

ORIGINAL



PEOPLES GAS

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July 19, 2001

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 010003-GU -- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of June 2001[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased Report for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott  
Manager-Gas Accounting

Enclosures  
cc: Ms. Angie Llewellyn

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PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER DATE  
08827 JUL 20 01  
FPSC-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 3		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01								
		CURRENT MONTH: JUNE 01				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$138,293	\$100,250	(\$38,043)	(37.95)	\$859,411	\$825,397	(\$34,014)	(4.12)	
2	NO NOTICE SERVICE	\$38,055	\$38,055	\$0	0.00	\$255,589	\$255,589	\$0	0.00	
3	SWING SERVICE	\$0	\$1,111,953	\$1,111,953	100.00	\$8,487,182	\$18,116,153	\$11,628,971	64.19	
4	COMMODITY (Other)	\$4,247,314	\$5,480,798	\$1,213,482	22.22	\$81,165,442	\$82,479,870	(\$18,685,772)	(29.91)	
5	DEMAND	\$2,449,399	\$2,335,270	(\$114,129)	(4.89)	\$17,446,940	\$16,695,367	(\$751,573)	(4.50)	
6	OTHER	\$38,289	\$64,000	\$25,711	40.17	\$437,792	\$448,000	\$10,208	2.28	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$52,309	\$44,414	(\$7,895)	(17.78)	\$401,603	\$373,644	(\$27,959)	(7.48)	
8	DEMAND	\$563,187	\$474,385	(\$88,802)	(18.72)	\$3,202,500	\$3,052,025	(\$150,475)	(4.93)	
9	OTHER	\$126,151	\$124,000	(\$2,151)	(1.73)	\$773,319	\$855,628	\$82,309	9.62	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,189,704	\$8,467,525	\$2,297,821	27.14	\$102,274,933	\$94,538,880	(\$7,736,053)	(8.18)	
12	NET UNBILLED	(\$3,256,326)	\$0	\$3,256,326	0.00	(\$3,218,337)	\$0	\$3,218,337	0.00	
13	COMPANY USE	\$10,167	\$0	(\$10,167)	0.00	\$80,313	\$0	(\$80,313)	0.00	
14	TOTAL THERM SALES (11)	\$7,779,436	\$8,467,525	\$688,089	8.13	\$120,989,999	\$95,128,168	(\$25,861,831)	(27.19)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	35,153,933	26,947,541	(8,206,392)	(30.45)	226,929,603	191,004,383	(35,925,220)	(18.81)	
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	43,320,130	43,320,130	0	0.00	
17	SWING SERVICE	0	2,399,760	2,399,760	100.00	9,099,970	26,524,150	17,424,180	65.69	
18	COMMODITY (Other)	20,366,776	11,785,213	(8,581,563)	(72.82)	137,163,012	78,249,638	(58,913,374)	(75.29)	
19	DEMAND	61,320,120	36,338,981	(14,981,139)	(41.23)	405,074,524	373,236,822	(31,837,702)	(8.53)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	15,031,330	12,762,568	(2,268,762)	(17.78)	97,655,150	86,230,595	(11,424,555)	(13.25)	
22	DEMAND	15,151,660	12,762,568	(2,389,092)	(18.72)	99,645,430	86,230,595	(13,414,835)	(15.56)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	20,366,776	14,184,973	(6,181,803)	(43.58)	146,262,982	104,773,788	(41,489,194)	(39.60)	
25	NET UNBILLED	(1,312,263)	0	1,312,263	0.00	(5,351,811)	-	5,351,811	0.00	
26	COMPANY USE	17,504	0	(17,504)	0.00	91,730	-	(91,730)	0.00	
27	TOTAL THERM SALES (24)	21,772,823	14,184,973	(7,587,850)	(53.49)	148,126,133	104,773,788	(44,352,345)	(42.33)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00393	0.00372	(0.00021)	(5.75)	0.00379	0.00432	0.00053	12.36
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	0.48336	#DIV/0!	#DIV/0!	0.71288	0.68301	(0.02987)	(4.37)
31	COMMODITY (Other)	(4/18)	0.20854	0.48336	0.25482	54.99	0.59174	0.79847	0.20672	25.89
32	DEMAND	(5/19)	0.04773	0.06426	0.01654	25.73	0.04307	0.04473	0.00166	3.71
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00348	0.00348	0.00000	0.00	0.00411	0.00433	0.00022	5.09
35	DEMAND	(8/22)	0.03717	0.03717	0.00000	0.00	0.03214	0.03539	0.00325	9.20
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.30293	0.59694	0.29401	49.25	0.89925	0.90231	0.20306	22.50
38	NET UNBILLED	(12/25)	2.48148	0.00000	(2.48148)	0.00	0.80135	0.00000	(0.80135)	0.00
39	COMPANY USE	(13/26)	0.58083	0.00000	(0.58083)	0.00	0.87553	0.00000	(0.87553)	0.00
40	TOTAL THERM SALES	(11/27)	0.28337	0.59694	0.31357	52.53	0.88583	0.90231	0.21649	23.99
41	TRUE-UP	(E-4)	0.02635	0.02635	0.00000	0.00	0.02635	0.02635	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.30972	0.82329	0.31357	50.31	0.71218	0.92866	0.21649	23.31
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.31128	0.62642	0.31514	50.31	0.71578	0.93334	0.21757	23.31
45	PGA FACTOR ROUNDED TO NEAREST .001		31.128	62.642	31.51400	50.31	71.578	93.334	21.75800	23.31

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3		
For Residential Customers		FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01								
		CURRENT MONTH: JUNE 01				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$35,057	\$31,990	(\$3,067)	(9.59)	\$289,514	\$304,784	\$15,270	5.01	
2	NO NOTICE SERVICE	\$15,850	\$15,850	\$0	0.00	\$113,525	\$113,525	\$0	0.00	
3	SWING SERVICE	\$0	\$354,824	\$354,824	100.00	\$2,403,843	\$6,893,830	\$4,489,887	65.13	
4	COMMODITY (Other)	\$1,076,694	\$1,742,540	\$665,846	38.21	\$27,995,777	\$22,707,078	(\$5,288,699)	(23.29)	
5	DEMAND	\$1,020,175	\$972,840	(\$47,335)	(4.89)	\$7,675,575	\$7,377,989	(\$297,606)	(4.03)	
6	OTHER	\$9,706	\$20,422	\$10,716	52.47	\$137,653	\$161,725	\$24,072	14.88	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$13,260	\$14,173	\$913	6.44	\$127,682	\$137,242	\$9,560	6.97	
8	DEMAND	\$234,567	\$197,581	(\$36,986)	(18.72)	\$1,402,966	\$1,330,414	(\$72,552)	(5.45)	
9	OTHER	\$31,979	\$39,568	\$7,589	0.00	\$241,065	\$232,981	(\$8,104)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$1,877,676	\$2,886,944	\$1,009,268	34.98	\$36,844,274	\$35,858,297	(\$985,977)	(2.75)	
12	NET UNBILLED	(\$879,805)	\$0	\$879,805	0.00	(\$1,265,372)	\$0	\$1,265,372	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$1,251,271	\$2,886,944	\$1,635,673	56.66	\$35,676,413	\$36,072,895	\$396,482	1.10	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	8,911,522	8,598,980	(312,542)	(3.63)	72,175,381	70,332,535	(1,842,846)	(2.62)	
16	NO NOTICE SERVICE	2,686,425	2,686,425	0	0.00	19,241,713	19,241,713	0	0.00	
17	SWING SERVICE	0	765,783	765,783	100.00	3,247,808	10,266,761	7,018,953	68.37	
18	COMMODITY (Other)	5,162,978	3,760,661	(1,402,317)	(37.29)	43,973,943	28,720,600	(15,253,343)	(53.11)	
19	DEMAND	21,374,830	15,135,186	(6,239,644)	(41.23)	178,459,971	165,107,756	(13,352,215)	(8.09)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	3,810,442	4,072,535	262,093	6.44	30,340,967	31,345,171	1,004,204	3.20	
22	DEMAND	6,310,666	5,315,610	(995,056)	(18.72)	43,436,456	37,497,388	(5,939,068)	(15.84)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	5,162,978	4,526,424	(636,554)	(14.06)	47,221,751	38,987,359	(8,234,392)	(21.12)	
25	NET UNBILLED	(375,327)	0	375,327	0.00	(1,957,866)	-	1,957,866	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	3,208,727	4,526,424	1,317,697	29.11	40,434,416	38,987,359	(1,447,057)	(3.71)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00393	0.00372	(0.00021)	(5.74)	0.00401	0.00433	0.00032	7.44
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	0.46336	#DIV/0!	#DIV/0!	0.74017	0.87147	(0.06870)	(10.23)
31	COMMODITY (Other)	(4/18)	0.20854	0.46336	0.25482	54.99	0.63664	0.79062	0.15398	19.48
32	DEMAND	(5/19)	0.04773	0.06428	0.01654	25.73	0.04301	0.04469	0.00168	3.75
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00348	0.00348	0.00000	0.01	0.00421	0.00438	0.00017	3.89
35	DEMAND	(8/22)	0.03717	0.03717	0.00000	0.00	0.03230	0.03548	0.00318	8.97
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.38368	0.63780	0.27412	42.98	0.78024	0.91974	0.13950	15.17
38	NET UNBILLED	(12/25)	0.00000	0.00000	(2.34410)	0.00	0.64630	0.00000	(0.64630)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.58518	0.63780	0.27412	42.98	0.91121	0.91974	0.00853	0.93
41	TRUE-UP	(E-4)	0.02635	0.02635	0.00000	0.00	0.02635	0.02635	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.61153	0.66415	0.05262	7.92	0.93756	0.94609	0.00853	0.90
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.61460	0.66749	0.05288	7.92	0.94226	0.95085	0.00857	0.90
45	PGA FACTOR ROUNDED TO NEAREST .001		61.460	66.749	5.28848	7.92	94.226	95.085	0.85738	0.90

