



R. Wade Litchfield  
 Senior Attorney  
 Florida Authorized House Counsel  
 Florida Power & Light Company  
 700 Universe Boulevard  
 Juno Beach, FL 33408-0420  
 (561) 691-7135 (Facsimile)

ORIGINAL

Writer's Direct Dial:  
 (561) 691-7101

July 9, 2001

COMMISSION  
 CLERK  
 JUL -9 PM 1:10  
 08326 JUL 9 2001

VIA HAND DELIVERY

Ms. Blanca S. Bayò, Director  
 Division of Records and Reporting  
 Florida Public Service Commission  
 2540 Shumard Oak Boulevard, Room 110  
 Tallahassee, FL 32399-0850

13-00010

**Re: Florida Power & Light Company's Request for Confidential Classification of Material Provided Pursuant to Audit No. 01-023-4-1**

Dear Ms. Bayò:

I enclose and hand you herewith for filing in the above-referenced matter, the original and two (2) copies of Florida Power & Light Company's ("FPL") Request for Confidential Classification in connection with Audit No. 01-023-4-1. The original includes Exhibits A, B, C and D. The two copies include only Exhibits B, C, and D.

Exhibit A contains the confidential information that is the subject of FPL's Request for Confidential Classification. Exhibit A is submitted for filing in a separate, sealed folder or carton marked "ATTACHMENT A - CONFIDENTIAL." Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been blocked out, Exhibit C contains FPL's justification for its request for confidential classification. Exhibit D contains affidavits in support of FPL's Request for Confidential Classification. FPL will supplement Exhibit D with an additional affidavit on or before July 16, 2001. Also included is a computer diskette containing the electronic version of FPL's Request for Confidential Classification and Exhibit C, in Microsoft Word format.

Pursuant to rule 25-22.006(3)(d) of the Florida Administrative Code, FPL requests confidential treatment of the documents in Exhibit A pending disposition of FPL's Request for Confidential Classification.

Please do not hesitate to contact me should you or your Staff have any questions regarding this filing.

FPL/FPSC/Environmental

an FPL Group company

RECEIVED & FILED

*Meer*

(x-ref. 08012-01)  
 DOCUMENT NUMBER-DATE

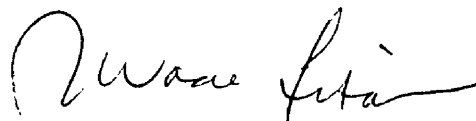
08326 JUL-9 2001

FLORIDA BUREAU OF RECORDS

Ms. Blanca S. Bayò  
Director of Records and Reporting  
Florida Public Service Commission  
July 9, 2001  
Page 2

Thanking you for your attention to this matter, I remain,

Sincerely,

A handwritten signature in cursive script, appearing to read "R. Wade Litchfield".

R. Wade Litchfield

RWL/acc

Enclosures

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Florida Power & Light Company's )  
Request for Confidential Classification of )  
Material Provided Pursuant to )  
Audit Control No. 01-023-4-1 )

DOCKET NO. 010007-ET  
FILED: July 9, 2001

**REQUEST FOR CONFIDENTIAL CLASSIFICATION OF MATERIALS  
PROVIDED IN THE CAPACITY COST RECOVERY  
AUDIT NO. 01-023-4-1**

**NOW, BEFORE THIS COMMISSION**, through undersigned counsel, comes Florida Power & Light Company ("FPL") and, pursuant to rule 25-22.006 of the Florida Administrative Code and section 366.093 of the Florida Statutes, hereby requests confidential classification of certain materials provided to the Florida Public Service Commission ("FPSC" or "Commission") staff ("Staff") in connection with the capacity cost recovery audit, Audit Control No. 01-023-4-1 (hereinafter the "Audit"). In support of its Request, FPL states as follows:

1. Petitioner's name and address are:

Florida Power & Light Company  
P.O. Box 029100  
Miami, Florida 33102-9100

Orders, notices, or other pleadings related to this request should be served on:

William G. Walker, III  
Florida Power & Light Company  
Vice President  
215 South Monroe Street, Suite 810  
Tallahassee, Florida 32301-1859  
(850) 224-7595  
(850) 224-7197 Facsimile

R. Wade Litchfield  
Florida Power & Light Company  
Senior Attorney  
700 Universe Boulevard  
Juno Beach, Florida 33408-0420  
(561) 691-7101  
(561) 691-7103 Facsimile

DOCUMENT NUMBER-DATE  
08326 JUL-95  
FPSC REPORTING

2. During the Audit, Staff requested access to various FPL reports and other documents. By letter dated June 22, 2001, Staff indicated its intent to retain certain workpapers for which confidential treatment previously had been requested. Pursuant to Rule 25-22.006(3)(a), FPL was given twenty-one days from the date of the letter, or until July 9, 2001, within which to file a formal Request for Confidential Classification with respect to such workpapers. FPL hereby makes such request.

3. The following exhibits are included herewith and made a part hereof:

a. Composite Exhibit A consists of all documents for which FPL seeks confidential treatment, whether in whole or in part. All information in Exhibit A that FPL asserts is entitled to confidential treatment has been highlighted. Composite Exhibit A is submitted separately in a sealed folder or carton marked "CONFIDENTIAL."

b. Composite Exhibit B consists of edited versions of all documents for which FPL seeks confidential treatment. All information FPL asserts is entitled to confidential treatment has been blocked out in Composite Exhibit B.

c. Exhibit C is a table containing a line-by-line and page-by-page identification of the information for which confidential treatment is sought, and, with regard to each document or portions thereof, references to the specific statutory basis or bases for the claim of confidentiality and to the affidavits in support of the requested classification. Exhibit C is sometimes referred to hereinafter as the "Justification Table."

d. Exhibit D includes the affidavits of Rick Del Cueto, Jamey Harris, and Damaris Rodriguez. Exhibit D will be supplemented with the affidavit of Kathleen O'Reilly.

4. FPL seeks confidential protection for the information highlighted in Exhibit A. FPL submits that the highlighted information is proprietary confidential business information within the meaning of section 366.093(3). Pursuant to section 366.093, such information is entitled to

confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

5. FPL submits that the information highlighted in Exhibit A is proprietary confidential business information within the meaning of section 366.093(3). As the affidavit of Damaris Rodriguez indicates, much of the highlighted information consists of customer-specific account information. In particular, FPL has withheld certain information in order to avoid disclosing specific rate and contract information associated with the customer accounts. FPL considers such information to be confidential proprietary business information of the customer and does not disclose such information unless required by law or unless the customer consents to the disclosure. Disclosure of such information in many cases would tend to reveal certain operating characteristics, including costs, of FPL's commercial customers. Such information would provide an unfair competitive advantage to competitors of FPL's customers.

6. Other information included in Exhibit A and for which FPL seeks confidential treatment consists of vendor-specific data, such as pricing and other contractual terms. Disclosure of such data would impair, FPL's business interests as well as the business interests of its vendors. In particular, disclosure would impair FPL's ability to contract for goods and services on favorable terms.

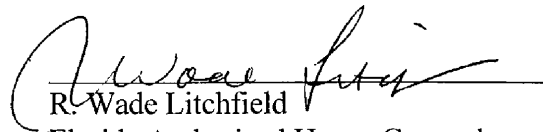
7. Further, as Mr. Del Cueto indicates in his affidavit, Exhibit A includes information that contains or constitutes internal audit controls or reports or information relating to same. Such information is entitled to protection under section 366.093(b)

8. Upon a finding by the Commission that the material in Exhibit A for which FPL seeks confidential treatment is proprietary confidential business information within the meaning of

section 366.093(3), pursuant to section 366.093(4) such materials should not be declassified for a period established by the Commission and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business.

**WHEREFORE**, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,



R. Wade Litchfield  
Florida Authorized House Counsel  
Attorney for Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, Florida 33408-0420  
Tel. (561) 691-7101  
Fax: (561) 691-7135

**AUDIT CONTROL NO. 01-023-4-1**

**EXHIBIT A**

**CONFIDENTIAL**

**(SUBMITTED SEPARATELY)**

**AUDIT CONTROL NO. 01-023-4-1**

**Exhibit B**

**REDACTED DOCUMENTS**



State of Florida

Commissioners:

J. TERRY DEASON, CHAIRMAN  
LILA JABER  
E. LEON JACOBS  
BRAULIO BAEZ  
MICHAEL PALECKI



3625 NW 82nd AVENUE  
SUITE 400  
MIAMI, FLORIDA 33166-7602

Public Service Commission

June 22, 2001

Mr. David Wasielewski  
Florida Power and Light Co.  
9250 W. Flagler St.  
Miami, FL 33174

Re: Audit Control No. 01-023-4-1  
Docket No. 010007-EI  
Environmental Clause

Dear Mr. Wasielewski:

We have completed our field work in the above referenced audit. Included with this letter is a copy of the audit workpapers which the Commission is maintaining in a Temporary Confidential Status and a listing of these workpapers. Please sign and date a copy of this letter indicating that you have received these copies. The utility must file a Request for Confidential Classification according to Rule 25-22.006, F.A.C. in order to maintain this confidentiality. This request must be filed with the Commission within twenty-one days from today or these workpapers will become public documents.

Sincerely,

A handwritten signature in black ink, appearing to read "Yen Ngo", with a long, sweeping flourish extending to the right.

Yen Ngo  
Audit Manager

Enclosure

cc: Denise Vandiver  
Kathy Welch

Don Weidner 6-22-01  
Received by Company Date

## CONFIDENTIAL INDEX

<b>WP No.</b>	<b>Description</b>	<b>No. of Pg.</b>
9	List of Internal Audits	3
9-1	Putnam Power Plant	6
16-12/3	Putnam Plant Site	8
41-1/1-3/1-1	Power Billing Bill Detail Report	10
41-1/1-3/1-2	Power Billing Bill Detail Report	1
44-1	Sample Testing	6

**CONFIDENTIAL INDEX**

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Company Name. Florida Power & Light  
 Docket No 010007-EI  
 Audit Purpose Environmental Recovery Clause

Date 01/25/2001

CONFIDENTIAL DOCUMENT LOG  
 Page 1 of 1

YN  
 5/25/01  
 KW  
 6/12/01

Document Description		Receipt of Material					Disposition of Material				
1 Item No.	2 Description	3 Number of Pages	4 Document Request #	5 Received From	6 Received By	7 Date Received	8 Returned to	9 Returned by	10 Date Returned	11 Received by	12 Workpaper Locator
1	List of internal audits	1	3	Dave Wasielewski	YN	01/12/01				YN	WP 9
2	Bill Detail Report	10	1	Dave Wasielewski	YN	01/22/01				YN	WP 41-1/1-3/1-1
3	Bill Detail Report	1	1	Dave Wasielewski	YN	01/22/01				YN	WP 41-1/1-3/1-2
4	Plant Invoices	Various	6	Dave Wasielewski	YN	03/01/01	DTW	YN	16-12/3		
5	O&M Invoices	Various	8	Dave Wasielewski	YN	03/01/01	DTW	YN	44-1P8-13		

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Doc No.

Issue Date

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51	51	20-51

9-1/23

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2	53 20-53	07/18/2000
3	54 20-54	07/19/2000
4	55 20-55	07/28/2000
5	56 20-56	08/03/2000
6	57 20-57	08/03/2000
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49	100 20100	12/06/2000
50	101 20101	11/28/2000
51	102 20102	12/12/2000

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3	105	20105	12/14/2000
4	106	20106	12/15/2000
5	107	20107	12/15/2000
6	108	20108	12/15/2000
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9	111	20S03	03/16/2000
10	112	20S04	03/29/2000
11	113	20S05	03/16/2000
12	114	20S06	03/23/2000
13	115	20S07	05/26/2000
14	116	20S08	05/25/2000
15	117	20S09	06/01/2000
16	118	20S10	02/22/2000
17	119	20S11	05/25/2000
18	120	20S12	01/06/2000
19	121	20S13	06/27/2000
20	122	20S14	07/28/2000
21	123	20S15	08/03/2000
22	124	20S16	10/24/2000

