

ORIGINAL



SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

July 11, 2001

RECEIVED
FLORIDA PUBLIC
SERVICE COMMISSION
01 JUL 16 AM 8:53
MAIL ROOM

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2549 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed please find, for the month June 2001, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.
Sebring Gas System, Inc

Enclosures

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DOCUMENT NUMBER-DATE
08631 JUL 16 01

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 01 Through DECEMBER 01

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	JAN 01		JUN 01		PERIOD TO DATE		PERIOD TO DATE	
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
1 COMMODITY (Pipeline)	\$172	\$177	\$5	(33.61)	\$1,298	\$1,710	\$412	24.09
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	19,240	18,528	(\$712)	(3.84)	232,169	235,575	\$3,406	1.45
5 DEMAND	1,840	1,896	\$56	2.95	14,975	14,227	(\$748)	(5.26)
6 OTHER - TECO Transportation	1,609	1,785	\$176	9.86	11,901	13,055	\$1,154	8.84
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$22,861	\$22,386	(\$475)	(2.12)	\$260,343	\$264,567	\$4,224	1.60
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$25,036	\$22,386	(\$2,650)	(11.84)	\$292,801	\$264,567	(\$28,234)	(10.67)
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	49,500	51,000	1,500	2.94	315,490	373,000	57,510	15.42
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	49,500	51,000	1,500	2.94	370,080	373,000	2,920	0.78
19 DEMAND BILLING DETERMINANTS ONLY	49,500	51,000	1,500	2.94	321,500	373,000	51,500	13.81
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	49,680	51,000	1,320	2.59	370,371	373,000	2,629	0.70
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	49,500	51,000	1,500	2.94	370,080	373,000	2,920	0.78
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	52,137	51,000	(1,137)	(2.23)	387,155	373,000	(14,155)	(3.79)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.347	0.347	(0.000)	(0.12)	0.411	0.458	0.047	10.26
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	38.869	36.329	(2.539)	(6.99)	62.735	63.157	0.422	0.67
32 DEMAND (5/19)	3.717	3.718	0.000	0.01	4.658	3.814	(0.844)	(22.12)
33 OTHER (6/20)	3.239	3.500	0.261	7.46	3.213	3.500	0.287	8.19
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	46.184	43.894	(2.290)	(5.22)	70.348	70.929	0.581	0.82
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	43.848	43.894	0.046	0.11	67.245	70.929	3.684	5.19
41 TRUE-UP (E-2)	3.22380	3.22380	0.00000	0.00	3.22380	3.22380	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	47.072	47.118	0.046	0.10	70.469	74.153	3.684	4.97
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	47.971	48.018	0.047	0.10	71.815	75.570	3.754	4.97
45 PGA FACTOR ROUNDED TO NEAREST 001	47.971	48.020	0.049	0.10	71.815	75.570	3.755	4.97

DOCUMENT NUMBER-DATE

08631 JUL 16

FPSC-RECORDS/REPORTING

COMPANY: SEBRING GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

SCHEDULE A-1S

FOR THE PERIOD OF: JANUARY 01 Through DECEMBER 01
 CURRENT MONTH: JUN 01

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	49,500 \$	172 \$	0.003
2			
3			
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	49,500 \$	172 \$	0.003
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9	0 \$	0 \$	0.000
10			
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	0.00 \$	0 \$	0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	49,500 \$	18,990 \$	0.384
18			
19			
20			
21			
22			
23 Commodity (MS - PESCO)	\$	250	
24 TOTAL COMMODITY (Other)	49,500 \$	19,240 \$	0.389
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	49,500 \$	1,840 \$	0.037
26			
27			
28			
29			
30			
31			
32 TOTAL DEMAND	49,500 \$	1,840 \$	0.037
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	49,680 \$	1,609 \$	0.032
36			
37			
38			
39			
40 TOTAL OTHER	49,680 \$	1,609 \$	0.032
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:	JAN 01		Through		DEC 01			
	CURRENT MONTH:				PERIOD TO DATE			
	JUN 01							
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE	
	ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$19,412	\$18,705	(\$707)	(3.78)	\$233,467	\$237,285	\$3,818	1.61
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	3,449	3,681	232	6.30	26,876	27,282	406	1.49
3 TOTAL (A-1, LINE 11)	22,861	22,386	(475)	(2.12)	260,343	264,567	4,224	1.60
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	25,036	22,386	(2,650)	(11.84)	292,801	264,567	(28,234)	(10.67)
5 TRUE-UP (COLLECTED) OR REFUNDED	(1,980)	(1,980)	0	0.00	(11,880)	(11,880)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	23,056	20,406	(2,650)	(12.99)	280,921	252,687	(28,234)	(11.17)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	195	(1,980)	(2,175)	109.86	20,578	(11,880)	(32,458)	273.22
8 INTEREST PROVISION-THIS PERIOD (21)	52	0	(52)	100.00	(188)	0	188	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	14,888	(7,845)	(22,733)	289.78	(15,155)	(7,845)	7,310	(93.18)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,980	1,980	0	0.00	11,880	11,880	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$17,115	(\$7,845)	(\$24,960)	318.16	\$17,115	(\$7,845)	(\$24,960)	318.16
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$14,888	(\$7,845)	(\$22,733)	289.78	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	17,063	(7,845)	(24,908)	317.50				
14 TOTAL (12+13)	31,951	(15,690)	(47,641)	303.64				
15 AVERAGE (50% OF 14)	15,976	(7,845)	(23,821)	303.64				
16 INTEREST RATE - FIRST DAY OF MONTH	3.94000%	0.00000%	-3.94000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.80000%	0.00000%	-3.80000%	(100.00)				
18 TOTAL (16+17)	7.7400%	0.00000%	-7.7400%	(100.00)				
19 AVERAGE (50% OF 18)	3.87000%	0.00000%	-3.87000%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.32250%	0.00000%	-0.32250%	(100.00)				
21 INTEREST PROVISION (15x20)	\$52	\$0	(\$52)	(100.00)				