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01									
		CURRENT MONTH: JUNE 01				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$103,238	\$88,280	(\$34,976)	(51.24)	\$589,898	\$520,813	(\$49,285)	(9.47)		
2	NO NOTICE SERVICE	\$22,205	\$22,205	\$0	0.00	\$142,063	\$142,064	\$1	0.00		
3	SWING SERVICE	\$0	\$757,129	\$757,129	100.00	\$4,083,238	\$11,222,323	\$7,139,085	63.62		
4	COMMODITY (Other)	\$3,170,820	\$3,718,258	\$547,638	14.73	\$53,189,663	\$39,772,582	(\$13,397,071)	(33.88)		
5	DEMAND	\$1,429,224	\$1,362,830	(\$66,594)	(4.89)	\$9,771,366	\$9,317,398	(\$453,968)	(4.87)		
6	OTHER	\$28,583	\$43,578	\$14,995	34.41	\$300,138	\$288,276	(\$13,862)	(4.84)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$39,049	\$30,241	(\$8,808)	(29.13)	\$273,821	\$236,402	(\$37,519)	(15.87)		
8	DEMAND	\$328,820	\$278,804	(\$51,816)	(18.72)	\$1,799,534	\$1,721,810	(\$77,924)	(4.53)		
9	OTHER	\$94,172	\$84,432	(\$9,740)	0.00	\$532,255	\$437,649	(\$94,608)	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,292,027	\$5,580,581	\$1,288,554	23.09	\$65,430,656	\$58,865,606	(\$6,565,050)	(11.15)		
12	NET UNBILLED	(\$2,376,521)	\$0	\$2,376,521	0.00	(\$1,952,965)	\$0	\$1,952,965	0.00		
13	COMPANY USE	\$10,167	\$0	(\$10,167)	0.00	\$80,313	\$0	(\$80,313)	0.00		
14	TOTAL THERM SALES (11)	\$8,528,165	\$5,580,581	(\$947,584)	(16.98)	\$85,313,586	\$59,240,294	(\$26,073,292)	(44.01)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	28,242,411	18,348,581	(7,893,830)	(43.02)	154,754,222	120,671,848	(34,082,374)	(28.24)		
16	NO NOTICE SERVICE	3,783,575	3,783,575	0	0.00	24,078,418	24,078,418	0	0.00		
17	SWING SERVICE	0	1,833,997	1,833,997	100.00	5,852,162	16,257,389	10,405,227	64.00		
18	COMMODITY (Other)	15,203,798	8,024,552	(7,179,246)	(89.47)	93,189,069	49,529,038	(43,660,031)	(88.15)		
19	DEMAND	29,945,290	21,203,795	(8,741,495)	(41.23)	226,614,553	208,129,066	(18,485,487)	(8.88)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	11,220,888	8,690,033	(2,530,855)	(29.12)	67,314,183	54,885,424	(12,428,759)	(22.64)		
22	DEMAND	8,840,994	7,446,958	(1,394,036)	(18.72)	56,208,974	48,733,227	(7,475,747)	(15.34)		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	15,203,798	9,658,549	(5,545,249)	(57.41)	99,041,231	65,786,429	(33,254,802)	(50.55)		
25	NET UNBILLED	(938,938)	0	938,938	0.00	(3,393,945)	-	3,393,945	0.00		
26	COMPANY USE	17,504	0	(17,504)	0.00	91,730	-	(91,730)	0.00		
27	TOTAL THERM SALES (24)	18,563,898	9,658,549	(8,905,347)	(92.20)	108,691,717	65,786,429	(42,905,288)	(65.22)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.00393	0.00372	(0.00021)	(5.75)	0.00368	0.00431	0.00063	14.64	
29	NO NOTICE SERVICE	(2/18)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00	
30	SWING SERVICE	(3/17)	#DIV/0!	0.46336	#DIV/0!	#DIV/0!	0.89773	0.89029	(0.00744)	(1.08)	
31	COMMODITY (Other)	(4/18)	0.20854	0.46336	0.25482	54.99	0.57056	0.80302	0.23246	28.95	
32	DEMAND	(5/19)	0.04773	0.06426	0.01654	25.73	0.04312	0.04477	0.00165	3.68	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00348	0.00348	(0.00000)	(0.00)	0.00407	0.00431	0.00024	5.52	
35	DEMAND	(8/22)	0.03717	0.03717	0.00000	0.00	0.03202	0.03533	0.00331	9.38	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.28230	0.57779	0.29549	51.14	0.66084	0.89480	0.23416	28.17	
38	NET UNBILLED	(12/25)	2.53648	0.00000	(2.53648)	0.00	0.57543	0.00000	(0.57543)	0.00	
39	COMPANY USE	(13/26)	0.58083	0.00000	(0.58083)	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	0.23120	0.57779	0.29549	51.14	0.60198	0.89480	0.29281	32.72	
41	TRUE-UP	(E-4)	0.02635	0.02635	0.00000	0.00	0.02635	0.02635	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.25755	0.80414	0.34658	57.37	0.62833	0.92115	0.29281	31.79	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.25885	0.60718	0.34833	57.37	0.63149	0.92578	0.29429	31.79	
45	PGA FACTOR ROUNDED TO NEAREST .001		25.885	60.718	34.83271	57.37	63.149	92.578	29.42877	31.79	

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01  
 CURRENT MONTH: JUNE 2001

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	24,253,380	\$75,772	\$0.00312
2 Commodity Pipeline (SNG/SO GA)	7,751,440	\$38,997	\$0.00503
3 Commodity Pipeline (SNG/SO GA)Prior Month Adj.	3,082,610	\$23,473	\$0.00759
4 Commodity Pipeline-(FGT)-May'01 Accrual Adj.	97,460	\$195	\$0.00200
5 Commodity Pipeline-Due 3rd Party Supplier-Prior Month Adj.	(40,957)	(\$143)	\$0.00348
6			
7			
8			
9			
10			
11 TOTAL COMMODITY (Pipeline)	35,153,933	\$138,293	\$0.00393
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers	0	\$0	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	0	\$0	#DIV/0!
14			
15			
16			
17			
18 TOTAL SWING SERVICE	0	\$0	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
19 Purchases from 3rd Party Suppliers	23,899,442	\$7,567,978	\$0.31688
20 City of Sunrise	4,859	\$3,911	\$0.80491
21 Purchases-3rd Party Suppliers-May'01 Accrual Adj.	(32,859)	(\$557,214)	\$16.95772
22 Cashouts-Peoples' Transportation Customers	1,105,742	\$424,679	\$0.38407
23 Okaloosa	225,000	\$31,500	\$0.14000
24 Imbalance Cashout (FGT)-Apr'01	(5,310,630)	(\$3,360,319)	\$0.63275
25 NCTS Program Cashouts	113,738	\$46,519	\$0.40900
26 Purchases-3rd Party Suppliers-Prior Month Adj.	1,920	\$835	\$0.43500
27 NCTS Program Cashouts-Prior Period Adj.	359,584	\$89,425	\$0.24870
28			
29			
30 TOTAL COMMODITY (Other)	20,366,776	\$4,247,314	\$0.20854
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
31 Demand (FGT)	72,149,400	\$3,326,260	\$0.04610
32 Demand (SNG/SO GA)	10,710,000	\$464,516	\$0.04337
33 Temporary Relinquishment Credit-(FGT)	(34,416,600)	(\$1,442,719)	\$0.04192
34 Volumetric Relinquishment Credit-(FGT)	(185,880)	(\$6,909)	\$0.03717
35 Volumetric Relinquishment Credit-(FGT)-May'01 Accrual Adj.	5,560	\$207	\$0.03717
36 Demand (SNG/SO GA)-Prior Month Adj.	0	\$60,139	#DIV/0!
37 Capacity Discount-Transportation Customer	2,162,405	\$20,089	\$0.00929
38 Demand-Due 3rd Party Supplier-Prior Month Adj.	289,725	\$5,077	\$0.01882
39 Demand (FGT)-Prior Month Adj.	264,740	\$9,133	\$0.03450
40 Demand (FGT)-Prior Period Adj.	360,770	\$13,608	\$0.03772
41			
42 TOTAL DEMAND	51,320,120	\$2,449,399	\$0.04773
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
43 Administrative Costs	0	\$4,503	\$0.00000
44 Legal Fees	0	\$3,787	\$0.00000
45 Transportation Trailer Charges	0	0	\$0.00000
46 Odorant Charges- Prior Period Adj.	0	\$0	
47			
48			
49 TOTAL OTHER	0	\$38,289	\$0.00000

FOR THE PERIOD OF:

January-01 Through December-01

	CURRENT MONTH: JUNE 01				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$4,110,996	\$6,448,749	\$2,337,753	\$0.36251	\$86,798,992	\$79,740,195	(\$7,058,797)	(\$0.08852)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,048,541	2,018,776	(29,765)	(0.01474)	\$15,395,628	\$14,798,684	(596,944)	(0.04034)
3 TOTAL	6,159,537	8,467,525	2,307,988	0.27257	\$102,194,620	\$94,538,879	(7,655,741)	(0.08098)
4 FUEL REVENUES (NET OF REVENUE TAX)	7,779,436	8,467,525	688,089	0.08126	\$120,989,999	\$95,128,168	(25,861,831)	(0.27186)
5 TRUE-UP REFUND/(COLLECTION)	(317,160)	(317,160)	0	0.00000	(\$1,902,960)	(\$1,902,960)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,462,276	8,150,365	688,089	0.08442	\$119,087,039	\$93,225,208	(25,861,831)	(0.27741)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,302,739	(317,160)	(1,619,899)	5.10751	\$16,892,420	(\$1,313,671)	(18,206,091)	13.85894
8 INTEREST PROVISION-THIS PERIOD (21)	666	8,877	8,212	0.92501	(\$310,893)	\$61,917	372,811	6.02109
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(603,513)	2,752,713	3,356,226	1.21924	(\$17,467,435)	\$2,110,384	19,577,819	9.27690
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	317,160	317,160	0	0.00000	\$1,902,960	\$1,902,960	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	1,017,051	2,761,590	1,744,539	0.63172	1,017,051	2,761,590	1,744,539	0.63172
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	1,017,051	2,761,590	1,744,539	0.63172	\$1,017,051	\$2,761,590	\$1,744,539	\$0.63172
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(603,513)	2,752,713	3,356,226	1.21924	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	1,016,386	2,752,713	1,736,327	0.63077				
15 TOTAL (13+14)	412,872	5,505,426	5,092,554	0.92501				
16 AVERAGE (50% OF 15)	206,436	2,752,713	2,546,277	0.92501				
17 INTEREST RATE - FIRST DAY OF MONTH	3.94	3.94	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.80	3.80	0	0.00000				
19 TOTAL (17+18)	7.740	7.740	0	0.00000				
20 AVERAGE (50% OF 19)	3.870	3.870	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.323	0.323	0	0.00000				
22 INTEREST PROVISION (16x21)	\$666	\$8,877	\$8,212	\$0.92501				