FPL  
ENVIRONMENTAL AUDIT  
TPE 12/31/00

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PBC



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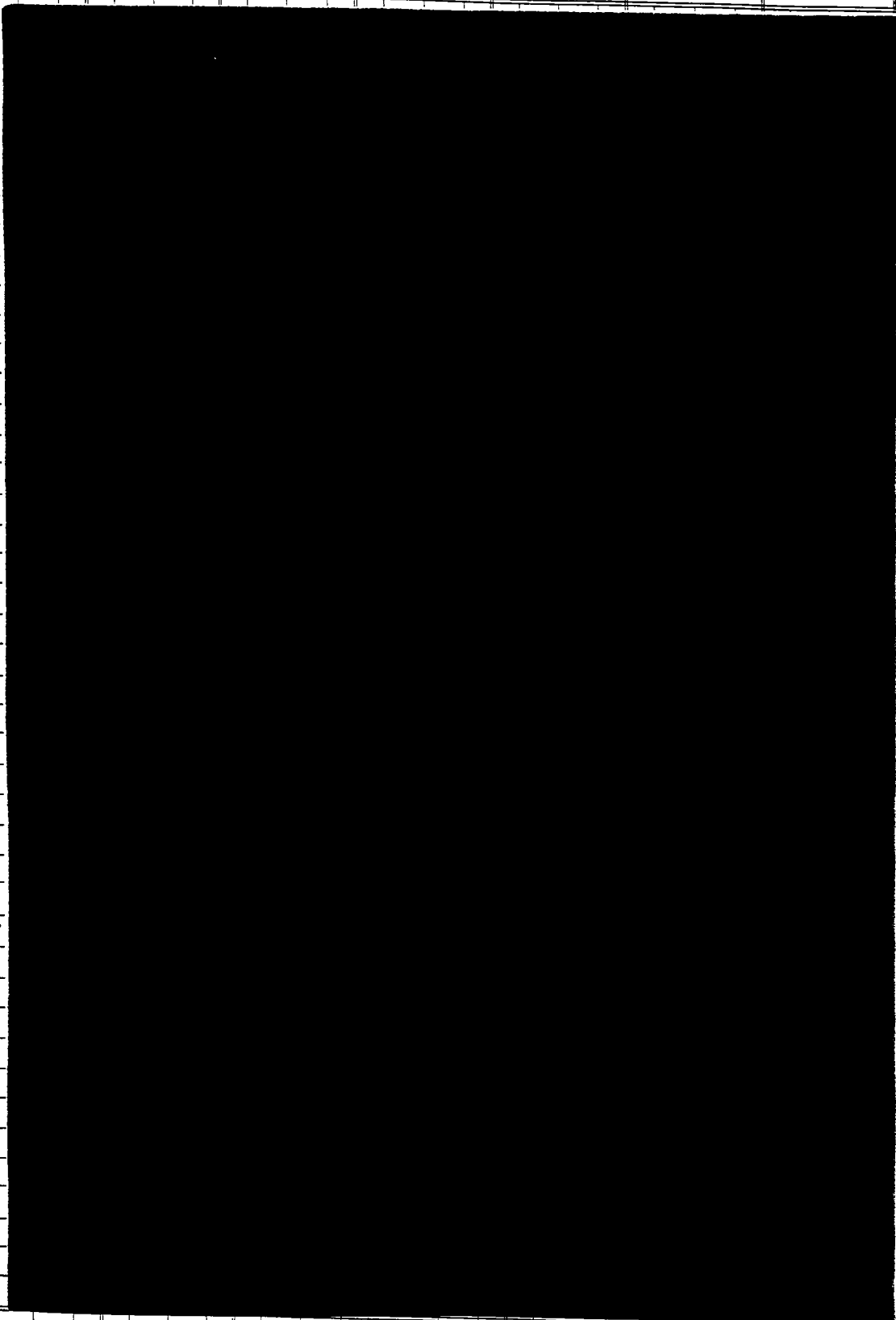
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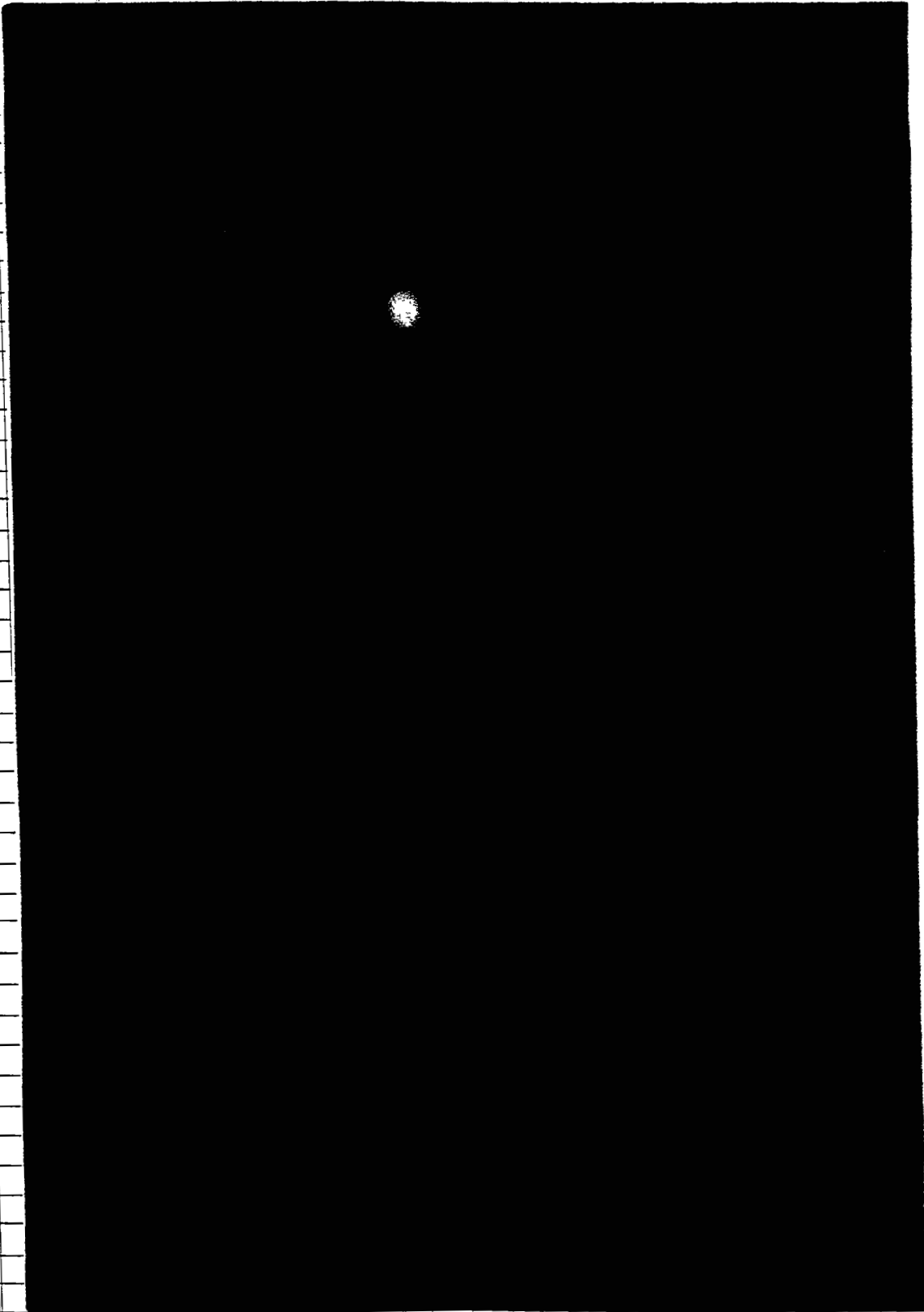
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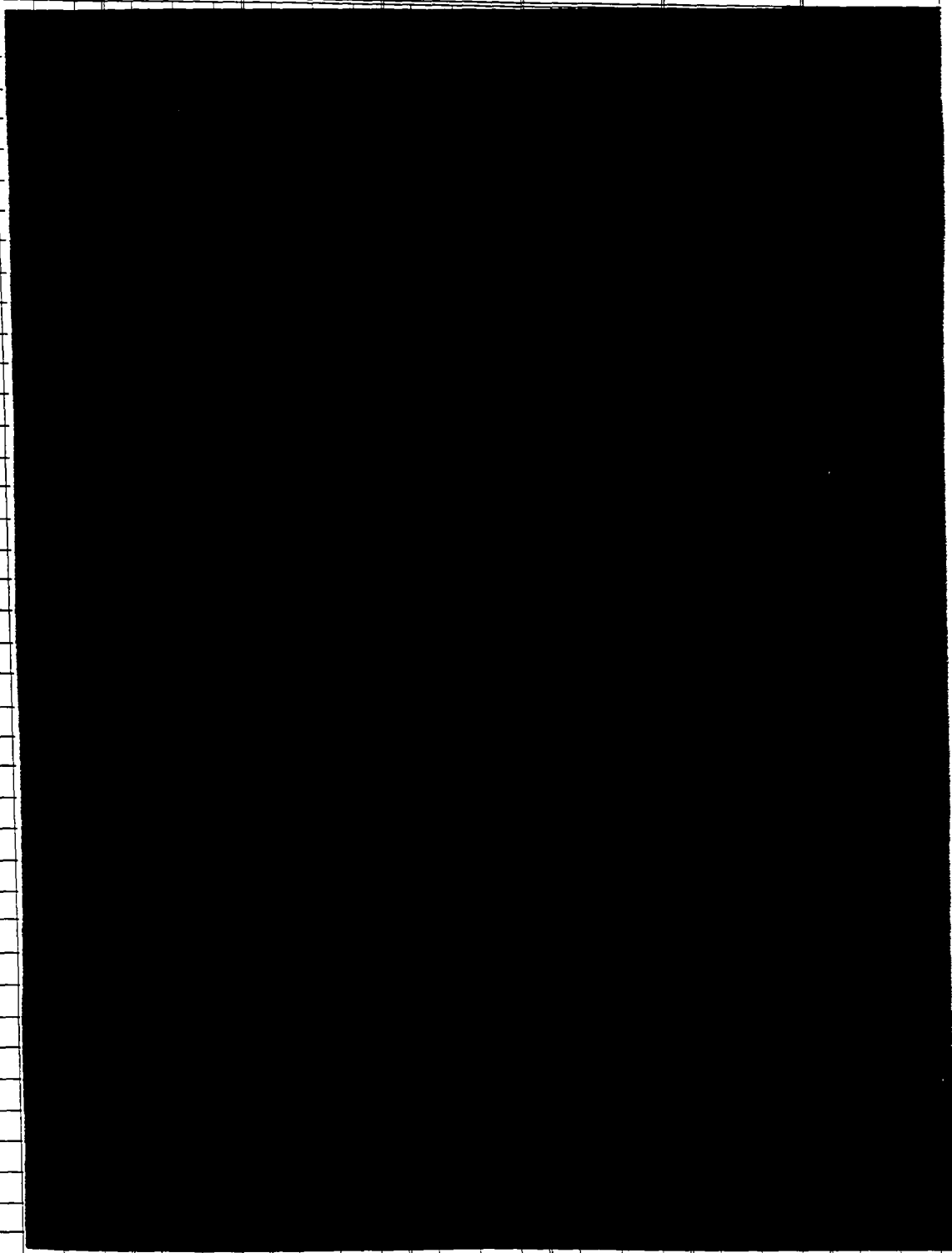
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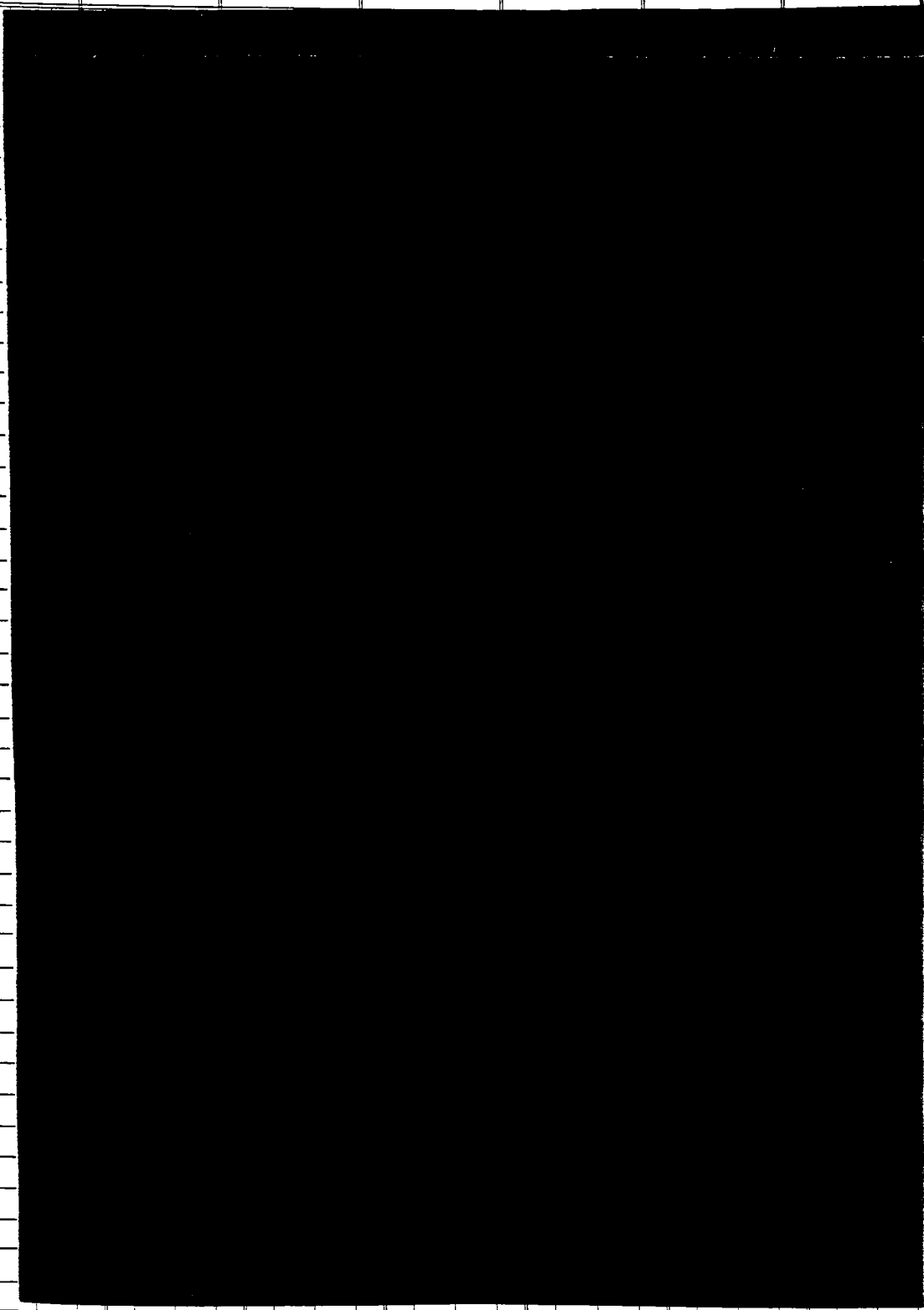
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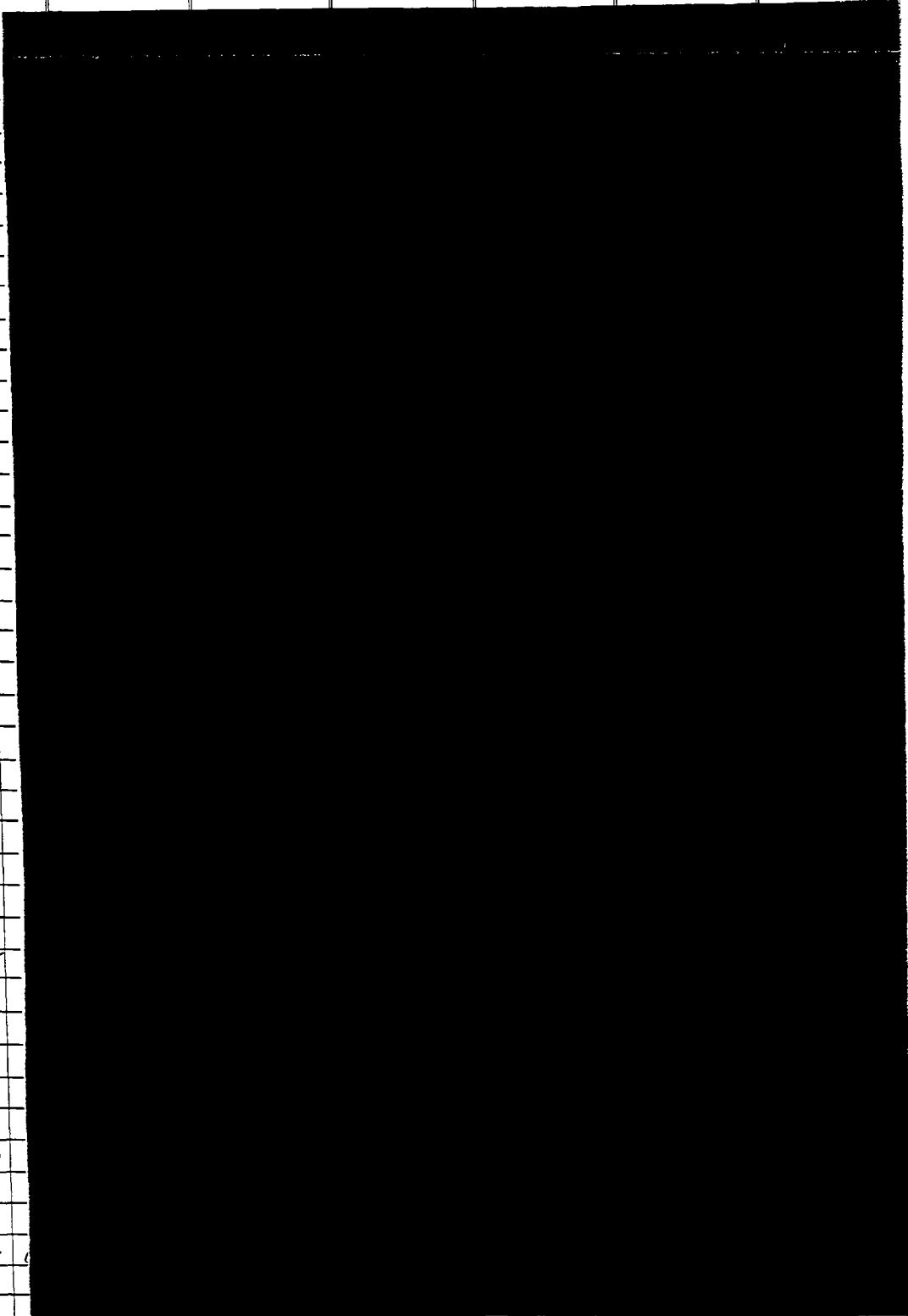


