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July 19, 2001

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COMMISSION
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BY HAND DELIVERY

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company; Docket No. 010003-GU

Dear Ms. Bayo:

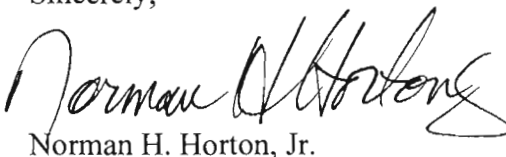
Enclosed for filing on behalf of Florida Public Utilities Company in this docket are the following documents:

1. An original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment including Exhibit "A."
2. An original and 5 copies of the redacted Schedules;
3. An envelope containing a copy of the confidential Schedules.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Sincerely,


Norman H. Horton, Jr.

NHH/amb
Enclosures

cc: Mr. George Bachman
Parties of Record

RECEIVED & FILED
RJM
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08812 JUL 19 2001
FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment (PGA))
)
)
 _____)

Docket No. 010003-GU
Filed: July 19, 2001

**FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT**

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Specified Confidential Treatment of portions of its purchased gas adjustment ("PGA") for the month of June, 2001. In support thereof, FPU states:

1. FPU's PGA filing for the month of June, 2001 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of January 2001 through December 2001; and (b) purchased gas invoices for the month of June, 2001.

2. FPU requests that certain information in its PGA filing for the month of June, 2001 be classified as "proprietary confidential business information" within the meaning of section 366.093, Florida Statutes. The specific information is in Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas Transmission Company. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and

justification for the requested confidential treatment of the highlighted portions of FPU's June, 2001 PGA filing.


3. An unedited version of FPU's PGA filing for the month of June, 2001 has been submitted to the division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 19th day of July, 2001.

MESSER, CAPARELLO & SELF, P.A.
215 S. Monroe Street, Suite 701
Post Office Box 1876
Tallahassee, FL 32302-1876
(850) 222-0720



NORMAN H. HORTON, JR., ESQ.
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 010003-GU

Justification for Confidentiality of June 2001 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-1 Supporting Detail	4A	8-10	VENDOR INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3)
A-3	6A	1-23	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1,2) (1)
A-4	7	1-12	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 010003-GU

Justification for Confidentiality of June 2001 Gas Purchase
Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	20-21	1-80	ALL	(4)

(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 010003-GU

Justification for Confidentiality of June 2001 Imbalances
Resolutions:

<u>ITEMS</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
IMBALANCE RESOLUTION(S):	22	1-67	All	5

___ (5) The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 010003-GU have been served by hand delivery (*) and/or U. S. Mail this 19th day of July, 2001 upon the following:

Cochran Keating, Esq.*
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Florida Public Service Commission
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Tallahassee, FL 32399-0850

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NORMAN H. HORTON, JR.

