

AUDIT CONTROL NO. 01-023-4-1

030007 EI

EXHIBIT A

CONFIDENTIAL DOCUMENTS

MA 6-28-03
**CONFIDENTIAL
DECLASSIFIED**

DOCUMENT NUMBER-DATE

08327 JUL-95

FPSC-RECORDS/REPORTING

CONFIDENTIAL INDEX

WP No.	Description	No. of Pg.
9	List of Internal Audits	3
9-1	Putnam Power Plant	6
16-12/3	Putnam Plant Site	8
41-1/1-3/1-1	Power Billing Bill Detail Report	10
41-1/1-3/1-2	Power Billing Bill Detail Report	1
44-1	Sample Testing	6

NA 6-28-03
CONFIDENTIAL

DOCUMENT NUMBER-DATE

08327 JUL-96

EPSC-RECORDS REPORTING

YN
5/25/01
KW
6/12/01

Company Name: Florida Power & Light
Docket No. 010007-EI
Audit Purpose: Environmental Recovery Clause

Date: 01/25/2001

CONFIDENTIAL DOCUMENT LOG
Page 1 of 1

1 Item No.	2 Description	Receipt of Material					Disposition of Material				
		3 Number of Pages	4 Document Request #	5 Received From	6 Received By	7 Date Received	8 Returned to	9 Returned by	10 Date Returned	11 Received by	12 Workpaper Locator
1	List of internal audits	1	3	Dave Wasielewski	YN	01/12/01				YN	WP 9
2	Bill Detail Report	10	1	Dave Wasielewski	YN	01/22/01				YN	WP 41-1/1-3/1-1
3	Bill Detail Report	1	1	Dave Wasielewski	YN	01/22/01				YN	WP 41-1/1-3/1-2
4	Plant Invoices	Various	6	Dave Wasielewski	YN	03/01/01	DTW	YN	16-12/3		
5	O&M Invoices	Various	8	Dave Wasielewski	YN	03/01/01	DTW	YN	44-172-13		

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YN
11/2/01

Doc No.

Issue Date

Doc	No.	Issue Date
1	1	20-01 Lamar Power Project - Draft Procedures Review 12/16/99
2	2	20-02 FPL Controlled Substance and Alcohol Abuse Policy Review 12/16/99
3	3	20-03 FPLEOSI - Bellingham and Sayreville Cogeneration Facilities O&M A 12/16/99
4	4	20-04 Streetlight Billing 01/03/2000
5	5	20-05 Review of 1999 Accruals 01/05/2000
6	6	20-06 Review of Corporate Procurement Cost Savings Report 01/11/2000
7	7	20-07 Pronet Special 01/12/2000
8	8	20-08 CMS Server Audit 01/31/2000
9	9	20-09 Sales & Marketing Transition Issues Summary No.3 01/31/2000
10	10	20-10 Nuclear Fuel Procurement Contract & Bld Process Review 02/10/2000
11	11	20-11 Trading Procedures Audit 02/11/2000
12	12	20-12 Safe & Secure Workplace - Kohler Construction 02/14/2000
13	13	20-13 Ft. Myers Repowering Procurement Review 02/17/2000
14	14	20-14 East Broward Collections Office Special 02/17/2000
15	15	20-15 Supply Chain Project Governance 02/17/2000
16	16	20-16 Merit System - Security Review 02/25/2000
17	17	20-17 Service Unavailability 02/28/2000
18	18	20-18 Pompano Service Center - Cash Controls Audit 03/03/2000
19	19	20-19 Officer Expenses 03/03/2000
20	20	20-20 Review of Distribution Receivables 03/10/2000
21	21	20-21 Nuclear Dormant Materials Special 03/10/2000
22	22	20-22 EDI Application Security Audit - Finance 03/17/2000
23	23	20-23 Putnam Plant Audit <u>SI-1/1-1 P.2</u> 03/21/2000
24	24	20-24 EMT Risk Management Review Follow-Up 03/22/2000
25	25	20-25 Review of CILC Credits 03/22/2000
26	26	20-26 Nuclear Access Authorization and Fitness for Duty Program Review 03/31/2000
27	27	20-27 South Dade Mitigation Bank Audit 03/31/2000
28	28	20-28 Facilities Maintenance Outsourcing Process Review 03/31/2000
29	29	20-29 Duct Bank Procurement Review 04/23/2000
30	30	20-30 Nucleus Application Controls - Security Configuration 04/23/2000
31	31	20-31 PTN License Renewal Process 05/05/2000
32	32	20-32 ISCMS Project Review 05/05/2000
33	33	20-33 Cable Rehabilitation - Contract Administration 05/10/2000
34	34	20-34 PGD Fuel Resources Group Transition to EMT/PMI Audit 05/16/2000
35	35	20-35 Distribution - FPL - Contract Administration 05/17/2000
36	36	20-36 Executive Compensation Audit 05/19/2000
37	37	20-37 FPL FPSC Revenue Refund Review 05/19/2000
38	38	20-38 St. Lucie Participation Agreement 05/22/2000
39	39	20-39 Power Systems Dormant Material Review 05/23/2000
40	40	20-40 OPAL Controls Review 05/25/2000
41	41	20-41 Central Receiving Facility Process/Security Review 05/31/2000
42	42	20-42 EMT - Contract Administration Audit 06/01/2000
43	43	20-43 IM - Hardware & Software Acquisition Process Review 06/06/2000
44	44	20-44 Disaster Recovery Plan - Distributed Systems 06/08/2000
45	45	20-45 Review of ITC Deltacom Revenue Reporting Process 06/06/2000
46	46	20-46 HR Direct Project Review 06/09/2000
47	47	20-47 PGD - Fuel Terminal & Pipeline Transition Audit 06/16/2000
48	48	20-48 FPLE/FPLEOSI Geothermal East Mesa Special 06/16/2000
49	49	20-49 PGD - Turkey Point Plant Administration Audit 06/01/2000
50	50	20-50 PGBU - Cape Canaveral Plant Audit 06/15/2000
51	51	20-51 EDM Reconcillations Review 06/23/2000

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Doc	No.		Issue Date
1	52	20-52 IM/HR - ISCMS Project - SAP Production UNIX Servers Security Revi	06/30/2000
2	53	20-53 EMT/FPLE PMI Credit Procedures Audit	07/18/2000
3	54	20-54 HR Corporate Services - CRS Investment Recovery	07/19/2000
4	55	20-55 Review of Intercompany Charges for FPL FiberNet	07/28/2000
5	56	20-56 FPL - Review of Cogeneration Payments	08/03/2000
6	57	20-57 Training and Methods Center Review	08/03/2000
7	58	20-58 Power Systems - Transmission & Substation Contract Admin.	08/11/2000
8	59	20-59 PPC - Application Security Review	08/10/2000
9	60	20-60 IM - DRP Critical System Test 2000	08/17/2000
10	61	20-61 IM/HR Project - Review of Configuration Security	08/23/2000
11	62	20-62 HR/IM - ISCMS Project - IA Ongoing Support to PMO - Security - Fun	08/23/2000
12	63	20-63 HR/IM - ISCMS Project - Review of SAP Basis System	08/23/2000
13	64	20-64 HR/IM - ISCMS Project - 2Q00 Review Issues	08/23/2000
14	65	20-65 PGD - Ft. Myers Repowering Bld Confirmations	08/31/2000
15	66	20-66 FPLE Traverse Accounting Application Review	09/06/2000
16	67	20-67 NUC - Dormant Material Process Review	09/07/2000
17	68	20-68 CARMS Application Review	09/12/2000
18	69	20-69 Employee Relocation Process Review	09/14/2000
19	70	20-70 Vehicle Fueling Service Contract	09/20/2000
20	71	20-71 TACF - Security Administration Review	09/29/2000
21	72	20-72 FPLE - General and Project Accounting	10/10/2000
22	73	20-73 IM - Review of Radio Frequency Licensing Process	10/13/2000
23	74	20-74 Nuclear Injury Reporting Process Follow-up	10/27/2000
24	75	20-75 CS - FPL - Daytona Meter Reading Special	11/01/2000
25	76	20-76 PS - OSHA Recordables - Power Systems	11/07/2000
26	77	20-77 FiberNet - Contract Administration Special Audit	11/06/2000
27	78	20-78 CC - EquiServe Online Proxy Voting	11/14/2000
28	79	20-79 IM - Data Repair Process	11/17/2000
29	80	20-80 FPLE - FPL Energy LLC: FPL Energy Project Management Inc. and F	11/29/2000
30	81	20-81 IM - Confidential Information on INFPL	11/29/2000
31	82	20-82 Change Management - Distributed Systems - OPAL	11/29/2000
32	83	20-83 NDS Corporate Tree Security Assessment - Corp Com	12/05/2000
33	84	20-84 NDS Corporate Tree Security Assessment - CS	12/05/2000
34	85	20-85 NDS Corporate Tree Security Assessment - EMT	12/05/2000
35	86	20-86 NDS Corporate Tree Security Assessment - Fin	12/05/2000
36	87	20-87 NDS Corporate Tree Security Assessment - FPLE LLC	12/05/2000
37	88	20-88 NDS Corporate Tree Security Assessment - GC	12/05/2000
38	89	20-89 NDS Corporate Tree Security Assessment - HR	12/05/2000
39	90	20-90 NDS Corporate Tree Security Assessment - IM BU	12/05/2000
40	91	20-91 NDS Corporate Tree Security Assessment - IA	12/05/2000
41	92	20-92 NDS Corporate Tree Security Assessment - S&M	12/05/2000
42	93	20-93 NDS Corporate Tree Security Assessment - NUC	12/05/2000
43	94	20-94 NDS Corporate Tree Security Assessment - PGD	12/05/2000
44	95	20-95 NDS Corporate Tree Security Assessment - PS	12/05/2000
45	96	20-96 NDS Corporate Tree Security Assessment - PD	12/05/2000
46	97	20-97 NDS Corporate Tree Security Assessment - R&R	12/05/2000
47	98	20-98 NDS Corporate Tree Security Assessment - RA&P	12/05/2000
48	99	20-99 NDS Corporate Tree Security Assessment - IM	12/05/2000
49	100	20100 PPC - Critical Server Review	12/06/2000
50	101	20101 FPL FiberNet Procurement & Contract Admin. Audit	11/28/2000
51	102	20102 PS - Distribution Service Center Self Audit Review	12/12/2000

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No.

Issue Date

	Doc	No.		Issue Date
1	103	20103	FPLEOSI - Maine Fossil Plant Audit	12/14/2000
2	104	20104	FPLEOSI - Maine Hydro Plant Audit	12/14/2000
3	105	20105	Nuclear Contract Administration Audit - NPS	12/14/2000
4	106	20106	HR - Merit Security Project	12/15/2000
5	107	20107	EMT/FPLE PMI Back Office Audit	12/15/2000
6	108	20108	Company Car Follow-Up	12/15/2000
7	109	20S01	Care Center PFP Self-Audit Guidelines	01/20/2000
8	110	20S02	Safe & Secure Workplace Policy Self Audit Guidelines	02/18/2000
9	111	20S03	PGD - Confidential Information Special	03/16/2000
10	112	20S04	Vendor Selection Process Review	03/29/2000
11	113	20S05	Review of IA's Documentation Practices	03/16/2000
12	114	20S06	Nuclear OT Policy Review	03/23/2000
13	115	20S07	HR - Web Security Checklist	05/26/2000
14	116	20S08	IM - STARS Auditing Services	05/25/2000
15	117	20S09	Self Audit Guidelines - Phase II	06/01/2000
16	118	20S10	Self Audit Guidelines - Phase I	02/22/2000
17	119	20S11	Review of Audit Practices and Guidelines	05/25/2000
18	120	20S12	TACF/UNIX Self Audit Project	01/06/2000
19	121	20S13	Courion Password Reset Preimplementation Review	06/27/2000
20	122	20S14	Access to Payroll Reports via SAR Process Review	07/28/2000
21	123	20S15	Florida Gas Consulting	08/03/2000
22	124	20S16	Expense Reimbursement - Special Audit	10/24/2000

KW 1/26/01

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FPL

Putnam Power Plant - Administration Audit (9)
TYE 12/31/00

g.d
1/26/01

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1 Significant restructuring & streamlining of operations
 2 throughout the Power Generation Division (PGD) has
 3 occurred since 1991, resulting in improved operating
 4 results & a significant reduction in staff. For
 5 the Putnam Power Plant the number of employees
 6 has decreased from 130 employees in '91 to 39
 7 employees as of 11/99. This has necessitated
 8 operational changes to reduce staffing to this ^{"desired"} level.

9 The audit evaluated the adequacy of internal
 10 controls over the administrative functions; in-
 11 sure that these controls had not been adversely
 12 affect by downsizing.