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COMPANY	NO	ER	LOC	PROJ	BI	AUTH DATE	REQUIRED	STATUS	IN SERVICE	AS OF DATE	EST STAGE
1	01	08098	070	0905	0978	07/02/1999	09/30/1999	PF	03/06/2000	01/22/2001	ORIGINAL

2 JOB DESCRIPTION: [REDACTED] SITE: PUTNAM PLANT SITE PPN

3 SORT ORDER: PO NUMBER DATE ACCOUNT SRC EAC VENDOR

4 FROM - TO SELECTION CRITERIA:

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GL ACCT: -	LEDGER DATE: -
PLANT ACCT: -	SOURCE: -
EAC: -	AMOUNT: -
DELIV LOCN: -	REEL/BATCH: -
VOUCHER: -	INTERFACE ID: -
PO NUMBER: -	VENDOR: -
	PAYEE: -

COMMENTS:

PO NUMBER	DATE	ACCOUNT SRC	EAC VENDOR	DESCRIPTION	REEL CVNO DEL	PAYEE NAME	QUANTITY	AMOUNT
11	200009	342 000 52450 662	[REDACTED]	[REDACTED]	450 0270 905	[REDACTED]	.00	[REDACTED]
12		*ACCOUNT 342.000						[REDACTED]
13		**DATE 200009						[REDACTED]
14		***PO NUMBER						[REDACTED]
15	000000000	200001 342 000 50000 662	[REDACTED]	[REDACTED]	103 9998 000	[REDACTED]	.00	[REDACTED]
16		*ACCOUNT 342.000						[REDACTED]
17		**DATE 200001						[REDACTED]
18		***PO NUMBER 000000000						[REDACTED]
19	B9156600021 001	200004 342.000 53000 662	[REDACTED]	DWA905990000 RCN264	130 5097 999	[REDACTED]	.00	[REDACTED]
20		*ACCOUNT 342.000						[REDACTED]
21		**DATE 200004						[REDACTED]
22		***PO NUMBER B9156600021 001						[REDACTED]
23	B9354500287 002	200001 342.000 51000 676	[REDACTED]	DWA905011200 RCN118	118 0000 999	[REDACTED]	.00	[REDACTED]
24	B9354500287 002	200001 342.000 51000 676	[REDACTED]	DWA905011200 RCN119	119 0000 999	[REDACTED]	.00	[REDACTED]

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(A) (B) (C) (D) (E) (F) (G)  
 COMPANY NO ER LOC PROJ BI AUTH DATE REQUIRED STATUS IN SERVICE AS OF DATE EST STAGE

1 01 08098 070 0905 0978 07/02/1999 09/30/1999 PF 03/06/2000 01/22/2001 ORIGINAL

2 JOB DESCRIPTION: [REDACTED] SITE: PUTNAM PLANT SITE PPN

(A) (B) (C) (D) (E) (F) (G) (H) (I) (J) (K) (L) (M)  
 PO NUMBER DATE ACCOUNT SRC EAC VENDOR DESCRIPTION REEL CVNO DEL PAYEE NAME QUANTITY AMOUNT

3 B9354500287 002 200006 342.000 52000 676 [REDACTED] INVOICED ITEM 002 132 5898 999 [REDACTED] .00 [REDACTED]  
 4 B9354500287 002 200006 342.000 52000 676 [REDACTED] INVOICED ITEM 002 132 5899 999 [REDACTED] .00 [REDACTED]  
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 7 \*\*DATE 200006  
 8 \*\*\*PO NUMBER B9354500287 002

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 11 \*\*DATE 200001

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 13 B9413500058 001 200002 342.000 59000 662 [REDACTED] DWA905990000 RCN609 609 0000 999 [REDACTED] .00 [REDACTED]

14 \*ACCOUNT 342.000  
 15 \*\*DATE 200002

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18 \*ACCOUNT 342.000  
 19 \*\*DATE 200003  
 20 \*\*\*PO NUMBER B9413500058 001

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 24 \*\*DATE 199912

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26 \*ACCOUNT 342.000  
 27 \*\*DATE 200001  
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(A) COMPANY	(B) WO	(C) ER	LOC	PROJ	BI	AUTH DATE	REQUIRED	STATUS	IN SERVICE	AS OF DATE	EST STAGE	
1 01	08098	070	0905		0978	07/02/1999	09/30/1999	PF	03/06/2000	01/22/2001	ORIGINAL	
2 JOB DESCRIPTION: [REDACTED]										SITE: PUTNAM PLANT SITE PPN (M)		
(A) PO NUMBER	(B) DATE	(C) ACCOUNT	(D) SRC	(E) EAC	(F) VENDOR	(G) DESCRIPTION	(H) REEL	(I) CVNO	(J) DEL	(K) PAYEE NAME	(L) QUANTITY	AMOUNT

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 5 \*\*DATE 200002 [REDACTED]

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13 B9551790019 001 200004 342.000 59000 662 [REDACTED] DWA905219025 RCN424 424 0000 999 [REDACTED] .00 [REDACTED]  
 14 \*ACCOUNT 342.000 [REDACTED]  
 15 \*\*DATE 200004 [REDACTED]

16 B9551790019 001 200005 342.000 51000 662 [REDACTED] DWA905219025 RCN425 425 0000 999 [REDACTED] .00 [REDACTED]  
 17 B9551790019 001 200005 342.000 59000 662 [REDACTED] DWA905219025 RCN424 424 0000 999 [REDACTED] .00 [REDACTED]  
 18 \*ACCOUNT 342.000 [REDACTED]  
 19 \*\*DATE 200005 [REDACTED]

20 B9551790019 001 200006 342.000 51000 662 [REDACTED] DWA905219025 RCN425 425 0000 999 [REDACTED] .00 [REDACTED]  
 21 B9551790019 001 200006 342.000 53000 662 [REDACTED] DWA905219025 RCN425 131 6915 999 [REDACTED] .00 [REDACTED]  
 22 \*ACCOUNT 342.000 [REDACTED]  
 23 \*\*DATE 200006 [REDACTED]  
 24 \*\*\*PO NUMBER B9551790019 001 [REDACTED]

PA

FLORIDA POWER & LIGHT COMPANY  
FINS CONSTRUCTION REPORT  
CASH VOUCHER SOURCE

(A) (B) (C)

COMPANY NO ER LOC PROJ BI AUTH DATE REQUIRED STATUS IN SERVICE AS OF DATE EST STAGE

01 08098 070 0905 0978 07/02/1999 09/30/1999 PF 03/06/2000 01/22/2001 ORIGINAL

JOB DESCRIPTION:

SITE: PUTNAM PLANT SITE PPN

PO NUMBER DATE ACCOUNT SRC EAC VENDOR DESCRIPTION REEL CVNO DEL PAYEE NAME QUANTITY AMOUNT

3 B9552690008 001 200001 342.000 59000 662 [REDACTED] DWA905000000 RCN163 163 0000 999 [REDACTED] .00 [REDACTED]

\*ACCOUNT 342.000  
\*\*DATE 200001

6 B9552690008 001 200002 342.000 51000 662 [REDACTED] DWA905000000 RCN166 166 0000 999 [REDACTED] .00 [REDACTED]  
7 B9552690008 001 200002 342.000 59000 662 [REDACTED] DWA905000000 RCN163 163 0000 999 [REDACTED] .00 [REDACTED]

\*ACCOUNT 342.000  
\*\*DATE 200002

10 B9552690008 001 200003 342.000 51000 662 [REDACTED] DWA905000000 RCN166 166 0000 999 [REDACTED] .00 [REDACTED]  
11 B9552690008 001 200003 342.000 53000 662 [REDACTED] DWA905000000 RCN166 128 6156 999 [REDACTED] .00 [REDACTED]

\*ACCOUNT 342.000  
\*\*DATE 200003  
\*\*\*PO NUMBER B9552690008 001

1 2 3 4  
X X X X

15 E 90001 001 199911 342.000 51000 662 [REDACTED] DWA905990000 RCN045 045 0000 999 [REDACTED] .00 [REDACTED]

\*ACCOUNT 342.000  
\*\*DATE 199911

18 B9752990001 001 199912 342.000 51000 662 [REDACTED] DWA905990000 RCN045 045 0000 999 [REDACTED] .00 [REDACTED]  
19 B9752990001 001 199912 342.000 53000 662 [REDACTED] DWA905990000 RCN045 124 8646 999 [REDACTED] .00 [REDACTED]  
20 B9752990001 001 199912 342.000 53000 662 [REDACTED] DWA905990000 RCN048 125 8539 999 [REDACTED] .00 [REDACTED]

\*ACCOUNT 342.000  
\*\*DATE 199912

(4) X X X X

21 B9752990001 001 200001 342.000 51000 662 [REDACTED] DWA905990000 RCN052 052 0000 999 [REDACTED] .00 [REDACTED]  
22 B9752990001 001 200001 342.000 53000 662 [REDACTED] DWA905990000 RCN050 126 4857 999 [REDACTED] .00 [REDACTED]

\*ACCOUNT 342.000

(5) X X X X

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3-2

25



(A) (B) (C)  
 COMPANY WO ER LOC PROJ BI AUTH DATE REQUIRED STATUS IN SERVICE AS OF DATE EST STAGE  
 ( 01 08098 070 0905 0978 07/02/1999 09/30/1999 PF 03/06/2000 01/22/2001 ORIGINAL

2 JOB DESCRIPTION: [REDACTED] SITE: PUTNAM PLANT SITE PPN

(A) (B) (C) (D) (E) (F) (G) (H) (I) (J) (K) (L)  
 PO NUMBER DATE ACCOUNT SRC EAC VENDOR DESCRIPTION REEL CVNO DEL PAYEE NAME QUANTITY AMOUNT

