



ORIGINAL

P O Box 3395
West Palm Beach, FL 33402-3395

July 16, 2001

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: DOCKET NO. 010001-EI CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms Bayo:

We are enclosing ten (10) copies of June 2001 Fuel Schedules for our Marianna and Fernandina Beach Divisions.

The under-recovery in our Marianna division is lower than expected due to fuel costs being lower than projected. The over-recovery in our Fernandina Beach division was due to revenues being higher than projected.

Sincerely,

Cheryl Martin
Manager of Corporate Accounting

Enclosure

CC: Welch, Kathy - FPSC, Miami
Norman H. Horton, Jr., Esq., Messer, etc.
Jack English
Chuck Stein
George Bachman - cover
Mark Cutshaw - cover & Marianna
Patrick Foster - cover & Fernandina
Jim Mesite - cover
SJ 80-441 - Electric Fuel

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DOCUMENT NUMBER-DATE

08779 JUL 19 2001

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ORIGINAL

This Section:

Florida Public Utilities Company

**Marianna Electric
Division**

Following Section:

Florida Public Utilities Company

Fernandina Beach Electric Division

DOCUMENT NUMBER-DATE

08779 JUL 19 6

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: Jun-01

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	562,103	557,381	4,722	0.85%	28,105	27,869	236	0.85%	2.00001	2	1E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	386,419	422,945	(36,526)	-8.64%	28,105	27,869	236	0.85%	1.37491	1.51762	-0.14271	-9.40%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>948,522</u>	<u>980,326</u>	<u>(31,804)</u>	-3.24%	28,105	27,869	236	0.85%	3.37492	3.51762	-0.1427	-4.06%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					28,105	27,869	236	0.85%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>948,522</u>	<u>980,326</u>	<u>(31,804)</u>	-3.24%	28,105	27,869	236	0.85%	3.37492	3.51762	-0.1427	-4.06%
21 Net Unbilled Sales (A4)	45,730 *	27,824 *	17,906	64.35%	1,355	791	564	71.30%	0.17862	0.10725	0.07137	66.55%
22 Company Use (A4)	810 *	668 *	142	21.26%	24	19	5	26.32%	0.00316	0.00257	0.00059	22.96%
23 T & D Losses (A4)	37,934 *	39,221 *	(1,287)	-3.28%	1,124	1,115	9	0.81%	0.14817	0.15118	-0.00301	-1.99%
24 SYSTEM KWH SALES	948,522	980,326	(31,804)	-3.24%	25,602	25,944	(342)	-1.32%	3.70487	3.77862	-0.07375	-1.95%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	948,522	980,326	(31,804)	-3.24%	25,602	25,944	(342)	-1.32%	3.70487	3.77862	-0.07375	-1.95%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	948,522	980,326	(31,804)	-3.24%	25,602	25,944	(342)	-1.32%	3.70487	3.77862	-0.07375	-1.95%
28 GPIF**												
29 TRUE-UP**	<u>(7,327)</u>	<u>(7,327)</u>	<u>0</u>	0.00%	25,602	25,944	(342)	-1.32%	-0.02862	-0.02824	-0.00038	1.35%
30 TOTAL JURISDICTIONAL FUEL COST	941,195	972,999	(31,804)	-3.27%	25,602	25,944	(342)	-1.32%	3.67626	3.75038	-0.07412	-1.98%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									3.67891	3.75308	-0.07417	-1.98%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.679	3.753	-0.074	-1.97%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: Jun-01