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 01 THROUGH DECEMBER 01

SCHEDULE A-3\*\*  
Page 1 of 1

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JUNE'01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	JUNE'01	FGT	PGS	FTS-1 COMM. PIPELINE		19,177,010		\$66,736.00			\$9.35	
2	JUNE'01	FGT	PGS	FTS-1 COMM. PIPELINE		15,031,330		52,309.03			\$0.35	
3	JUNE'01	FGT	PGS	FTS-2 COMM. PIPELINE		5,076,370		9,035.94			\$0.18	
4	JUNE'01	FGT	PGS	FTS-1 DEMAND		25,063,420			\$932,348.77		\$3.72	
5	JUNE'01	FGT	PGS	FTS-1 DEMAND		15,151,660			563,187.25		\$3.72	
6	JUNE'01	FGT	PGS	FTS-2 DEMAND		12,463,500			944,282.41		\$7.58	
7	JUNE'01	FGT	PGS	NO NOTICE		6,450,000			38,055.00		\$0.59	
8	JUNE'01	SONAT/SO GA	PGS	COMM. PIPELINE		7,751,440		38,996.64			\$0.50	
9	JUNE'01	SONAT/SO GA	PGS	DEMAND		10,710,000			464,515.73		\$4.34	
10	JUNE'01	BALGAS	PGS	COMM. OTHER		3,275		3,851.38			\$117.60	
11	JUNE'01	BP ENERGY	PGS	COMM. OTHER		4,643,700		1,734,763.86			\$37.36	
12	JUNE'01	CORAL ENERGY	PGS	COMM. OTHER		92,210		38,031.44			\$41.24	
13	JUNE'01	DUKE ENERGY	PGS	COMM. OTHER		797,880		283,836.63			\$35.57	
13	JUNE'01	DYNEGY	PGS	COMM. OTHER		92,210		36,146.32			\$39.20	
14	JUNE'01	EL PASO	PGS	COMM. OTHER		1,500,000		555,000.00			\$37.00	
15	JUNE'01	ENRON	PGS	COMM. OTHER		51,230		20,235.85			\$39.50	
16	JUNE'01	EXXON	PGS	COMM. OTHER		2,697,440		996,032.29			\$36.93	
17	JUNE'01	MORGAN STANLEY	PGS	COMM. OTHER		0		54,000.00			#DIV/0!	
18	JUNE'01	NOBLE	PGS	COMM. OTHER		1,076,930		386,640.33			\$35.90	
19	JUNE'01	PRIOR ENERGY	PGS	COMM. OTHER		12,077,480		3,116,135.77			\$25.80	
20	JUNE'01	SAWYER GAS & APPLIANCES	PGS	COMM. OTHER		17,907		14,901.32			\$83.22	
21	JUNE'01	TEXACO	PGS	COMM. OTHER		640,920		235,537.94			\$36.75	
22	JUNE'01	UNOCAL ENERGY	PGS	COMM. OTHER		0		0.00			#DIV/0!	
23	JUNE'01	WESTERN	PGS	COMM. OTHER		0		0.00			#DIV/0!	
24	JUNE'01	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND		2,162,405			20,088.74		\$0.93	
25	JUNE'01	NCTS PROGRAM C/O'S	PGS	COMM. OTHER		113,738		46,518.76			\$40.90	
26	JUNE'01	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER		1,105,742		424,679.04			\$38.41	
27	Totals	**This report excludes prior month/period adjustments, except C/O's.				113,784,807		\$7,946,310.91	\$167,077.61	\$2,962,477.90	\$0.00	\$7.69

FOR THE PERIOD OF:  
PRESENT MONTH:January-01  
June-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 BP ENERGY	DRN# 7995	233	228	7,000	6,832	4.10000	4.20082
2 BP ENERGY	DRN# 7995	10,246	10,000	307,372	299,995	3.74000	3.83197
3 BP ENERGY	DRN# 7995	1,000	978	30,000	29,280	3.71000	3.80123
4 BP ENERGY	DRN# 32507	167	163	5,000	4,880	3.71000	3.80123
5 BP ENERGY	DRN# 99510	3,833	3,741	114,998	112,238	3.71000	3.80123
6 CORAL	DRN# 716	171	167	5,123	5,000	4.00000	4.09836
7 CORAL	DRN# 7995	137	133	4,098	4,000	4.28000	4.38525
8 DUKE	DRN# 6489	100	98	3,000	2,928	4.00000	4.09836
9 DUKE	DRN# 6489	681	665	20,433	19,943	3.41000	3.49385
10 DUKE	DRN# 7995	922	900	27,663	26,999	3.88000	3.97541
11 DUKE	DRN# 7995	245	239	7,360	7,183	3.45000	3.53484
12 DUKE	DRN# 7995	711	694	21,332	20,820	3.25500	3.33504
13 DYNEGY	DRN# 6489	307	300	9,221	9,000	3.92000	4.01639
14 ENRON	DRN# 7995	171	167	5,123	5,000	3.95000	4.04713
15 EXXON	DRN# 157740	4,991	4,872	149,744	146,150	3.68250	3.77305
16 NOBLE	DRN# 716	22	21	659	643	3.45000	3.53484
17 NOBLE	DRN# 716	7	6	197	192	3.25500	3.33504
18 NOBLE	DRN# 7995	305	297	9,144	8,925	3.45000	3.53484
19 NOBLE	DRN# 7995	696	679	20,866	20,365	3.25500	3.33504
20 NOBLE	DRN# 23422	2,561	2,499	76,827	74,983	3.70000	3.79098
21	SUBTOTAL	27,505	26,845	825,160	805,356	3.12732	3.20422

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.40% per dth.

(3) Included in the monthly gross volumes above are 520,104 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.40% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,237,779 dth's moved on the Southern Natural Gas pipeline shown on lines 29 THRU 54



FOR THE PERIOD OF:      January-01      Through      December-01  
 PRESENT MONTH:      June-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F	
22	PRIOR	DRN# 716	486	474	14,566	14,216	3.73750	3.82941
23	PRIOR	DRN# 7995	614	599	18,424	17,982	3.73750	3.82941
24	PRIOR	DRN# 25809	1,900	1,855	57,007	55,639	3.73750	3.82941
25	PRIOR	DRN# 157740	1,419	1,385	42,570	41,548	3.70500	3.79611
26	PRIOR	DRN# 157741	3,040	2,967	91,202	89,013	3.70500	3.79611
27	PRIOR	DRN# 157742	540	527	16,200	15,811	3.70500	3.79611
28	TEXACO	DRN# 99522	2,136	2,085	64,092	62,554	3.67500	3.76537
29	ELPASO	DRN# 18450	5,000	4,880	150,000	146,400	3.70000	3.79098
30	EXXON	DRN# 18450	4,000	3,904	120,000	117,120	3.70500	3.79611
31	PRIOR	DRN# 18300	14,468	14,121	434,040	423,623	3.70000	3.79098
32	PRIOR	DRN# 18300	12,524	12,223	375,720	366,703	0.02000	0.02049
33	PRIOR	DRN# 18450	278	272	8,350	8,150	3.77000	3.86270
34	PRIOR	DRN# 18450	223	217	6,880	6,520	3.72000	3.81148
35	PRIOR	DRN# 18450	209	204	6,262	6,112	3.86900	3.96414
36	PRIOR	DRN# 18450	209	204	6,262	6,112	3.97000	4.06762
37	PRIOR	DRN# 18450	417	407	12,524	12,223	4.04800	4.14754
38	PRIOR	DRN# 18450	209	204	6,262	6,112	3.78000	3.87295
39	PRIOR	DRN# 18450	35	34	1,044	1,019	3.68000	3.77049
40		SUBTOTAL	47,707	46,562	1,431,205	1,396,856	3.12732	3.20422

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.40% per dth.  
 (3) Included in the monthly gross volumes above are 520,104 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.40% per dth.  
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,237,779 dth's moved on the Southern Natural Gas pipeline shown on lines 29 THRU 54

FOR THE PERIOD OF:  
PRESENT MONTH:

January-01  
June-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
41	PRIOR	DRN# 18450	626	611	18,786	18,335	3.63000	3.71926
42	PRIOR	DRN# 18450	157	153	4,697	4,584	3.89000	3.98566
43	PRIOR	DRN# 18450	244	238	7,306	7,131	4.12000	4.22131
44	PRIOR	DRN# 18450	278	272	8,350	8,150	4.17000	4.27254
45	PRIOR	DRN# 18450	278	272	8,350	8,150	4.04000	4.13934
46	PRIOR	DRN# 18450	835	815	25,050	24,449	3.92000	4.01639
47	PRIOR	DRN# 18450	278	272	8,350	8,150	4.02000	4.11885
48	PRIOR	DRN# 18450	70	68	2,087	2,037	3.99000	4.08811
49	PRIOR	DRN# 18450	122	119	3,653	3,565	3.87000	3.96516
50	PRIOR	DRN# 18450	139	136	4,175	4,075	3.73000	3.82172
51	PRIOR	DRN# 18450	522	509	15,654	15,278	3.71000	3.80123
52	PRIOR	DRN# 18450	35	34	1,045	1,020	3.26700	3.34734
53	PRIOR	DRN# 18450	35	34	1,044	1,019	3.50000	3.58607
54	PRIOR	DRN# 18450	70	68	2,088	2,038	3.34000	3.42213
55			0	0	0	0		
56			0	0	0	0		
57			0	0	0	0		
58		<b>SUBTOTAL</b>	<b>3,688</b>	<b>3,599</b>	<b>110,635</b>	<b>107,980</b>	<b>3.12732</b>	<b>3.20422</b>
59		<b>TOTAL</b>	<b>78,900</b>	<b>77,006</b>	<b>2,367,000</b>	<b>2,310,192</b>	<b>3.12732</b>	<b>3.20422</b>

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.40% per dth.