PO NUMBER	DATE	ACCOUNT SRC	EAC VENDOR	DESCRIPTION	REEL CVNO DEL PAYEE NAME	QUANTITY	AMOUNT
3 ***PO NUMBER	367137						[REDACTED]
4 412767	200001	342.000 52630 625	[REDACTED]		630 0006 633	.00	[REDACTED]
5 412767	200001	342.000 52630 648	[REDACTED]		630 0006 633	.00	[REDACTED]
6 412767	200001	342.000 52630 901	[REDACTED]		630 0006 633	.00	[REDACTED]
7		*ACCOUNT 342.000					[REDACTED]
8		**DATE 200001					[REDACTED]
9 ***PO NUMBER	412767						[REDACTED]
10 430100	200002	342.000 52630 648	[REDACTED]		630 0033 633	.00	[REDACTED]
11 430100	200002	342.000 52630 901	[REDACTED]		630 0033 633	.00	[REDACTED]
12 430100	200002	342.000 52630 902	[REDACTED]		630 0033 633	.00	[REDACTED]
13		*ACCOUNT 342.000					[REDACTED]
14		**DATE 200002					[REDACTED]
15 ***PO NUMBER	430100						[REDACTED]
16 437118	200003	342.000 52602 676	[REDACTED]		602 0062 905	00	[REDACTED]
17		*ACCOUNT 342.000					[REDACTED]
18		**DATE 200003					[REDACTED]
19 ***PO NUMBER	437118						[REDACTED]
20 453018	200003	342.000 52630 648	[REDACTED]		630 0063 633	.00	[REDACTED]
21 453018	200003	342.000 52630 901	[REDACTED]		630 0063 633	.00	[REDACTED]
22 453018	200003	342.000 52630 902	[REDACTED]		630 0063 633	.00	[REDACTED]
23		*ACCOUNT 342.000					[REDACTED]
24		**DATE 200003					[REDACTED]
25 ***PO NUMBER	453018						[REDACTED]

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FLORIDA POWER & LIGHT COMPANY  
FINS CONSTRUCTION REPORT  
CASH VOUCHER SOURCE

(A) COMPANY	(B) NO	(C) ER	LOC	PROJ	BI	AUTH DATE	REQUIRED	STATUS	IN SERVICE	AS OF DATE	EST STAGE
1 01	08098	070	0905		0978	07/02/1999	09/30/1999	PF	03/06/2000	01/22/2001	ORIGINAL

2 JOB DESCRIPTION: [REDACTED] SITE: PUTNAM PLANT SITE PPN

(A) PO NUMBER	(B) DATE	(C) ACCOUNT	(D) SRC	(E) EAC	(F) VENDOR	(G) DESCRIPTION	(H) REEL	(I) CVNO	(J) DEL	(K) PAYEE NAME	(L) QUANTITY	(M) AMOUNT
3 465275	200003	342.000	52630	676	[REDACTED]	[REDACTED]	630	0080	905		.00	[REDACTED]
		*ACCOUNT 342.000										[REDACTED]
		**DATE 200003										[REDACTED]
6 ***PO NUMBER	465275											[REDACTED]
7 480446	200004	342.000	52630	676	[REDACTED]	[REDACTED]	630	0101	905		.00	[REDACTED]
		*ACCOUNT 342.000										[REDACTED]
		**DATE 200004										[REDACTED]
10 ***PO NUMBER	480446											[REDACTED]
11 *****GRAND TOTAL												[REDACTED]

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Copy July 7, 2001 2



(A)

(B)

Florida Power & Light Company

(C)

(D)

(E)

(F)

(G)

Power Billing Bill Detail Report - #PB100

January 12 2001 - Page 1

1 BA#: [REDACTED] SVC To Date: 9/1/2000  
 2 Old BA#: [REDACTED] Bill Code: Replaced  
 3 Rev/Rate/Rider: 3 / 575 / Bill Days: 30  
 4 Franchise Code: 1100 Franchise Factor: [REDACTED]  
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLDT-2 - 65 | Billing Tariff: RTP-2ST - 575

5 CUSTOMER CHARGE:	[REDACTED]	CUSTOMER CHARGE:	[REDACTED]
Energy Charges	[REDACTED]	Energy Charges	[REDACTED]
6 On-Peak Kwh:	[REDACTED]	On-Peak Kwh:	[REDACTED]
7 Off-Peak Kwh:	[REDACTED]	Off-Peak Kwh:	[REDACTED]
8 Total Kwh:	[REDACTED]	Total Kwh:	[REDACTED]
Demand Charges	[REDACTED]	Demand Charges	[REDACTED]
9 Maximum Kwd:	[REDACTED]	Maximum Kwd:	[REDACTED]
10 On-Peak Kwd:	[REDACTED]	On-Peak Kwd:	[REDACTED]
11			[REDACTED]
12			[REDACTED]
13 Transformer Credit:	[REDACTED]	Transformer Credit:	[REDACTED]
14 Curtailment Credit:	[REDACTED]	Curtailment Credit:	[REDACTED]
15 Comparison Base Bill Amount:	[REDACTED]	Base Bill Amount:	[REDACTED]
16 Regular Fuel Adjustment:	[REDACTED]	Regular Fuel Adjustment:	[REDACTED]
17 On-Peak Fuel Adjustment:	[REDACTED]	On-Peak Fuel Adjustment:	[REDACTED]
18 Off-Peak Fuel Adjustment:	[REDACTED]	Off-Peak Fuel Adjustment:	[REDACTED]
19		Cosp Charge:	[REDACTED]
20		Cosp OnPk Kwh:	[REDACTED]
21		Cosp OffPk Kwh:	[REDACTED]
22 ECC Charge (Kwh):	[REDACTED]	ECC Charge (Kwh):	[REDACTED]
23 OBC Charge (Kwh):	[REDACTED]	OBC Charge (Kwh):	[REDACTED]
24 ECRC Charge (Kwh):	[REDACTED]	ECRC Charge (Kwh):	[REDACTED]
25 CPRC Charge (Kwd):	[REDACTED]	CPRC Charge (Kwd):	[REDACTED]
26		CBL SubTotal: (A)	[REDACTED]
27		CBL @ RTP Prices: (B)	[REDACTED]
28		RTP Access Charge: (A - B)	[REDACTED]
29		(CBL SubTotal - Cbl @ RTP Prices)	[REDACTED]
30		RTP Usage Charge:	[REDACTED]
31		RTP Administrative Charge:	[REDACTED]
32 SUBTOTAL:	[REDACTED]	SUBTOTAL:	[REDACTED]
33 Gross Receipts Tax:	[REDACTED]	Gross Receipts Tax:	[REDACTED]
34 Franchise Charge:	[REDACTED]	Franchise Charge:	[REDACTED]
35 Municipal Tax:	[REDACTED]	Municipal Tax:	[REDACTED]
36 Florida Sales Tax:	[REDACTED]	Florida Sales Tax:	[REDACTED]
37 Facility Rental FST:	[REDACTED]	Facility Rental FST:	[REDACTED]
38 Facility Rental Charge:	[REDACTED]	Facility Rental Charge:	[REDACTED]
39 TOTAL COMPARISON BILL AMOUNT:	[REDACTED]	TOTAL BILL AMOUNT:	[REDACTED]

For Comparative Purpose Only

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Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

January 12, 2001 - Page 1

1 BA#: [REDACTED] SVC To Date: 2/25/2000  
 2 Old BA#: [REDACTED] Bill Code: Billed  
 3 [REDACTED] Bill Days: 30  
 Rev/Rate/Rider: B / 575 /  
 4 Franchise Code: 1170 Franchise Factor: [REDACTED]  
 Tax Code: N Area Code: [REDACTED] Controllable: [REDACTED] COSP: [REDACTED] Firm KW: 0

Comparison Tariff: GSLDT-2 - 05 | Billing Tariff: RTP-1ST - 575

5 CUSTOMER CHARGE:

Energy Charges  
 6 On-Peak Kwh: [REDACTED]  
 7 Off-Peak Kwh: [REDACTED]  
 8 Total Kwh: [REDACTED]  
 Demand Charges  
 9 Maximum Kwh: [REDACTED]  
 10 On-Peak Kwh: [REDACTED]

CUSTOMER CHARGE:

Energy Charges  
 On-Peak Kwh: [REDACTED]  
 Off-Peak Kwh: [REDACTED]  
 Total Kwh: [REDACTED]  
 Demand Charges  
 Maximum Kwh: [REDACTED]  
 On-Peak Kwh: [REDACTED]

13 Transformer Credit: [REDACTED]  
 14 Curtailment Credit: [REDACTED]

Transformer Credit: [REDACTED]  
 Curtailment Credit: [REDACTED]

15 Comparison Base Bill Amount: [REDACTED]

Base Bill Amount: [REDACTED]

16 Regular Fuel Adjustment: [REDACTED]

Regular Fuel Adjustment: [REDACTED]

17 On-Peak Fuel Adjustment: [REDACTED]

On-Peak Fuel Adjustment: [REDACTED]

18 Off-Peak Fuel Adjustment: [REDACTED]

Off-Peak Fuel Adjustment: [REDACTED]

19 [REDACTED]

Usage Charge: [REDACTED]

20 [REDACTED]

On-Peak Kwh: [REDACTED]

21 [REDACTED]

Off-Peak Kwh: [REDACTED]

22 ECC Charge (Kwh): [REDACTED]

ECC Charge (Kwh): [REDACTED]

23 OBC Charge (Kwh): [REDACTED]

OBC Charge (Kwh): [REDACTED]

24 ECRC Charge (Kwh): [REDACTED]

ECRC Charge (Kwh): [REDACTED]

25 CPRC Charge (Kwh): [REDACTED]

CPRC Charge (Kwh): [REDACTED]

26 [REDACTED]

CBL SubTotal: (A) [REDACTED]

27 [REDACTED]

CBL @ RTP Prices: (B) [REDACTED]

28 [REDACTED]

RTP Access Charge: (A - B) [REDACTED]

29 [REDACTED]

CBL SubTotal - CBL @ RTP Prices [REDACTED]

30 [REDACTED]

RTP Usage Charge: [REDACTED]

31 [REDACTED]

RTP Administrative Charge: [REDACTED]

32 SUBTOTAL: [REDACTED]

SUBTOTAL: [REDACTED]

33 Gross Receipts Tax: [REDACTED]

Gross Receipts Tax: [REDACTED]

34 Franchise Charge: [REDACTED]

Franchise Charge: [REDACTED]

35 Municipal Tax: [REDACTED]

Municipal Tax: [REDACTED]

36 Florida Sales Tax: [REDACTED]

Florida Sales Tax: [REDACTED]

37 Facility Rental FST: [REDACTED]

Facility Rental FST: [REDACTED]

38 Facility Rental Charge: [REDACTED]

Facility Rental Charge: [REDACTED]

39 TOTAL COMPARISON BILL AMOUNT: [REDACTED]

TOTAL BILL AMOUNT: [REDACTED]

For Comparative Purpose Only

PA



Florida Power & Light Company

Power Billing Bill Detail Report - #FB100

January 11, 2001 - Page 1

1 BA#: [REDACTED] SVC To Date: 9/5/2000  
 2 Old BA#: [REDACTED] Bill Code: Billed  
 3 Rev/Rate/Rider: 3 / 575 / Bill Days: 30  
 4 Franchise Code: 0190 Franchise Factor: [REDACTED]  
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLDT-2 - C5 Billing Tariff: RTP-2ST - 575

5 CUSTOMER CHARGE: [REDACTED]  
 6 Energy Charges [REDACTED]  
 7 On-Peak Kwh: [REDACTED]  
 8 Off-Peak Kwh: [REDACTED]  
 9 Total Kwh: [REDACTED]  
 10 Demand Charges [REDACTED]  
 11 Maximum Kwd: [REDACTED]  
 12 On-Peak Kwd: [REDACTED]  
 13 Transformer Credit: [REDACTED]  
 14 Curtailment Credit: [REDACTED]  
 15 Comparison Base Bill Amount: [REDACTED]  
 16 Regular Fuel Adjustment: [REDACTED]  
 17 On-Peak Fuel Adjustment: [REDACTED]  
 18 Off-Peak Fuel Adjustment: [REDACTED]  
 19 Cosp Charge: [REDACTED]  
 20 Cosp OnPK Kwh: [REDACTED]  
 21 Cosp OffPK Kwh: [REDACTED]  
 22 ECC Charge (Kwh): [REDACTED]  
 23 OBC Charge (Kwh): [REDACTED]  
 24 ECRC Charge (Kwh): [REDACTED]  
 25 CPFC Charge (Kwd): [REDACTED]  
 26 CBL SubTotal: (4) [REDACTED]  
 27 CBL @ RTE Prices: (2) [REDACTED]  
 28 RTP Access Charge: (2 - B) [REDACTED]  
 29 (CBL SubTotal - Cbl @ RTE Prices)  
 30 RTP Usage Charge: [REDACTED]  
 31 RTP Administrative Charge: [REDACTED]  
 32 SUBTOTAL: [REDACTED]  
 33 Gross Receipts Tax: [REDACTED]  
 34 Franchise Charge: [REDACTED]  
 35 Municipal Tax: [REDACTED]  
 36 Florida Sales Tax: [REDACTED]  
 37 Facility Rental FST: [REDACTED]  
 38 Facility Rental Charge: [REDACTED]  
 39 TOTAL COMPARISON BILL AMOUNT: [REDACTED]