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	JUNE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	7,332	14,967	7,635	51 01	83,524	99,244	15,720	15 84
2 NO NOTICE SERVICE	1,770	1,770	0	0 00	31,223	31,224	1	0 00
3 SWING SERVICE	0	0	2,724	0 00	0	0	18,341	0 00
4 COMMODITY (Other)	1,044,111	2,972,226	1,928,115	64 87	15,299,262	24,115,333	8,816,071	36 56
5 DEMAND	182,961	196,972	14,011	7 11	2,323,069	2,284,876	(38,193)	(1 67)
6 OTHER	0	2,724	2,724	100 00	1,466	19,807	18,341	92 60
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0 00	0	0	0	0 00
8 DEMAND	0	0	0	0 00	0	0	0	0 00
12 COMMODITY (Other)	0	0	0	0 00	0	0	0	0 00
10 Second Prior Month Purchase Adj (OPTIONAL)	0	0	0	0 00	0	0	0	0 00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,236,174	3,188,659	1,952,485	61 23	17,738,543	26,550,484	8,811,941	33 19
12 NET UNBILLED	0	0	0	0 00	0	0	0	0 00
13 COMPANY USE	15,319	2,060	(13,259)	(643 64)	80,730	17,886	(62,844)	(351 36)
14 TOTAL THERM SALES	1,844,336	3,079,059	1,234,723	40 10	19,925,974	22,389,212	2,463,238	11 00
THERMS PURCHASED								
15 COMMODITY (Pipeline)	2,750,560	3,631,780	881,220	24 26	24,482,220	26,408,290	1,926,070	7 28
16 NO NOTICE SERVICE	300,000	300,000	0	0 00	5,292,000	5,292,000	0	0 00
17 SWING SERVICE	0	0	0	0 00	0	0	0	0 00
18 COMMODITY (Other)	2,787,480	3,631,780	844,300	23 25	24,532,890	26,408,290	1,875,400	7 10
19 DEMAND	3,581,400	3,881,400	300,000	7 73	34,135,180	34,028,180	(107,000)	(0 31)
20 OTHER	0	0	0	0 00	0	0	0	0 00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0 00	0	0	0	0 00
22 DEMAND	0	0	0	0 00	0	0	0	0 00
23 COMMODITY (Other)	0	0	0	0 00	0	0	0	0 00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,787,480	3,631,780	844,300	23 25	24,532,890	26,408,290	1,875,400	7 10
25 NET UNBILLED	0	0	0	0 00	0	0	0	0 00
26 COMPANY USE	26,544	6,540	(20,004)	(305 87)	111,604	47,530	(64,074)	(134 81)
27 TOTAL THERM SALES (24-26 Estimated Only)	6,087,563	3,625,240	(2,462,323)	(67 92)	36,186,216	26,360,760	(9,825,456)	(37 27)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0 267	0 412	0 145	35 19	0 341	0 376	0 035	9 31
29 NO NOTICE SERVICE (2/16)	0 590	0 590	0 000	0 00	0 590	0 590	0 000	0 00
30 SWING SERVICE (3/17)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
31 COMMODITY (Other) (4/18)	37 457	81 839	44 382	54 23	62 362	91 317	28 955	31 71
32 DEMAND (5/112)	5 109	5 075	(0 034)	(0 67)	6 805	6 715	(0 090)	(1 34)
33 OTHER (6/20)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
35 DEMAND (8/22)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
36 COMMODITY Other (12/23)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
37 TOTAL COST OF PURCHASES (11/24)	44 347	87 799	43 452	49 49	72 305	100 538	28 233	28 08
38 NET UNBILLED (12/25)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
39 COMPANY USE (13/26)	57 712	31 498	(26 214)	(83 22)	72 336	37 631	(34 705)	(92 22)
40 TOTAL COST OF THERM SOLD (11/27)	20 307	87 957	67 650	76 91	49 020	100 720	51 700	51 33
41 TRUE-UP (E-2)	0 069	0 069	0 000	0 00	0 069	0 069	0 000	0 00
42 TOTAL COST OF GAS (40+41)	20 376	88 026	67 650	76 85	49 089	100 789	51 700	51 30
43 REVENUE TAX FACTOR	1 00503	1 00503	0 000	0 00	1 00503	1 00503	0 000	0 00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	20 47849	88 46877	67 990	76 85	49 33592	101 29597	51 960	51 30
45 PGA FACTOR ROUNDED TO NEAREST 001	20 478	88 469	67 991	76 85	49 336	101 296	51 960	51 30