13 The scope of this audit focused on the following
 14 areas:

- 15 1. Procurement practices, policies & procedures
- 16 2. Contract administration
- 17 3. Inventory control
- 18 4. Payroll
- 19 5. Local disbursement (Petty Cash, Procurement card, METRO)
- 20 6. Accruals

9-1 P1

FPL
Putnam Power Plant
Administration Audit

YD
1/26/01

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1. Procurement Practices, Policies & Procedures

Examined 6 PO's (about 80% of total open PO's)

A. Four PO's were issued w/ a significantly greater dollar limit than the PPA authorization amount.

also, five PO's (83% of the PO's reviewed) did not have authorization / were improperly authorized.

B. PPN does not pre-qualify / perform financial background check on prospective vendors.

C. A Contract Change Order for an additional \$500,000 was not issued / approved on \$500,000 PO.

2. Contract Administration

For the 38 invoices reviewed totaling \$4.3M (29 invoices totaling \$1.2 million were related to PO's issued by PPN; 4 invoices totaling \$3.1 million were related to PO's prepared by HR Procurement & Logistics), transactions were properly approved / authorized in a timely manner & were properly substantiated, & evaluated, recorded & accounted for.

9-1 P2

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3. Inventory

A. Cycle Counts

As of 11/99, 2,318 M's items -- w/ a value of approximately \$700,000 (35% of total M's balance) were flagged to be counted but had not been performed.

B. Inventory Turnover

Approximately \$589,000 (29% of M's inventory) had not been issued in the past 5 yrs. A formalized process should be established to periodically identify & remove dormant materials for write-offs.

4. Payroll

Instances were noted where entries (mostly related to holidays, vacation, sick leave, etc) made in Employee Information System (EIS) differed from the approved Time Report due to errors in time preparation or entry.

5. Local Disbursements

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A. Petty Cash

Instances were noted where funds were disbursed to employees w/out any supporting documentation; the received by" in the Petty Cash log was signed by the petty cash clerk, sometimes as receiving the funds for another employee; and reviews were not being conducted monthly in accordance w/ FPL's procedures.

B. ^{*} METRO's Procurement Card

- Many invoices submitted through petty cash expense reports did not contain all the information necessary to comply w/ corp. procedures.
- Instances were noted where procurement card expenditures were not adequately supported.
- Frequently, facsimiles / photocopied copies were processed for payment. A heightened risk exists of duplicating payment to vendors for these expenditures.
- In a few instances, expenses that should have been included in the employee expense

* Miscellaneous Expense Transactions (METRO)

9-1 P.4

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1 report, such as individual membership dues,
2 out airline tickets for company related travel, were
3 paid directly through METRO. While no duplica
4 tion of payment was noticed, it is possible
5 that these invoices could also be reimbursed
6 through the employee expense report,
7 resulting in overpayments to the vendor /
8 improper involvement of the employee.

- 9 • An invoice for \$10,314.84 was paid through
10 METRO (Kaper - Wabco). As discussed above, the
11 purchased of materials and/or services exceeding
12 \$10,000 requires a PO. However, per the
13 executed Agreement for Work or Service, this
14 repair was originally estimated by the vendor
15 to not exceed \$9,500. Additionally, site manage
16 ment indicated that as this vendor was the
17 original equipment manufacturer (OEM), they
18 would have automatically been selected through
19 the bidding process as the a sole source to pre
20 serve the product warranty, etc. Therefore no

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1 exception is taken. However, through a random
2 search of METRO payment history, certain vendors
3 were used repeatedly @ this and/or other P&I
4 sites (Ameron Protecting Coatings Group, Arister
5 Inc., Jennings Environmental Services, & Vapor
6 Albedo), each w/ total 1999 expenditures in
7 excess of \$10,000. The highest cumulative
8 expenditures noted was for Ameron which
9 had 1999 disbursement system wide in excess
10 of \$221,000.

11 • The METRO user's online authorization limit is
12 \$2,500. There was not always evidence of re-
13 ceipt validation or approval of invoices processed
14 in METRO. Generally, the only management
15 review of disbursements takes place "after
16 the fact", during the monthly review of
17 the PARIS AP monthly transaction register,
18 which is properly signed off by management.

19 6. No funding for accruals.

9-1 P6

(A) (B) (C)

COMPANY	WO	ER	LOC	PROJ	BI	AUTH DATE	REQUIRED	STATUS	IN SERVICE	AS OF DATE	EST STAGE
1	01	08098	070	0905	0978	07/02/1999	09/30/1999	PF	03/06/2000	01/22/2001	ORIGINAL

2 JOB DESCRIPTION: DOUBLE BOTTOM LEAK DETECTION TANK D PPN SITE: PUTNAM PLANT SITE PPN

3 SORT ORDER: PO NUMBER DATE ACCOUNT SRC EAC VENDOR

4 FROM - TO SELECTION CRITERIA:

5	GL ACCT:	-	LEDGER DATE:	-
6	PLANT ACCT:	-	SOURCE:	-
7	EAC:	-	AMOUNT:	-
8	DELIV LOCN:	-	REEL/BATCH:	-
9	VOUCHER:	-	INTERFACE ID:	-
10	PO NUMBER:	VENDOR:	PAYEE:	-

COMMENTS:

(A) (B) (C) (D) (E) (F) (G) (H) (I) (J) (K) (L) (M)

PO NUMBER	DATE	ACCOUNT SRC	EAC VENDOR	DESCRIPTION	REEL CVNO DEL	PAYEE NAME	QUANTITY	AMOUNT
11	200009	342.000 52450	662 73121338	MATRIX SERVICE	450 0270 905		.00	4,995.00
12		*ACCOUNT 342.000						4,995.00
13		**DATE 200009						4,995.00
14		***PO NUMBER						4,995.00
15	000000000	200001 342.000 50000	662 0000000	FOS LABOR CHARGES	103 9998 000		.00	65.00
16		*ACCOUNT 342.000						65.00
17		**DATE 200001						65.00
18		***PO NUMBER 000000000						65.00
19	B9156600021 001	200004 342.000 53000	662 V097043	DWA905990000 RCN264	130 5097 999	CALEB BRETT USA	.00	1,350.00
20		*ACCOUNT 342.000						1,350.00
21		**DATE 200004						1,350.00
22		***PO NUMBER B9156600021 001						1,350.00
23	B9354500287 002	200001 342.000 51000	676 V061215	DWA905011200 RCN118	118 0000 999	MCJUNKIN CORP	.00	822.71
24	B9354500287 002	200001 342.000 51000	676 V061215	DWA905011200 RCN119	119 0000 999	MCJUNKIN CORP	.00	4,703.38

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(A) (B) (C)

COMPANY	WO	ER	LOC	PROJ	BI	AUTH DATE	REQUIRED	STATUS	IN SERVICE	AS OF DATE	EST STAGE
01	08098	070	0905		0978	07/02/1999	09/30/1999	PF	03/06/2000	01/22/2001	ORIGINAL

2 JOB DESCRIPTION: DOUBLE BOTTOM LEAK DETECTION TANK D PPN SITE: PUTNAM PLANT SITE PPN

PO NUMBER	DATE	ACCOUNT SRC	EAC	VENDOR	DESCRIPTION	REEL	CVNO	DEL	PAYEE NAME	QUANTITY	AMOUNT
-----------	------	-------------	-----	--------	-------------	------	------	-----	------------	----------	--------

3
4
*ACCOUNT 342.000 5,526.09
**DATE 200001 5,526.09

5	B9354500287	002	200002	342.000	51000	676	V061215	DWA905011200	RCN118	118	0000	999	MCJUNKIN CORP	.00	822.71-
6	B9354500287	002	200002	342.000	51000	676	V061215	DWA905011200	RCN119	119	0000	999	MCJUNKIN CORP	.00	4,703.38-
7	B9354500287	002	200002	342.000	51000	676	V061215	DWA905011200	RCN119	127	3131	999	MCJUNKIN CORP	.00	4,703.38-
8	B9354500287	002	200002	342.000	51000	676	V061215	DWA905011200	RCN118	127	3130	999	MCJUNKIN CORP	.00	822.71
9	B9354500287	002	200002	342.000	52000	676	V061215	INVOICED ITEM	002	127	3130	999	MCJUNKIN CORP	.00	49.37
10	B9354500287	002	200002	342.000	52000	676	V061215	INVOICED ITEM	002	127	3131	999	MCJUNKIN CORP	.00	282.21

11
12
*ACCOUNT 342.000 331.58
**DATE 200002 331.58

13	B9354500287	002	200003	342.000	51000	676	V061215	DWA902230000	RCN151	128	7877	999	MCJUNKIN CORP	.00	5.14
14	B9354500287	002	200003	342.000	51000	676	V061215	DWA902230000	RCN152	128	7907	999	MCJUNKIN CORP	.00	609.39
15	B9354500287	002	200003	342.000	51000	676	V061215	DWA902230000	RCN153	128	7908	999	MCJUNKIN CORP	.00	40.26
16	B9354500287	002	200003	342.000	51000	676	V061215	DWA905228025	RCN155	128	7876	999	MCJUNKIN CORP	.00	10.28
17	B9354500287	002	200003	342.000	51000	676	V061215	DWA905228025	RCN156	128	7875	999	MCJUNKIN CORP	.00	619.95
18	B9354500287	002	200003	342.000	51000	676	V061215	DWA905228025	RCN157	128	7874	999	MCJUNKIN CORP	.00	28.79
19	B9354500287	002	200003	342.000	51000	676	V061215	DWA905305025	RCN161	129	0849	999	MCJUNKIN CORP	.00	80.39
20	B9354500287	002	200003	342.000	51000	676	V061215	DWA905228025	RCN162	129	0850	999	MCJUNKIN CORP	.00	1,702.80
21	B9354500287	002	200003	342.000	52000	676	V061215	INVOICED ITEM	002	128	7874	999	MCJUNKIN CORP	.00	1.73
22	B9354500287	002	200003	342.000	52000	676	V061215	ADJ/FRT/TX/DSC	002	128	7874	999	MCJUNKIN CORP	.00	3.98
23	B9354500287	002	200003	342.000	52000	676	V061215	INVOICED ITEM	002	128	7875	999	MCJUNKIN CORP	.00	37.20
24	B9354500287	002	200003	342.000	52000	676	V061215	INVOICED ITEM	002	128	7876	999	MCJUNKIN CORP	.00	.62
25	B9354500287	002	200003	342.000	52000	676	V061215	INVOICED ITEM	002	128	7877	999	MCJUNKIN CORP	.00	.31
26	B9354500287	002	200003	342.000	52000	676	V061215	INVOICED ITEM	002	128	7907	999	MCJUNKIN CORP	.00	36.57
27	B9354500287	002	200003	342.000	52000	676	V061215	INVOICED ITEM	002	128	7908	999	MCJUNKIN CORP	.00	2.42
28	B9354500287	002	200003	342.000	52000	676	V061215	INVOICED ITEM	002	129	0849	999	MCJUNKIN CORP	.00	4.83
29	B9354500287	002	200003	342.000	52000	676	V061215	INVOICED ITEM	002	129	0850	999	MCJUNKIN CORP	.00	102.17
30	B9354500287	002	200003	342.000	52000	676	V061215	ADJ/FRT/TX/DSC	002	129	0850	999	MCJUNKIN CORP	.00	65.35

31
32
*ACCOUNT 342.000 3,352.18
**DATE 200003 3,352.18

33	B9354500287	002	200006	342.000	51000	676	V061215	DWA905228025	RCN262	132	5899	999	MCJUNKIN CORP	.00	185.70
34	B9354500287	002	200006	342.000	51000	676	V061215	DWA905228025	RCN263	132	5898	999	MCJUNKIN CORP	.00	160.70-
35	B9354500287	002	200006	342.000	51000	676	V061215	DWA905228025	RCN264	132	5900	999	MCJUNKIN CORP	.00	25.00

(A) (B) (C)

COMPANY WO ER LOC PROJ BI AUTH DATE REQUIRED STATUS IN SERVICE AS OF DATE EST STAGE
01 08098 070 0905 0978 07/02/1999 09/30/1999 PF 03/06/2000 01/22/2001 ORIGINAL

2 JOB DESCRIPTION: DOUBLE BOTTOM LEAK DETECTION TANK D PPN SITE: PUTNAM PLANT SITE PPN

(A) (B) (C) (D) (E) (F) (G) (H) (I) (J) (K) (L) (M)
PO NUMBER DATE ACCOUNT SRC EAC VENDOR DESCRIPTION REEL CVNO DEL PAYEE NAME QUANTITY AMOUNT

5-1
5-2
5-3
B9354500287 002 200006 342.000 52000 676 V061215 INVOICED ITEM 002 132 5898 999 MCJUNKIN CORP .00 9.65-
B9354500287 002 200006 342.000 52000 676 V061215 INVOICED ITEM 002 132 5899 999 MCJUNKIN CORP .00 11.15
B9354500287 002 200006 342.000 52000 676 V061215 INVOICED ITEM 002 132 5900 999 MCJUNKIN CORP .00 1.50

8
8-1
8-2
8-3
***ACCOUNT 342.000 53.00
**DATE 200006 53.00
***PO NUMBER B9354500287 002 9,262.85

9 B9413500058 001 200001 342.000 59000 662 V009439 DWA905990000 RCN609 609 0000 999 REP ASSOCIATES .00 16,430.00

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10-1
10-2
***ACCOUNT 342.000 16,430.00
**DATE 200001 16,430.00

12 B9413500058 001 200002 342.000 59000 662 V009439 DWA905990000 RCN613 613 0000 999 REP ASSOCIATES .00 15,000.00
13 B9413500058 001 200002 342.000 59000 662 V009439 DWA905990000 RCN609 609 0000 999 REP ASSOCIATES .00 16,430.00-

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15-1
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***ACCOUNT 342.000 1,430.00-
**DATE 200002 1,430.00-

16 B9413500058 001 200003 342.000 53000 662 V009439 DWA905990000 RCN614 129 1891 999 REP ASSOCIATES .00 16,430.00 X X X X

17 B9413500058 001 200003 342.000 59000 662 V009439 DWA905990000 RCN613 613 0000 999 REP ASSOCIATES .00 15,000.00-

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21
***ACCOUNT 342.000 1,430.00
**DATE 200003 1,430.00
***PO NUMBER B9413500058 001 16,430.00
Closure assessment for out of service tanks in Putnam as required by the FAC Chapter 62-761, 800. Costs included plan preparation, field work, & drilling.