CUSTOMER CHARGE: [REDACTED]  
 Energy Charges [REDACTED]  
 On-Peak Kwh: [REDACTED]  
 Off-Peak kwh: [REDACTED]  
 Total Kwh: [REDACTED]  
 Demand Charges [REDACTED]  
 Maximum Kwd: [REDACTED]  
 On-Peak Kwd: [REDACTED]  
 Transformer Credit: [REDACTED]  
 Curtailment Credit: [REDACTED]  
 Base Bill Amount: [REDACTED]  
 Regular Fuel Adjustment: [REDACTED]  
 On-Peak Fuel Adjustment: [REDACTED]  
 Off-Peak Fuel Adjustment: [REDACTED]  
 Cosp Charge: [REDACTED]  
 Cosp OnPK Kwh: [REDACTED]  
 Cosp OffPK Kwh: [REDACTED]  
 ECC Charge (kwh): [REDACTED]  
 OBC Charge (Kwh): [REDACTED]  
 ECRC Charge (Kwh): [REDACTED]  
 CPFC Charge (Kwd): [REDACTED]  
 CBL SubTotal: (4) [REDACTED]  
 CBL @ RTE Prices: (2) [REDACTED]  
 RTP Access Charge: (2 - B) [REDACTED]  
 (CBL SubTotal - Cbl @ RTE Prices)  
 RTP Usage Charge: [REDACTED]  
 RTP Administrative Charge: [REDACTED]  
 SUBTOTAL: [REDACTED]  
 Gross Receipts Tax: [REDACTED]  
 Franchise Charge: [REDACTED]  
 Municipal Tax: [REDACTED]  
 Florida Sales Tax: [REDACTED]  
 Facility Rental FST: [REDACTED]  
 Facility Rental Charge: [REDACTED]  
 TOTAL BILL AMOUNT: [REDACTED]

For Comparative Purpose Only

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Florida Power & Light Company

Power Billing Bill Detail Report - #PBI00

January 1, 2001 - Page 1

1 BA#: [REDACTED] SVC To Date: 8/30/2000  
 2 Old BA#: [REDACTED] Bill Code: Billed  
 3 [REDACTED] Bill Days: 30  
 Rev/Rate/Rider: 2 / 575 /  
 4 Franchise Code: 1420 Franchise Factor: [REDACTED]  
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0  
 Comparison Tariff: GSLDT-2 - 65 Billing Tariff: RTP-2ST - 575

5 CUSTOMER CHARGE: [REDACTED]  
 6 Energy Charges [REDACTED]  
 7 On-Peak Kwh: [REDACTED]  
 8 Off-Peak Kwh: [REDACTED]  
 9 Total Kwh: [REDACTED]  
 Demand Charges [REDACTED]  
 10 Maximum Kwd: [REDACTED]  
 On-Peak Kwd: [REDACTED]

CUSTOMER CHARGE: [REDACTED]  
 Energy Charges [REDACTED]  
 On-Peak Kwh: [REDACTED]  
 Off-Peak Kwh: [REDACTED]  
 Total Kwh: [REDACTED]  
 Demand Charges [REDACTED]  
 Maximum Kwd: [REDACTED]  
 On-Peak Kwd: [REDACTED]

11 Transformer Credit: [REDACTED]  
 12 Curtailment Credit: [REDACTED]

Transformer Credit: [REDACTED]  
 Curtailment Credit: [REDACTED]

13 Comparison Base Bill Amount: [REDACTED]

Base Bill Amount: [REDACTED]

14 Regular Fuel Adjustment: [REDACTED]  
 15 On-Peak Fuel Adjustment: [REDACTED]  
 16 Off-Peak Fuel Adjustment: [REDACTED]

Regular Fuel Adjustment: [REDACTED]  
 On-Peak Fuel Adjustment: [REDACTED]  
 Off-Peak Fuel Adjustment: [REDACTED]

17  
 18  
 19  
 20 ECC Charge (Kwh): [REDACTED]  
 21 OBC Charge (Kwh): [REDACTED]  
 22 ECRC Charge (Kwh): [REDACTED]  
 23 CPRC Charge (Kwd): [REDACTED]

Cosp Charge: [REDACTED]  
 Cosp OnPk Kwh: [REDACTED]  
 Cosp OffPk Kwh: [REDACTED]  
 ECC Charge (Kwh): [REDACTED]  
 OBC Charge (Kwh): [REDACTED]  
 ECRC Charge (Kwh): [REDACTED]  
 CPRC Charge (Kwd): [REDACTED]

24

CBL SubTotal: (A) [REDACTED]

25  
 26

CBL @ RTP Prices: (B) [REDACTED]  
 RTP Access Charge: (A - B) [REDACTED]  
 (CBL SubTotal - CBL @ RTP Prices)  
 RTP Usage Charge: [REDACTED]  
 RTP Administrative Charge: [REDACTED]

27  
 28  
 29 SUBTOTAL: [REDACTED]

SUBTOTAL: [REDACTED]

30 Gross Receipts Tax: [REDACTED]  
 31 Franchise Charge: [REDACTED]

Gross Receipts Tax: [REDACTED]  
 Franchise Charge: [REDACTED]

32 Municipal Tax: [REDACTED]  
 33 Florida Sales Tax: [REDACTED]  
 34 Facility Rental FST: [REDACTED]  
 35 Facility Rental Charge: [REDACTED]

Municipal Tax: [REDACTED]  
 Florida Sales Tax: [REDACTED]  
 Facility Rental FST: [REDACTED]  
 Facility Rental Charge: [REDACTED]

36 TOTAL COMPARISON BILL AMOUNT: [REDACTED]

TOTAL BILL AMOUNT: [REDACTED]

For Comparative Purpose Only

(A)

(B)

(C)

(D)

(E)

(F)

Florida Power & Light Company

Power Billing Bill Detail Report - #PB101

January 12 2001 - Page 1



1 BA#: [REDACTED] SVC To Date: 9/14/2000  
 2 Old BA#: [REDACTED] Bill Code: Billed  
 3 [REDACTED] Bill Days: 30  
 Rev/Rate/Rider: B / 575 /  
 4 Franchise Code: 0290 Franchise Factor: [REDACTED]  
 Tax Code: N Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLDT-2 - 65 Billing Tariff: RTP-2ST - 575

5 CUSTOMER CHARGE: [REDACTED]  
 Energy Charges [REDACTED]  
 6 On-Peak Kwh: [REDACTED]  
 7 Off-Peak Kwh: [REDACTED]  
 8 Total Kwh: [REDACTED]  
 Demand Charges [REDACTED]  
 9 Maximum Kwd: [REDACTED]  
 10 On-Peak Kwd: [REDACTED]

CUSTOMER CHARGE: [REDACTED]  
 Energy Charges [REDACTED]  
 On-Peak Kwh: [REDACTED]  
 Off-Peak Kwh: [REDACTED]  
 Total Kwh: [REDACTED]  
 Demand Charges [REDACTED]  
 Maximum Kwd: [REDACTED]  
 On-Peak Kwd: [REDACTED]

11 Transformer Credit: [REDACTED]  
 12 Curtailment Credit: [REDACTED]  
 13 Comparison Base Bill Amount: [REDACTED]  
 14 Regular Fuel Adjustment: [REDACTED]  
 15 On-Peak Fuel Adjustment: [REDACTED]  
 16 Off-Peak Fuel Adjustment: [REDACTED]  
 17 [REDACTED]  
 18 [REDACTED]  
 19 [REDACTED]  
 20 ECC Charge (Kwh): [REDACTED]  
 21 OBC Charge (Kwh): [REDACTED]  
 22 ECRC Charge (Kwh): [REDACTED]  
 23 CPRC Charge (Kwd): [REDACTED]

Transformer Credit: [REDACTED]  
 Curtailment Credit: [REDACTED]  
 Base Bill Amount: [REDACTED]  
 Regular Fuel Adjustment: [REDACTED]  
 On-Peak Fuel Adjustment: [REDACTED]  
 Off-Peak Fuel Adjustment: [REDACTED]  
 Cosp Charge: [REDACTED]  
 Cosp OnPk Kwh: [REDACTED]  
 Cosp OffPk Kwh: [REDACTED]  
 ECC Charge (Kwh): [REDACTED]  
 OBC Charge (Kwh): [REDACTED]  
 ECRC Charge (Kwh): [REDACTED]  
 CPRC Charge (Kwd): [REDACTED]

24 [REDACTED]  
 25 [REDACTED]  
 26 [REDACTED]  
 27 [REDACTED]  
 28 [REDACTED]

CBL SubTotal: (A) [REDACTED]  
 CBL @ RTP Prices: (B) [REDACTED]  
 RTP Access Charge: (A - B) [REDACTED]  
 (CBL SubTotal - Cbl @ RTP Prices)  
 RTP Usage Charge: [REDACTED]  
 RTP Administrative Charge: [REDACTED]

29 SUBTOTAL: [REDACTED]  
 30 Gross Receipts Tax: [REDACTED]  
 31 Franchise Charge: [REDACTED]  
 32 Municipal Tax: [REDACTED]  
 33 Florida Sales Tax: [REDACTED]  
 34 Facility Rental FST: [REDACTED]  
 35 Facility Rental Charge: [REDACTED]

SUBTOTAL: [REDACTED]  
 Gross Receipts Tax: [REDACTED]  
 Franchise Charge: [REDACTED]  
 Municipal Tax: [REDACTED]  
 Florida Sales Tax: [REDACTED]  
 Facility Rental FST: [REDACTED]  
 Facility Rental Charge: [REDACTED]

36 TOTAL COMPARISON BILL AMOUNT: [REDACTED]

TOTAL BILL AMOUNT: [REDACTED]

For Comparative Purpose Only

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Florida Power & Light Company

Power Billing Bill Detail Report - #FB111

January 12 2001 - Page 1

1 BAN: [REDACTED] SVC To Date: 9/11/2000  
 2 Old BAN: [REDACTED] Bill Code: Billed  
 3 [REDACTED] Bill Days: 30  
 Rev/Rate/Rider: 2 / 575 /  
 4 Franchise Code: 2140 Franchise Factor: [REDACTED]  
 Tax Code: M Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLDT-2 - 55 | Billing Tariff: RTP-2ST - 575

5 CUSTOMER CHARGE:

6 Energy Charges  
 7 On-Peak Kwh:  
 8 Off-Peak Kwh:  
 9 Total Kwh:  
 Demand Charges  
 10 Maximum Kwd:  
 On-Peak Kwd:

CUSTOMER CHARGE:

Energy Charges  
 On-Peak Kwh:  
 Off-Peak Kwh:  
 Total Kwh:  
 Demand Charges  
 Maximum Kwd:  
 On-Peak Kwd:

11 Transformer Credit:  
 12 Curtailment Credit:

Transformer Credit:  
 Curtailment Credit:

13 Comparison Base Bill Amount:

Base Bill Amount:

14 Regular Fuel Adjustment:

Regular Fuel Adjustment:

15 On-Peak Fuel Adjustment:

On-Peak Fuel Adjustment:

16 Off-Peak Fuel Adjustment:

Off-Peak Fuel Adjustment:

17 Cosp Charge:

Cosp Charge:

18 Cosp OnPE Kwh:

Cosp OnPE Kwh:

19 Cosp OffPE Kwh:

Cosp OffPE Kwh:

20 ECC Charge (Kwh):

ECC Charge (Kwh):

21 OBC Charge (Kwh):

OBC Charge (Kwh):

22 ECRC Charge (Kwh):

ECRC Charge (kwh):

23 CPRC Charge (Kwd):

CPRC Charge (Kwd):

24

CBL SubTotal: (A)

25

CBL @ RTP Prices: (B)

26

RTP Access Charge: (A - B)

27

CBL SubTotal - CBL @ RTP Prices

28

RTP Usage Charge:

RTP Administrative Charge:

29 SUBTOTAL:

SUBTOTAL:

30 Gross Receipts Tax:

Gross Receipts Tax:

31 Franchise Charge:

Franchise Charge:

32 Municipal Tax:

Municipal Tax:

33 Florida Sales Tax:

Florida Sales Tax:

34 Facility Rental FST:

Facility Rental FST:

35 Facility Rental Charge:

Facility Rental Charge:

36 TOTAL COMPARISON BILL AMOUNT:

TOTAL BILL AMOUNT:

For Comparative Purpose Only

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Florida Power & Light Company

(A) Power Billing Bill Detail Report - #PB100

(E) (F) January 12 2001 - Page 1



1 BA#: [REDACTED] SVC To Date: 9/6/2000  
 2 Old BA#: [REDACTED] Bill Code: Billed  
 3 [REDACTED] Bill Days: 30  
 4 Rev/Rate/Rider: 2 / 575 /  
 Franchise Code: 0170 Franchise Factor: [REDACTED]  
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

---

Comparison Tariff: GSLDT-2 - 55 | Billing Tariff: RTP-2ST - 575

5 CUSTOMER CHARGE: [REDACTED]  
 Energy Charges  
 6 On-Peak Kwh: [REDACTED]  
 7 Off-Peak Kwh: [REDACTED]  
 8 Total Kwh: [REDACTED]  
 Demand Charges  
 9 Maximum Kwd: [REDACTED]  
 10 On-Peak Kwd: [REDACTED]  
 11 Transformer Credit: [REDACTED]  
 12 Curtailment Credit: [REDACTED]  
 13 Comparison Base Bill Amount: [REDACTED]  
 14 Regular Fuel Adjustment: [REDACTED]  
 15 On-Peak Fuel Adjustment: [REDACTED]  
 16 Off-Peak Fuel Adjustment: [REDACTED]  
 17  
 18  
 19  
 20 ECC Charge (Kwh): [REDACTED]  
 21 OBC Charge (Kwh): [REDACTED]  
 22 ECRC Charge (Kwh): [REDACTED]  
 23 CPRC Charge (Kwd): [REDACTED]  
 24  
 25  
 26  
 27  
 28  
 29 SUBTOTAL: [REDACTED]  
 30 Gross Receipts Tax: [REDACTED]  
 31 Franchise Charge: [REDACTED]  
 32 Municipal Tax: [REDACTED]  
 33 Florida Sales Tax: [REDACTED]  
 34 Facility Rental EST: [REDACTED]  
 35 Facility Rental Charge: [REDACTED]  
 36 TOTAL COMPARISON BILL AMOUNT: [REDACTED]