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	JUNE		DIFFERENCE		JUNE		DIFFERENCE	
	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	7,332	14,967	7,635	51 01	83,524	99,244	15,720	15 84
2 NO NOTICE SERVICE	1,770	1,770	0	0 00	31,223	31,224	1	0 00
3 SWING SERVICE	0	0	0	0 00	0	0	0	0 00
4 COMMODITY (Other)	1,044,111	2,972,226	1,928,115	64 87	15,299,262	24,115,333	8,816,071	36 56
5 DEMAND	182,961	196,972	14,011	7 11	2,323,069	2,284,876	(38,193)	(1 67)
6 OTHER	0	2,724	2,724	100 00	1,466	19,807	18,341	92 60
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0 00	0	0	0	0 00
8 DEMAND	0	0	0	0 00	0	0	0	0 00
12 COMMODITY (Other)	0	0	0	0 00	0	0	0	0 00
10 Second Prior Month Purchase Adj (OPTIONAL)	0	0	0	0 00	0	0	0	0 00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,236,174	3,188,659	1,952,485	61 23	17,738,543	26,550,484	8,811,941	33 19
12 NET UNBILLED	0	0	0	0 00	0	0	0	0 00
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14 TOTAL THERM SALES	1,844,336	3,079,059	1,234,723	40 10	19,925,974	22389212	2,463,238	11 00
THERMS PURCHASED								
15 COMMODITY (Pipeline)	2,750,560	3,631,780	881,220	24 26	24,482,220	26,408,290	1,926,070	7 29
16 NO NOTICE SERVICE	300,000	300,000	0	0 00	5,292,000	5,292,000	0	0 00
17 SWING SERVICE	0	0	0	0 00	0	0	0	0 00
18 COMMODITY (Other)	2,787,480	3,631,780	844,300	23 25	24,532,890	26,408,290	1,875,400	7 10
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20 OTHER	0	0	0	0 00	0	0	0	0 00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0 00	0	0	0	0 00
22 DEMAND	0	0	0	0 00	0	0	0	0 00
23 COMMODITY (Other)	0	0	0	0 00	0	0	0	0 00
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32 DEMAND (5/19)	5 109	5 075	(0 034)	(0 67)	6 805	6 715	(0 090)	(1 34)
33 OTHER (6/20)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
35 DEMAND (8/22)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
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37 TOTAL COST OF PURCHASES (11/24)	44 347	87 799	43 452	49 49	72 305	100 538	28 233	28 08
38 NET UNBILLED (12/25)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
39 COMPANY USE (13/26)	57 712	31 498	(26 214)	(83 22)	72 336	37 631	(34 705)	(92 22)
40 TOTAL COST OF THERM SOLD (11/27)	20 307	87 957	67 650	78 91	49 020	100 720	51 700	51 33
41 TRUE-UP (E-2)	0 069	0 069	0 000	0 00	0 069	0 069	0 000	0 00
42 TOTAL COST OF GAS (40+41)	20 376	88 026	67 650	76 85	49 089	100 789	51 700	51 30
43 REVENUE TAX FACTOR	1 00503	1 00503	0 000	0 00	1 00503	1 00503	0 000	0 00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	20 47849	88 46877	67 990	76 85	49 33592	101 29597	51 960	51 30
45 PGA FACTOR ROUNDED TO NEAREST .001	20 478	88 469	67 991	76 85	49 336	101 296	51 960	51 30