(3) Included in the monthly gross volumes above are 520,104 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.40% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,237,779 dth's moved on the Southern Natural Gas pipeline shown on lines 29 THRU 54



ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN 01	FEB 01	MAR 01	APR 01	MAY 01	JUN 01	JUL 01	AUG 01	SEP 01	OCT 01	NOV 01	DEC 01
<b>JACKSONVILLE DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0384	1.0462	1.0580	1.0472	1.0492	1.0482						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.064	1.076	1.065	1.067	1.066						
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0453	1.0600	1.0649	1.0590	1.0551	1.0531						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.078	1.083	1.077	1.073	1.071						

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN 01	FEB 01	MAR 01	APR 01	MAY 01	JUN 01	JUL 01	AUG 01	SEP 01	OCT 01	NOV 01	DEC 01
<b>ORLANDO DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0433	1.0600	1.0639	1.0571	1.0531	1.0521						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.061	1.078	1.082	1.075	1.071	1.070						
<b>TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0384	1.0610	1.0630	1.0551	1.0531	1.0521						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.079	1.081	1.073	1.071	1.070						

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN 01	FEB 01	MAR 01	APR 01	MAY 01	JUN 01	JUL 01	AUG 01	SEP 01	OCT 01	NOV 01	DEC 01
<b>EUSTIS, DAYTONA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0443	1.0600	1.0639	1.0571	1.0541	1.0521						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062	1.078	1.082	1.075	1.072	1.070						
<b>OCALA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0439	1.0600	1.0639	1.0571	1.0541	1.0521						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062	1.078	1.082	1.075	1.072	1.070						



PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
June-01

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	38,055.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	25,269,300	19	939,257.93	5
2a FTS-1 RESERVATION CHARGE	DEMAND*	264,740	19	9,840.39	5
2b FTS-1 RESERVATION CHARGE	DEMAND**	360,770	19	13,608.25	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(185,880)	19	(6,909.16)	5
3a FTS-1 VOL. RELINQ. CREDIT-May'01 Accrual Adj.	DEMAND	5,560	19	206.67	5
4 FTS-2 RESERVATION CHARGE	DEMAND	12,463,500	19	944,282.41	5
4a FTS-2 RESERVATION CHARGE	DEMAND*	0	19	(706.92)	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	19,177,010	15	66,736.00	1
5a FTS-1 USAGE CHARGE-May'01 Accrual Adj.	COMM. PIPELINE	48,660	15	169.33	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,076,370	15	9,035.94	1
6a FTS-2 USAGE CHARGE-May'01 Accrual Adj.	COMM. PIPELINE	48,800	15	25.36	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(5,310,630)	18	(3,360,319.04)	4
8 TOTAL FGT		<u>63,668,200</u>		<u>(\$1,346,717.84)</u>	
9 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	7,751,440	15	38,996.64	1
10 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	10,710,000	19	464,515.73	5
11 CITY OF SUNRISE	COMM. OTHER	4,859	18	3,911.04	4
12 OKALOOSA	COMM. OTHER	225,000	18	31,500.00	4
13 ADMINISTRATIVE COSTS	OTHER			34,502.78	6
14 LEGAL FEES	OTHER			3,786.63	6
15 BALGAS	COMM. OTHER	3,275	18	3,851.36	4
16 SAWYER GAS & APPLIANCES	COMM. OTHER	17,907	18	14,901.32	4
17 BOOKOUTS	COMM. OTHER	208,260	18	92,864.69	4
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,105,742	18	424,679.04	4
19 NCTS PROGRAM C/O'S	COMM. OTHER	113,738	18	46,518.76	4
20 NCTS PROGRAM C/O'S	COMM. OTHER**	359,564	18	89,424.92	4
21 BP ENERGY	COMM. OTHER	4,643,700	18	1,734,763.86	4
22 CORAL ENERGY	COMM. OTHER	92,210	18	38,031.44	4
23 DUKE ENERGY	COMM. OTHER	797,880	18	283,836.63	4
24 DYNEGY	COMM. OTHER	92,210	18	36,146.32	4
25 EL PASO MERCHANT ENERGY	COMM. OTHER	1,500,000	18	555,000.00	4
26 ENRON	COMM. OTHER	51,230	18	20,235.85	4
27 EXXON	COMM. OTHER	2,697,440	18	996,032.29	4
28 NOBLE	COMM. OTHER	1,076,930	18	386,640.33	4
29 PRIOR ENERGY	COMM. OTHER	12,077,480	18	3,116,135.77	4
30 TEXACO	COMM. OTHER	640,920	18	235,537.94	4
31 MORGAN STANLEY	COMM. OTHER	0	18	54,000.00	4
32 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,162,405	19	20,088.74	5
33 CITRUS TRADING CORP.	COMM. PIPELINE*	(40,957)	15	(142.53)	1
34 CITRUS TRADING CORP.	DEMAND*	269,725	19	5,076.53	5
35 MAY'01 ACCRUAL ADJ.	COMM. OTHER	(32,859)	18	(557,213.59)	4
36 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER*	1,920	18	835.20	4
37 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE*	3,092,610	15	23,472.59	1
38 SONAT/SOUTH GEORGIA PIPELINE	DEMAND*	0	19	60,138.62	5
39 TOTAL		<u>113,290,829</u>		<u>\$6,911,351.06</u>	

\*Prior Month Adjustment

\*\*Prior Period Adjustment



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

JUN-30-2001 12:11

DATE	07/01/01
DUE	07/11/01
INVOICE NO.	42245
TOTAL AMOUNT DUE	\$977,312.93

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ELLIOTT, ED  
 DEPT: GAS ACCOUNTING  
 PLAZA 7  
 702 NORTH FRANKLIN ST.  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account #  
 ABA #

REDACTED

CONTRACT: 5047      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      SAP CUSTOMER NO: 4000002544      PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: FIRM TRANSPORTATION      LEGAL ENTITY NO: 4120      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 006922736      OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.    DRN No.	PROO MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
						BASE	SURCHARGES	DISC			
		RESERVATION CHARGE	06/01	A	RES	0.3687	0.0030		0.3717	5,517,900	\$2,051,003.43
		RCS CHG FOR TEMP RELINQ AT GREATER THAN MAX RATE	06/01	A	RES	0.3687	0.0030		0.3717	540	\$700.72
		NO NOTICE RESERVATION CHARGE	06/01	A	NNR	0.0590			0.0590	645,000	\$38,055.00
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953	06/01	A	TRL	0.3687	0.0030		0.3717	(909,000)	(\$337,875.30)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195	06/01	A	TRL	0.3687	0.0030		0.3717	(266,940)	(\$99,221.60)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 59963	06/01	A	TRL	0.3687	0.0030		0.3717	(59,790)	(\$22,223.94)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173	06/01	A	TRL	0.3687	0.0030		0.3717	(44,550)	(\$16,559.24)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208	06/01	A	TRL	0.3687	0.0030		0.3717	(14,280)	(\$5,307.88)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208	06/01	A	TRL	0.3687	0.0030		0.3717	(100,110)	(\$37,210.89)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5405, at poi 16151	06/01	A	TRL	0.3687	0.0030		0.3717	(450,000)	(\$167,265.00)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963	06/01	A	TRL	0.3687	0.0030		0.3717	(9,750)	(\$3,624.08)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121	06/01	A	TRL	0.3687	0.0030		0.3717	(8,670)	(\$3,222.64)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713	06/01	A	TRL	0.3687	0.0030		0.3717	(27,000)	(\$10,035.90)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 57766	06/01	A	TRL	0.3687	0.0030		0.3717	(58,110)	(\$21,599.49)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197	06/01	A	TRL	0.3687	0.0030		0.3717	(58,800)	(\$21,855.96)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162	06/01	A	TRL	0.3687	0.0030		0.3717	(3,900)	(\$1,449.63)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149	06/01	A	TRL	0.3687	0.0030		0.3717	(77,970)	(\$28,981.45)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 59963	06/01	A	TRL	0.3687	0.0030		0.3717	(45,030)	(\$16,737.65)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119	06/01	A	TRL	0.3687	0.0030		0.3717	(134,070)	(\$49,833.82)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134	06/01	A	TRL	0.3687	0.0030		0.3717	(5,400)	(\$2,007.18)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16151	06/01	A	TRL	0.3687	0.0030		0.3717	(210,000)	(\$78,057.00)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 57766	06/01	A	TRL	0.3723	0.0030		0.3753	(540)	(\$202.66)

Batch Processor

91%

P.04

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

JUN-30-2001 12:11

DATE	07/01/01
DUE	07/11/01
INVOICE NO.	42245
TOTAL AMOUNT DUE	\$977,312.93

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ELLIOTT, ED  
 DEPT: GAS ACCOUNTING  
 PLAZA 7  
 702 NORTH FRANKLIN ST.  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account #  
 ABA #

**REDACTED**

CONTRACT: 5047      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      TYPE: FIRM TRANSPORTATION  
 SAP CUSTOMER NO: 4000002544      LEGAL ENTITY NO: 4120      QUNS NO: 006927736  
 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	OTH	DRY	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209				06/01	A	TRL	0.3687	0.0030			0.3717	(57,750)	(\$21,465.68)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at poi 16119				06/01	A	TRL	0.3687	0.0030			0.3717	(86,490)	(\$37,148.33)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6115, at poi 16119				06/01	A	TRL	0.3687	0.0030			0.3717	(25,620)	(\$9,522.95)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5085, at poi 16119				06/01	A	TRL	0.3687	0.0030			0.3717	(5,670)	(\$2,107.54)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5972, at poi 16119				06/01	A	TRL	0.3687	0.0030			0.3717	(29,190)	(\$10,849.92)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6114, at poi 16119				06/01	A	TRL	0.3687	0.0030			0.3717	(36,840)	(\$13,693.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16202				06/01	A	TRL	0.3687	0.0030			0.3717	(60,420)	(\$22,458.11)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6119, at poi 16119				06/01	A	TRL	0.3687	0.0030			0.3717	(690)	(\$256.47)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16119				06/01	A	TRL	0.3687	0.0030			0.3717	(7,470)	(\$2,776.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16119				06/01	A	TRL	0.3687	0.0030			0.3717	(108,540)	(\$40,344.32)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6146, at poi 16119				06/01	A	TRL	0.3687	0.0030			0.3717	(990)	(\$367.98)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6133, at poi 16119				06/01	A	TRL	0.3687	0.0030			0.3717	(5,760)	(\$2,140.99)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16121				06/01	A	TRL	0.3687	0.0030			0.3717	(82,170)	(\$30,542.59)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 06/01.												3,171,930	\$977,312.93	