CUSTOMER CHARGE: [REDACTED]  
 Energy Charges  
 On-Peak Kwh: [REDACTED]  
 Off-Peak Kwh: [REDACTED]  
 Total Kwh: [REDACTED]  
 Demand Charges  
 Maximum Kwd: [REDACTED]  
 On-Peak Kwd: [REDACTED]  
 Transformer Credit: [REDACTED]  
 Curtailment Credit: [REDACTED]  
 Base Bill Amount: [REDACTED]  
 Regular Fuel Adjustment: [REDACTED]  
 On-Peak Fuel Adjustment: [REDACTED]  
 Off-Peak Fuel Adjustment: [REDACTED]  
 Cosp Charge: [REDACTED]  
 Cosp OnPE Kwh: [REDACTED]  
 Cosp OffPE Kwh: [REDACTED]  
 ECC Charge (Kwh): [REDACTED]  
 OBC Charge (Kwh): [REDACTED]  
 ECRC Charge (Kwh): [REDACTED]  
 CPRC Charge (Kwd): [REDACTED]  
 CBL SubTotal: (A) [REDACTED]  
 CBL @ RTP Prices: (B) [REDACTED]  
 RTP Access Charge: (A - B) [REDACTED]  
 (CBL SubTotal - Cbl @ RTP Prices)  
 RTE Usage Charge: [REDACTED]  
 RTE Administrative Charge: [REDACTED]  
 SUBTOTAL: [REDACTED]  
 Gross Receipts Tax: [REDACTED]  
 Franchise Charge: [REDACTED]  
 Municipal Tax: [REDACTED]  
 Florida Sales Tax: [REDACTED]  
 Facility Rental EST: [REDACTED]  
 Facility Rental Charge: [REDACTED]  
 TOTAL BILL AMOUNT: [REDACTED]

For Comparative Purpose Only

(A)

(B)

Florida Power & Light Company

(C)

(D)

(E)

(F)

(G)

Power Billing Bill Detail Report - #PB100

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1 BA#: [REDACTED] SVC To Date: 9/5/2000  
 2 Old BA#: [REDACTED] Bill Code: Billed  
 3 Rev/Rate/Rider: 3 / 575 / 9 Bill Days: 30  
 4 Franchise Code: 1070 Franchise Factor: [REDACTED]  
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

---

Comparison Tariff: GSLDT-2 - 65 Billing Tariff: RTP-2ST - 575

5 CUSTOMER CHARGE: [REDACTED]

6 Energy Charges [REDACTED]  
 7 On-Peak Kwh: [REDACTED]  
 8 Off-Peak Kwh: [REDACTED]  
 9 Total Kwh: [REDACTED]  
 10 Demand Charges [REDACTED]  
 11 Maximum Kwd: [REDACTED]  
 12 On-Peak Kwd: [REDACTED]

13 Transformer Credit: [REDACTED]  
 14 Curtailment Credit: [REDACTED]

15 Comparison Base Bill Amount: [REDACTED]

16 Regular Fuel Adjustment: [REDACTED]  
 17 On-Peak Fuel Adjustment: [REDACTED]  
 18 Off-Peak Fuel Adjustment: [REDACTED]

19  
 20  
 21  
 22 ECC Charge (Kwh): [REDACTED]  
 23 OBC Charge (Kwh): [REDACTED]  
 24 ECRC Charge (Kwh): [REDACTED]  
 25 CPRC Charge (Kwd): [REDACTED]

26  
 27  
 28  
 29  
 30

31 SUBTOTAL: [REDACTED]

32 Gross Receipts Tax: [REDACTED]  
 33 Franchise Charge: [REDACTED]

34 Municipal Tax: [REDACTED]  
 35 Florida Sales Tax: [REDACTED]  
 36 Facility Rental FST: [REDACTED]  
 37 Facility Rental Charge: [REDACTED]

38 TOTAL COMPARISON BILL AMOUNT: [REDACTED]

CUSTOMER CHARGE: [REDACTED]

Energy Charges [REDACTED]  
 On-Peak Kwh: [REDACTED]  
 Off-Peak Kwh: [REDACTED]  
 Total Kwh: [REDACTED]  
 Demand Charges [REDACTED]  
 Maximum Kwd: [REDACTED]  
 On-Peak Kwd: [REDACTED]

Transformer Credit: [REDACTED]  
 Curtailment Credit: [REDACTED]

Base Bill Amount: [REDACTED]

Regular Fuel Adjustment: [REDACTED]  
 On-Peak Fuel Adjustment: [REDACTED]  
 Off-Peak Fuel Adjustment: [REDACTED]  
 Cosp Charge: [REDACTED]  
 Cosp OnPk Kwh: 0  
 Cosp OffPk Kwh: 0  
 ECC Charge (Kwh): [REDACTED]  
 OBC Charge (Kwh): [REDACTED]  
 ECRC Charge (Kwh): [REDACTED]  
 CPRC Charge (Kwd): [REDACTED]

CBL SubTotal: (A) [REDACTED]

CBL @ RTF Prices: (B) [REDACTED]  
 RTP Access Charge: (A - B) [REDACTED]  
 (CBL SubTotal - CBL @ RTF Prices)  
 RTP Usage Charge: [REDACTED]  
 RTP Administrative Charge: [REDACTED]

SUBTOTAL: [REDACTED]

Gross Receipts Tax: [REDACTED]  
 Franchise Charge: [REDACTED]

Municipal Tax: [REDACTED]  
 Florida Sales Tax: [REDACTED]  
 Facility Rental FST: [REDACTED]  
 Facility Rental Charge: [REDACTED]

TOTAL BILL AMOUNT: [REDACTED]



For Comparative Purpose Only

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Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

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1 BA#: [REDACTED] SVC To Date: 9/22/2000  
 2 Old BA#: [REDACTED] Bill Code: Billed  
 3 Rev/Rate/Rider: 2 / 575 / Bill Days: 30  
 4 Franchise Code: 0130 Franchise Factor: [REDACTED]  
 Tax Code: M Area Code: Controllable: COSP: Firm KW: 0  
 Comparison Tariff: GSLDT-2 - 65 Billing Tariff: RTP-2ST - 575

5 CUSTOMER CHARGE:

Energy Charges  
 6 On-Peak Kwh: [REDACTED]  
 7 Off-Peak Kwh: [REDACTED]  
 8 Total Kwh: [REDACTED]  
 Demand Charges  
 9 Maximum Kwd: [REDACTED]  
 10 On-Peak Kwd: [REDACTED]  
 11  
 12  
 13 Transformer Credit: [REDACTED]  
 14 Curtailment Credit: [REDACTED]  
 15 Comparison Base Bill Amount: [REDACTED]  
 16 Regular Fuel Adjustment: [REDACTED]  
 17 On-Peak Fuel Adjustment: [REDACTED]  
 18 Off-Peak Fuel Adjustment: [REDACTED]  
 19  
 20  
 21  
 22 ECC Charge (Kwh): [REDACTED]  
 23 OBC Charge (Kwh): [REDACTED]  
 24 ECRC Charge (Kwh): [REDACTED]  
 25 CPRC Charge (Kwd): [REDACTED]  
 26  
 27  
 28  
 29  
 30  
 31 SUBTOTAL: [REDACTED]  
 32 Gross Receipts Tax: [REDACTED]  
 33 Franchise Charge: [REDACTED]  
 34 Municipal Tax: [REDACTED]  
 35 Florida Sales Tax: [REDACTED]  
 36 Facility Rental FST: [REDACTED]  
 37 Facility Rental Charge: [REDACTED]  
 38 TOTAL COMPARISON BILL AMOUNT: [REDACTED]

CUSTOMER CHARGE:

Energy Charges  
 On-Peak Kwh: [REDACTED]  
 Off-Peak Kwh: [REDACTED]  
 Total Kwh: [REDACTED]  
 Demand Charges  
 Maximum Kwd: [REDACTED]  
 On-Peak Kwd: [REDACTED]  
 Transformer Credit: [REDACTED]  
 Curtailment Credit: [REDACTED]  
 Base Bill Amount: [REDACTED]  
 Regular Fuel Adjustment: [REDACTED]  
 On-Peak Fuel Adjustment: [REDACTED]  
 Off-Peak Fuel Adjustment: [REDACTED]  
 Cosp Charge: [REDACTED]  
 Cosp OnPk Kwh: [REDACTED]  
 Cosp OffPk Kwh: [REDACTED]  
 ECC Charge (Kwh): [REDACTED]  
 OBC Charge (Kwh): [REDACTED]  
 ECRC Charge (Kwh): [REDACTED]  
 CPRC Charge (Kwd): [REDACTED]  
 CBL SubTotal: (A) [REDACTED]  
 CBL @ RTP Prices: (B) [REDACTED]  
 RTP Access Charge: (A - B) [REDACTED]  
 (CBL SubTotal - Cbl @ RTP Prices)  
 RTP Usage Charge: [REDACTED]  
 RTE Administrative Charge: [REDACTED]  
 SUBTOTAL: [REDACTED]  
 Gross Receipts Tax: [REDACTED]  
 Franchise Charge: [REDACTED]  
 Municipal Tax: [REDACTED]  
 Florida Sales Tax: [REDACTED]  
 Facility Rental FST: [REDACTED]  
 Facility Rental Charge: [REDACTED]  
 TOTAL BILL AMOUNT: [REDACTED]

For Comparative Purpose Only



(A)

(B)

Florida Power & Light Company

(D)

(E)

(F)

(G)

Power Billing Bill Detail Report - #PB100

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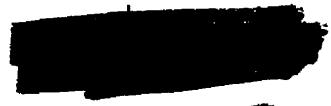


1 BA#: [REDACTED] SVC To Date: 9/6/2000  
 2 Old BA#: [REDACTED] Bill Code: Billed  
 3 Rev/Rate/Rider: 3 / 575 / Bill Days: 30  
 4 Franchise Code: 1700 Franchise Factor: [REDACTED]  
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLDT-2 - 65 | Billing Tariff: RTP-2ST - 575

5 CUSTOMER CHARGE: [REDACTED]  
 Energy Charges [REDACTED]  
 6 On-Peak Kwh: [REDACTED]  
 7 Off-Peak Kwh: [REDACTED]  
 8 Total Kwh: [REDACTED]  
 Demand Charges [REDACTED]  
 9 Maximum Kwd: [REDACTED]  
 10 On-Peak Kwd: [REDACTED]  
 4  
 12  
 13 Transformer Credit: [REDACTED]  
 14 Curtailment Credit: [REDACTED]  
 15 Comparison Base Bill Amount: [REDACTED]  
 16 Regular Fuel Adjustment: [REDACTED]  
 17 On-Peak Fuel Adjustment: [REDACTED]  
 18 Off-Peak Fuel Adjustment: [REDACTED]  
 19  
 20  
 21  
 22 ECC Charge (Kwh): [REDACTED]  
 23 OBC Charge (Kwh): [REDACTED]  
 24 ECRC Charge (Kwh): [REDACTED]  
 25 CPRC Charge (Kwd): [REDACTED]  
 26  
 27  
 28  
 29  
 30  
 31 SUBTOTAL: [REDACTED]  
 32 Gross Receipts Tax: [REDACTED]  
 33 Franchise Charge: [REDACTED]  
 34 Municipal Tax: [REDACTED]  
 35 Florida Sales Tax: [REDACTED]  
 36 Facility Rental FST: [REDACTED]  
 37 Facility Rental Charge: [REDACTED]  
 38 TOTAL COMPARISON BILL AMOUNT: [REDACTED]

CUSTOMER CHARGE: [REDACTED]  
 Energy Charges [REDACTED]  
 On-Peak Kwh: [REDACTED]  
 Off-Peak Kwh: [REDACTED]  
 Total Kwh: [REDACTED]  
 Demand Charges [REDACTED]  
 Maximum Kwd: [REDACTED]  
 On-Peak Kwd: [REDACTED]  
 4  
 Transformer Credit: [REDACTED]  
 Curtailment Credit: [REDACTED]  
 Base Bill Amount: [REDACTED]  
 Regular Fuel Adjustment: [REDACTED]  
 On-Peak Fuel Adjustment: [REDACTED]  
 Off-Peak Fuel Adjustment: [REDACTED]  
 Cosp Charge: [REDACTED]  
 Cosp OnPk Kwh: [REDACTED]  
 Cosp OffPk Kwh: [REDACTED]  
 ECC Charge (Kwh): [REDACTED]  
 OBC Charge (Kwh): [REDACTED]  
 ECRC Charge (Kwh): [REDACTED]  
 CPRC Charge (Kwd): [REDACTED]  
 CBL SubTotal: (A) [REDACTED]  
 CBL @ RTP Prices: (B) [REDACTED]  
 RTP Access Charge: (A - B) [REDACTED]  
 (CBL SubTotal - CBL @ RTP Prices)  
 RTP Usage Charge: [REDACTED]  
 RTP Administrative Charge: [REDACTED]  
 SUBTOTAL: [REDACTED]  
 Gross Receipts Tax: [REDACTED]  
 Franchise Charge: [REDACTED]  
 Municipal Tax: [REDACTED]  
 Florida Sales Tax: [REDACTED]  
 Facility Rental FST: [REDACTED]  
 Facility Rental Charge: [REDACTED]  
 TOTAL BILL AMOUNT: [REDACTED]



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For Comparative Purpose Only



1  
2  
3  
4

[REDACTED] (2)

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

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C/P/ [REDACTED] (G)

BA#: [REDACTED] SVC To Date: 9/1/2000  
 Old BA#: [REDACTED] Bill Code: Billed  
 Rev/Rate/Rider: 2 / 576 / 9 Bill Days: 30  
 Franchise Code: 0380 Franchise Factor: [REDACTED]  
 Tax Code: A Area Code: [REDACTED] Controllable: [REDACTED] COSP: [REDACTED] Firm KW: [REDACTED]  
 Comparison Tariff: GSLD-2 - 63 Billing Tariff: RTP-2P - 576