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	JUNE		DIFFERENCE		JUNE		DIFFERENCE	
	ACTUAL	FLEXDOWN ESTIMATE	AMOUNT	%	ACTUAL	FLEXDOWN ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	7,332	14,967	7,635	51 01	83,524	99,244	15,720	15 84
2 NO NOTICE SERVICE	1,770	1,770	0	0 00	31,223	31,224	1	0 00
3 SWING SERVICE	0	0	0	0 00	0	0	0	0 00
4 COMMODITY (Other)	1,044,111	2,972,226	1,928,115	64.87	15,299,262	24,115,333	8,816,071	36 56
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6 OTHER	0	2,724	2,724	100 00	1,466	19,807	18,341	92 60
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0 00	0	0	0	0 00
8 DEMAND	0	0	(0)	(0 67)	0	0	(0)	(1 34)
9 COMMODITY (Other)	0	0	0	0 00	0	0	0	0 00
10 Second Prior Month Purchase Adj (OPTIONAL)	0	(1,099,028)	(1,099,028)	100 00	0	(6,600,238)	(6,600,238)	100 00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,236,174	2,089,631	853,457	40 84	17,738,543	19,950,246	2,211,703	11 09
12 NET UNBILLED	0	0	0	0 00	0	0	0	0 00
13 COMPANY USE	15,319	2,060	(13,259)	(643 64)	80,730	17,866	(62,864)	(351 36)
14 TOTAL THERM SALES	1,844,336	3,079,059	1,234,723	40 10	19,925,974	22,389,212	2,463,238	11 00
THERMS PURCHASED								
15 COMMODITY (Pipeline)	2,750,560	3,631,780	881,220	24.26	24,482,220	26,408,290	1,926,070	7 29
16 NO NOTICE SERVICE	300,000	300,000	0	0 00	5,292,000	5,292,000	0	0 00
17 SWING SERVICE	0	0	0	0 00	0	0	0	0 00
18 COMMODITY (Other)	2,787,480	3,631,780	844,300	23.25	24,532,890	26,408,290	1,875,400	7 10
19 DEMAND	3,581,400	3,881,400	300,000	7 73	34,135,180	34,028,180	(107,000)	(0 31)
20 OTHER	0	0	0	0 00	0	0	0	0 00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0 00	0	0	0	0 00
22 DEMAND	0	0	0	0 00	0	0	0	0 00
23 COMMODITY (Other)	0	0	0	0 00	0	0	0	0 00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,787,480	3,631,780	844,300	23.25	24,532,890	26,408,290	1,875,400	7.10
25 NET UNBILLED	0	0	0	0 00	0	0	0	0 00
26 COMPANY USE	26,544	6,540	(20,004)	(305 87)	111,604	47,530	(64,074)	(134 81)
27 TOTAL THERM SALES (24-26 Estimated Only)	6,087,563	3,625,240	(2,462,323)	(67 92)	36,186,216	26,360,760	(9,825,456)	(37 27)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0 267	0 412	0 145	35 19	0 341	0 376	0 035	9 31
29 NO NOTICE SERVICE (2/16)	0 590	0 590	0 000	0 00	0 590	0 590	0 000	0 00
30 SWING SERVICE (3/17)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
31 COMMODITY (Other) (4/18)	37 457	81 839	44 382	54.23	62 362	91 317	28 955	31 71
32 DEMAND (5/112)	5 109	5 075	(0 034)	(0 67)	6 805	6 715	(0 090)	(1 34)
33 OTHER (6/20)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
35 DEMAND (8/22)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
36 COMMODITY Other (12/23)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
37 TOTAL COST OF PURCHASES (11/24)	44 347	57 537	13 190	22 92	72 305	75 545	3 240	4 29
38 NET UNBILLED (12/25)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
39 COMPANY USE (13/26)	57 712	31.498	(26 214)	(83 22)	72 336	37 631	(34 705)	(92 22)
40 TOTAL COST OF THERM SOLD (11/27)	20 307	57 641	37.334	64 77	49 020	75 682	26 662	35 23
41 TRUE-UP (E-2)	0 069	0 069	0 000	0 00	0 069	0 069	0 000	0 00
42 TOTAL COST OF GAS (40+41)	20 376	57 710	37 334	64 69	49 089	75 751	26 662	35 20
43 REVENUE TAX FACTOR	1 00503	1 00503	0 000	0 00	1 00503	1 00503	0 000	0 00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	20 47849	58 00028	37 522	64 69	49 33592	76 13203	26 796	35 20
45 PGA FACTOR ROUNDED TO NEAREST .001	20.478	58 000	37.522	64 69	49 336	76 132	26 796	35 20

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001 CURRENT MONTH: JUNE 2001			
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,551,420	6,639.02	0.260
2 No Notice Commodity Adjustment - System Supply	24,260	84.42	0.348
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	174,880	608.58	0.348
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,750,560	7,332.02	0.267
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,612,600	974,341.43	37.294
18 Commodity Other - Scheduled FTS - OSSS	174,880	66,808.13	38.202
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	2,961.76	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,787,480	1,044,111.32	37.457
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	3,406,520	183,014.51	5.372
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	174,880	0.00	0.000
28 Other - GRI Adjustment	0	(53.73)	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,581,400	182,960.78	5.109
OTHER			
33 Legal/Administrative Fees	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Loan Origination Fees	0	0.00	0.000
38 GRI Voluntary R&D	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001
 CURRENT MONTH: JUNE 2001