Batch Processor

91%

P:05

2

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

JUN-30-2001 12:12

DATE	07/01/01
DUE	07/11/01
INVOICE NO.	42421
TOTAL AMOUNT DUE	\$1,077,151.12

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ELLIOTT, ED  
 DEPT: GAS ACCOUNTING  
 PLAZA 7  
 702 NORTH FRANKLIN ST.  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account #  
 ABA #

REDACTED

CONTRACT: 5319      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      TYPE: FIRM TRANSPORTATION  
 SAP CUSTOMER NO: 4000002544      LEGAL ENTITY NO: 4120      DUNS NO: 006922736  
 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PRDD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			06/01	A	RES	0.7618	0.0030	0.0143	0.7505	1,105,500	\$829,677.75
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			06/01	A	RES	0.7618		0.0082	0.7536	36,000	\$27,129.60
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16102			06/01	A	TRL	0.3923			0.3923	(10,500)	(\$4,119.15)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6064, at poi 16151			06/01	A	TRL	0.7618	0.0030		0.7648	(24,000)	(\$18,355.20)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16169			06/01	A	TRL	0.3887			0.3887	(25,500)	(\$9,911.85)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16195			06/01	A	TRL	0.7618	0.0030		0.7648	(75,060)	(\$57,405.89)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16195			06/01	A	TRL	0.7618	0.0030		0.7648	(4,920)	(\$3,762.82)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5973, at poi 16195			06/01	A	TRL	0.7618	0.0030		0.7648	(25,320)	(\$19,364.74)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5982, at poi 16195			06/01	A	TRL	0.7618	0.0030		0.7648	(31,920)	(\$24,412.42)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6120, at poi 16195			06/01	A	TRL	0.7618	0.0030		0.7648	(600)	(\$458.88)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16195			06/01	A	TRL	0.7618	0.0030		0.7648	(6,480)	(\$4,955.90)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6147, at poi 16195			06/01	A	TRL	0.7618	0.0030		0.7648	(810)	(\$619.49)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5699, at poi 16195			06/01	A	TRL	0.7618	0.0030		0.7648	(71,310)	(\$54,537.89)
	Reservation Charges.			06/01	A	RES	0.7618		0.0082	0.7536	555,000	\$418,248.00
TOTAL FOR CONTRACT 5319 FOR MONTH OF 06/01.											1,420,080	\$1,077,151.12

Batch Processor

91%

P.07

3

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/EI Paso Energy Affiliate

JUN-30-2001 12:14

DATE	07/01/01
DUE	07/11/01
INVOICE NO.	42425
TOTAL AMOUNT DUE	\$207,601.29

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
ATTN: ELLIOTT, ED  
DEPT: GAS ACCOUNTING  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank; Dallas, TX  
Account #  
ABA #

**REDACTED**

CONTRACT: 5940 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
SAP CUSTOMER NO: 4000002544 PLEASE CONTACT WITH ANY QUESTIONS REGARDING THIS INVOICE  
LEGAL ENTITY NO: 4120 AT ( ) -  
DUINS NO: 006927736 DR CODE LIST

POI NO.	RECEIPTS DRM No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRM No.				BASE	SURCHARGES	DISC			NET
				06/01	A	RES	0.7618	0.0030	0.0082	0.7566	450,000	\$340,470.00
				06/01	A	TRL	0.7618	0.0030		0.7648	(27,200)	(\$16,978.56)
				06/01	A	TRL	0.7618	0.0030		0.7648	(52,410)	(\$40,083.17)
				06/01	A	TRL	0.7618	0.0030		0.7648	(94,170)	(\$72,021.22)
				06/01	A	TRL	0.7618	0.0030		0.7648	(4,950)	(\$3,785.76)
TOTAL FOR CONTRACT 5940 FOR MONTH OF 06/01.										276,270	\$207,601.29	

Batch Processor

91%

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$2,869.49	\$210,470.78
1999	0.0076	\$2,620.84	\$210,222.13
2000	0.0066	\$2,344.57	\$209,945.86
2001	0.0030	\$1,350.00	\$208,951.29

\*\*\* END OF INVOICE 42425 \*\*\*

P.09

4

**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**

An ENRON/El Paso Energy Affiliate

*Page 1*

Page 1

*Business invoice 42425 to be W T on 7/11/01*

DATE	07/11/01
DUE	07/11/01
INVOICE NO.	42453
TOTAL AMOUNT DUE	<del>(\$207,601.29)</del>

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: BELLITT, ED  
 DEPT: GAS ACCOUNTING  
 PLAZA 7  
 702 NORTH FRANKLIN ST.  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA #

**REDACTED**

CONTRACT: 5940 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAF CUSTOMER NO: 4000002544 PLEASE CONTACT WITH ANY QUESTIONS REGARDING THIS INVOICE  
 LEGAL ENTITY NO: 4120 AT ( ) -  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

POL NO.	RECEIPTS DRN NO.	OBLIGMENTS POL NO.	DRN NO.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
							BASE	SURCHARGE	DISC	NET		
				06/01	A	RES	0.7618	0.0030	0.0082	0.7566	(450,000)	(\$140,470.00)
				06/01	A	TRL	0.7618	0.0030		0.7648	22,200	\$16,978.56
				06/01	A	TRL	0.7618	0.0030		0.7648	52,410	\$40,083.17
				06/01	A	TRL	0.7618	0.0030		0.7648	94,170	\$72,021.22
				06/01	A	TRL	0.7618	0.0030		0.7648	4,950	\$3,785.76
TOTAL FOR CONTRACT 5940 FOR MONTH OF 06/01.											(276,270)	(\$207,601.29)

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (713) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$0.00	(\$207,601.29)
1999	0.0076	\$0.00	(\$207,601.29)
2000	0.0066	\$0.00	(\$207,601.29)
2001	0.0030	\$0.00	(\$207,601.29)

*Dec:*  
 Please find invoice 42453  
 that reversed invoice 42425  
 that included volume that were  
 aggregated to R 5319.  
 Invoice 42452 only shows the  
 relinquishment. Thank you

\*\*\* END OF INVOICE 42453 \*\*\*

TO DEE WILKERSON  
 FAX 813-228-4194  
 FROM HILDA 713-853-5663  
 FGT  
 P. PLYS

P.01  
 98:  
 713 646 8000  
 JUL-03-2001 15:13

**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENXON/BI Paso Energy Affiliate

*Page 2*

*Replaces invoice 42425*

Page 1

07/11/01  
 07/11/01  
 ICB NO. 42452  
 AMOUNT DUE (\$132,868.71)

*Total Credit*  
*\$340,470.00*

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TANPA  
 ATTN: ELLIOTT, ED  
 DEPT: GAS ACCOUNTING  
 PLAZA 7  
 702 NORTH FRANKLIN ST.  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer *WT 7/11/01*  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA #

**REDACTED**  
*200-23309-000*

TRACT: ~~5940~~ SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TANPA  
 SLP CUSTOMER NO: 400002544 PLEASE CONTACT  
 LEGAL ENTITY NO: 4120 AT ( ) - WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922716 OR CODE LIST

NO.	RECEIPTS DRN NO.	DELIVERIES POI NO.	DRN NO.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
							BASE	SURCHARGES	DISC	HET		
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5916, at poi 71403			06/01	A	TAL	0.7618	0.0030		0.7648	(22,200)	(\$16,978.56)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 71403			06/01	A	TAL	0.7618	0.0030		0.7648	(52,410)	(\$40,083.17)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5786, at poi 71403			06/01	A	TAL	0.7618	0.0030		0.7648	(94,170)	(\$72,021.22)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6134, at poi 71403			06/01	A	TAL	0.7618	0.0030		0.7648	(4,950)	(\$3,785.76)
	TOTAL FOR CONTRACT 5940 FOR MONTH OF 06/01.										(173,730)	(\$132,868.71)

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$0.00	(\$132,868.71)
1999	0.0076	\$0.00	(\$132,868.71)
2000	0.0066	\$0.00	(\$132,868.71)
2001	0.0030	\$0.00	(\$132,868.71)

207,601.29 -  
 132,868.71 -  
 340,470.00 \*

977,312.93 +  
 1,077,151.12 +  
 381.42 -  
 207,601.29 +  
 325.50 -  
 340,470.00 -  
 1,920,888.42 \*

*Total wire 3/11/01 for 7/11*

\*\*\* END OF INVOICE 42452 \*\*\*

\*\* TOTAL PAGE .02 \*\*

97%

713 646 8000

JUL-03-2001 15:13

6

PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR JUNE 2001

03-Jul-01

h:\gas\_acct\pga\Accrued El Paso Charges,2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-PIPELINE ACCRUED		775,144	\$0.05031	\$38,996.64
2	DEMAND ACCRUED		1,071,000	\$0.43372	\$464,515.73
3	TOTAL ACCRUED		1,846,144		\$503,512.37

7







# Okaloosa Gas District

PEOPLES GAS  
CALLER BOX 1460  
301 MAPLE AVENUE  
PANAMA CITY, FL. 32402

DATE: 05/17/01

INVOICE NO: 101

CO 01 VENDOR 0016408

SERVICE PERIOD: THROUGH APRIL 30, 2001

INVOICE \_\_\_\_\_  
PO \_\_\_\_\_ DUE 5/17  
ATT \_\_\_\_\_ TRM \_\_\_\_\_  
ENTERED \_\_\_\_\_ AUTH [Signature]

750 DEKATHERMS @ \$1.4 \$1,050.00 x 30 DAYS = \$31,500.00

06/05  
Need  
money  
Thanks.