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,955,278	2,865,570	89,708	3.13%	147,764	143,278	4,486	3.13%	2	2.00001	-1E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,271,802	2,206,123	65,679	2.98%	147,764	143,278	4,486	3.13%	1.53745	1.53975	-0.0023	-0.15%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	5,227,080	5,071,693	155,387	3.06%	147,764	143,278	4,486	3.13%	3.53745	3.53976	-0.00231	-0.07%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					147,764	143,278	4,486	3.13%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	5,227,080	5,071,693	155,387	3.06%	147,764	143,278	4,486	3.13%	3.53745	3.53976	-0.00231	-0.07%
21 Net Unbilled Sales (A4)	131,664 *	141,059 *	(9,395)	-6.66%	3,722	3,985	(263)	-6.60%	0.09542	0.10571	-0.01029	-9.73%
22 Company Use (A4)	5,235 *	4,531 **	704	15.54%	148	128	20	15.63%	0.00379	0.0034	0.00039	11.47%
23 T & D Losses (A4)	209,099 *	202,864 *	6,235	3.07%	5,911	5,731	180	3.14%	0.15154	0.15203	-0.00049	-0.32%
24 SYSTEM KWH SALES	5,227,080	5,071,693	155,387	3.06%	137,983	133,434	4,549	3.41%	3.7882	3.8009	-0.0127	-0.33%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	5,227,080	5,071,693	155,387	3.06%	137,983	133,434	4,549	3.41%	3.7882	3.8009	-0.0127	-0.33%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,227,080	5,071,693	155,387	3.06%	137,983	133,434	4,549	3.41%	3.7882	3.8009	-0.0127	-0.33%
28 GPIF**												
29 TRUE-UP**	(43,962)	(43,962)	0	0.00%	137,983	133,434	4,549	3.41%	-0.03186	-0.03295	0.00109	-3.31%
30 TOTAL JURISDICTIONAL FUEL COST	5,183,118	5,027,731	155,387	3.09%	137,983	133,434	4,549	3.41%	3.75635	3.76795	-0.0116	-0.31%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									3.75905	3.77066	-0.01161	-0.31%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.759	3.771	-0.012	-0.32%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: **FLORIDA PUBLIC UTILITIES COMPANY**

Division: **MARIANNA DIVISION**

Month of: **Jun-01**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	562,103	557,381	4,722	0.85%	2,955,278	2,865,570	89,708	3.13%
3a. Demand & Non Fuel Cost of Purchased Power	386,419	422,945	(36,526)	-8.64%	2,271,802	2,206,123	65,679	2.98%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	948,522	980,326	(31,804)	-3.24%	5,227,080	5,071,693	155,387	3.06%
6. Adjustments to Fuel Cost (Describe Items)								
7. Adjusted Total Fuel & Net Power Transactions	\$ 948,522	\$ 980,326	\$ (31,804)	-3.24%	\$ 5,227,080	\$ 5,071,693	\$ 155,387	3.06%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: Jun-01

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	916,409	944,941	(28,532)	-3.02%	5,017,763	4,862,987	154,776	3.18%
c. Jurisdictional Fuel Revenue	916,409	944,941	(28,532)	-3.02%	5,017,763	4,862,987	154,776	3.18%
d. Non Fuel Revenue	458,492	569,979	(111,487)	-19.56%	2,962,624	3,072,723	(110,099)	-3.58%
e. Total Jurisdictional Sales Revenue	1,374,901	1,514,920	(140,019)	-9.24%	7,980,387	7,935,710	44,677	0.56%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 1,374,901	\$ 1,514,920	\$ (140,019)	-9.24%	\$ 7,980,387	\$ 7,935,710	\$ 44,677	0.56%
C. KWH Sales								
1. Jurisdictional Sales								
KWH	25,601,688	25,943,827	(342,139)	-1.32%	137,982,330	133,433,863	4,548,467	3.41%
2. Non Jurisdictional Sales	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales	25,601,688	25,943,827	(342,139)	-1.32%	137,982,330	133,433,863	4,548,467	3.41%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: Jun-01

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 916,409	\$ 944,941	\$ (28,532)	-3.02%	5,017,763	\$ 4,862,987	\$ 154,776	3.18%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(7,327)	(7,327)	0	0.00%	(43,962)	(43,962)	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	923,736	952,268	(28,532)	-3.00%	5,061,725	4,906,949	154,776	3.15%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	948,522	980,326	(31,804)	-3.24%	5,227,080	5,071,693	155,387	3.06%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	948,522	980,326	(31,804)	-3.24%	5,227,080	5,071,693	155,387	3.06%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(24,786)	(28,058)	3,272	-11.66%	(165,355)	(164,744)	(611)	0.37%
8. Interest Provision for the Month	(333)		(333)	0.00%	1,897		1,897	0.00%
9. True-up & Inst. Provision Beg. of Month	(87,049)	(572,382)	485,333	-84.79%	87,925	(399,061)	486,986	-122.03%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(7,327)	(7,327)	0	0.00%	(43,962)	(43,962)	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (119,495)	\$ (607,767)	\$ 488,272	-80.34%	(119,495)	(607,767)	\$ 488,272	-80.34%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: Jun-01