22 B9551790002 001 199912 342.000 53000 662 V079949 DWA905990000 RCN354 125 8423 999 TANK ENGINEERIN .00 5,000.00

23
24
***ACCOUNT 342.000 5,000.00
**DATE 199912 5,000.00

25 B9551790002 001 200001 342.000 53000 662 V079949 DWA905990000 RCN362 126 4810 999 TANK ENGINEERIN .00 16,250.00 X X X X

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***ACCOUNT 342.000 16,250.00
**DATE 200001 16,250.00
Partial payment for the installation of double bottom & secondary containment in tank D-SW @ Putnam Power Plant.

CONFIDENTIAL

(A) (B) (C)

COMPANY WO ER LOC PROJ BI AUTH DATE REQUIRED STATUS IN SERVICE AS OF DATE EST STAGE
1 01 08098 070 0905 0978 07/02/1999 09/30/1999 PF 03/06/2000 01/22/2001 ORIGINAL

2 JOB DESCRIPTION: DOUBLE BOTTOM LEAK DETECTION TANK D PPN SITE: PUTNAM PLANT SITE PPN

(A) (B) (C) (D) (E) (F) (G) (H) (I) (J) (K) (L) (M)
PO NUMBER DATE ACCOUNT SRC EAC VENDOR DESCRIPTION REEL CVNO DEL PAYEE NAME QUANTITY AMOUNT

3 B9551790002 001 200002 342.000 59000 662 V079949 DWA905990000 RCN368 368 0000 999 TANK ENGINEERIN .00 16,050.00
*ACCOUNT 342.000 16,050.00
**DATE 200002 16,050.00

6 B9551790002 001 200003 342.000 59000 662 V079949 DWA905990000 RCN368 368 0000 999 TANK ENGINEERIN .00 16,050.00-
*ACCOUNT 342.000 16,050.00-
**DATE 200003 16,050.00-

9 B9551790002 001 200009 342.000 53000 662 V079949 DWA905990000 RCN374 134 5534 999 TANK ENGINEERIN .00 2,300.00
*ACCOUNT 342.000 2,300.00
**DATE 200009 2,300.00
12 ***PO NUMBER B9551790002 001 23,550.00

13 B9551790019 001 200004 342.000 59000 662 V013821 DWA905219025 RCN424 424 0000 999 W9Y CONSTRUCTIO .00 3,000.00
*ACCOUNT 342.000 3,000.00
**DATE 200004 3,000.00

16 B9551790019 001 200005 342.000 51000 662 V013821 DWA905219025 RCN425 425 0000 999 W9Y CONSTRUCTIO .00 7,230.34
17 B9551790019 001 200005 342.000 59000 662 V013821 DWA905219025 RCN424 424 0000 999 W9Y CONSTRUCTIO .00 3,000.00-
*ACCOUNT 342.000 4,230.34
**DATE 200005 4,230.34

20 B9551790019 001 200006 342.000 51000 662 V013821 DWA905219025 RCN425 425 0000 999 W9Y CONSTRUCTIO .00 7,230.34-
21 B9551790019 001 200006 342.000 53000 662 V013821 DWA905219025 RCN425 131 6915 999 W9Y CONSTRUCTIO .00 7,230.34
*ACCOUNT 342.000 .00
**DATE 200006 .00
24 ***PO NUMBER B9551790019 001 7,230.34

CONFIDENTIAL

P4

(A) (B) (C)
COMPANY WO ER LOC PROJ BI AUTH DATE REQUIRED STATUS IN SERVICE AS OF DATE EST STAGE
1 01 08098 070 0905 0978 07/02/1999 09/30/1999 PF 03/06/2000 01/22/2001 ORIGINAL

2 JOB DESCRIPTION: DOUBLE BOTTOM LEAK DETECTION TANK D PPN SITE: PUTNAM PLANT SITE PPN

(A) (B) (C) (D) (E) (F) (G) (H) (I) (J) (K) (L) (M)
PO NUMBER DATE ACCOUNT SRC EAC VENDOR DESCRIPTION REEL CVNO DEL PAYEE NAME QUANTITY AMOUNT

3 B9552690008 001 200001 342.000 59000 662 V056584 DWA905000000 RCN163 163 0000 999 BALLARD INDUSTR .00 100,000.00
*ACCOUNT 342.000 100,000.00
**DATE 200001 100,000.00

6 B9552690008 001 200002 342.000 51000 662 V056584 DWA905000000 RCN166 166 0000 999 BALLARD INDUSTR .00 109,300.00
7 B9552690008 001 200002 342.000 59000 662 V056584 DWA905000000 RCN163 163 0000 999 BALLARD INDUSTR .00 100,000.00-
*ACCOUNT 342.000 9,300.00
**DATE 200002 9,300.00

10 B9552690008 001 200003 342.000 51000 662 V056584 DWA905000000 RCN166 166 0000 999 BALLARD INDUSTR .00 109,300.00-
11 B9552690008 001 200003 342.000 53000 662 V056584 DWA905000000 RCN166 128 6156 999 BALLARD INDUSTR .00 109,300.00

12
13 *ACCOUNT 342.000
14 ***PO NUMBER B9552690008 001
Coating touch-up the exterior & install an internal epoxy lining inside the putnam plant tank G.
.00
.00
109,300.00

15 B9752990001 001 199911 342.000 51000 662 V024550 DWA905990000 RCN045 045 0000 999 ERECTED STEEL P .00 221,024.00
*ACCOUNT 342.000 221,024.00
**DATE 199911 221,024.00

18 B9752990001 001 199912 342.000 51000 662 V024550 DWA905990000 RCN045 045 0000 999 ERECTED STEEL P .00 221,024.00-
19 B9752990001 001 199912 342.000 53000 662 V024550 DWA905990000 RCN045 124 8646 999 ERECTED STEEL P .00 221,024.00
20 B9752990001 001 199912 342.000 53000 662 V024550 DWA905990000 RCN048 125 8539 999 ERECTED STEEL P .00 2,475.00

21
22 *ACCOUNT 342.000
23 **DATE 199912
Installation of a double bottom & leak detection system along w/secondary containment under the Putnam Plant Tank G. Partial Paymt.
2,475.00
2,475.00

24 B9752990001 001 200001 342.000 51000 662 V024550 DWA905990000 RCN052 052 0000 999 ERECTED STEEL P .00 9,575.00
25 B9752990001 001 200001 342.000 53000 662 V024550 DWA905990000 RCN050 126 4857 999 ERECTED STEEL P .00 67,025.00

26 *ACCOUNT 342.000
Partial paymt of the same work order of item #H.
76,600.00

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CONFIDENTIAL

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(A) (B) (C)
 COMPANY WO ER LOC PROJ BI AUTH DATE REQUIRED STATUS IN SERVICE AS OF DATE EST STAGE
 1 01 08098 070 0905 0978 07/02/1999 09/30/1999 PF 03/06/2000 01/22/2001 ORIGINAL

2 JOB DESCRIPTION: DOUBLE BOTTOM LEAK DETECTION TANK D PPN SITE: PUTNAM PLANT SITE PPN

(A) (B) (C) (D) (E) (F) (G) (H) (I) (J) (K) (L) (M) (N)
 PO NUMBER DATE ACCOUNT SRC EAC VENDOR DESCRIPTION REEL CVNO DEL PAYEE NAME QUANTITY AMOUNT

3 **DATE 200001 76,600.00

4 B9752990001 001 200002 342.000 51000 662 V024550 DWA905990000 RCN052 052 0000 999 ERECTED STEEL P .00 9,575.00-
 5 B9752990001 001 200002 342.000 53000 662 V024550 DWA905990000 RCN052 127 2930 999 ERECTED STEEL P .00 9,575.00

6 *ACCOUNT 342.000 .00
 **DATE 200002 .00

7 B9752990001 001 200004 342.000 53000 662 V024550 DWA905990000 RCN055 130 4965 999 ERECTED STEEL P .00 1,016.42
 8 B9752990001 001 200004 342.000 53000 662 V024550 DWA905990000 RCN056 130 4963 999 ERECTED STEEL P .00 12,493.56
 9 B9752990001 001 200004 342.000 53000 662 V024550 DWA905990000 RCN057 130 4964 999 ERECTED STEEL P .00 16,782.00

10 *ACCOUNT 342.000 30,291.98
 **DATE 200004 30,291.98
 ***PO NUMBER B9752990001 001 330,390.98

1 2 3 4
 X X X X
 Replaced Owing joint on Tank & (add'l work).

11 B9778100008 002 200004 342.000 53000 662 V013534 DWA905308025 RCN030 130 4987 999 FIVE STAR INDUS .00 282.51

12 *ACCOUNT 342.000 282.51
 **DATE 200004 282.51
 ***PO NUMBER B9778100008 002 282.51

13 365080 199911 342.000 52630 648 45368328 LEBLEU J B 630 9307 635 .00 299.46
 14 365080 199911 342.000 52630 901 45368328 LEBLEU J B 630 9307 635 .00 71.65
 15 365080 199911 342.000 52630 902 45368328 LEBLEU J B 630 9307 635 .00 116.64

16 *ACCOUNT 342.000 487.75
 **DATE 199911 487.75
 ***PO NUMBER 365080 487.75

17 367137 199911 342.000 52630 676 63042085 ONEAL STEEL INC 630 9309 905 .00 111.72

18 *ACCOUNT 342.000 111.72
 **DATE 199911 111.72

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CONFIDENTIAL

(A) (B) (C)
 COMPANY WO ER LOC PROJ BI AUTH DATE REQUIRED STATUS IN SERVICE AS OF DATE EST STAGE
 1 01 08098 070 0905 0978 07/02/1999 09/30/1999 PF 03/06/2000 01/22/2001 ORIGINAL

2 JOB DESCRIPTION: DOUBLE BOTTOM LEAK DETECTION TANK D PPN SITE: PUTNAM PLANT SITE PPN

(A) (B) (C) (D) (E) (F) (G) (H) (I) (J) (K) (L) (M)
 PO NUMBER DATE ACCOUNT SRC EAC VENDOR DESCRIPTION REEL CVNO DEL PAYEE NAME QUANTITY AMOUNT

3	***PO NUMBER	367137										111.72	
4	412767	200001	342.000	52630	625	45368328	LEBLEU J B	630	0006	633		.00	7.50
5	412767	200001	342.000	52630	648	45368328	LEBLEU J B	630	0006	633		.00	306.59
6	412767	200001	342.000	52630	901	45368328	LEBLEU J B	630	0006	633		.00	23.40
7			*ACCOUNT	342.000									337.49
8			**DATE	200001									337.49
9	***PO NUMBER	412767											337.49
10	430100	200002	342.000	52630	648	45368328	LEBLEU J B	630	0033	633		.00	163.47
11	430100	200002	342.000	52630	901	45368328	LEBLEU J B	630	0033	633		.00	29.65
12	430100	200002	342.000	52630	902	45368328	LEBLEU J B	630	0033	633		.00	58.32
13			*ACCOUNT	342.000									251.44
14			**DATE	200002									251.44
15	***PO NUMBER	430100											251.44
16	437118	200003	342.000	52602	676	36371346		602	0062	905		.00	1,867.70
17			*ACCOUNT	342.000									1,867.70
18			**DATE	200003									1,867.70
19	***PO NUMBER	437118											1,867.70
20	453018	200003	342.000	52630	648	45368328	LEBLEU J B	630	0063	633		.00	160.22
21	453018	200003	342.000	52630	901	45368328	LEBLEU J B	630	0063	633		.00	34.30
22	453018	200003	342.000	52630	902	45368328	LEBLEU J B	630	0063	633		.00	75.60
23			*ACCOUNT	342.000									270.12
24			**DATE	200003									270.12
25	***PO NUMBER	453018											270.12