JUN 04 2001

AMOUNT DUE BY: 05/29/01

Accounts payable

0016408 SP 35088

DATE	DESCRIPTION	AMOUNT
10/01/01	0114 000 232 02 00 0	31500.00

OK [Signature] 9

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

**BALGAS**

BALGAS - FT. MYERS  
3596 FOWLER ST

FT. MYERS, FL 33901  
(941)278-3111

BALGAS - FT. MYERS  
3596 FOWLER ST

FT. MYERS, FL 33901  
(941)278-3111

BEEF-O-BRADYS (NAPLES)  
XTECO PEOPLES GAS (M. WALSH)  
15779 W. DIXIE HWY.  
N. MIAMI BEACH, FL 33162

ACCOUNT NO.
013368
STATEMENT DATE
05/31/01

ACCOUNT NAME	
BEEF-O-BRADYS (NAPLES)	
STATEMENT DATE	ACCOUNT NO.
05/31/01	013368

CHECK ITEMS  
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
		PREVIOUS BALANCE	1,022.66		1,022.66
5/09/2001	941362	INVOICE		941362	97.63
		COMMERCIAL FUEL A 92.2 GAL	95.48		
		REG. COMP. CHG. 0.0 001	2.15		
5/18/2001	303820	INVOICE		303820	165.78
		COMMERCIAL FUEL A 158.0 GAL	163.63		
		REG. COMP. CHG. 1.0 001	2.15		
5/25/2001	303854	INVOICE		303854	173.23
		COMMERCIAL FUEL A 165.2 GAL	171.08		
		REG. COMP. CHG. 0.0 001	2.15		
<i>379.4 items</i>					
01-90-000-232-02-00-0-\$				436.64 MW	
				<i>CE</i>	
<p><b>PAYMENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE.</b> Failure to pay the account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or RE-LING FEE. The assessed fee shall be equal to the greater of 1½% per month of the past due balance or \$2.00 per month.</p>			PLEASE PAY ▶	436.64 MW	TOTAL ▶
			1,459.30		436.64 MW
					1,459.30

CURRENT	31-60 DAYS	61-90 DAYS	OVER 90 DAYS	NET 10 DAYS
436.64	616.26	406.40	0.00	

BALGAS - FT. MYERS  
3596 FOWLER ST

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAY.  
**BALGAS**

FT. MYERS, FL 33901  
(941)278-3111

BALGAS - FT. MYERS  
3596 FOWLER ST

FT. MYERS, FL 33901  
(941)278-3111

BEEF-O-BRADYS (NAPLES)  
XTECO PEOPLES GAS (M. WALSH)  
15779 W. DIXIE HWY.  
N. MIAMI BEACH, FL 33162

ACCOUNT NO.
013368
STATEMENT DATE
04/30/01

ACCOUNT NAME
BEEF-O-BRADYS (NAPLES)
STATEMENT DATE
04/30/01
ACCOUNT NO.
013368

CHECK ITEMS  
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
		PREVIOUS BALANCE	406.40		406.40
04/02/2001	941711	INVOICE		941711	89.47
		COMMERCIAL FUEL A 81.0 GAL	87.32		
		REG. COMP. CHG. 1.0 001	2.15		
04/10/2001	941350	INVOICE		941350	114.37
		COMMERCIAL FUEL A 104.1 GAL	112.22		
		REG. COMP. CHG. 0.0 001	2.15		
04/10/2001	941370	INVOICE		941370	96.26
		COMMERCIAL FUEL A 87.3 GAL	94.11		
		REG. COMP. CHG. 0.0 001	2.15		
04/27/2001	941363	INVOICE		941363	90.66
		COMMERCIAL FUEL A 82.1 GAL	88.51		
		REG. COMP. CHG. 1.0 001	2.15		
04/27/2001	941366	INVOICE		941366	143.80
		COMMERCIAL FUEL A 131.4 GAL	141.65		
		REG. COMP. CHG. 1.0 001	2.15		
04/30/2001	941359	INVOICE		941359	81.70
		COMMERCIAL FUEL A 73.8 GAL	79.55		
		REG. COMP. CHG. 1.0 001	2.15		
01-90-000-232-02-00-0-\$1022.66 MW					
<p>MENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 YS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the account balance within 30 days from date of delivery and or service shall it in a default and the assessment of a LATE PAYMENT and or RE- LING FEE. The assessed fee shall be equal to the greater of 1½% per nth of the past due balance or \$2.00 per month.</p>			PLEASE PAY ▶	1,022.66	TOTAL ▶ 1,022.66 MW

CURRENT	31-60 DAYS	61-90 DAYS	OVER 90 DAYS	NET 10 DAYS
616.26	406.40	0.00	0.00	

850 Terms

1 of 2  
11

BALGAS - FT. MYERS:  
3596 FOWLER ST

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT  
**BALGAS**

FT. MYERS, FL 33901  
9411278-3111

BALGAS - FT. MYERS  
3596 FOWLER ST

FT. MYERS, FL 33901  
(941)278-3111

BEEF-O-BRADYS (NAPLES)  
XTECO PEOPLESAS (M. WALSH)  
15779 W. DIXIE HWY.  
N. MIAMI BEACH, FL 33162

ACCOUNT NO.
013368

ACCOUNT NAME
BEEF-O-BRADYS (NAPLES)

STATEMENT DATE
03/30/01

STATEMENT DATE
03/30/01

ACCOUNT NO.
013368

CHECK ITEMS  
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT	
1/27/2001	195173	DEBIT MEMO 188.6 GALS Pumped 3/21 ✓ A/R CORRECTION ACCOUNT 0.0 EA	205.47	195173	205.47	
1/29/2001	349278	INVOICE COMMERCIAL FUEL A 78.1 GAL REG. COMP. CHG. 1.0 001	84.20 2.15	349278	86.35	
1/30/2001	349305	INVOICE COMMERCIAL FUEL A 104.3 GAL REG. COMP. CHG. 1.0 001	112.43 2.15	349305	114.58	
<p>PAYMENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the account balance within 30 days from date of delivery and or service shall put it in a default and the assessment of a LATE PAYMENT and or RE-LING FEE. The assessed fee shall be equal to the greater of 1½% per month of the past due balance or \$2.00 per month.</p>			PLEASE PAY ▶	406.40	TOTAL ▶	406.40

CURRENT	31-60 DAYS	61-90 DAYS	OVER 90 DAYS	NET 10 DAYS
406.40	0.00	0.00	0.00	

2 of 2  
12

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR P...

**BALGAS**

BALGAS - FT. MYERS  
3596 FOWLER ST

FT. MYERS, FL 33901  
(941)278-3111

BALGAS - FT. MYERS  
3596 FOWLER ST

FT. MYERS, FL 33901  
(941)278-3111

AMERICAN FAMILY TABLE  
XTECO-PEOPLES GAS (M. WALSH)  
15779 W. DIXIE HIGHWAY  
N. MIAMI BEACH, FL 33162

ACCOUNT NO.
013297
STATEMENT DATE
05/31/01

ACCOUNT NAME
AMERICAN FAMILY TABLE
STATEMENT DATE
05/31/01
ACCOUNT NO.
013297

CHECK ITEM  
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
		PREVIOUS BALANCE	898.25		898.25
05/11/2001	755375	INVOICE		755375	112.34
		COMMERCIAL FUEL A	106.4 GAL		
		REG. COMP. CHG.	0.0 001		
05/14/2001	942005	INVOICE		942005	112.66
		COMMERCIAL FUEL A	106.7 GAL		
		REG. COMP. CHG.	0.0 001		
05/18/2001	941975	INVOICE		941975	111.20
		COMMERCIAL FUEL A	105.3 GAL		
		REG. COMP. CHG.	1.0 001		
05/24/2001	941959	INVOICE		941959	110.79
		COMMERCIAL FUEL A	104.9 GAL		
		REG. COMP. CHG.	0.0 001		
05/31/2001	941948	INVOICE		941948	116.28
		COMMERCIAL FUEL A	110.2 GAL		
		REG. COMP. CHG.	0.0 001		
05/23/2001	6180	PAYMENT - THANK YOU	515.05 CR	6180	515.05 CR
<p>01-90-000-232-02-00-0-\$563.27 MW</p>					
<p>PAYMENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the full account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or RE-BILLING FEE. The assessed fee shall be equal to the greater of 1 1/2 % per month of the past due balance or \$2.00 per month.</p>			PLEASE PAY ▶	\$563.27 MW	TOTAL ▶ \$563.27 MW

CURRENT	31-60 DAYS	61-90 DAYS	OVER 90 DAYS	NET 10 DAYS
563.27	0.00	91.67	291.53	

487 Terms

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAYM:

**BALGAS**

BALGAS - FT. MYERS  
3596 FOWLER ST

FT. MYERS, FL 33901  
(941)278-3111

BALGAS - FT. MYERS  
3596 FOWLER ST

FT. MYERS, FL 33901  
(941)278-3111

HUNGRY HOWIES  
TECO-PEOPLES GAS (M. WALSH)  
15779 W. DIXIE HIGHWAY  
N. MIAMI BEACH, FL 33162

ACCOUNT NO.
013394
STATEMENT DATE
05/31/01

ACCOUNT NAME
HUNGRY HOWIES
STATEMENT DATE
05/31/01
ACCOUNT NO.
013394

CHECK ITEMS  
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
05/07/2001	941601	INVOICE COMMERCIAL FUEL A REG. COMP. CHG.	116.9 GAL 121.06 0.0 001 2.15	941601	123.21
05/14/2001	941915	INVOICE COMMERCIAL FUEL A REG. COMP. CHG.	107.5 GAL 111.33 0.0 001 2.15	941915	113.48
05/25/2001	756024	INVOICE COMMERCIAL FUEL A REG. COMP. CHG.	74.3 GAL 76.94 0.0 001 2.15	756024	79.09
<p>01-90-000-232-02-00-0-\$315.78 MW a</p>					
<p>PAYMENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the full account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or RE-BILLING FEE. The assessed fee shall be equal to the greater of 1½% per month of the past due balance or \$2.00 per month.</p>				PLEASE PAY ▶	315.78 MW
				TOTAL ▶	315.78 MW