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (87,049)	\$ (572,382)	\$ 485,333	-84.79%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(119,162)	(607,767)	488,605	-80.39%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(206,211)	(1,180,149)	973,938	-82.53%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (103,106)	\$ (590,075)	\$ 486,969	-82.53%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	3.9400%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	3.8000%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	7.7400%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	3.8700%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3225%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(333)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: Jun-01

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%			AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	28,105	27,869	236	0.85%	147,764	143,278	4,486	3.13%
4a	Energy Purchased For Qualifying Facilities								
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	28,105	27,869	236	0.85%	147,764	143,278	4,486	3.13%
8	Sales (Billed)	25,602	25,944	(342)	-1.32%	137,983	133,434	4,549	3.41%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	24	19	5	26.32%	148	128	20	15.63%
10	T&D Losses Estimated	1,124	1,115	9	0.81%	5,911	5,731	180	3.14%
11	Unaccounted for Energy (estimated)	1,355	791	564	71.30%	3,722	3,985	(263)	-6.60%
12									
13	% Company Use to NEL	0.09%	0.07%	0.02%	28.57%	0.10%	0.09%	0.01%	11.11%
14	% T&D Losses to NEL	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	4.82%	2.84%	1.98%	69.72%	2.52%	2.78%	-0.26%	-9.35%

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16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	562,103	557,381	4,722	0.85%	2,955,278	2,865,570	89,708	3.13%
18a	Demand & Non Fuel Cost of Pur Power	386,419	422,945	(36,526)	-8.64%	2,271,802	2,206,123	65,679	2.98%
18b	Energy Payments To Qualifying Facilities								
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	948,522	980,326	(31,804)	-3.24%	5,227,080	5,071,693	155,387	3.06%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.0000	2.0000	-	0.00%	2.0000	2.0000	-	0.00%
23a	Demand & Non Fuel Cost of Pur Power	1.3750	1.5180	(0.1430)	-9.42%	1.5370	1.5400	(0.0030)	-0.19%
23b	Energy Payments To Qualifying Facilities								
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	3.3750	3.5180	(0.1430)	-4.06%	3.5370	3.5400	(0.0030)	-0.08%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: June-01

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

GULF POWER COMPANY	RE	27,869			27,869	2.000004	3.517622	557,381
TOTAL		27,869	0	0	27,869	2.000004	3.517622	557,381

ACTUAL:

GULF POWER COMPANY	RE	28,105			28,105	2.000011	3.374922	562,103
TOTAL		28,105	0	0	28,105	2.000011	3.374922	562,103

CURRENT MONTH:								
DIFFERENCE		236	0	0	236	0.000007	-0.142700	4,722
DIFFERENCE (%)		0.80%	0.00%	0.00%	0.80%	0.00%	-4.10%	0.80%
PERIOD TO DATE:								
ACTUAL	RE	147,764			147,764	1.999999	3.537452	2,955,278
ESTIMATED	RE	143,278			143,278	2.000007	3.539757	2,865,570
DIFFERENCE		4,486	0	0	4,486	-0.000008	-0.002305	89,708
DIFFERENCE (%)		3.10%	0.00%	0.00%	3.10%	0.00%	-0.10%	3.10%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: June-01

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGE 386,419

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

This Section:

Florida Public Utilities Company

Fernandina Beach Electric Division

Previous Section:

Florida Public Utilities Company

Marianna Electric Division

DOCUMENT NUMBER - DATE

08779 JUL 19 8

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: JUNE 2001

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	691,048	707,500	(16,452)	-2.3%	38,692	38,347	345	0.9%	1.78602	1.84499	(0.05897)	-3.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	605,853	596,420	9,433	1.6%	38,692	38,347	345	0.9%	1.56584	1.55532	0.01052	0.7%
11 Energy Payments to Qualifying Facilities (A8a)	1,391	7,480	(6,089)	-81.4%	74	400	(326)	-81.5%	1.87973	1.87000	0.00973	0.5%
12 TOTAL COST OF PURCHASED POWER	1,298,292	1,311,400	(13,108)	-1.0%	38,766	38,747	19	0.1%	3.34905	3.38452	(0.03547)	-1.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					38,766	38,747	19	0.1%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	314,634	313,613	1,021	0.3%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	983,658	997,787	(14,129)	-1.4%	38,766	38,747	19	0.1%	2.53742	2.57513	(0.03771)	-1.5%
21 Net Unbilled Sales (A4)	(5,963) *	3,090 *	(9,053)	-293.0%	(235)	120	(355)	-295.8%	(0.01628)	0.00852	(0.02480)	-291.1%
22 Company Use (A4)	1,218 *	1,030 *	188	18.3%	48	40	8	20.0%	0.00333	0.00284	0.00049	17.3%
23 T & D Losses (A4)	59,020 *	59,872 *	(852)	-1.4%	2,326	2,325	1	0.0%	0.16114	0.16511	(0.00397)	-2.4%
24 SYSTEM KWH SALES	983,658	997,787	(14,129)	-1.4%	36,627	36,262	365	1.0%	2.68561	2.75160	(0.06599)	-2.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	983,658	997,787	(14,129)	-1.4%	36,627	36,262	365	1.0%	2.68561	2.75160	(0.06599)	-2.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	983,658	997,787	(14,129)	-1.4%	36,627	36,262	365	1.0%	2.68561	2.75160	(0.06599)	-2.4%
28 GPIF**												
29 TRUE-UP**	(42,338)	(42,338)	0	0.0%	36,627	36,262	365	1.0%	(0.11559)	(0.11676)	0.00117	-1.0%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	941,320	955,449	(14,129)	-1.5%	36,627	36,262	365	1.0%	2.57002	2.63485	(0.06483)	-2.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									2.61137	2.67724	(0.06587)	-2.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									2.611	2.677	(0.066)	-2.5%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	4,123,510	3,733,056	390,454	10.5%	230,879	202,333	28,546	14.1%	1.78600	1.84501	(0.05901)	-3.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	3,392,694	3,213,255	179,439	5.6%	230,879	202,333	28,546	14.1%	1.46947	1.58810	(0.11863)	-7.5%
11 Energy Payments to Qualifying Facilities (A8a)	12,479	44,880	(32,401)	-72.2%	667	2,400	(1,733)	-72.2%	1.87097	1.87000	0.00097	0.1%
12 TOTAL COST OF PURCHASED POWER	<u>7,528,683</u>	<u>6,991,191</u>	<u>537,492</u>	7.7%	231,546	204,733	26,813	13.1%	3.25148	3.41478	(0.16330)	-4.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					231,546	204,733	26,813	13.1%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	2,136,585	1,881,654	254,931	13.6%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>5,392,098</u>	<u>5,109,537</u>	<u>282,561</u>	5.5%	231,546	204,733	26,813	13.1%	2.32874	2.49571	(0.16697)	-6.7%
21 Net Unbilled Sales (A4)	(22,519) *	(77,167) *	54,648	-70.8%	(967)	(3,092)	2,125	-68.7%	(0.01031)	(0.03950)	0.02919	-73.9%
22 Company Use (A4)	6,241 *	5,041 *	1,200	23.8%	268	202	66	32.7%	0.00286	0.00258	0.00028	10.9%
23 T & D Losses (A4)	323,532 *	306,573 *	16,959	5.5%	13,893	12,284	1,609	13.1%	0.14817	0.15694	(0.00877)	-5.6%
24 SYSTEM KWH SALES	5,392,098	5,109,537	282,561	5.5%	218,352	195,339	23,013	11.8%	2.46946	2.61573	(0.14627)	-5.6%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	5,392,098	5,109,537	282,561	5.5%	218,352	195,339	23,013	11.8%	2.46946	2.61573	(0.14627)	-5.6%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,392,098	5,109,537	282,561	5.5%	218,352	195,339	23,013	11.8%	2.46946	2.61573	(0.14627)	-5.6%
28 GPIF**												
29 TRUE-UP**	<u>(254,028)</u>	<u>(254,028)</u>	<u>0</u>	0.0%	218,352	195,339	23,013	11.8%	(0.11634)	(0.13004)	0.01370	-10.5%
30 TOTAL JURISDICTIONAL FUEL COST	5,138,070	4,855,509	282,561	5.8%	218,352	195,339	23,013	11.8%	2.35311	2.46568	(0.13257)	-5.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									2.39097	2.52567	(0.13470)	-5.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									2.391	2.526	(0.135)	-5.3%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of JUNE 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	691,048	707,500	(16,452)	-2.3%	4,123,510	3,733,056	390,454	10.5%