9-7-00  
[REDACTED]  
[REDACTED]  
Index 2.163

CUSTOMER CHARGE: [REDACTED]  
 Energy Charges [REDACTED]  
 On-Peak Kwh: [REDACTED]  
 Off-Peak Kwh: [REDACTED]  
 Total Kwh: [REDACTED]  
 Demand Charges [REDACTED]  
 Maximum Kwd: [REDACTED]  
 On-Peak Kwd: [REDACTED]  
 Transformer Credit: [REDACTED]  
 Curtailment Credit: [REDACTED]  
 Comparison Base Bill Amount: [REDACTED]  
 Regular Fuel Adjustment: [REDACTED]  
 On-Peak Fuel Adjustment: [REDACTED]  
 Off-Peak Fuel Adjustment: [REDACTED]  
 ECC Charge (Kwh): [REDACTED]  
 OBC Charge (Kwh): [REDACTED]  
 ECRC Charge (Kwh): [REDACTED]  
 CPRC Charge (Kwd): [REDACTED]  
 SUBTOTAL: [REDACTED]  
 Gross Receipts Tax: [REDACTED]  
 Franchise Charge: [REDACTED]  
 Municipal Tax: [REDACTED]  
 Florida Sales Tax: [REDACTED]  
 Facility Rental FST: [REDACTED]  
 Facility Rental Charge: [REDACTED]  
 TOTAL COMPARISON BILL AMOUNT: [REDACTED]

CUSTOMER CHARGE: [REDACTED]  
 Energy Charges [REDACTED]  
 On-Peak Kwh: [REDACTED]  
 Off-Peak Kwh: [REDACTED]  
 Total Kwh: [REDACTED]  
 Demand Charges [REDACTED]  
 Maximum Kwd: [REDACTED]  
 On-Peak Kwd: [REDACTED]  
 Transformer Credit: [REDACTED]  
 Curtailment Credit: [REDACTED]  
 Base Bill Amount: [REDACTED]  
 Regular Fuel Adjustment: [REDACTED]  
 On-Peak Fuel Adjustment: [REDACTED]  
 Off-Peak Fuel Adjustment: [REDACTED]  
 Cosp Charge: [REDACTED]  
 Cosp OnPk Kwh: [REDACTED]  
 Cosp OffPk Kwh: [REDACTED]  
 ECC Charge (Kwh): [REDACTED]  
 OBC Charge (Kwh): [REDACTED]  
 ECRC Charge (Kwh): [REDACTED]  
 CPRC Charge (Kwd): [REDACTED]  
 CBL SubTotal: (A) [REDACTED]  
 CBL @ RTP Prices: (B) [REDACTED]  
 RTP Access Charge: (A - B) [REDACTED]  
 (CBL SubTotal - Cbl @ RTP Prices)  
 RTP Usage Charge: [REDACTED]  
 RTP Administrative Charge: [REDACTED]  
 SUBTOTAL: [REDACTED]  
 Gross Receipts Tax: [REDACTED]  
 Franchise Charge: [REDACTED]  
 Municipal Tax: [REDACTED]  
 Florida Sales Tax: [REDACTED]  
 Facility Rental FST: [REDACTED]  
 Facility Rental Charge: [REDACTED]  
 TOTAL BILL AMOUNT: [REDACTED]

For Comparative Purpose Only



FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
 JANUARY 2000 TO DECEMBER 2000

(A) SOURCE CODE	(B) ACCOUNT NUMBER	(C) LOCATION CODE	(D) COPY DATE	(E) AMOUNT	(F) BATCH NUMBER	(G) VOUCHER NUMBER	(H) FO & VENDOR NUMBER	(I) VOUCHER DESCRIPTION	(J) EXPENSE ANALYSIS CODE	(K)	(L)
1	51	570.199	139	3		128	09867		660		
2	51	570.199	139	3		129	03236		660		
3	51	570.199	139	3		129	03237		660		
4	51	570.199	139	3		129	03242		660		
5	51	570.199	139	3		129	03248		660		
6	51	570.199	139	3		129	03257		660		
7	51	570.199	139	6		132	06744		660		
8	51	570.199	139	6		132	06742		660		
9	51	570.199	139	6		132	06738		660		
10	51	570.199	139	6		132	06717		660		
11	51	570.199	139	8		134	04148		660		
12	51	570.199	139	9		134	05564		660		
13	51	570.199	139	9		134	05563		660		
14	51	570.199	139	9		134	05562		660		
15	51	570.199	139	9		134	06119		660		
16	51	570.199	139	9		134	06120		660		
17	51	570.199	139	9		450	00272		660		
18	51	570.199	139	10		450	00283		660		
19	51	570.199	139	10		450	00283		660		
20	51	570.199	139	10		450	00297		660		
21	51	570.199	139	10		450	00297		660		
22	51	570.199	139	12		450	00348		660	X	X
23	51	570.199	139	12		450	00348		660	X	X
24	51	570.199	139	12		450	00348		660		
25	51	570.199	139	12		450	00335		660		
26	51	570.199	139	12		450	00336		660		
27	51	570.199	139	12		450	00336		660		
28	51	570.199	384	10		450	00290		662		
29	51	570.199	407	3		128	09875		660		
30	51	570.199	407	4		129	07328		660		
31	51	570.199	407	12		450	00336		660		
32	51	570.199	407	12		450	00336		660		
33	51	570.199	407	12		450	00336		660		
34	51	570.199	569	4		129	07362		660		
35	51	570.199	569	4		129	07327		660		
36	51	570.199	569	4		130	01581		660		
37	51	570.199	569	4		130	01582		660		
38	51	570.199	569	7		133	04013		660		
39	51	570.199	569	12		450	00348		660		
40	51	570.199	569	12		450	00348		660		
41	51	570.199	569	12		450	00348		660		
42	51	570.199	569	12		450	00348		660		
43	51	570.199	569	12		450	00348		660		
44	51	570.199	569	12		450	00348		660		
45	51	570.199	569	12		450	00349		660		
46	51	570.199	569	12		450	00335		660	X	X
47	51	570.199	791	1		126	09512		660		
48	51	570.199	791	1		126	09518		660		
49	51	570.199	791	3		129	03232		660		

ATTRIBUTES  
 1 2 3 4

DESCRIPTION

ATTRIBUTES

FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
 JANUARY 2000 TO DECEMBER 2000

(A) SOURCE CODE	(B) ACCOUNT NUMBER	(C) LOCATION CODE	(D) COPY DATE	(E) AMOUNT	(F) BATCH NUMBER	(G) VOUCHER NUMBER	(H) PO VENDOR NUMBER	(I) VOUCHER DESCRIPTION	(J) EXPENSE ANALYSIS CODE
1	51	570.199	791	3		129	03235		660
	51	570.199	791	3		129	03254		660
	51	570.199	791	3		129	03258		660
	51	570.199	791	3		128	09880		660
	51	570.199	791	3		128	09879		660
	51	570.199	791	6		132	06751		660
	51	570.199	791	6		132	06745		660
	51	570.199	791	6		132	06737		660
	51	570.199	791	9		450	00259		660
	51	570.199	791	9		450	00272		660
	51	570.199	791	10		450	00283		660
	51	570.199	791	10		450	00297		660
	51	570.199	791	10		450	00297		660
	51	570.199	791	11		450	00319		662
	51	570.199	791	12		450	00348		660
	51	570.199	791	12		450	00336		660
	51	570.199	791	12		450	00339		660
	51	570.199	876	1		126	09510		660
	51	570.199	876	3		129	03233		660
	51	570.199	876	4		130	01580		660
	51	570.199	876	6		132	06729		660
	51	570.199	876	8		134	00274		660
	51	570.199	876	8		134	04146		660
	51	570.199	876	8		134	04149		660
	51	570.199	876	8		134	04150		660
	51	570.199	876	12		450	00348		660
	51	592.199	139	1		126	09509		660
	51	592.199	139	1		126	09517		660
	51	592.199	139	1		126	09519		660
	51	592.199	139	2		127	04480		660
	51	592.199	139	2		127	04482		660
	51	592.199	139	2		127	09139		660
	51	592.199	139	2		127	09138		660
	51	592.199	139	2		127	09143		660
	51	592.199	139	3		128	09876		660
	51	592.199	139	3		128	09877		660
	51	592.199	139	3		129	03247		660
	51	592.199	139	3		129	03249		660
	51	592.199	139	3		129	03252		660
	51	592.199	139	4		130	05021		662
	51	592.199	139	6		132	06724		660
	51	592.199	139	6		132	06747		660
	51	592.199	139	6		132	06740		660
	51	592.199	139	6		132	06722		660
	51	592.199	139	6		132	06716		660
	51	592.199	139	6		132	06715		660
	51	592.199	139	6		132	06713		660
	51	592.199	139	8		134	04147		660
	51	592.199	139	8		134	04153		660

NOT selected for testing

FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
 JANUARY 2000 TO DECEMBER 2000

(A) SOURCE CODE	(B) ACCOUNT NUMBER	(C) LOCATION CODE	(D) COPY DATE	(E) AMOUNT	(F) BATCH NUMBER	(G) VOUCHER NUMBER	(H) PO & VENDOR NUMBER	(I) VOUCHER DESCRIPTION	(J) EXPENSE ANALYSIS CODE
1	51	592.199	139	9		134	05563		660
2	51	592.199	139	9		450	00249		660
3	51	592.199	139	9		450	00272		660
4	51	592.199	139	12		450	00336		660
5	52	592.199	139	12		450	00342		662
6	51	592.199	384	3		129	00333		660
7	51	592.199	384	3		129	00354		660
8	51	592.199	384	3		129	03230		660
9	51	592.199	384	3		129	03229		660
10	51	592.199	384	5		131	01986		660
11	51	592.199	384	6		132	02740		660
12	51	592.199	384	6		132	06705		660
13	51	592.199	384	7		088	00000		660
14	51	592.199	384	8		088	00000		660
15	51	592.199	384	8		133	08465		660
16	51	592.199	384	9		134	07072		660
17	51	592.199	384	11		450	00314		660
18	53	592.199	384	4		630	00098		704
19	51	592.199	407	2		127	04477		660
20	51	592.199	407	2		127	04481		660
21	51	592.199	407	2		127	09136		660
22	51	592.199	407	2		127	09134		660
23	51	592.199	407	2		127	09141		660
24	51	592.199	407	2		127	09137		660
25	51	592.199	407	3		129	03234		660
26	51	592.199	407	6		132	06750		660
27	51	592.199	407	6		132	06736		660
28	51	592.199	407	9		134	05568		660
29	51	592.199	407	10		683	00000		662
30	51	592.199	407	10		450	00283		660
31	51	592.199	407	11		135	00498		662
32	51	592.199	407	11		683	00000		662
33	51	592.199	407	11		450	00327		660
34	51	592.199	407	11		450	00327		660
35	51	592.199	407	11		450	00332		660
36	51	592.199	407	12		450	00336		660
37	51	592.199	407	12		450	00336		660
38	51	592.199	407	12		450	00336		660
39	51	592.199	569	4		130	05022		662
40	51	592.199	569	6		132	06755		660
41	51	592.199	569	6		132	06754		660
42	51	592.199	569	6		132	06749		660
43	51	592.199	569	6		132	06723		660
44	51	592.199	569	6		132	06733		660
45	51	592.199	569	7		133	04016		660
46	51	592.199	569	7		133	04017		660
47	51	592.199	569	7		133	05182		660
48	51	592.199	569	7		133	05149		660
49	51	592.199	569	7		133	05148		660

ATTRIBUTES  
 1 2 3 4  
 X X X X

DESCRIPTION



20

23

FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
 JANUARY 2000 TO DECEMBER 2000

(A) SOURCE CODE	(B) ACCOUNT NUMBER	(C) LOCATION CODE	(D) COPY DATE	(E) AMOUNT	(F) BATCH NUMBER	(G) VOUCHER NUMBER	(H) PO & VENDOR NUMBER	(I) VOUCHER DESCRIPTION	(J) EXPENSE ANALYSIS CODE
51	592.199	569	7		456	00000			660
51	592.199	569	7		133	05183			662
51	592.199	569	8		456	00000			660
51	592.199	569	8		133	08462			660
51	592.199	569	8		134	00269			660
51	592.199	569	8		134	00270			660
51	592.199	569	8		134	00275			660
51	592.199	569	8		134	00276			660
51	592.199	569	8		134	04151			660
51	592.199	569	9		134	05567			660
51	592.199	569	9		134	05566			660
51	592.199	569	9		450	00259			660
51	592.199	569	9		450	00259			660
51	592.199	569	10		450	00283			662
51	592.199	569	11		450	00327			660
51	592.199	569	11		450	00327			660
51	592.199	569	11		450	00327			660
51	592.199	569	12		450	00348			660
51	592.199	569	12		450	00335			660
51	592.199	569	12		450	00336			660
51	592.199	569	12		450	00336			660
51	592.199	791	1		126	09515			660
51	592.199	791	3		128	09878			660
51	592.199	791	3		128	09870			660
51	592.199	791	6		132	06753			660
51	592.199	791	6		132	06720			660
51	592.199	791	10		450	00297			660
51	592.199	791	10		450	00297			660
51	592.199	791	11		450	00327			660
51	592.199	791	12		450	00348			660
51	592.199	791	12		450	00348			660
51	592.199	791	12		450	00348			660
51	592.199	791	12		450	00348			660
51	592.199	791	12		450	00348			660
51	592.199	791	12		450	00349			660
51	592.199	791	12		450	00335			660
51	592.199	791	12		450	00335			660
51	592.199	791	12		450	00339			676
51	592.199	876	2		127	04478			660
51	592.199	876	2		127	09133			660
51	592.199	876	2		127	09142			660
51	592.199	876	3		128	09868			660
51	592.199	876	3		128	09874			660
51	592.199	876	3		128	09869			660
51	592.199	876	3		128	09871			660
51	592.199	876	3		128	09872			660
51	592.199	876	3		128	09873			660
51	592.199	876	3		129	03250			660