P.7

CONFIDENTIAL

(A) COMPANY	(B) WO	(C) ER	LOC	PROJ	BI	AUTH DATE	REQUIRED	STATUS	IN SERVICE	AS OF DATE	EST STAGE
1 01	08098	070	0905		0978	07/02/1999	09/30/1999	PF	03/06/2000	01/22/2001	ORIGINAL

2 JOB DESCRIPTION: DOUBLE BOTTOM LEAK DETECTION TANK D PPN SITE: PUTNAM PLANT SITE PPN

(A) PO NUMBER	(B) DATE	(C) ACCOUNT	(D) SRC	(E) EAC	(F) VENDOR	(G) DESCRIPTION	(H) REEL	(I) CVNO	(J) DEL	(K) PAYEE NAME	(L) QUANTITY	(M) AMOUNT
3 465275	200003	342.000	52630	676	36357329	G P E CONTROLS INC	630	0080	905		.00	469.05
		*ACCOUNT 342.000										469.05
		**DATE 200003										469.05
6 ***PO NUMBER		465275										469.05
7 480446	200004	342.000	52630	676	58196455	WHESSOE VAREC INC	630	0101	905		.00	493.94
		*ACCOUNT 342.000										493.94
		**DATE 200004										493.94
10 ***PO NUMBER		480446										493.94
11 *****GRAND TOTAL												507,145.89

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CONFIDENTIAL

201P July 7, 2001 05:00:12
 Confidential

1 BA#: 37004-26608 BAY STATE MILLING CO SVC To Date: 9/1/2000
 2 Old BA#: 44-05-925-44006-7-8 19150 SW WARFIELD BLVD Bill Code: Replaced
 3 INDIANTOWN, FL 34956 Bill Days: 30
 4 Rev/Rate/Rider: 3 / 575 /
 Franchise Code: 1100 Franchise Factor: 0.000 %
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

CONFIDENTIAL

Comparison Tariff: GSLDT-2 - 65 Billing Tariff: RTP-2ST - 575

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CUSTOMER CHARGE:	170.00	CUSTOMER CHARGE:	170.00
Energy Charges		Energy Charges	
On-Peak Kwh:	310,229 7,513.75	On-Peak Kwh:	105,028 2,543.78
Off-Peak Kwh:	671,553 4,398.67	Off-Peak Kwh:	837,052 5,482.69
Total Kwh:	981,782 11,912.42	Total Kwh:	942,080 8,026.47
Demand Charges		Demand Charges	
Maximum Kwd:	2,129 0.00	Maximum Kwd:	1,024 0.00
On-Peak Kwd:	2,059 12,868.75	On-Peak Kwd:	1,024 6,400.00

131.89 / 942,080 =

.00014

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Transformer Credit:	0.00	Transformer Credit:	0.00
Curtailment Credit:	0.00	Curtailment Credit:	0.00
Comparison Base Bill Amount:	24,951.17	Base Bill Amount:	14,596.47
Regular Fuel Adjustment:	0.00	Regular Fuel Adjustment:	0.00
On-Peak Fuel Adjustment:	7,631.63	On-Peak Fuel Adjustment:	1,563.69
Off-Peak Fuel Adjustment:	14,861.47	Off-Peak Fuel Adjustment:	18,523.96
Cosp Charge:		Cosp Charge:	0.00
Cosp OnPk Kwh:		Cosp OnPk Kwh:	0
Cosp OffPk Kwh:		Cosp OffPk Kwh:	0
ECC Charge (Kwh):	1,561.03	ECC Charge (Kwh):	1,497.91
OBC Charge (Kwh):	0.00	OBC Charge (Kwh):	0.00
ECRC Charge (Kwh):	137.45	ECRC Charge (Kwh):	131.89
CPRC Charge (Kwd):	3,809.15	CPRC Charge (Kwd):	1,894.40

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CBL SubTotal: (A)	39,228.32	CBL SubTotal: (A)	39,228.32
CBL @ RTP Prices: (B)	48,212.80	CBL @ RTP Prices: (B)	48,212.80
RTP Access Charge: (A - B)	-8,984.48	RTP Access Charge: (A - B)	-8,984.48
(CBL SubTotal - Cbl @ RTP Prices)		(CBL SubTotal - Cbl @ RTP Prices)	
RTP Usage Charge:	53,518.62	RTP Usage Charge:	53,518.62
RTP Administrative Charge:	100.00	RTP Administrative Charge:	100.00

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SUBTOTAL:	52,951.90	SUBTOTAL:	44,634.14
Gross Receipts Tax:	545.07	Gross Receipts Tax:	457.77
Franchise Charge:	0.00	Franchise Charge:	0.00
Municipal Tax:	0.00	Municipal Tax:	0.00
Florida Sales Tax:	0.00	Florida Sales Tax:	0.00
Facility Rental FST:	0.00	Facility Rental FST:	0.00
Facility Rental Charge:	0.00	Facility Rental Charge:	0.00

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TOTAL COMPARISON BILL AMOUNT:	53,494.97	TOTAL BILL AMOUNT:	45,091.91
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For Comparative Purpose Only

A

Confidential

(A)

(B)

(C)

Florida Power & Light Company

(D)

(E)

(F)

(G)

Power Billing Bill Detail Report - #PB100

January 12 2001 - Page 1

1 BA#: 06279-51049 U S GOVT DEPT OF JUSTICE DOWNTOWN SVC To Date: 9/25/2000
 2 Old BA#: 85-20-841-53607-R-0 33 NE 4TH ST Bill Code: Billed
 3 MIAMI, FL 33132 Bill Days: 30

4 Rev/Rate/Rider: B / 575 /
 Franchise Code: 1170 Franchise Factor: 4.912 %
 Tax Code: N Area Code: Controllable: COSP: Firm KW: 0

CONFIDENTIAL

Comparison Tariff: GSLDT-2 - 65 Billing Tariff: RTP-EST - 575

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CUSTOMER CHARGE: 170.00

Energy Charges
 On-Peak Kwh: 343,739 8,325.36
 Off-Peak Kwh: 963,692 6,312.18
 Total Kwh: 1,307,431 14,637.54
 Demand Charges
 Maximum Kwd: 1,982 0.00
 On-Peak Kwd: 1,974 12,337.50

CUSTOMER CHARGE: 170.00

Energy Charges
 On-Peak Kwh: 330,875 8,013.79
 Off-Peak Kwh: 927,291 6,073.76
 Total Kwh: 1,258,166 14,087.55
 Demand Charges
 Maximum Kwd: 1,906 0.00
 On-Peak Kwd: 1,906 11,911.50

(A) 176.14 / 1,258,166 = 0.00014

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Transformer Credit: 0.00
 Curtailment Credit: 0.00
 Comparison Base Bill Amount: 27,145.04
 Regular Fuel Adjustment: 0.00
 On-Peak Fuel Adjustment: 8,415.94
 Off-Peak Fuel Adjustment: 11,376.50
 ECC Charge (Kwh): 2,976.82
 OBC Charge (Kwh): 0.00
 ECRC Charge (Kwh): 183.04
 EPRC Charge (Kwd): 3,651.90

Transformer Credit: 0.00
 Curtailment Credit: 0.00
 Base Bill Amount: 26,170.65
 Regular Fuel Adjustment: 0.00
 On-Peak Fuel Adjustment: 8,139.53
 Off-Peak Fuel Adjustment: 10,510.95
 Cosp. Charge: 0.00
 Cosp. OnPK Kwh: 0
 Cosp. OffPK Kwh: 0
 ECRC Charge (Kwh): 2,000.48
 OBC Charge (Kwh): 0.00
 ECRC Charge (Kwh): 176.14 (A)
 EPRC Charge (Kwd): 3,526.10

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SUBTOTAL: 62,841.28
 Gross Receipts Tax: 644.50
 Franchise Charge: 3,118.42
 Municipal Tax: 0.00
 Florida Sales Tax: 0.00
 Facility Rental FST: 0.00
 Facility Rental Charge: 0.00

CBL SubTotal: (A) 60,533.25
 CBL @ RTP Prices: (B) 71,193.24
 RTP Access Charge: (A - B) -10,659.99
 CBL SubTotal - CBL @ RTP Prices:
 RTP Usage Charge: 74,147.65
 RTP Administrative Charge: 100.00
 SUBTOTAL: 63,587.65
 Gross Receipts Tax: 652.18
 Franchise Charge: 3,155.46
 Municipal Tax: 0.00
 Florida Sales Tax: 0.00
 Facility Rental FST: 0.00
 Facility Rental Charge: 0.00

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TOTAL COMPARISON BILL AMOUNT: 66,604.20

TOTAL BILL AMOUNT: 67,395.26

For Comparative Purpose Only

PA

Confidential

1 BA#: 26996-57827 EVERGLADES PIPE LINE CO BUCKEYE PIPE SVC To Date: 9/5/2000
2 Old BA#: 72-06-888-62407-1-2 2900 SE 14TH AVE Bill Code: Billed
3 HOLLYWOOD, FL 33024 Bill Days: 30
4 Rev/Rate/Rider: 3 / 575 /
Franchise Code: 0190 Franchise Factor: 5.525 %
Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

CONFIDENTIAL

Comparison Tariff: GSLDT-2 - 65 Billing Tariff: RTP-2ST - 575

5	CUSTOMER CHARGE:	170.00	CUSTOMER CHARGE:	170.00
6	Energy Charges		Energy Charges	
7	On-Peak Kwh:	157,168 3,806.61	On-Peak Kwh:	191,109 4,628.66
8	Off-Peak Kwh:	532,641 3,488.80	Off-Peak Kwh:	678,163 4,442.10
9	Total Kwh:	689,809 7,295.41	Total Kwh:	869,292 9,070.76
10	Demand Charges		Demand Charges	
	Maximum Kwd:	2,044 0.00	Maximum Kwd:	1,319 0.00
	On-Peak Kwd:	2,034 12,712.50	On-Peak Kwd:	1,148 7,175.00
11	Transformer Credit:	0.00	Transformer Credit:	0.00
12	Curtailment Credit:	0.00	Curtailment Credit:	0.00
13	Comparison Base Bill Amount:	20,177.91	Base Bill Amount:	16,415.76
14	Regular Fuel Adjustment:	0.00	Regular Fuel Adjustment:	0.00
15	On-Peak Fuel Adjustment:	3,866.33	On-Peak Fuel Adjustment:	4,701.28
16	Off-Peak Fuel Adjustment:	11,787.35	Off-Peak Fuel Adjustment:	15,008.19
17			Cosp Charge:	0.00
18			Cosp OnPk Kwh:	0
19			Cosp OffPk Kwh:	0
20	ECC Charge (Kwh):	1,096.80	ECC Charge (Kwh):	1,382.17
21	OBC Charge (Kwh):	0.00	OBC Charge (Kwh):	0.00
22	ECRC Charge (Kwh):	96.57	ECRC Charge (Kwh):	121.70
23	CPRC Charge (Kwd):	3,712.90	CPRC Charge (Kwd):	2,123.80
24			CBL SubTotal: (A)	39,752.90
25			CPL @ RTP Prices: (B)	46,251.11
26			RTP Access Charge: (A - B)	-6,498.21
27			(CBL SubTotal - Cpl @ RTP Prices)	
28			RTP Usage Charge:	36,625.53
29			RTP Administrative Charge:	100.00
30	SUBTOTAL:	40,787.86	SUBTOTAL:	30,227.32
31	Gross Receipts Tax:	418.32	Gross Receipts Tax:	310.01
32	Franchise Charge:	-276.64	Franchise Charge:	1,667.19
33	Municipal Tax:	3,281.66	Municipal Tax:	2,568.77
34	Florida Sales Tax:	3,043.80	Florida Sales Tax:	2,255.72
35	Facility Rental FST:	0.00	Facility Rental FST:	0.00
36	Facility Rental Charge:	0.00	Facility Rental Charge:	0.00
37	TOTAL COMPARISON BILL AMOUNT:	43,808.48	TOTAL BILL AMOUNT:	37,049.01

For Comparative Purpose Only

Confidential

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

January 12 2001 - Page 1

1 BA#: 30895-31325 TRADEMARK METALS RECYCLING LLC SVC To Date: 8/30/2000
 2 Old BA#: 83-03-903-74589-4-8 3440 NW 135TH ST Bill Code: Billed
 3 OPA LOCKA, FL 33054 Bill Days: 30
 4 Rev/Rate/Rider: 2 / 575 /
 Franchise Code: 1420 Franchise Factor: 5.586 %
 Tax Code: A Area Code: Controllable: COSF: Firm KW: 0