3a. Demand & Non Fuel Cost of Purchased Power	605,853	596,420	9,433	1.6%	3,392,694	3,213,255	179,439	5.6%
3b. Energy Payments to Qualifying Facilities	1,391	7,480	(6,089)	-81.4%	12,479	44,880	(32,401)	-72.2%
4. Energy Cost of Economy Purchases								
5 Total Fuel & Net Power Transactions	1,298,292	1,311,400	(13,108)	-1.0%	7,528,683	6,991,191	537,492	7.7%
6. Adjustments to Fuel Cost (Describe Items)								
7 Adjusted Total Fuel & Net Power Transactions	1,298,292	1,311,400	(13,108)	-1.0%	7,528,683	6,991,191	537,492	7.7%
8. Less Apportionment To GSLD Customers	314,634	313,613	1,021	0.3%	2,136,585	1,881,654	254,931	13.6%
9 Net Total Fuel & Power Transactions To Other Classes	\$ 983,658	\$ 997,787	\$ (14,129)	-1.4%	\$ 5,392,098	\$ 5,109,537	\$ 282,561	5.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: JUNE 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1 Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a Base Fuel Revenue								
b Fuel Recovery Revenue	951,991	900,388	51,603	5.7%	5,032,161	4,670,611	361,550	7.7%
c Jurisdictional Fuel Revenue	951,991	900,388	51,603	5.7%	5,032,161	4,670,611	361,550	7.7%
d Non Fuel Revenue	509,678	577,242	(67,564)	-11.7%	3,065,989	3,117,569	(51,580)	-1.7%
e Total Jurisdictional Sales Revenue	1,461,669	1,477,630	(15,961)	-1.1%	8,098,150	7,788,180	309,970	4.0%
2 Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 1,461,669	\$ 1,477,630	\$ (15,961)	-1.1%	\$ 8,098,150	\$ 7,788,180	\$ 309,970	4.0%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	28,777,184	27,262,065	1,515,119	5.6%	152,217,122	141,339,120	10,878,002	7.7%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	28,777,184	27,262,065	1,515,119	5.6%	152,217,122	141,339,120	10,878,002	7.7%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: JUNE 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev (Line B-1c)	\$ 951,991	\$ 900,388	\$ 51,603	5.7%	\$ 5,032,161	\$ 4,670,611	\$ 361,550	7.7%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(42,338)	(42,338)	0	0.0%	(254,028)	(254,028)	0	0.0%
b. Incentive Provision							0	0.0%
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	994,329	942,726	51,603	5.5%	5,286,189	4,924,639	361,550	7.3%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	983,658	997,787	(14,129)	-1.4%	5,392,098	5,109,537	282,561	5.5%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	983,658	997,787	(14,129)	-1.4%	5,392,098	5,109,537	282,561	5.5%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	10,671	(55,061)	65,732	-119.4%	(105,909)	(184,898)	78,989	-42.7%
8. Interest Provision for the Month	556		556	0.0%	9,067		9,067	0.0%
9. True-up & Inst. Provision Beg. of Month	188,294	(1,651,192)	1,839,486	-111.4%	508,053	(1,309,665)	1,817,718	-138.8%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(42,338)	(42,338)	0	0.0%	(254,028)	(254,028)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 157,183	\$ (1,748,591)	\$ 1,905,774	-109.0%	\$ 157,183	\$ (1,748,591)	\$ 1,905,774	-109.0%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: JUNE 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1 Beginning True-up Amount (lines D-9 + 9a)	\$ 188,294	\$ (1,651,192)	\$ 1,839,486	-111.4%	N/A	N/A	--	--
2 Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	156,627	(1,748,591)	1,905,218	-109.0%	N/A	N/A	--	--
3 Total of Beginning & Ending True-up Amount	344,921	(3,399,783)	3,744,704	-110.2%	N/A	N/A	--	--
4 Average True-up Amount (50% of Line E-3)	\$ 172,461	\$ (1,699,892)	\$ 1,872,353	-110.2%	N/A	N/A	--	--
5 Interest Rate - First Day Reporting Business Month	3.9400%	N/A	--	--	N/A	N/A	--	--
6 Interest Rate - First Day Subsequent Business Month	3.8000%	N/A	--	--	N/A	N/A	--	--
7 Total (Line E-5 + Line E-6)	7.7400%	N/A	--	--	N/A	N/A	--	--
8 Average Interest Rate (50% of Line E-7)	3.8700%	N/A	--	--	N/A	N/A	--	--
9 Monthly Average Interest Rate (Line E-8 / 12)	0.3225%	N/A	--	--	N/A	N/A	--	--
10 Interest Provision (Line E-4 x Line E-9)	556	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
 Month of: JUNE 2001