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	42240	10-11	84,956.46	0.00	1,770.00	0.00	0.00	83,186.46	0.00
2	FGT	42410	12	99,828.05	0.00	0.00	0.00	0.00	99,828.05	0.00
3	FGT	42507	13	(99,828.05)	0.00	0.00	0.00	0.00	(99,828.05)	0.00
4	FGT	42508	14	99,774.32	0.00	0.00	0.00	0.00	99,774.32	0.00
5	FGT	42579	15-16	4,902.27	4,902.27	0.00	0.00	0.00	0.00	0.00
6	FGT	42569	17-18	2,345.33	2,345.33	0.00	0.00	0.00	0.00	0.00
7	FGT	42578	19	84.42	84.42	0.00	0.00	0.00	0.00	0.00
8			20		0.00	0.00	0.00			0.00
9			21		0.00	0.00	0.00			0.00
10			22		0.00	0.00	0.00			0.00
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
TOTAL				1,236,174.12	7,332.02	1,770.00	0.00	1,044,111.32	182,960.78	0.00

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	CURRENT MONTH:				PERIOD TO DATE								
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE						
			AMOUNT	%			AMOUNT	%					
TRUE-UP CALCULATION													
1	PURCHASED GAS COST (Sch. A-1 Line 4)	1,044,111	2,972,226	(1,928,115)	(64.87)	15,299,262	24,115,333	(8,816,071)	(36.56)				
2	TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	192,063	(882,595)	1,074,658	(121.76)	2,439,282	(4,165,087)	6,604,369	(158.56)				
3	TOTAL	1,236,174	2,089,631	(853,457)	(40.84)	17,738,543	19,950,246	(2,211,703)	(11.09)				
4	FUEL REVENUES (NET OF REVENUE TAX)	1,844,336	3,079,059	(1,234,723)	(40.10)	19,925,974	22,389,212	(2,463,238)	(11.00)				
5	TRUE-UP (COLLECTED) OR REFUNDED	(2,774)	(2,774)	0	0.00	(16,644)	(16,644)	0	0.00				
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,841,562	3,076,285	(1,234,723)	(40.14)	19,909,330	22,372,568	(2,463,238)	(11.01)				
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	605,388	986,654	(381,266)	(38.64)	2,170,787	2,422,322	(251,535)	(10.38)				
8	INTEREST PROVISION-THIS PERIOD (21) (2)	1,379	0	1,379	0.00	(26,155)	0	(26,155)	0.00				
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	123,428	2,461,065	(2,337,637)	(94.98)	(1,428,307)	1,011,527	(2,439,834)	(241.20)				
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,774	2,774	0	0.00	16,644	16,644	0	0.00				
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00				
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	732,969	3,450,493	(2,717,524)	(78.76)	732,969	3,450,493	(2,717,524)	(78.76)				
INTEREST PROVISION													
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	123,428	2,461,065	(2,337,637)	(94.98)	* If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4							
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	731,590	3,450,493	(2,718,903)	(78.80)								
14	TOTAL (12+13)	855,018	5,911,558	(5,056,540)	(85.54)								
15	AVERAGE (50% OF 14)	427,509	2,955,779	(2,528,270)	(85.54)								
16	INTEREST RATE - FIRST DAY OF MONTH	3.94%	0.0000%	---	---								
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.80%	0.0000%	---	---								
18	TOTAL (16+17)	7.7400%	0.0000%	---	---								
19	AVERAGE (50% OF 18)	3.8700%	0.0000%	---	---								
20	MONTHLY AVERAGE (19/12 Months)	0.323%	0.000%	---	---								
21	INTEREST PROVISION (15x20)	1,379	0	---	---								
Estimated Only:													
(1)	Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.												
(2)	For the current period, interest should equal the most recently filed Schedule E-2.												