CONFIDENTIAL

Comparison Tariff: GSLDT-2 - 65 | Billing Tariff: RTP-2ST - 575

5	CUSTOMER CHARGE:	170.00	CUSTOMER CHARGE:	170.00
6	Energy Charges		Energy Charges	
7	On-Peak Kwh:	223,353 5,409.61	On-Peak Kwh:	12,503 302.82
8	Off-Peak Kwh:	226,599 1,464.22	Off-Peak Kwh:	448,504 2,937.70
9	Total Kwh:	449,952 6,873.83	Total Kwh:	461,007 3,240.52
10	Demand Charges		Demand Charges	
	Maximum Kwd:	3,453 0.00	Maximum Kwd:	3,116 0.00
	On-Peak Kwd:	3,453 11,561.25	On-Peak Kwd:	432 2,709.00
11	Transformer Credit:	0.00	Transformer Credit:	0.00
12	Curtailment Credit:	0.00	Curtailment Credit:	0.00
13	Comparison Base Bill Amount:	28,645.08	Base Bill Amount:	6,110.52
14	Regular Fuel Adjustment:	0.00	Regular Fuel Adjustment:	0.00
15	On-Peak Fuel Adjustment:	5,494.48	On-Peak Fuel Adjustment:	307.57
16	Off-Peak Fuel Adjustment:	5,014.64	Off-Peak Fuel Adjustment:	3,925.39
17			Cosp Charge:	0.00
18			Cosp OnPK Kwh:	0.00
19			Cosp OffPK Kwh:	0.00
20	ECC Charge (Kwh):	715.45	ECC Charge (Kwh):	733.00
21	OBC Charge (Kwh):	0.00	OBC Charge (Kwh):	0.00
22	ECRC Charge (Kwh):	62.99	ECRC Charge (Kwh):	64.54
23	CPRC Charge (Kwd):	6,368.05	CPRC Charge (Kwd):	799.20
24			CBL SubTotal: (A)	17,940.22
25			EL @ RTP Prices: (B)	23,561.24
26			RTP Access Charge: (A - B)	-5,621.02
27			CBL SubTotal - Cbl @ RTP Prices)	
28			RTP Usage Charge:	26,631.19
29	SUBTOTAL:	46,520.66	RTP Administrative Charge:	100.00
30	Gross Receipts Tax:	475.06	SUBTOTAL:	23,110.17
31	Franchise Charge:	2,614.01	Gross Receipts Tax:	237.02
32	Municipal Tax:	4,215.21	Franchise Charge:	1,304.17
33	Florida Sales Tax:	3,483.69	Municipal Tax:	1,467.98
34	Facility Rental FST:	0.00	Florida Sales Tax:	1,750.60
35	Facility Rental Charge:	0.00	Facility Rental FST:	0.00
36	TOTAL COMPARISON BILL AMOUNT:	57,108.63	Facility Rental Charge:	0.00
			TOTAL BILL AMOUNT:	27,869.94

For Comparative Purpose Only

PH

Confidential

(A)

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Florida Power & Light Company

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Power Billing Bill Detail Report - #PB100

January 12 2001 - Page 1

1 BA#: 37778-34064 COLLIER CNTY BD OF COMMISSIONERS SVC To Date: 9/14/2000
 2 Old BA#: 54-13-063-47024-1-9 3301 TAMIANI TRL E # BLDG F Bill Code: Billed
 3 NAPLES, FL 34112 Bill Days: 30
 Rev/Rate/Rider: B / 575 /
 4 Franchise Code: 0290 Franchise Factor: 0.000 %
 Tax Code: N Area Code: Controllable: COSP: Firm KW: 0

CONFIDENTIAL

Comparison Tariff: GSLDT-2 - 65 Billing Tariff: RTP-2ST - 575

5	CUSTOMER CHARGE:	170.00	CUSTOMER CHARGE:	170.00
	Energy Charges		Energy Charges	
6	On-Peak Kwh:	293,776 7,115.30	On-Peak Kwh:	276,211 6,689.83
7	Off-Peak Kwh:	698,608 4,575.88	Off-Peak Kwh:	651,468 4,267.12
8	Total Kwh:	992,386 11,691.18	Total Kwh:	927,679 10,956.95
	Demand Charges		Demand Charges	
9	Maximum Kwd:	2,031 0.00	Maximum Kwd:	2,081 0.00
10	On-Peak Kwd:	2,028 12,675.00	On-Peak Kwd:	1,886 11,787.50
	Transformer Credit:	0.00	Transformer Credit:	0.00
11	Curtailment Credit:	0.00	Curtailment Credit:	0.00
12	Comparison Base Bill Amount:	24,538.18	Base Bill Amount:	22,914.45
	Regular Fuel Adjustment:	0.00	Regular Fuel Adjustment:	0.00
14	On-Peak Fuel Adjustment:	7,226.94	On-Peak Fuel Adjustment:	6,794.79
15	Off-Peak Fuel Adjustment:	15,460.20	Off-Peak Fuel Adjustment:	14,416.99
16			Cosp Charge:	0.00
17			Cosp OnPk Kwh:	0
18			Cosp OffPk Kwh:	0
19			ECC Charge (Kwh):	1,475.61
20	ECC Charge (Kwh):	1,577.89	OBC Charge (Kwh):	0.00
21	OBC Charge (Kwh):	0.00	ECRC Charge (Kwh):	129.88
22	ECRC Charge (Kwh):	138.93	CFRC Charge (Kwd):	3,489.10
23	CFRC Charge (Kwd):	3,751.80		
24			CBL SubTotal: (A)	49,220.22
25			CBL @ RTP Prices: (B)	51,828.58
26			RTP Access Charge: (A - B)	-2,608.36
27			(CBL SubTotal - Cbl @ RTP Prices)	
28			RTP Usage Charge:	55,137.02
			RTP Administrative Charge:	100.00
29	SUBTOTAL:	52,691.94	SUBTOTAL:	52,628.66
30	Gross Receipts Tax:	540.41	Gross Receipts Tax:	539.76
31	Franchise Charge:	0.00	Franchise Charge:	0.00
32	Municipal Tax:	0.00	Municipal Tax:	0.00
33	Florida Sales Tax:	0.00	Florida Sales Tax:	0.00
34	Facility Rental FST:	0.00	Facility Rental FST:	0.00
35	Facility Rental Charge:	0.00	Facility Rental Charge:	0.00
36	TOTAL COMPARISON BILL AMOUNT:	53,232.35	TOTAL BILL AMOUNT:	53,168.42

For Comparative Purpose Only

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Confidential

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Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

January 12 2001 - Page 1

1 BA#: 09164-23252 ST MARY'S HOSPITAL INC SVC To Date: 9/11/2000
 2 Old BA#: 45-10-516-36506-7-8 901 45TH ST # CENTRAL Bill Code: Billed
 3 WEST PALM BEACH, FL 33407 Bill Days: 30
 Rev/Rate/Rider: 2 / 575 /
 4 Franchise Code: 2140 Franchise Factor: 5.001 %
 Tax Code: M Area Code: Controllable: COSP: Firm KW: 0

CONFIDENTIAL

Comparison Tariff: GSLDT-2 - w5 Billing Tariff: RTP-2ST - 575

5 CUSTOMER CHARGE: 170.00
 Energy Charges
 6 On-Peak Kwh: 138,117 3,345.19
 7 Off-Peak Kwh: 1,065,874 6,961.47
 8 Total Kwh: 1,203,991 10,306.66
 Demand Charges
 9 Maximum Kwd: 2,240 0.00
 10 On-Peak Kwd: 2,229 13,931.25
 Transformer Credit: 0.00
 Curtailment Credit: 0.00
 13 Comparison Base Bill Amount: 24,427.91
 14 Regular Fuel Adjustment: 0.00
 15 On-Peak Fuel Adjustment: 3,327.66
 16 Off-Peak Fuel Adjustment: 13,587.79
 17
 18
 19
 20 ECC Charge (Kwh): 1,914.35
 21 OBC Charge (Kwh): 0.00
 22 ECRC Charge (Kwh): 166.56
 23 CPRC Charge (Kwd): 4,123.65
 A
 25
 26
 27
 28
 29 SUBTOTAL: 57,619.94
 30 Gross Receipts Tax: 590.95
 31 Franchise Charge: 2,311.13
 32 Municipal Tax: 4,264.85
 33 Florida Sales Tax: 0.00
 34 Facility Rental FST: 0.00
 35 Facility Rental Charge: 10.22
 36 TOTAL COMPARISON BILL AMOUNT: 65,417.09

CUSTOMER CHARGE: 170.00
 Energy Charges
 On-Peak Kwh: 116,021 2,810.03
 Off-Peak Kwh: 1,072,572 7,025.35
 Total Kwh: 1,188,593 9,835.38
 Demand Charges
 Maximum Kwd: 1,906 0.00
 On-Peak Kwd: 681 4,256.25
 Transformer Credit: 0.00
 Curtailment Credit: 0.00
 Base Bill Amount: 14,261.63
 Regular Fuel Adjustment: 0.00
 On-Peak Fuel Adjustment: 2,654.12
 Off-Peak Fuel Adjustment: 23,736.02
 Cosp Charge: 0.00
 Cosp OnPk Kwh: 0
 Cosp OffPk Kwh: 0
 ECC Charge (Kwh): 1,889.66
 OBC Charge (Kwh): 0.00
 ECRC Charge (Kwh): 166.40
 CPRC Charge (Kwd): 1,259.85
 CBL SubTotal: (A) 44,167.66
 CBL @ RTP Prices: (B) 60,778.96
 RTP Access Charge: (A - B) -16,611.08
 (CBL SubTotal - Cbl @ RTP Prices)
 RTP Usage Charge: 59,969.03
 RTP Administrative Charge: 100.00
 SUBTOTAL: 43,457.95
 Gross Receipts Tax: 445.70
 Franchise Charge: 2,195.62
 Municipal Tax: 2,920.30
 Florida Sales Tax: 0.00
 Facility Rental FST: 0.00
 Facility Rental Charge: 10.22
 TOTAL BILL AMOUNT: 49,029.79

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Confidential

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

January 12 2001 - Page 1

1 BA#: 55249-06285 TRADEMARK METALS RECYCLING LLC SVC To Date: 9/6/2000
 2 Old BA#: 21-07-270-14592-0-2 5150 NOVA RD. #S SHREDDER Bill Code: Billed
 3 ROCKLEDGE, FL 32955 Bill Days: 30
 4 Rev/Rate/Rider: 2 / 575 /
 Franchise Code: 0170 Franchise Factor: 3.545 %
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

CONFIDENTIAL

Comparison Tariff: GSLDT-2 - 65 | Billing Tariff: RTP-2ST - 575

5	CUSTOMER CHARGE:	170.00	CUSTOMER CHARGE:	170.00
6	Energy Charges		Energy Charges	
7	On-Peak Kwh:	115,894 2,806.95	On-Peak Kwh:	16,045 388.61
8	Off-Peak Kwh:	147,238 964.41	Off-Peak Kwh:	393,541 2,577.69
9	Total Kwh:	263,132 3,771.36	Total Kwh:	409,586 2,966.30
10	Demand Charges		Demand Charges	
	Maximum Kwd:	3,375 0.00	Maximum Kwd:	4,222 0.00
	On-Peak Kwd:	3,375 21,093.75	On-Peak Kwd:	344 2,150.00
11	Transformer Credit:	0.00	Transformer Credit:	0.00
12	Curtailement Credit:	0.00	Curtailement Credit:	0.00
13	Comparison Base Bill Amount:	25,035.11	Base Bill Amount:	5,286.30
14	Regular Fuel Adjustment:	0.00	Regular Fuel Adjustment:	0.00
15	On-Peak Fuel Adjustment:	2,850.99	On-Peak Fuel Adjustment:	394.71
16	Off-Peak Fuel Adjustment:	3,258.38	Off-Peak Fuel Adjustment:	8,709.06
17			Cosp Charge:	0.00
18			Cosp OnPk Kwh:	0
19			Cosp OffPk Kwh:	0
20	ECC Charge (Kwh):	418.38	ECC Charge (Kwh):	651.24
21	OBC Charge (Kwh):	0.00	OBC Charge (Kwh):	0.00
22	ECRC Charge (Kwh):	36.84	ECRC Charge (Kwh):	57.34
23	CPRC Charge (Kwd):	6,243.75	CPRC Charge (Kwd):	636.40
24			CBL SubTotal: (A)	15,735.05
25			CBL @ RTP Prices: (B)	21,050.70
26			RTP Access Charge: (A - B)	-5,315.65
27			(CBL SubTotal - Cbl @ RTP Prices)	
28			RTP Usage Charge:	15,764.80
			RTP Administrative Charge:	100.00
29	SUBTOTAL:	37,843.45	SUBTOTAL:	10,549.15
30	Gross Receipts Tax:	388.12	Gross Receipts Tax:	108.12
31	Franchise Charge:	1,355.31	Franchise Charge:	377.80
32	Municipal Tax:	0.00	Municipal Tax:	0.00
33	Florida Sales Tax:	2,771.09	Florida Sales Tax:	772.46
34	Facility Rental FST:	0.00	Facility Rental FST:	0.00
35	Facility Rental Charge:	0.00	Facility Rental Charge:	0.00
36	TOTAL COMPARISON BILL AMOUNT:	42,357.97	TOTAL BILL AMOUNT:	11,807.60