CURRENT	31-60 DAYS	61-90 DAYS	OVER 90 DAYS	NET 10 DAYS
315.78	0.00	0.00	0.00	

273 Therms

14

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PA -

**BALGAS**

BALGAS - FT. MYERS  
3596 FOWLER ST

FT. MYERS, FL 33901  
(941)278-3111

BALGAS - FT. MYERS  
3596 FOWLER ST

FT. MYERS, FL 33901  
(941)278-3111

BEEF-O-BRADY'S (NFM)  
XTECO-PEOPLESSGAS (M. WALSH)  
15779 W. DIXIE HIGHWAY  
N. MIAMI BEACH, FL 33162

ACCOUNT NO.
013275
STATEMENT DATE
05/31/01

ACCOUNT NAME
BEEF-O-BRADY'S (NFM)
STATEMENT DATE
05/31/01
ACCOUNT NO.
013275

CHECK ITEMS  
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
		PREVIOUS BALANCE	1,112.84		1,112.84
05/02/2001	754001	INVOICE		754001	136.57
		COMMERCIAL FUEL A	129.8 GAL		
		REG. COMP. CHG.	0.0 001		
			134.42		
			2.15		
05/09/2001	755020	INVOICE		755020	154.39
		COMMERCIAL FUEL A	147.0 GAL		
		REG. COMP. CHG.	0.0 001		
			152.24		
			2.15		
05/16/2001	755374	INVOICE		755374	117.62
		COMMERCIAL FUEL A	111.5 GAL		
		REG. COMP. CHG.	0.0 001		
			115.47		
			2.15		
05/23/2001	754670	INVOICE		754670	129.94
		COMMERCIAL FUEL A	123.4 GAL		
		REG. COMP. CHG.	0.0 001		
			127.79		
			2.15		
05/30/2001	755838	INVOICE		755838	121.54
		COMMERCIAL FUEL A	115.3 GAL		
		REG. COMP. CHG.	0.0 001		
			119.39		
			2.15		
05/23/2001	6180	PAYMENT - THANK YOU	581.88 CR	6180	581.88 CR
01-90-000-232-02-00-0 - \$660.06 MW					
PAYMENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the full account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or RE-BILLING FEE. The assessed fee shall be equal to the greater of 1 1/2 % per month of the past due balance or \$2.00 per month.			PLEASE PAY ▶	660.06 MW TOTAL ▶	660.06 M
			1,191.92		1,191.92

CURRENT 660.06    31-60 DAYS 0.00    61-90 DAYS 530.96    OVER 90 DAYS 0.00    NET 10 DAYS

*573 terms*

15

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAY

**BALGAS**

BALGAS - FT. MYERS  
3596 FOWLER ST

FT. MYERS, FL 33901  
(941)278-3111

BALGAS - FT. MYERS  
3596 FOWLER ST

FT. MYERS, FL 33901  
(941)278-3111

BIRDIES PIZZA  
TECO/PEOPLES GAS (M. WALSH)  
15779 W. DIXIE HIGHWAY  
N. MIAMI BEACH, FL 33162

ACCOUNT NO.
013348

STATEMENT DATE
05/31/01

ACCOUNT NAME
BIRDIES PIZZA

STATEMENT DATE
05/31/01

ACCOUNT NO.
013348

CHECK ITEMS  
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
		PREVIOUS BALANCE	278.83		278.83
05/04/2001	755066	INVOICE		755066	127.72
		COMMERCIAL FUEL A 110.8 GAL	125.57		
		REG. COMP. CHG. 0.0 001	2.15		
05/18/2001	755881	INVOICE		755881	143.59
		COMMERCIAL FUEL A 124.8 GAL	141.44		
		REG. COMP. CHG. 1.0 001	2.15		
05/23/2001	6180	PAYMENT - THANK YOU	278.83 CR	6180	278.83 CR
01-90-000-232-02-00-0-\$271.31 MW					
PAYMENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the full account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or RE-BILLING FEE. The assessed fee shall be equal to the greater of 1½% per month of the past due balance or \$2.00 per month.			PLEASE PAY ▶	TOTAL ▶	
			271.31 MW		271.31 MW

CURRENT	31-60 DAYS	61-90 DAYS	OVER 90 DAYS	NET 10 DAYS
271.31	0.00	0.00	0.00	

215 terms



STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PA

**BALGAS**

BALGAS - FT. MYERS  
3596 FOWLER ST

FT. MYERS, FL 33901  
(941)278-3111

BALGAS - FT. MYERS  
3596 FOWLER ST

FT. MYERS, FL 33901  
(941)278-3111

CARMENCITA  
XTECO-PEOPLES GAS (M. WALSH)  
15779 W. DIXIE HIGHWAY  
N. MIAMI BEACH, FL 33162

ACCOUNT NO.
013285
STATEMENT DATE
05/31/01

ACCOUNT NAME	
CARMENCITA	
STATEMENT DATE	ACCOUNT NO.
05/31/01	013285

CHECK ITEM  
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
		PREVIOUS BALANCE	365.12		365.12
05/14/2001	754228	INVOICE		754228	122.60
		COMMERCIAL FUEL A 116.3 GAL	120.45		
		REG. COMP. CHG. 0.0 001	2.15		
05/25/2001	754332	INVOICE		754332	91.73
		COMMERCIAL FUEL A 86.5 GAL	89.58		
		REG. COMP. CHG. 0.0 001	2.15		
05/23/2001	6180	PAYMENT - THANK YOU	365.12 CR	6180	365.12 CR
<p>01-90-000-232-02-00-0-\$214.33 MW</p>					
<p>PAYMENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the full account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or RE-BILLING FEE. The assessed fee shall be equal to the greater of 1 1/2 % per month of the past due balance or \$2.00 per month.</p>			PLEASE PAY ▶	TOTAL ▶	
			214.33 MW		214.33 MW

CURRENT	31-60 DAYS	61-90 DAYS	OVER 90 DAYS	NET 10 DAYS
214.33	0.00	0.00	0.00	

185 Therms

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAYME

**BALGAS**

BALGAS - FT. MYERS  
3596 FOWLER ST

BALGAS - FT. MYERS  
3596 FOWLER ST

FT. MYERS, FL 33901  
(941)278-3111

FT. MYERS, FL 33901  
(941)278-3111

THE CORNER CAFE  
TECO-PEOPLES GAS(M.WALSH)  
15779 W. DIXIE HIGHWAY  
N. MIAMI BEACH, FL 33162

ACCOUNT NO. 013400	ACCOUNT NAME THE CORNER CAFE	
STATEMENT DATE 05/31/01	STATEMENT DATE 05/31/01	ACCOUNT NO. 013400

CHECK ITEMS  
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
5/10/2001	350101	INVOICE COMMERCIAL FUEL A 60.7 GAL 62.86 COMMERCIAL FUEL A 0.0 GAL 0.00 REG. COMP. CHG. 0.0 001 2.15		350101	65.01
5/10/2001	350274	INVOICE COMMERCIAL FUEL A 48.9 GAL 50.65 REG. COMP. CHG. 1.0 001 2.15		350274	52.80
5/10/2001	350321	INVOICE COMMERCIAL FUEL A 44.1 GAL 45.68 REG. COMP. CHG. 0.0 001 2.15		350321	47.83
5/18/2001	303818	INVOICE COMMERCIAL FUEL A 78.9 GAL 81.72 REG. COMP. CHG. 1.0 001 2.15		303818	83.87
5/25/2001	303853	INVOICE COMMERCIAL FUEL A 60.3 GAL 62.44 REG. COMP. CHG. 0.0 001 2.15		303853	64.59
5/25/2001	350035	INVOICE COMMERCIAL FUEL A 49.3 GAL 51.06 REG. COMP. CHG. 0.0 001 2.15		350035	53.21
<p>01-90-000-232-02-00-0-\$367.31 MW</p>					
<p>MENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 YS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the account balance within 30 days from date of delivery and or service shall lit in a default and the assessment of a LATE PAYMENT and or RE- LING FEE. The assessed fee shall be equal to the greater of 1½% per nth of the past due balance or \$2.00 per month.</p>				PLEASE PAY ▶	TOTAL ▶
				367.31 MW	367.31

CURRENT 367.31    31-60 DAYS 0.00    61-90 DAYS 0.00    OVER 90 DAYS 0.00    NET 10 DAYS

313 Therms

18

CO 1 VENDOR 2002025  
 INVOICE 400451 060101  
 PO. \_\_\_\_\_ DUE 6-14  
 ATT. \_\_\_\_\_ TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH JP

X

SAWYER \ TECO GAS  
 7162 Philips Highway  
 Jacksonville, Fl 32256  
 Telephone (904) 296-8600

JUN 12 2001



TECO PEOPLES GAS  
 4040 PHILLIPS HWY  
 WORLD GOLF VILLAGE  
 JACKSONVILLE

FL 32207

JUN 1 2001  
 ACCOUNTS PAYABLE

BILLING DATE	PAYMENT DUE IN OUR OFFICE BY	ACCOUNT NUMBER	TOTAL AMOUNT DUE	ENTER AMOUNT PAID
6/1/01	Receipt	400451	44,532.32	

NOTE: DETACH AND RETURN TOP PORTION WITH PAYMENT. THANK YOU. TEAR HERE.

DATE	REFERENCE	DESCRIPTION	AMOUNT
4/23/01		Previous Balance	59,426.80
4/27/01	4626	Payment-Thank You	7,448.00Cr
4/27/01	4626	Payment-Thank You	7,448.00Cr
4/27/01	B6847	9805 GALLONS	7,451.80
5/18/01	B5782	9802 Gallons	7,449.52
5/23/01	6275	Payment-Thank You	14,899.80C
<i>01900002320200</i> 			<i>14,901.32</i>
PLEASE PAY THIS AMOUNT			44,532.32

*8,955 Therms*  
*8,952 Therms*

We Appreciate Your Business !!  
 Thank You-Sawyer Gas & Appliances

400451

A SERVICE CHARGE OF 1.5 PER MONTH 18 ANNUAL PERCENTAGE RATE 2.00 Minimum  
 WILL BE ADDED TO ALL PAST DUE AMOUNTS, ATTORNEY'S FEES AND COSTS WILL BE CHARGED IF PLACED FOR COLLECTION. THIS FORM  
 ALSO SERVES AS NOTIFICATION THAT GAS SERVICE WILL BE DISCONTINUED ON ALL PAST DUE AMOUNTS WITHOUT FURTHER NOTICE.