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 2001 THROUGH DECEMBER 2001
JUNE

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
2	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
3	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
4	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
5	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
6	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
7	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
8	Feb-01		SYS SUPPLY	N/A					N/A	N/A		
9	Feb-01		SYS SUPPLY	N/A					N/A	N/A		
10	Mar-01		SYS SUPPLY	N/A					N/A	N/A		
11	Mar-01		SYS SUPPLY	N/A					N/A	N/A		
12	Mar-01		SYS SUPPLY	N/A					N/A	N/A		
13	Apr-01		SYS SUPPLY	N/A					N/A	N/A		
14	Apr-01		SYS SUPPLY	N/A					N/A	N/A		
15	Apr-01		SYS SUPPLY	N/A					N/A	N/A		
16	May-01		SYS SUPPLY	N/A					N/A	N/A		
17	May-01		SYS SUPPLY	N/A					N/A	N/A		
18	May-01		SYS SUPPLY	N/A					N/A	N/A		
19	May-01		SYS SUPPLY	N/A					N/A	N/A		
20	May-01		SYS SUPPLY	N/A					N/A	N/A		
21	Jun-01		SYS SUPPLY	N/A					N/A	N/A		
22	Jun-01		SYS SUPPLY	N/A					N/A	N/A		
23	Jun-01		SYS SUPPLY	N/A					N/A	N/A		
TOTAL		0	0	0	23,202,010	1,330,880	24,532,890	15,299,261				62 36

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: JANUARY 2001 THROUGH DECEMBER 2001
 MONTH: JUNE 2001

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
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38								
39								
40								
41								
42								
43								
	TOTAL		9,310	9,089	279,334	272,630		
					WEIGHTED AVERAGE		\$3.7273	\$3.8189

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
 THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
 THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
 ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

		CURRENT MONTH: JUNE				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE	(11)	697,067	807,560	110,493	13.68	6,889,268	6,729,060	(160,208)	(2.38)
OUTDOOR LIGHTING	(21)	68	70	2	2.86	34	420	386	91.90
RESIDENTIAL	(31)	564,815	660,340	95,525	14.47	6,351,773	6,250,550	(101,223)	(1.62)
LARGE VOLUME	(51)	1,639,052	2,040,580	401,528	19.68	10,892,715	12,644,450	1,751,735	13.85
FIRM TRANSPORT	(91)	316,171	82,880	(233,291)	(281.48)	2,125,452	497,280	(1,628,172)	(100.00)
TOTAL FIRM		3,217,173	3,591,430	374,257	10.42	26,259,242	26,121,760	(137,482)	(0.53)
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE	(61)	105,100	116,690	11,590	9.93	687,684	736,280	48,596	6.60
INTERRUPTIBLE TRANSPORT	(92)	295,009	74,690	(220,319)	(294.98)	2,094,665	476,060	(1,618,605)	(340.00)
LARGE VOLUME INTERRUPTIBLE	(93)	2,295,401	1,824,000	(471,401)	(25.84)	5,813,744	10,944,000	5,130,256	46.88
OFF SYSTEM SALES SERVICE	(95)	174,880	0	(174,880)	0.00	1,330,880	0	(1,330,880)	0.00
TOTAL INTERRUPTIBLE		2,870,390	2,015,380	(855,010)	(42.42)	9,926,973	12,156,340	2,229,367	18.34
TOTAL THERM SALES		6,087,563	5,606,810	(480,753)	(8.57)	36,186,215	38,278,100	2,091,885	5.46
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
GENERAL SERVICE	(11)	2,918	3,035	117	3.86	2,929	3,034	105	3.46
OUTDOOR LIGHTING	(21)	1	2	1	50.00	2	2	0	0.00
RESIDENTIAL	(31)	36,442	36,856	414	1.12	36,785	36,861	76	0.21
LARGE VOLUME	(51)	995	912	(83)	(9.10)	981	904	(77)	(8.52)
FIRM TRANSPORT	(91)	9	8	(1)	(12.50)	9	8	(1)	0.00
TOTAL FIRM		40,365	40,813	448	1.10	40,706	40,809	103	0.25
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE	(61)	6	6	0	0.00	7	6	(1)	(16.67)
INTERRUPTIBLE TRANSPORT	(92)	8	8	0	0.00	8	8	0	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
TOTAL INTERRUPTIBLE		16	15	(1)	(6.67)	17	15	(2)	(13.33)
TOTAL CUSTOMERS		40,381	40,828	447	1.09	40,723	40,824	101	0.25
THERM USE PER CUSTOMER									
GENERAL SERVICE	(11)	239	266	27	10.15	2,352	2,218	(134)	(6.04)
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31)	15	18	3	16.67	173	170	(3)	(1.76)
LARGE VOLUME	(51)	1,647	2,237	590	26.37	11,104	13,987	2,883	20.61
FIRM TRANSPORT	(91)	35,130	10,360	(24,770)	(239.09)	236,161	62,160	(174,001)	(100.00)
INTERRUPTIBLE	(61)	17,517	19,448	1,931	9.93	98,241	122,713	24,472	19.94
INTERRUPTIBLE TRANSPORT	(92)	36,876	9,336	(27,540)	(294.99)	261,833	59,508	(202,325)	(340.00)
LARGE VOLUME INTERRUPTIBLE	(93)	2,295,401	1,824,000	(471,401)	(25.84)	0	10,944,000	10,944,000	100.00
OFF SYSTEM SALES SERVICE	(95)	174,880	0	(174,880)	0.00	1,330,880	0	(1,330,880)	0.00