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Confidential

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

January 12 2001 - Page 1

1 BA#: 56224-21385 CMAC OF AMERICA INC SVC To Date: 9/5/2000
 2 Old BA#: 45-06-056-18972-0-9 1601 HILL AVE #MAIN PLNT Bill Code: Billed
 3 WEST PALM BCH, FL 33407 Bill Days: 30
 4 Rev/Rate/Rider:3 / 575 / 9
 Franchise Code:1070 Franchise Factor: 5.848 %
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0
 Comparison Tariff: GSLDT-2 - 65 Billing Tariff: RTP-2ST - 575

CONFIDENTIAL

5	CUSTOMER CHARGE:	170.00	CUSTOMER CHARGE:	170.00
	Energy Charges		Energy Charges	
6	On-Peak Kwh:	481,378 11,658.98	On-Peak Kwh:	469,242 11,365.04
7	Off-Peak Kwh:	1,254,799 8,218.93	Off-Peak Kwh:	1,176,042 7,703.08
8	Total Kwh:	1,736,177 19,877.91	Total Kwh:	1,645,284 19,068.12
	Demand Charges		Demand Charges	
9	Maximum Kwd:	2,659 0.00	Maximum Kwd:	2,879 0.00
10	On-Peak Kwd:	2,659 16,618.75	On-Peak Kwd:	2,879 17,993.75
11				
12				
13	Transformer Credit:	-1,083.60	Transformer Credit:	-1,151.60
14	Curtailment Credit:	0.00	Curtailment Credit:	0.00
15	Comparison Base Bill Amount:	35,603.06	Base Bill Amount:	36,089.27
16	Regular Fuel Adjustment:	0.00	Regular Fuel Adjustment:	0.00
17	On-Peak Fuel Adjustment:	11,841.90	On-Peak Fuel Adjustment:	11,543.35
18	Off-Peak Fuel Adjustment:	27,768.70	Off-Peak Fuel Adjustment:	26,025.81
19			Cosp Charge:	0.00
20			Cosp OnPk Kwh:	0
21			Cosp OffPk Kwh:	0
22	ECC Charge (Kwh):	2,760.52	ECC Charge (Kwh):	2,616.00
23	OBC Charge (Kwh):	0.00	OBC Charge (Kwh):	0.00
24	ECRC Charge (Kwh):	243.06	ECRC Charge (Kwh):	230.34
25	CPRC Charge (Kwd):	4,913.15	CERC Charge (Kwd):	5,326.15
26			CBL SubTotal: (A)	81,821.92
27			CBL @ RTP Prices: (B)	89,477.27
28			RTP Access Charge: (A - B)	-7,655.35
29			(CBL SubTotal - CBL @ RTP Prices)	
30			RTP Usage Charge:	93,730.82
			RTP Administrative Charge:	100.00
31	SUBTOTAL:	83,136.39	SUBTOTAL:	86,175.47
32	Gross Receipts Tax:	892.65	Gross Receipts Tax:	863.82
33	Franchise Charge:	4,911.68	Franchise Charge:	5,091.23
34	Municipal Tax:	1,252.92	Municipal Tax:	1,283.93
35	Florida Sales Tax:	0.00	Florida Sales Tax:	0.00
36	Facility Rental FST:	0.58	Facility Rental FST:	0.58
37	Facility Rental Charge:	3.65	Facility Rental Charge:	3.65
38	TOTAL COMPARISON BILL AMOUNT:	90,183.87	TOTAL BILL AMOUNT:	93,444.68

230.34 / 1,645,284 =
0.00014

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PA

Confidential

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

January 12 2001 - Page 1

1 BA#: 92748-10283 BETHESDA MEMORIAL HOSPITAL INC SVC To Date: 9/22/2000
 2 Old BA#: 41-19-485-88996-1-2 2815 S SEACREST BLVD # BOYN Bill Code: Billed
 3 BOYNTON BEACH, FL 33435 Bill Days: 30
 4 Rev/Rate/Rider: 2 / 575 / Franchise Factor: 5.317 %
 Tax Code: M Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLDT-2 - 65 Billing Tariff: RTP-2ST - 575

CONFIDENTIAL

5	CUSTOMER CHARGE:	170.00	CUSTOMER CHARGE:	170.00
	Energy Charges		Energy Charges	
6	On-Peak Kwh:	384,225 9,305.93	On-Peak Kwh:	338,530 8,199.20
7	Off-Peak Kwh:	1,292,368 8,465.01	Off-Peak Kwh:	1,325,817 8,684.10
8	Total Kwh:	1,676,593 17,770.94	Total Kwh:	1,664,347 16,883.30
	Demand Charges		Demand Charges	
9	Maximum Kwd:	3,090 0.00	Maximum Kwd:	2,977 0.00
10	On-Peak Kwd:	2,761 17,256.25	On-Peak Kwd:	1,935 12,093.75
11				
12				
13	Transformer Credit:	0.00	Transformer Credit:	0.00
14	Curtailment Credit:	0.00	Curtailment Credit:	0.00
15	Comparison Base Bill Amount:	35,197.19	Base Bill Amount:	29,147.05
16	Regular Fuel Adjustment:	0.00	Regular Fuel Adjustment:	0.00
17	On-Peak Fuel Adjustment:	9,451.94	On-Peak Fuel Adjustment:	8,327.84
18	Off-Peak Fuel Adjustment:	28,600.10	Off-Peak Fuel Adjustment:	29,340.33
19			Cosp Charge:	0.00
20			Cosp OnPk Kwh:	0
21			Cosp OffPk Kwh:	0
22	ECC Charge (Kwh):	2,665.78	ECC Charge (Kwh):	2,646.31
23	OBC Charge (Kwh):	0.00	OBC Charge (Kwh):	0.00
24	ECRC Charge (Kwh):	234.72	ECRC Charge (Kwh):	233.00
25	CPRC Charge (Kwd):	5,107.85	CPRC Charge (Kwd):	3,579.75
26			CBL SubTotal: (A)	73,274.29
27			CBL @ RTP Prices: (B)	91,666.87
28			RTP Access Charge: (A - B)	-18,392.58
			(CBL SubTotal - Cbl @ RTP Prices)	
29			RTP Usage Charge:	92,367.18
30			RTP Administrative Charge:	100.00
31	SUBTOTAL:	81,257.58	SUBTOTAL:	74,074.60
32	Gross Receipts Tax:	835.38	Gross Receipts Tax:	759.71
33	Franchise Charge:	4,364.78	Franchise Charge:	3,976.94
34	Municipal Tax:	6,053.05	Municipal Tax:	5,319.83
35	Florida Sales Tax:	0.00	Florida Sales Tax:	0.00
36	Facility Rental FST:	0.00	Facility Rental FST:	0.00
37	Facility Rental Charge:	10.92	Facility Rental Charge:	10.92
38	TOTAL COMPARISON BILL AMOUNT:	92,519.71	TOTAL BILL AMOUNT:	84,144.00

253.01 / 1,664,347 =
0.00014

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Confidential

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

January 12 2001 - Page 1

1 BA#: 52607-08309 HYDRO ALUMINUM ROCKLEDGE INC SVC To Date: 9/6/2000
 2 Old BA#: 21-07-265-31009-2-9 100 GUS HIPF BLVD Bill Code: Billed
 3 ROCKLEDGE, FL 32955 Bill Days: 30
 4 Rev/Rate/Rider: 3 / 575 /
 Franchise Code: 1700 Franchise Factor: 5.560 %
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

CONFIDENTIAL

Comparison Tariff: GSLDT-2 - 65 Billing Tariff: RTP-2ST - 575

5	CUSTOMER CHARGE:	170.00	CUSTOMER CHARGE:	170.00
	Energy Charges		Energy Charges	
6	On-Peak Kwh:	473,503 11,468.24	On-Peak Kwh:	235,237 5,697.44
7	Off-Peak Kwh:	1,032,161 6,760.65	Off-Peak Kwh:	1,014,862 6,647.35
8	Total Kwh:	1,505,664 18,228.89	Total Kwh:	1,250,099 12,344.79
	Demand Charges		Demand Charges	
9	Maximum Kwd:	4,050 0.00	Maximum Kwd:	1,620 0.00
10	On-Peak Kwd:	3,977 24,856.25	On-Peak Kwd:	1,620 10,125.00
11				
12				
13	Transformer Credit:	0.00	Transformer Credit:	0.00
14	Curtailment Credit:	0.00	Curtailment Credit:	0.00
15	Comparison Base Bill Amount:	43,255.14	Base Bill Amount:	22,639.79
16	Regular Fuel Adjustment:	0.00	Regular Fuel Adjustment:	0.00
17	On-Peak Fuel Adjustment:	11,646.17	On-Peak Fuel Adjustment:	5,786.83
18	Off-Peak Fuel Adjustment:	22,841.72	Off-Peak Fuel Adjustment:	22,458.90
19				
20				
21				
22	ECC Charge (Kwh):	2,394.01	ECC Charge (Kwh):	1,987.66
23	OBC Charge (Kwh):	0.00	OBC Charge (Kwh):	0.00
24	ECRC Charge (Kwh):	210.79	ECRC Charge (Kwh):	175.01
25	CPRC Charge (Kwd):	7,317.45	CPRC Charge (Kwd):	2,997.00
26				
27				
28				
29				
30				
31	SUBTOTAL:	87,797.28	SUBTOTAL:	74,559.09
32	Gross Receipts Tax:	699.53	Gross Receipts Tax:	764.68
33	Franchise Charge:	4,926.54	Franchise Charge:	4,188.00
34	Municipal Tax:	6,993.07	Municipal Tax:	4,597.12
35	Florida Sales Tax:	6.00	Florida Sales Tax:	0.00
36	Facility Rental EST:	0.82	Facility Rental EST:	0.82
37	Facility Rental Charge:	13.64	Facility Rental Charge:	13.64
38	TOTAL COMPARISON BILL AMOUNT:	100,540.88	TOTAL BILL AMOUNT:	84,123.35

Ⓟ 175.01 / 1,250,099 =
0.00014

For Comparative Purpose Only

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Daytona Beach Community College
002686536
Went RTP to GSLD72

Confidential (2)

Florida Power & Light Company

June Billing

Power Billing Bill Detail Report - #PB100

January 11 2001 - Page 1

C/H Jones

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BA#: 86526-15413 INTERNATIONAL SPEEDWAY CORPORATION SVC To Date: 9/1/2000
 Old BA#: 11-05-428-19136-9-3 MIDWAY AVE # SW GRANDSTNDS Bill Code: Billed
 DAYTONA BEACH, FL 32114 Bill Days: 30
 Rev/Rate/Rider: 2 / 576 / 9
 Franchise Code: 0380 Franchise Factor: 5.568 %
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0
 Comparison Tariff: GS LD-2 - 63 Billing Tariff: RTP-2P - 576

9-19-00
June July, Aug - Sept sub. had under 2163

CUSTOMER CHARGE: 170.00
 Energy Charges
 On-Peak Kwh: 0 0.00
 Off-Peak Kwh: 0 0.00
 Total Kwh: 106,249 1,234.61
 Demand Charges
 Maximum Kwd: 303 1,893.75
 On-Peak Kwd: 0 0.00
 Transformer Credit: -121.20
 Curtailment Credit: 0.00
 Comparison Base Bill Amount: 3,177.16
 Regular Fuel Adjustment: 2,432.04
 On-Peak Fuel Adjustment: 0.00
 Off-Peak Fuel Adjustment: 0.00
 ECC Charge (Kwh): 168.94
 OBC Charge (Kwh): 0.00
 ECRC Charge (Kwh): 14.87
 CPRC Charge (Kwd): 560.55
 SUBTOTAL: 6,353.56
 Gross Receipts Tax: 65.16
 Franchise Charge: 357.39
 Municipal Tax: 511.24
 Florida Sales Tax: 474.33
 Facility Rental FST: 0.00
 Facility Rental Charge: 0.00
 TOTAL COMPARISON BILL AMOUNT: 7,761.68