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	38,692	38,347	345	0.90%	230,879	202,333	28,546	14.11%
4a	Energy Purchased For Qualifying Facilities	74	400	(326)	-81.50%	667	2,400	(1,733)	-72.21%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	38,766	38,747	19	0.05%	231,546	204,733	26,813	13.10%
8	Sales (Billed)	36,627	36,262	365	1.01%	218,352	195,339	23,013	11.78%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	48	40	8	20.00%	268	202	66	32.67%
10	T&D Losses Estimated @ 0.06	2,326	2,325	1	0.04%	13,893	12,284	1,609	13.10%
11	Unaccounted for Energy (estimated)	(235)	120	(355)	-295.83%	(967)	(3,092)	2,125	-68.73%
12									
13	% Company Use to NEL	0.12%	0.10%	0.02%	20.00%	0.12%	0.10%	0.02%	20.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-0.61%	0.31%	-0.92%	-296.77%	-0.42%	-1.51%	1.09%	-72.19%

(\$)									
16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	691,048	707,500	(16,452)	-2.33%	4,123,510	3,733,056	390,454	10.46%
18a	Demand & Non Fuel Cost of Pur Power	605,853	596,420	9,433	1.58%	3,392,694	3,213,255	179,439	5.58%
18b	Energy Payments To Qualifying Facilities	1,391	7,480	(6,089)	-81.40%	12,479	44,880	(32,401)	-72.19%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	1,298,292	1,311,400	(13,108)	-1.00%	7,528,683	6,991,191	537,492	7.69%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	1.786	1.845	(0.059)	-3.20%	1.786	1.845	(0.059)	-3.20%
23a	Demand & Non Fuel Cost of Pur Power	1.566	1.555	0.011	0.71%	1.469	1.588	(0.119)	-7.49%
23b	Energy Payments To Qualifying Facilities	1.880	1.870	0.010	0.53%	1.871	1.870	0.001	0.05%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	3.349	3.385	(0.036)	-1.06%	3.251	3.415	(0.164)	-4.80%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: JUNE 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JACKSONVILLE ELECTRIC AUTHORITY	MS	38,347			38,347	1.844994	3.400318	707,500
TOTAL		38,347	0	0	38,347	1.844994	3.400318	707,500

ACTUAL:

JACKSONVILLE ELECTRIC AUTHORITY	MS	38,692			38,692	1.786023	3.351858	691,048
TOTAL		38,692	0	0	38,692	1.786023	3.351858	691,048

CURRENT MONTH. DIFFERENCE		345	0	0	345	-0.058971	-0.048460	(16,452)
DIFFERENCE (%)		0.9%	0.0%	0.0%	0.9%	-3.2%	-1.4%	-2.3%
PERIOD TO DATE. ACTUAL	MS	230,879			230,879	1.786005	3.255473	4,123,510
ESTIMATED	MS	202,333			202,333	1.845006	3.433108	3,733,056
DIFFERENCE		28,546	0	0	28,546	(0.059001)	-0.177635	390,454
DIFFERENCE (%)		14.1%	0.0%	0.0%	14.1%	-3.2%	-5.2%	10.5%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JUNE 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JEFFERSON SMURFIT CORPORATION		400			400	1.870000	1.870000	7,480
TOTAL		400	0	0	400	1.870000	1.870000	7,480

ACTUAL:

JEFFERSON SMURFIT CORPORATION		74			74	1.879730	1.879730	1,391
TOTAL		74	0	0	74	1.879730	1.879730	1,391

CURRENT MONTH: DIFFERENCE		(326)	0	0	(326)	0.009730	0.009730	(6,089)
DIFFERENCE (%)		-81.5%	0.0%	0.0%	-81.5%	0.5%	0.5%	-81.4%
PERIOD TO DATE: ACTUAL	MS	667			667	1.870975	1.870975	12,479
ESTIMATED	MS	2,400			2,400	1.870000	1.870000	44,880
DIFFERENCE		(1,733)	0	0	(1,733)	0.000975	0.000975	(32,401)
DIFFERENCE (%)		-72.2%	0.0%	0.0%	-72.2%	0.1%	0.1%	-72.2%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: JUNE 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED.

TOTAL							
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ACTUAL.

TOTAL							
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FOOTNOTE. PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

\$605,853

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							