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0447	1.0602	1.0651	1.0588	1.0546	1.0529	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.07	1.08	1.07	1.07	1.07	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0447	1.0602	1.0637	1.0579	1.0533	1.0521	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.08	1.08	1.08	1.07	1.07	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 06/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: July 01, 2001

NO NOTICE DATE: [REDACTED] 07/01/2001

Invoice Identifier: 42240

Invoice Total Amount: [REDACTED] 459.15

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 06/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 06/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0030		283,800	105,488.46		
		RDM		0.0590			30,000	1,770.00		
		NO NOTICE RESERVATION CHARGE								
		RD1		0.3687	0.0030		-6,000	-2,230.20	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16103								
		RD1		0.3687	0.0030		-9,000	-3,345.30	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16104								
		RD1		0.3687	0.0030		-9,000	-3,345.30	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16105								
		RD1		0.3687	0.0030		-12,000	-4,460.40	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16106								
		RD1		0.3687	0.0030		-3,000	-1,115.10	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16107								
		RD1		0.3687	0.0030		-3,000	-1,115.10	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16108								
		RD1		0.3687	0.0030		-9,000	-3,345.30	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16109								
		RD1		0.3687	0.0030		-8,000	-3,345.30	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16158								

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: July 01, 2001
Net Due Date: July 1, 2001
Invoice Identifier: 42240

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Invoice Total Amount: \$84,956.46

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 06/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 06/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5009:											
								253,800	\$84,956.46		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1485.90	86442.36
1999	0.0076	1257.48	86213.94
2000	0.0066	1003.68	85960.14
2001	0.003	90.00	85046.46
0	0	0.00	0.00



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 06/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: July 01, 2001

Net Due Date: [REDACTED]

Invoice Identifier: 42410

Invoice Total Amount: [REDACTED]

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 06/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 06/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Ref Cd	
				Base	Surc	Disc					Net
		RD1		0.7618	0.0030	0.0217	134,340	99,828.05			
Total for Contract 3624:								134,340	\$99,828.05		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1141.89	100969.94
1999	0.0076	1020.98	100849.03
2000	0.0066	886.64	100714.69
2001	0.003	403.02	100231.07
0	0	0.00	0.00

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Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 06/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: July 10, 2001
Net Due Date: July 20, 2001
Invoice Identifier: 42507
Invoice Total Amount: \$99,828.05

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 06/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: 42410 End Date: 06/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
		RD1	REV	0.7618	0.0030	0.0217	0.7431	-134,340	-99,828.05	
Total for Contract 3624:								-134,340	-99,828.05	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	0.00	-99828.05
1999	0.0076	0.00	-99828.05
2000	0.0066	0.00	-99828.05
2001	0.003	0.00	-99828.05
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

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Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 06/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: July 10, 2001