CUSTOMER CHARGE: 170.00
 Energy Charges
 On-Peak Kwh: 0 0.00
 Off-Peak Kwh: 0 0.00
 Total Kwh: 41,189 478.62
 Demand Charges
 Maximum Kwd: 378 2,362.50
 On-Peak Kwd: 0 0.00
 Transformer Credit: -151.20
 Curtailment Credit: 0.00
 Base Bill Amount: 2,859.92
 Regular Fuel Adjustment: 942.82
 On-Peak Fuel Adjustment: 0.00
 Off-Peak Fuel Adjustment: 0.00
 Cosp Charge: 0.00
 Cosp OnPk Kwh: 0
 Cosp OffPk Kwh: 0
 ECC Charge (Kwh): 65.49
 OBC Charge (Kwh): 0.00
 ECRC Charge (Kwh): 5.77
 CPRC Charge (Kwd): 699.30
 CBL SubTotal: (A) 4,573.30
 CBL @ RTP Prices: (B) 2,386.67
 RTP Access Charge: (A - B) 2,186.63
 (CBL SubTotal - Cbl @ RTP Prices)
 RTP Usage Charge: 5,756.79
 RTP Administrative Charge: 100.00
 SUBTOTAL: 8,043.42
 Gross Receipts Tax: 82.49
 Franchise Charge: 452.45
 Municipal Tax: 548.52
 Florida Sales Tax: 600.49
 Facility Rental FST: 0.00
 Facility Rental Charge: 0.00
 TOTAL BILL AMOUNT: 9,727.37

CONFIDENTIAL

5.77/41,189 = .00014

For Comparative Purpose Only

FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 JANUARY 2000 TO DECEMBER 2000

CONFIDENTIAL

(A) SOURCE CODE	(B) ACCOUNT NUMBER	(C) LOCATION CODE	(D) COPY DATE	(E) AMOUNT	(F) BATCH NUMBER	(G) VOUCHER NUMBER	(H) PO & VENDOR NUMBER	(I) VOUCHER DESCRIPTION	(J) EXPENSE ANALYSIS CODE
1	51	570.199	139	3	\$7,500.00	128	09867	09947500020 DWA004922729 RCN349	660
2	51	570.199	139	3	\$7,500.00	129	03236	09947500020 DWA004902669 RCN366	660
3	51	570.199	139	3	\$7,500.00	129	03237	09947500020 DWA004907479 RCN367	660
4	51	570.199	139	3	\$7,500.00	129	03242	09947500020 DWA004902729 RCN372	660
5	51	570.199	139	3	\$7,500.00	129	03248	09947500020 DWA004910429 RCN378	660
6	51	570.199	139	3	\$7,500.00	129	03257	09947500020 DWA004910419 RCN387	660
7	51	570.199	139	6	\$7,500.00	132	06744	09947500020 DWA004920419 RCN418	660
8	51	570.199	139	6	\$7,500.00	132	06742	09947500020 DWA004920409 RCN420	660
9	51	570.199	139	6	\$20,500.00	132	06738	09947500020 DWA000490261 RCN424	660
10	51	570.199	139	6	\$7,500.00	132	06717	09947500020 DWA004920429 RCN432	660
11	51	570.199	139	8	\$7,500.00	134	04148	09947500020 DWA004920439 RCN471	660
12	51	570.199	139	9	\$7,500.00	134	05564	09947500020 DWA240913039 RCN482	660
13	51	570.199	139	9	\$7,500.00	134	05563	09947500020 DWA240913029 RCN483	660
14	51	570.199	139	9	\$7,500.00	134	05562	09947500020 DWA240913019 RCN484	660
15	51	570.199	139	9	\$7,500.00	134	06119	09947500020 DWA240913099 RCN485	660
16	51	570.199	139	9	\$7,500.00	134	06120	09947500020 DWA240913049 RCN486	660
17	51	570.199	139	9	\$20,500.00	450	00272	04500012798 REGASKET DUVAL SUB	660
18	51	570.199	139	10	\$7,500.00	450	00283	04500014551 ENCAP DUVAL REACTOR	660
19	51	570.199	139	10	\$7,500.00	450	00283	04500014552 ENCAP DUVAL REACTOR	660
20	51	570.199	139	10	\$7,500.00	450	00297	04500015869 ENCAP TX SCAPE PLANT	660
21	51	570.199	139	10	\$7,500.00	450	00297	04500014554 ENCAPSULATE DUVAL	660
22	51	570.199	139	12	\$26,000.00	450	00348	04500025068 REGASKET \$ VOLUSIA	660
23	51	570.199	139	12	\$7,500.00	450	00348	04500025072 ENCAP TX \$ VOLUSIA	660
24	51	570.199	139	12	\$7,500.00	450	00348	04500024453 ENCAP TX \$ SANFORD	660
25	51	570.199	139	12	\$7,500.00	450	00335	04500014562 ENCAP REACTOR \$DUVAL	660
26	51	570.199	139	12	\$7,500.00	450	00336	04500014559 ENCAP TX \$ DUVAL	660
27	51	570.199	139	12	\$7,500.00	450	00336	04500014561 ENCAP REACTOR \$DUVAL	660
28	51	570.199	384	10	\$5,940.00	450	00290	04500004655 GSS BACK BILL	662
29	51	570.199	407	3	\$7,500.00	128	09875	09947500020 DWA004914899 RCN354	660
30	51	570.199	407	4	\$7,500.00	129	07328	09947500020 DWA004924539 RCN393	660
31	51	570.199	407	12	\$20,500.00	450	00336	04500018218 REGASKETTX\$MARTINSUB	660
32	51	570.199	407	12	\$7,500.00	450	00336	04500018227 ENCAP TX \$MARTIN PLT	660
33	51	570.199	407	12	\$7,500.00	450	00336	04500018229 ENCAP TX \$ MARTIN PL	660
34	51	570.199	569	4	\$26,000.00	129	07362	09947500020 DWA000491998 RCN389	660
35	51	570.199	569	4	\$26,000.00	129	07327	09947500020 DWA000491957 RCN394	660
36	51	570.199	569	4	\$7,500.00	130	01581	09947500020 DWA004919989 RCN397	660
37	51	570.199	569	4	\$7,500.00	130	01582	09947500020 DWA004919579 RCN398	660
38	51	570.199	569	7	\$7,500.00	133	04013	09947500020 DWA002409029 RCN446	660
39	51	570.199	569	12	\$26,000.00	450	00348	04500024457 REGAS TX\$MANATEE PLT	660
40	51	570.199	569	12	\$7,500.00	450	00348	04500025081 ENCAP TX \$ RINGLING	660
41	51	570.199	569	12	\$7,500.00	450	00348	04500025091 ENCAP TX\$MANATEE PLT	660
42	51	570.199	569	12	\$7,500.00	450	00348	04500025086 ENCAP TX \$ JOHNSON	660
43	51	570.199	569	12	\$7,500.00	450	00348	04500025080 ENCAP TX \$ RINGLING	660
44	51	570.199	569	12	\$26,000.00	450	00348	04500025284 REGASKET TX \$MAN PLT	660
45	51	570.199	569	12	\$7,500.00	450	00349	04500024452 ENCAP TX \$ CHARLOTTE	660
46	51	570.199	569	12	\$7,500.00	450	00335	04500020068 ENCAP TX \$ HYDR PK	660
47	51	570.199	791	1	\$7,500.00	126	09512	09947500020 DWA004915139 RCN313	660
48	51	570.199	791	1	\$7,500.00	126	09518	09947500020 DWA004915149 RCN319	660
49	51	570.199	791	3	\$7,500.00	129	03232	09947500020 DWA004909379 RCN362	660

ATTRIBUTES
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DESCRIPTION

Regasket Transformer @ Volusia Substation.

ATTRIBUTES

Encapsulate Transformer @ Hyde Park.

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FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 JANUARY 2000 TO DECEMBER 2000

CONFIDENTIAL

(A) SOURCE CODE	(B) ACCOUNT NUMBER	(C) LOCATION CODE	(D) COPY DATE	(E) AMOUNT	(F) BATCH NUMBER	(G) VOUCHER NUMBER	(H) PO & VENDOR NUMBER	(I) VOUCHER DESCRIPTION	(J) EXPENSE ANALYSIS CODE
51	570.199	791	3	\$7,500.00	129	03235	09947500020	DWA004909399 RCN365	660
51	570.199	791	3	\$7,500.00	129	03254	09947500020	DWA0049093891 RCN384	660
51	570.199	791	3	\$26,000.00	129	03258	09947500020	DWA000490937 RCN388	660
51	570.199	791	3	\$7,500.00	128	09880	09947500020	DWA0004909389 RCN347	660
51	570.199	791	3	\$26,000.00	128	09879	09947500020	DWA000490938 RCN350	660
51	570.199	791	6	\$7,500.00	132	06751	09947500020	DWA0004909409 RCN411	660
51	570.199	791	6	\$7,500.00	132	06745	09947500020	DWA0004909429 RCN417	660
51	570.199	791	6	\$26,000.00	132	06737	09947500020	DWA000490942 RCN425	660
51	570.199	791	9	\$14,000.00	450	00259	04500011390	encapsulate 7 breakers	660
51	570.199	791	9	\$8,000.00	450	00272	04500013900	ENCAPS DEERFIELD/OAK	660
51	570.199	791	10	\$8,000.00	450	00283	04500014548	ENCAP 4 BREAKERS	660
51	570.199	791	10	\$20,000.00	450	00297	04500012807	ENCAP BKRS BROWARD	660
51	570.199	791	10	\$14,000.00	450	00297	04500015871	ENCAP BKRS BROWARD	660
51	570.199	791	11	\$11,156.24	450	00319	04500004655	REMOVE SOIL 5 PFL	662
51	570.199	791	12	\$14,000.00	450	00348	04500025079	ENCAP BKRS 11/27/00	660
51	570.199	791	12	\$10,000.00	450	00336	04500022973	ENCAP BREAKERS	660
51	570.199	791	12	\$6,000.00	450	00339	04500023706	ENCAP BKRS 11/13/00	660
51	570.199	876	1	\$26,000.00	126	09510	09947500020	DWA000491517 RCN311	660
51	570.199	876	3	\$7,500.00	129	03233	09947500020	DWA0004915219 RCN363	660
51	570.199	876	4	\$26,000.00	130	01580	09947500020	DWA000491525 RCN396	660
51	570.199	876	6	\$26,000.00	132	06729	09947500020	DWA000491521 RCN445	660
51	570.199	876	8	\$7,500.00	134	00274	09947500020	DWA002409019 RCN466	660
51	570.199	876	8	\$7,500.00	134	04146	09947500020	DWA002409059 RCN469	660
51	570.199	876	8	\$7,500.00	134	04149	09947500020	DWA002409049 RCN472	660
51	570.199	876	8	\$7,500.00	134	04150	09947500020	DWA002409009 RCN473	660
51	570.199	876	12	\$7,500.00	450	00348	04500025053	ENCAP TX \$ INDIAN CK	660
51	592.199	139	1	\$7,500.00	126	09509	09947500020	DWA004906229 RCN310	660
51	592.199	139	1	\$7,500.00	126	09517	09947500020	DWA004906219 RCN318	660
51	592.199	139	1	\$7,500.00	126	09519	09947500020	DWA004904709 RCN320	660
51	592.199	139	2	\$20,500.00	127	04480	09947500020	DWA000490522 RCN326	660
51	592.199	139	2	\$7,500.00	127	04482	09947500020	DWA004912829 RCN328	660
51	592.199	139	2	\$7,500.00	127	09139	09947500020	DWA004905419 RCN341	660
51	592.199	139	2	\$7,500.00	127	09138	09947500020	DWA004904949 RCN342	660
51	592.199	139	2	\$7,500.00	127	09143	09947500020	DWA004905229 RCN344	660
51	592.199	139	3	\$7,500.00	128	09876	09947500020	DWA004924389 RCN353	660
51	592.199	139	3	\$7,500.00	128	09877	09947500020	DWA004905409 RCN352	660
51	592.199	139	3	\$7,500.00	129	03247	09947500020	DWA004913319 RCN377	660
51	592.199	139	3	\$7,500.00	129	03249	09947500020	DWA004919179 RCN379	660
51	592.199	139	3	\$20,500.00	129	03252	09947500020	DWA000491801 RCN382	660
51	592.199	139	4	\$6,000.00	130	05021	09947500068	DWA000139408 RCN046	662
51	592.199	139	6	\$7,500.00	132	06724	09947500020	DWA0004906249 RCN408	660
51	592.199	139	6	\$7,500.00	132	06747	09947500020	DWA004911489 RCN415	660
51	592.199	139	6	\$7,500.00	132	06740	09947500020	DWA004917779 RCN422	660
51	592.199	139	6	\$7,500.00	132	06722	09947500020	DWA004922149 RCN427	660
51	592.199	139	6	\$7,500.00	132	06716	09947500020	DWA004916859 RCN433	660
51	592.199	139	6	\$7,500.00	132	06715	09947500020	DWA004917119 RCN434	660
51	592.199	139	6	\$7,500.00	132	06713	09947500020	DWA004917629 RCN436	660
51	592.199	139	8	\$7,500.00	134	04147	09947500020	DWA004918029 RCN470	660
51	592.199	139	8	\$7,500.00	134	04153	09947500020	DWA004917149 RCN476	660

NOT selected for testing

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FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 JANUARY 2000 TO DECEMBER 2000

CONFIDENTIAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
SOURCE CODE	ACCOUNT NUMBER	LOCATION CODE	COPY DATE	AMOUNT	BATCH NUMBER	VOUCHER NUMBER	PO & VENDOR NUMBER	VOUCHER DESCRIPTION	EXPENSE ANALYSIS CODE
1	51	592.199	569	7	\$7,500.00	456	00000	09947500020 DWA004905989 RCN456	660
2	51	592.199	569	7	\$7,500.00	133	05183	09947500020 DWA004916299 RCN450	662
3	51	592.199	569	8	\$7,500.00	456	00000	09947500020 DWA004905989 RCN456	660
4	51	592.199	569	8	\$7,500.00	133	08462	09947500020 DWA004905989 RCN456	660
5	51	592.199	569	8	\$7,500.00	134	00269	09947500020 DWA004920959 RCN461	660
6	51	592.199	569	8	\$7,500.00	134	00270	09947500020 DWA004920839 RCN462	660
7	51	592.199	569	8	\$7,500.00	134	00275	09947500020 DWA004916349 RCN467	660
8	51	592.199	569	8	\$7,500.00	134	00276	09947500020 DWA004916399 RCN468	660
9	51	592.199	569	8	\$7,500.00	134	04151	09947500020 DWA004919549 RCN474	660
10	51	592.199	569	9	\$7,500.00	134	05567	09947500020 DWA004915959 RCN479	660
11	51	592.199	569	9	\$7,500.00	134	05566	09947500020 DWA004915969 RCN480	660
12	51	592.199	569	9	\$10,715.00	450	00259	04500008821 Encapsulate TX 49-21	660
13	51	592.199	569	9	\$10,715.00	450	00259	04500008818 encapsulate TX 49-21	660
14	51	592.199	569	10	\$5,550.00	450	00283	04500015704 TRANS 8 ROLLOFFS	662
15	51	592.199	569	11	\$20,500.00	450	00327	04500020083 REGASKET TX \$ ESTERO	660
16	51	592.199	569	11	\$7,500.00	450	00327	04500020070 ENCAP TX \$ ESTERO	660
17	51	592.199	569	11	\$7,500.00	450	00327	04500020071 ENCAP TX \$ ESTERO	660
18	51	592.199	569	12	\$7,500.00	450	00348	04500025061 ENCAP TX \$ WHITFIELD	660
19	51	592.199	569	12	\$20,500.00	450	00335	04500020084 REGASKET TX \$ NAPLES	660
20	51	592.199	569	12	\$7,500.00	450	00336	04500020069 ENCAP TX \$ HYDE SUB	660
21	51	592.199	569	12	\$20,500.00	450	00336	04500020085 REGASKET \$ NAPLES	660
22	51	592.199	791	1	\$20,500.00	126	09515	09947500020 DWA000492372 RCN316	660
23	51	592.199	791	3	\$20,500.00	128	09878	09947500020 DWA000491622 RCN351	660
24	51	592.199	791	3	\$20,500.00	128	09870	09947500020 DWA000491621 RCN359	660
25	51	592.199	791	6	\$20,500.00	132	06753	09947500020 DWA000491323 RCN409	660
26	51	592.199	791	6	\$7,500.00	132	06720	09947500020 DWA004913239 RCN429	660
27	51	592.199	791	10	\$7,500.00	450	00297	04500015874 ENCAP TE POMPANO	660
28	51	592.199	791	10	\$7,500.00	450	00297	04500015875 ENCAP TX PINEHURST	660
29	51	592.199	791	11	\$14,000.00	450	00327	04500022098 BKRS\$PFL, PPE, LADANIA	660
30	51	592.199	791	12	\$7,500.00	450	00348	04500025074 ENCAP TX \$ TRACE	660
31	51	592.199	791	12	\$7,500.00	450	00348	04500025073 ENCAP TX \$ TRACE	660
32	51	592.199	791	12	\$7,500.00	450	00348	04500024441 ENCAP TX \$ LYONS SUB	660
33	51	592.199	791	12	\$20,500.00	450	00348	04500025064 REGASKET TX \$ TRACE	660
34	51	592.199	791	12	\$20,500.00	450	00348	04500025060 REGASKET TX \$ LYONS	660
35	51	592.199	791	12	\$7,500.00	450	00348	04500025077 ENCAP TX \$ LYONS	660
36	51	592.199	791	12	\$7,500.00	450	00349	04500024467 ENCAP RX \$ DANIA SUB	660
37	51	592.199	791	12	\$12,000.00	450	00335	04500018230 ENCAP BKRS \$ PPE SUB	660
38	51	592.199	791	12	\$8,000.00	450	00335	04500018231 ENCAP BKRS\$SISTRUNK	660
39	52	592.199	791	12	\$7,000.00	450	00339	00000000000 SWAB KIT	676
40	51	592.199	876	2	\$23,000.00	127	04478	09947500020 DWA000491659 RCN323	660
41	51	592.199	876	2	\$20,500.00	127	09133	09947500020 DWA000492371 RCN337	660
42	51	592.199	876	2	\$23,000.00	127	09142	09947500020 DWA000491674 RCN338	660
43	51	592.199	876	3	\$7,500.00	128	09868	09947500020 DWA004909709 RCN348	660
44	51	592.199	876	3	\$7,500.00	128	09874	09947500020 DWA004916739 RCN355	660
45	51	592.199	876	3	\$7,500.00	128	09869	09947500020 DWA004916749 RCN360	660
46	51	592.199	876	3	\$20,500.00	128	09871	09947500020 DWA000492036 RCN358	660
47	51	592.199	876	3	\$7,500.00	128	09872	09947500020 DWA004916089 RCN357	660
48	51	592.199	876	3	\$7,500.00	128	09873	09947500020 DWA004920369 RCN356	660
49	51	592.199	876	3	\$7,500.00	129	03250	09947500020 DWA004913919 RCN380	660

FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 JANUARY 2000 TO DECEMBER 2000

CONFIDENTIAL

(A) SOURCE CODE	(B) ACCOUNT NUMBER	(C) LOCATION CODE	(D) COPY DATE	(E) AMOUNT	(F) BATCH NUMBER	(G) VOUCHER NUMBER	(H) PO & VENDOR NUMBER	(I) VOUCHER DESCRIPTION	(J) EXPENSE ANALYSIS CODE
1	51	592.199	876	3	\$7,500.00	129	03251 09947500020	DWA004913909 RCN381	660
2	51	592.199	876	3	\$7,500.00	129	03253 09947500020	DWA004920359 RCN383	660
3	51	592.199	876	3	\$7,500.00	129	03255 09947500020	DWA004912529 RCN385	660
4	51	592.199	876	3	\$7,500.00	129	03256 09947500020	DWA004922139 RCN386	660
5	51	592.199	876	4	\$20,500.00	129	07361 09947500020	DWA000491600 RCN390	660
6	51	592.199	876	4	\$20,500.00	129	07330 09947500020	DWA000492027 RCN391	660
7	51	592.199	876	4	\$7,500.00	129	07329 09947500020	DWA004916009 RCN392	660
8	51	592.199	876	4	\$7,500.00	130	01586 09947500020	DWA004911189 RCN402	660
9	51	592.199	876	6	\$7,500.00	132	06756 09947500020	DWA004919079 RCN405	660
10	51	592.199	876	6	\$20,500.00	132	06752 09947500020	DWA000492369 RCN410	660
11	51	592.199	876	6	\$7,500.00	132	06748 09947500020	DWA004916249 RCN414	660
12	51	592.199	876	6	\$7,500.00	132	06746 09947500020	DWA004912939 RCN416	660
13	51	592.199	876	6	\$7,500.00	132	06741 09947500020	DWA004916259 RCN421	660
14	51	592.199	876	6	\$7,500.00	132	06739 09947500020	DWA004919639 RCN423	660
15	51	592.199	876	6	\$7,500.00	132	06721 09947500020	DWA004923699 RCN428	660
16	51	592.199	876	6	\$7,500.00	132	06719 09947500020	DWA004905899 RCN430	660
17	51	592.199	876	6	\$7,500.00	132	06718 09947500020	DWA004916599 RCN431	660
18	51	592.199	876	6	\$7,500.00	132	06714 09947500020	DWA004917439 RCN435	660
19	51	592.199	876	6	\$7,500.00	132	06712 09947500020	DWA004905859 RCN437	660
20	51	592.199	876	6	\$20,500.00	132	06735 09947500020	DWA000491624 RCN439	660
21	51	592.199	876	6	\$20,500.00	132	06734 09947500020	DWA000491625 RCN440	660
22	51	592.199	876	6	\$20,500.00	132	06732 09947500020	DWA000491963 RCN442	660
23	51	592.199	876	6	\$7,500.00	132	06731 09947500020	DWA004923689 RCN443	660
24	51	592.199	876	6	\$11,400.00	132	03326 09914400008	DWA002000876 RCN473	662
25	51	592.199	876	7	\$7,500.00	133	04015 09947500020	DWA004905029 RCN447	660
26	51	592.199	876	7	\$7,500.00	457	00000 09947500020	DWA004913049 RCN457	660
27	51	592.199	876	7	\$20,500.00	458	00000 09947500020	DWA000491304 RCN458	660
28	51	592.199	876	8	\$7,500.00	457	00000 09947500020	DWA004913049 RCN457	660
29	51	592.199	876	8	\$20,500.00	458	00000 09947500020	DWA000491304 RCN458	660
30	51	592.199	876	8	\$7,500.00	133	08461 09947500020	DWA004913049 RCN457	660
31	51	592.199	876	8	\$20,500.00	133	08460 09947500020	DWA000491304 RCN458	660
32	51	592.199	876	8	\$7,500.00	134	00268 09947500020	DWA004917669 RCN460	660
33	51	592.199	876	8	\$20,500.00	134	00272 09947500020	DWA000491252 RCN464	660
34	51	592.199	876	8	\$20,500.00	134	00273 09947500020	DWA000491766 RCN465	660
35	51	592.199	876	8	\$7,500.00	134	04152 09947500020	DWA004916949 RCN475	660
36	51	592.199	876	8	\$20,500.00	134	04154 09947500020	DWA000491694 RCN477	660
37	51	592.199	876	9	\$5,600.00	450	00242 04500009469	P&C WORK 2/26/- 7/7	660
38	51	592.199	876	10	\$7,930.00	450	00297 04500015868	CENTRAL AREA	660
39	51	592.199	876	10	\$6,480.00	450	00290 04500004655	GSS THIRD PARTY DADE	662
40	51	592.199	876	11	\$7,500.00	450	00327 04500020073	ENCAP TX \$ NORMANDY	660
41	51	592.199	876	11	\$7,500.00	450	00327 04500020074	ENCAP TX \$ VENETIAN	660
42	51	592.199	876	11	\$20,500.00	450	00327 04500020086	REGASKET TX SO MIAMI	660
43	51	592.199	876	11	\$7,500.00	450	00327 04500022102	ENCAP TX \$ NEWTON	660
44	51	592.199	876	11	\$7,500.00	450	00327 04500020077	ENCAP TX \$ LEMON CITY	660
45	51	592.199	876	12	\$20,500.00	450	00348 04500024464	REGAS TX \$ SO MIAMI	660
46	51	592.199	876	12	\$20,500.00	450	00348 04500025062	REGASKET TX \$ DADELAH	660
47	51	592.199	876	12	\$20,500.00	450	00348 04500025067	REGASKET TX \$ DADELA	660
48	51	592.199	876	12	\$7,500.00	450	00348 04500022101	ENCAP TX INDIAN CREE	660
49	51	592.199	876	12	\$20,500.00	450	00335 04500020087	REGASKET \$ LEMON CITY	660

916

51
 2/26

CONFIDENTIAL

FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 JANUARY 2000 TO DECEMBER 2000

SOURCE CODE	ACCOUNT NUMBER	LOCATION CODE	COPY DATE	AMOUNT	BATCH NUMBER	VOUCHER NUMBER	PO # VENDOR NUMBER	VOUCHER DESCRIPTION	EXPENSE ANALYSIS CODE	ATTRIBUTES				DESCRIPTION
										1	2	3	4	
51	592.199	876	12	\$7,500.00	450	00335	04500020075	ENCAP TX \$ VENETIAN	660					
51	592.199	876	12	\$5,600.00	450	00336	04500008238	P&C WORK 2/26-7/7/00	660					
51	592.199	876	12	\$23,000.00	450	00336	04500018221	REGASKET TXSSO MIAMI	660	X	X	X	X	Regasket transformer @ S. Miami Substation. Charges for labor & materials to test the equip in Duke Substation for lead paint.
51	592.199	876	12	\$9,074.98	450	00334	04500011052	LEAD SURVEY	690	X	X	X	X	
51	592.199	876	12	\$8,170.26	450	00336	04500011052		690	X	X	X	X	
GRAND TOTALS				\$6,670,661.80										

913

6
913

FPL
ENVIRONMENTAL AUDIT
TPE 12/31/00

KW
10/2/01
YN
2/15/01

① The different costs of the repairs were due to the sizes of the transformers, the sizes of the sub-station, the geographic locales.

44-1