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PM



FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
 JANUARY 2000 TO DECEMBER 2000

(A) SOURCE CODE	(B) ACCOUNT NUMBER	(C) LOCATION CODE	(D) COPY DATE	(E) AMOUNT	(F) RANGE NUMBER	(G) VOUCHER NUMBER	(H) PO (VENDOR NUMBER	(I) VOUCHER DESCRIPTION	(J) EXPENSE ANALYSIS CODE
51	592.199	876	3		129	03251			660
51	592.199	876	3		129	03253			660
51	592.199	876	3		129	03255			660
51	592.199	876	3		129	03256			660
51	592.199	876	4		129	07361			660
51	592.199	876	4		129	07330			660
51	592.199	876	4		129	07329			660
51	592.199	876	4		130	01586			660
51	592.199	876	6		132	06756			660
51	592.199	876	6		132	06752			660
51	592.199	876	6		132	06748			660
51	592.199	876	6		132	06746			660
51	592.199	876	6		132	06741			660
51	592.199	876	6		132	06739			660
51	592.199	876	6		132	06721			660
51	592.199	876	6		132	06719			660
51	592.199	876	6		132	06718			660
51	592.199	876	6		132	06714			660
51	592.199	876	6		132	06712			660
51	592.199	876	6		132	06735			660
51	592.199	876	6		132	06734			660
51	592.199	876	6		132	06732			660
51	592.199	876	6		132	06731			660
51	592.199	876	6		132	03326			662
51	592.199	876	7		133	04013			660
51	592.199	876	7		457	00000			660
51	592.199	876	7		458	00000			660
51	592.199	876	7		457	00000			660
51	592.199	876	7		458	00000			660
51	592.199	876	8		133	08461			660
51	592.199	876	8		133	08460			660
51	592.199	876	8		134	00268			660
51	592.199	876	8		134	00272			660
51	592.199	876	8		134	00273			660
51	592.199	876	8		134	04152			660
51	592.199	876	8		134	04154			660
51	592.199	876	9		450	00242			660
51	592.199	876	10		450	00297			660
51	592.199	876	10		450	00290			662
51	592.199	876	11		450	00327			660
51	592.199	876	11		450	00327			660
51	592.199	876	11		450	00327			660
51	592.199	876	11		450	00327			660
51	592.199	876	11		450	00327			660
51	592.199	876	11		450	00327			660
51	592.199	876	11		450	00348			660
51	592.199	876	12		450	00348			660
51	592.199	876	12		450	00348			660
51	592.199	876	12		450	00348			660
51	592.199	876	12		450	00335			660

910

P12

FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
 JANUARY 2000 TO DECEMBER 2000

(A) SOURCE CODE	(B) ACCOUNT NUMBER	(C) LOCATION CODE	(D) COPY DATE	(E) AMOUNT	(F) BATCH NUMBER	(G) VOUCHER NUMBER	(H) PO AVENDOR NUMBER	(I) VOUCHER DESCRIPTION	(J) EXPENSE ANALYSIS CODE	(K) ATTRIBUTES				(L) DESCRIPTION
										1	2	3	4	
51	592.199	876	12/			450	00335		660					
51	592.199	876	12/			450	00336		660					
51	592.199	876	12/			450	00336		660	X	X	X	X	
51	592.199	876	12/			450	00334		690	X	X	X	X	
51	592.199	876	12/			450	00336		690	X	X	X	X	
RAND TOTALS														

616

913

FPL  
ENVIRONMENTAL AUDIT  
TPE 12/31/00

KW 10/21/01  
YN 2/15/01

Ⓟ The different costs of the requests were due to the sizes of the transformers, the sizes of the sub-station, the geographic areas.

44-1

**AUDIT CONTROL NO. 01-023-4-1**

**EXHIBIT C**

**JUSTIFICATION TABLE**

**EXHIBIT C**

**COMPANY:** Florida Power & Light Company  
**TITLE:** List of Confidential Workpapers  
**AUDIT:** Environmental Cost Recovery Clause  
**PERIOD ENDING:** December 31, 2000  
**AUDIT CONTROL NO:** 01-023-4-1

Workpaper No.	Description	No. of Pages	Confidential Yes / No	Line No. / Col. No.	Florida Statute 366.093(3) Subsection	Affiant
9	Internal Audit List	3	Y	p.1, col. C, line 1-51 p.2, col. C, line 1-51 p.3, col. C, line 1-22	(b)	R. Del Cueto
9-1	Putnam Power Plant Admin. Audit Notes	6	Y	p.1, line 1-20 p.2, line 1-21 p.3, line 1-19 p.4, line 1-22 p.5, line 1-20 p.6, line 1-19	(b)	R. Del Cueto
16-12/3	Putnam Plant Site FINS Report	8	Y	p.1, col. C, line 2; col. F, line 11,15, 19,23-24; col. G, line 15; col. K, line 11,19,23-24; col. M, line 11-24 p.2, col. C, line 2; col. F&K, line 5-35; col. M, line 3-35 p.3, col. C, line 2; col. F&K, line 3-5, 9,12,13,16,17,22, 25; col. M, line 3-28; col. F-L, line 18-21, 26-29 p.4, col. C, line 2; col. F&K, line 3-21; col. M, line 3-24	(d) (e)	J. Harris

**EXHIBIT C**

**COMPANY:** Florida Power & Light Company  
**TITLE:** List of Confidential Workpapers  
**AUDIT:** Environmental Cost Recovery Clause  
**PERIOD ENDING:** December 31, 2000  
**AUDIT CONTROL NO:** 01-023-4-1

Workpaper No.	Description	No. of Pages	Confidential Yes / No	Line No. / Col. No.	Florida Statute 366.093(3) Subsection	Affiant
16-12/3	Putnam Plant Site FINS Report	8	Y	p.5, col. C, line 2; col. F&K, line 3,6,7, 10,11,15,18-20,24, 25;col. M, line 3-26; col. F-L, line 12-14, 21-23,26 p.6, col. C, line 2; col. F, line 4-24; col. G, line 18-24; col. K, line 4-14; col. M, line 3-26; col. N, line 11-12 p.7, col. C, line 2; col. F&G, line 4-22; col. M, line 3-25 p.8, col. C, line 2; col. F&G, line 3,7; col. M, line 3-11	(d) (e)	J. Harris
41-1/1-3/1-1	Power Billing Bill Detail Report	10	Y	p.1-2, col. A, line 1-2; col. B, line 6-10; col. C, line 1-3,5-39; col. D, line 4; col. E, line 6-10,20,21; col. F, line 5-39; col. G, line 11-12 p.3-7, col. A, line 1-2; col. B, line 6-10; col. C, line 1-3,5-36; col. D, line 4; col. E, line 6-10,18,19; col. F, line 5-36	(d) (e)	D. Rodriguez

**EXHIBIT C**

**COMPANY:** Florida Power & Light Company  
**TITLE:** List of Confidential Workpapers  
**AUDIT:** Environmental Cost Recovery Clause  
**PERIOD ENDING:** December 31, 2000  
**AUDIT CONTROL NO:** 01-023-4-1

Workpaper No.	Description	No. of Pages	Confidential Yes / No	Line No. / Col. No.	Florida Statute 366.093(3) Subsection	Affiant
41-1/1-3/1-1	Power Billing Bill Detail Report	10	Y	p.8-10, col. A, line 1-2; col. B, line 6-10; col. C, line 1-3,5-38; col. D, line 4; col. E, line 6-10,20,21; col. F, line 5-38; col. G, line 11-12	(d) (e)	D. Rodriguez
41-1/1-3/1-2	Power Billing Bill Detail Report	1	Y	line 1-4, all; col. A, line 5-6; col. B, line 10-14; col. C, line 5-7,9-41; col. D, line 8; col. E, line 10-14,23-24; col. F, line 9-41; col. G, line 15	(d) (e)	D. Rodriguez
44-1	Sample Testing	6	Y	p.1-5, col. E,H,I, line 1-49 p.1, col. L, line 22,23, 46 p.3, col. L, line 34 p.6, col. E, line 1-6; col. H, line 1-5; col. I, line 1-4, col. L, line 3-5	(d) (e)	K. O'Reilly

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**AUDIT CONTROL NO. 01-023-4-1**

**EXHIBIT D**

**AFFIDAVITS**

**EXHIBIT D**

**BEFORE THE FLORIDA  
PUBLIC SERVICE COMMISSION**

In re: Florida Power & Light Company's )  
Request for Confidential Classification )  
Of Material Provided pursuant to )  
Audit Control No. 01-023-4-1 )

Docket No. \_\_\_\_\_

Filed July 13, 2001

STATE OF FLORIDA )  
 )  
PUTNAM COUNTY )

AFFIDAVIT OF JAMEY HARRIS

**BEFORE ME**, the undersigned authority, personally appeared Jamey Harris, who, being first duly sworn, deposes and says:

1. My name is Jamey Harris. I am currently employed by Florida Power & Light Company (FPL) as Business Plant Leader, Putnam Plant. I have personal knowledge of the matters stated in this affidavit.

2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification. Documents or materials that I have reviewed are asserted by FPL to be proprietary confidential business information. In addition, some of the data included in Exhibit A constitutes vendor-specific information including contract prices and other contract-related information. Disclosure of this information may impair FPL's competitive business interests and ability to contract in favorable terms.

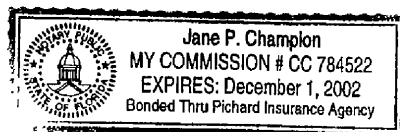
3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can maintain the confidentiality of these documents.

4. Affiant says nothing further.

*Jamey Harris*  
Jamey Harris

**SWORN TO AND SUBSCRIBED** before me this 3<sup>rd</sup> day of July, 2001, by Jamey Harris, who is personally known to me or who has produced \_\_\_\_\_ (type of identification) as identification.

*Jane P. Champion*  
Notary Public, State of Florida



**EXHIBIT D**

**BEFORE THE FLORIDA  
PUBLIC SERVICE COMMISSION**

In re: Florida Power & Light Company's )  
Request for Confidential Classification )  
Of Material Provided pursuant to )  
Audit Control No. 01-023-4-1 )

Docket No. \_\_\_\_\_

Filed July 13, 2001

STATE OF FLORIDA )  
MIAMI-DADE COUNTY )

AFFIDAVIT OF RICK DEL CUETO

**BEFORE ME**, the undersigned authority, personally appeared Rick Del Cueto, who, being first duly sworn, deposes and says:

1. My name is Rick Del Cueto. I am currently employed by Florida Power & Light Company (FPL) as Manager, Internal Auditing. I have personal knowledge of the matters stated in this affidavit.

2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification. Documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute internal auditing controls and reports of internal auditors or information relating to same. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

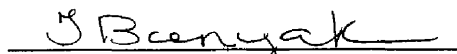
3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can maintain the confidentiality of these documents.

4. Affiant says nothing further.



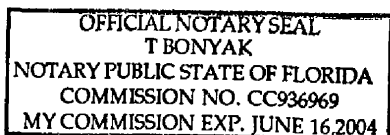
Rick Del Cueto

**SWORN TO AND SUBSCRIBED** before me this 2 day of July, 2001, by Rick Del Cueto, who is personally known to me or who has produced \_\_\_\_\_ (type of identification) as identification.



Notary Public, State of Florida

My Commission Expires: JUNE 16, 2004



**EXHIBIT D**

**BEFORE THE FLORIDA  
PUBLIC SERVICE COMMISSION**

In re: Florida Power & Light Company's )  
Request for Confidential Classification )  
Of Material Provided pursuant to )  
Audit Control No. 01-023-4-1 )

Docket No. \_\_\_\_\_

Filed July 13, 2001

STATE OF FLORIDA )  
MIAMI-DADE COUNTY )

AFFIDAVIT OF DAMARIS RODRIGUEZ

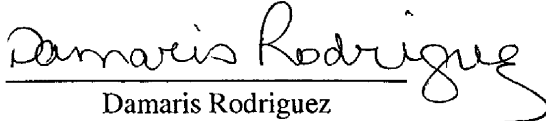
**BEFORE ME**, the undersigned authority, personally appeared Damaris Rodriguez, who, being first duly sworn, deposes and says:

1. My name is Damaris Rodriguez. I am currently employed by Florida Power & Light Company (FPL) as Senior Rate Analyst. I have personal knowledge of the matters stated in this affidavit.

2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification. Documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute customer-specific account information. Indeed, FPL has a corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer without the permission of the customer. In some cases disclosure of such data would afford competitors of FPL's customers an unfair advantage by revealing certain operating characteristics of FPL's customers. In addition, some of the data included in Exhibit A constitutes customer-specific information including contract prices and other contract-related information. Disclosure of this information may impair FPL's competitive business interests and ability to contract in favorable terms.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can maintain the confidentiality of these documents.

4. Affiant says nothing further.

  
Damaris Rodriguez

SWORN TO AND SUBSCRIBED before me this 3 day of July, 2001, by Damaris Rodriguez,  
who is personally known to me or who has produced \_\_\_\_\_ (type of identification) as identification.

*Bertila Estopinales*  
Notary Public, State of Florida

My Commission Expires:



Bertila Estopinales  
MY COMMISSION # CC802392 EXPIRES  
January 14, 2003  
BONDED THRU TROY FAIR INSURANCE, INC.