Net Due Date: July 20, 2001

Invoice Identifier: 42508

Invoice Total Amount: \$99,774.32

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 06/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: 42410 End Date: 06/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1	RES	0.7618	0.0030	0.0221	0.7427	134,340	99,774.32	
Total for Contract 3624:								134,340	\$99,774.32	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1141.89	100916.21
1999	0.0076	1020.98	100795.30
2000	0.0066	886.64	100680.96
2001	0.003	403.02	100177.34
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: July 10, 2001

Net Due Date: July 20, 2001

Invoice Identifier: 42579

Invoice Total Amount: \$4,902.27

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Nations Bank: Dallas TX

Account #

ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 06/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 06/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0036		12,690	441.61		
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0036		16,732	582.27		
	3156 FPU-WEST PALM BEACH	COT		0.0312	0.0036		15,390	535.57		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0036		11,570	402.64		
	3161 FPU-LAKE WORTH	COT		0.0312	0.0036		6,480	225.50		
	3163 FPU-BOYNTON BEACH	COT		0.0312	0.0036		10,860	377.93		
	3165 FPU-BOCA RATON	COT		0.0312	0.0036		27,800	967.44		
	3262 FPU-SANFORD	COT		0.0312	0.0036		8,990	312.85		
	3261 FPU-SANFORD WEST	COT		0.0312	0.0036		5,340	185.83		
	3277 FPU-DELAND	COT		0.0312	0.0036		1,710	59.51		
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0036		17,488	608.58		
	217831 FLORIDA PUBLIC	COT		0.0312	0.0036		5,820	202.54		

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: July 10, 2001
Net Due Date: July 20, 2001
Invoice Identifier: 42579
Invoice Total Amount: \$4,902.27

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas, TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 06/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 06/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Ref Cd
				Base	Surc	Disc	Net				
Total for Contract 5009:								140,870	\$4,902.27		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	253.57	5155.84
1999	0.0075	70.44	4972.71
2000	0.0072	28.17	4930.44
2001	0.007	0.00	4902.27
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 07/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH, FL 33401

Invoice Date: July 10, 2001
Net Due Date: July 20, 2001
Invoice Identifier: 42569
Invoice Total Amount: \$2,345.33

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 06/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 06/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Ref Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0036		8,310	147.92		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0036		6,810	121.22		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0036		17,610	313.46		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0036		13,230	235.49		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0036		11,520	205.06		
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0036		7,140	127.09		
	3165 FPU-BOCA RATON	COT		0.0142	0.0036		22,200	395.16		
	3262 FPU-SANFORD	COT		0.0142	0.0036		9,810	174.62		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0036		12,660	225.35		
	3277 FPU-DELAND	COT		0.0142	0.0036		13,290	236.56		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0036		9,180	163.40		

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: July 10, 2001
Net Due Date: July 20, 2001
Invoice Identifier: 42569
Invoice Total Amount: \$2,345.33

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

Bill Pty Duns: 006924427

REDACTED

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 06/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 06/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates		Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
						Disc	Net				
Total for Contract 3624:										131,760	\$2,345.33

Note: Go to <https://gtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	237.17	2582.50
1999	0.0075	65.88	2411.21
2000	0.0072	26.35	2371.68
2001	0.007	0.00	2345.33
0	0	0.00	0.00

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Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 07/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: July 10, 2001
Net Due Date: July 20, 2001
Invoice Identifier: 42578
Invoice Total Amount: \$84.42

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

Bill Pty Duns: 006924427

REDACTED

Svc Req K: 5002 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 06/01/2001 Contact Name: Heidi Massin
Svc Code: OB Svc Req ID: 006924427 Prev Inv ID: End Date: 06/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
NO NOTICE		COT		0.0312	0.0036		0.0348	2,426	84.42		

Total for Contract 5002: 2,426 \$84.42

Note: Go to <https://fgtbiz.enron.com/public> for rate information.
Accounting Adjustment Method: RES = Restatement
REV = Revision
Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	4.37	88.79
1999	0.0075	1.22	85.64
2000	0.0072	0.49	84.91
2001	0.007	0.00	84.42
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

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