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JUN 01

JAN 01

Through

DEC 01

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL
						TOTAL PURCHASED	THIRD PARTY	PIPELINE			CENTS PER THERM
					NOT	APPLICABLE					0.00
											0.00
											0.00
											0.00
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											0.00
TOTAL					0.00	0.00	0.00	0.00	0.00	0.00	0.00

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 01 Through DEC 01

MONTH: JUN 01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
							0.00
			NOT	APPLICABLE			0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
TOTAL							
WEIGHTED AVERAGE							

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

Docket No. 010003-GU
Sebring Gas System, Inc., Exhibit No.
Page 5 of 11

FOR THE PERIOD OF: JAN 01 Through DEC 01

CURRENT MONTH: JUN 01 PERIOD TO DATE

	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	3,678	3,000	(678)	(22.60)	47,484	43,500	(3,984)	(9.16)	
COMMERCIAL	48,459	48,000	(459)	(0.96)	339,671	329,500	(10,171)	(3.09)	
TOTAL FIRM	52,137	51,000	(1,137)	(2.23)	387,155	373,000	(14,155)	(3.79)	
THERM SALES (INTERRUPTIBLE)									
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00	
TOTAL THERM SALES	52,137	51,000	(1,137)	(2.23)	387,155	373,000	(14,155)	(3.79)	
NUMBER OF CUSTOMERS (FIRM)									
					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	425	470	45	9.57	541	597	56	9.38	
COMMERCIAL	95	95	0	0.00	93	94	1	1.06	
TOTAL FIRM	520	565	45	7.96	634	691	57	8.25	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
TOTAL CUSTOMERS	520	565	45	7.96	634	691	57	8.25	
THERM USE PER CUSTOMER									
RESIDENTIAL	8.65	6.38	(2.27)	(35.58)	87.77	72.86	(2.27)	(3.12)	
COMMERCIAL	510.09	505.26	(4.83)	(0.96)	3652.38	3505.32	(4.83)	(0.14)	

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 01 through DEC 01

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVG. BTU CONTENT CCF PURCHASED	1.06348	1.05503	1.05294	1.05193	1.04618	1.04499						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.09958	1.09084	1.08868	1.08764	1.08169	1.08046	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

Sales Recap by Type

<i>District:</i>	SEB	<i>#</i>	101	<i>Month:</i>	06/29/01
<i>Type Description</i>		<i>Count</i>	<i>Sales</i>	<i>Price</i>	<i>Themes</i>
RM Residential Meter		425	6046.99	1.644	3677.9
CM Commercial Meter		95	37692.38	0.778	48458.6
Total		520	43739.37	0.839	52136.5

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 615
 Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	07/06/01
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452	Payable Upon Receipt Past Due After	07/16/01
Attention: Jerry Melendy	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: Jun-01

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	4,950	\$3.83629	\$18,989.64
D	4,950	\$0.3717	\$1,839.92
C	4,950	\$0.0348	\$172.26
MS			\$250.00
Interest			\$ 357.59
Subtotal Current Bill			\$21,609.41
Previous Balance			\$53,659.72
TOTAL AMOUNT DUE			\$75,269.13

* MMBtu/s
 ** Includes 2.4% Fuel
 *** Estimated

BS=Baseload Service
 D=Demand / FGT Reservation
 C=Commodity / FGT Usage
 MS=Management Service

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account # Routing Number
---	---

For Billing Inquiries call Customer Accounting at (863) 224-7841
Facsimile Number (863) 294-3895

REDACTED

PLEASE REMIT PAYMENT TO



PEOPLES GAS
 P.O. Box 31017
 TAMPA, FL 33631-3017

ACCOUNT NUMBER
 7784648

AMOUNT DUE
 2827.61

STATEMENT DATE
 07/02/01

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



PEOPLES GAS
 1085 W. MAIN STREET
 AVON PARK, FLORIDA 32825
 1-877-832-8747

SERVICE ADDRESS 1246 N RIDGEWOOD DR
 AVON PARK FL 33870

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
 BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT NOW DUE
 2827.61

PAST DUE AFTER
 07/23/01

ACCOUNT NUMBER
 7784648

AVERAGE DAILY THERM USAGE

THIS MONTH'S BILLING DATES
 --SERVICE PERIOD--
 TO 07/01/01
 NUMBER OF DAYS 30
 STATEMENT DATE 7/2/01

THIS MONTH'S METER INFORMATION

METER NUMBER	METER PRESENT	METER READS PREVIOUS	MCF
ZRE00210	238415	233817	4598
TOTAL THERMS =			4598.0

THIS MONTH'S BILLING INFORMATION
 GENERAL SERVICE LARGE VOL II

PREVIOUS BALANCE		2,950.81
PAYMENT		-1,732.50
*** FGT TRANSPORTATION ***		
CUSTOMER CHARGE		0.00
TRANSPORTATION CHARGE	4598.0 X 0.35000 =	1,609.30
TRANSITION CHARGE	4598.0 X 0.00000 =	0.00
		0.00
		0.00

4,598 MCF x 1.08046 x 10 = 49,680 THERMS

TOTAL BALANCE DUE

2827.61