SHIN1 \_\_\_\_\_ SNOTTOG \_\_\_\_\_

1 ← METER READING AT START OF DELIVERY  
 2 ← METER READING AT END OF DELIVERY

INSERT THIS END INTO METER

19

oples Gas System  
 Projected Savings/(Costs)-Hedges  
 Jekatharms  
 gas\_acct hedge\Morg. Stan. Com. Op. Sale,Jun'01-Sep'01.xls

		Prepaid Insurance Premium, Beginning Balance, G/L#165-15					\$555,975.00			\$501,975.00			\$501,975.00				
Month	Volume In.pts	Strike Price	Floating Price	Prepaid Ins. Prem. Price	Amortz. Prepaid Ins. Prem. Jun'01	Actual Savings/(Costs) Jun'01	Net Savings/(Costs) Jun'01	Amortz. Prepaid Ins. Prem. Jul'01	Savings/(Costs) Jul'01	Net Savings/(Costs) Jul'01	Amortz. Prepaid Ins. Prem. Aug'01	Savings/(Costs) Aug'01	Net Savings/(Costs) Aug'01	Amortz. Prepaid Ins. Prem. Sep'01	Savings/(Costs) Sep'01	Net Savings/(Costs) Sep'01	Savings/(Costs) Total
PG2T8D/E/FG, Jun'01 Jul'01 Aug'01 Sep'01	270,000	4.2400	IF3NGLA 3.7000	0.0800	(\$21,800.00)	\$0.00	(\$21,800.00)										(\$21,800.00)
PG2T8B/WA/BC Jun'01 Jul'01 Aug'01 Sep'01	255,000	4.2200	IFFGTZ1 3.7100	0.0800	(\$20,400.00)	\$0.00	(\$20,400.00)										(\$20,400.00)
PG2T8J/W/7 Jun'01 Jul'01 Aug'01 Sep'01	150,000	4.2150	IFFGTZ3 3.6800	0.0800	(\$12,000.00)	\$0.00	(\$12,000.00)										(\$12,000.00)
<b>TOTALS</b>	<b>675,000</b>				<b>(\$54,000.00)</b>	<b>\$0.00</b>	<b>(\$54,000.00)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>							<b>(\$54,000.00)</b>
		Prepaid Insurance Premium, Ending Balance, G/L#165-15					\$501,975.00			\$501,975.00			\$501,975.00				

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PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR JUNE 2001

09-Jul-01

h:\gas\_acct\pga\Usage Charges-FGT-for Calendar Year 2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,097,647	0.03480	\$72,998.12
2	FTS-1-NO NOTICE	ACCRUED	(179,946)	0.03480	(\$6,262.12)
3	TOTAL FTS-1	ACCRUED	1,917,701		\$66,736.00
4	FTS-2-USAGE	ACCRUED	507,637	0.01780	\$9,035.94
5	GRAND TOTAL	ACCRUED	2,425,338		\$75,771.94

PEOPLES GAS SYSTEM  
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
DUE FROM FLORIDA GAS TRANSMISSION  
IN DTH'S  
FOR JUNE 2001

05-Jul-01

h:\gas\_acct\pga\Volumetric Chgs.-FGT-for Calendar 2001.xls

(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1 ACCRUED	(18,588)	0.37170	(\$6,909.16)
2	TOTAL	(18,588)		(\$6,909.16)

2d

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 June-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY	70,000.0	0.41000	\$28,700.00
2 BP ENERGY	1,499,980.0	0.37100	\$556,492.58
3 BP ENERGY	3,073,720.0	0.37400	\$1,149,571.28
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>4,643,700.0</u>		<u>\$1,734,763.86</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 June-01

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL	40,980.0	0.42800	\$17,539.44
2	CORAL	51,230.0	0.40000	\$20,492.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>92,210.0</u>		<u>\$38,031.44</u>



PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 June-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DUKE	30,000.0	0.40000	\$12,000.00
2 DUKE	204,330.0	0.34100	\$69,676.53
3 DUKE	276,630.0	0.38800	\$107,332.44
4 DUKE	73,600.0	0.34500	\$25,392.00
5 DUKE	213,320.0	0.32550	\$69,435.66
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>797,880.0</u>		<u>\$283,836.63</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 June-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DYNEGY	92,210.0	0.39200	\$36,146.32
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17	0.0	0.00000	\$0.00
18 TOTAL:	<u>92,210.0</u>		<u>\$36,146.32</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 June-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EL PASO	1,500,000.0	0.37000	\$555,000.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,500,000.0</u>		<u>\$555,000.00</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 June-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ENRON	51,230.0	0.39500	\$20,235.85
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>51,230.0</u>	0.00000	<u>\$20,235.85</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 June-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EXXON	1,497,440.0	0.36825	\$551,432.29
2 EXXON	1,200,000.0	0.37050	\$444,600.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>2,697,440.0</u>		<u>\$996,032.29</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 June-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 NOBLE	98,030.0	0.34500	\$33,820.35
2 NOBLE	210,630.0	0.32550	\$68,560.08
3 NOBLE	768,270.0	0.37000	\$284,259.90
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,076,930.0</u>		<u>\$386,640.33</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 June-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	899,970.0	0.37375	\$336,363.61
2 PRIOR	1,499,720.0	0.37050	\$555,646.41
3 PRIOR	4,340,400.0	0.37000	\$1,605,948.00
4 PRIOR	83,500.0	0.37700	\$31,479.50
5 PRIOR	66,800.0	0.37200	\$24,849.60
6 PRIOR	62,620.0	0.38690	\$24,227.68
7 PRIOR	62,620.0	0.39700	\$24,860.14
8 PRIOR	125,240.0	0.40480	\$50,697.15
9 PRIOR	62,620.0	0.37800	\$23,670.36
10 PRIOR	10,440.0	0.36800	\$3,841.92
11 PRIOR	187,860.0	0.36300	\$68,193.18
12 PRIOR	46,970.0	0.38900	\$18,271.33
13 PRIOR	73,060.0	0.41200	\$30,100.72
14 PRIOR	83,500.0	0.41700	\$34,819.50
15 PRIOR	83,500.0	0.40400	\$33,734.00
16 PRIOR	250,500.0	0.39200	\$98,196.00
17 TOTAL:	<u>7,939,320.0</u>		<u>\$2,964,899.11</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 June-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	83,500.0	0.40200	\$33,567.00
2 PRIOR	20,870.0	0.39900	\$8,327.13
3 PRIOR	36,530.0	0.38700	\$14,137.11
4 PRIOR	41,750.0	0.37300	\$15,572.75
5 PRIOR	156,540.0	0.37100	\$58,076.34
6 PRIOR	10,450.0	0.32670	\$3,414.01
7 PRIOR	10,440.0	0.35000	\$3,654.00
8 PRIOR	20,880.0	0.33400	\$6,973.92
9 PRIOR	3,757,200.0	0.00200	\$7,514.40
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>4,138,160.0</u>		<u>\$151,236.66</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 June-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 TEXACO	640,920.0	0.36750	\$235,537.94
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>640,920.00</u>		<u>\$235,537.94</u>

PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

May-01

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
1 BP ENERGY	ACCRUED:	102,460.0	0.45900	\$47,029.14
2	ACTUAL:	102,460.0	0.45900	\$47,029.14
3 BP ENERGY	ACCRUED:	2,049,200.0	0.48700	\$997,960.40
4	ACTUAL:	2,049,200.0	0.48700	\$997,960.40
5 BP ENERGY	ACCRUED:	1,550,000.0	0.48100	\$745,550.00
6	ACTUAL:	1,550,000.0	0.48100	\$745,550.00
7 BP ENERGY	ACCRUED:	80,000.0	0.47100	\$37,680.00
8	ACTUAL:	80,000.0	0.47100	\$37,680.00
9 BP ENERGY	ACCRUED:	100,000.0	0.44650	\$44,650.00
10	ACTUAL:	150,000.0	0.44650	\$66,975.00
11 BP ENERGY	ACCRUED:	100,000.0	0.43000	\$43,000.00
12	ACTUAL:	100,000.0	0.43000	\$43,000.00
13 BP ENERGY	ACCRUED:	102,460.0	0.50050	\$51,281.23
14	ACTUAL:	102,460.0	0.01340	\$1,373.21
15 BP ENERGY	ACCRUED:	204,920.0	0.51950	\$106,455.94
16	ACTUAL:	204,920.0	0.03250	\$6,659.90
17 BP ENERGY	ACCRUED:	102,460.0	0.52700	\$53,996.42
18	ACTUAL:	102,460.0	0.04000	\$4,098.40
19 BP ENERGY	ACCRUED:	102,460.0	0.54400	\$55,738.24
20	ACTUAL:	102,460.0	0.05650	\$5,788.99

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

May-01

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
21 BP ENERGY	ACCRUED:	102,460.0	0.55450	\$56,814.07
22	ACTUAL:	102,460.0	0.06750	\$6,916.05
23 BP ENERGY	ACCRUED:	102,460.0	0.56150	\$57,531.29
24	ACTUAL:	102,460.0	0.07450	\$7,633.27
25 BP ENERGY	ACCRUED:	102,460.0	0.56050	\$57,428.83
26	ACTUAL:	102,460.0	0.07350	\$7,530.81
27 BP ENERGY	ACCRUED:	307,380.0	0.55100	\$169,366.38
28	ACTUAL:	307,380.0	0.06400	\$19,672.32
29 CITRUS	ACCRUED:	0.0	0.00000	\$0.00
30	ACTUAL:	-41,969.0	0.22000	-\$9,233.09
31 CORAL	ACCRUED:	50,000.0	0.47500	\$23,750.00
32	ACTUAL:	50,000.0	0.47500	\$23,750.00
33 CORAL	ACCRUED:	102,460.0	0.45800	\$46,926.68
34	ACTUAL:	102,460.0	0.45800	\$46,926.68
35 CORAL	ACCRUED:	204,920.0	0.41700	\$85,451.64
36	ACTUAL:	204,920.0	0.41700	\$85,451.64
37 CORAL	ACCRUED:	51,230.0	0.44750	\$22,925.42
38	ACTUAL:	51,230.0	0.44750	\$22,925.42
39 DYNEGY	ACCRUED:	50,000.0	0.42400	\$21,200.00
40	ACTUAL:	50,000.0	0.42400	\$21,200.00

35

PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

May-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
41 EL PASO	ACCRUED:	100,000.0	0.38800	\$38,800.00
42	ACTUAL:	100,000.0	0.38800	\$38,800.00
43 EL PASO	ACCRUED:	1,550,000.0	0.48450	\$750,975.00
44	ACTUAL:	1,550,000.0	0.48450	\$750,975.00
45 ENRON	ACCRUED:	100,000.0	0.43350	\$43,350.00
46	ACTUAL:	100,000.0	0.43350	\$43,350.00
47 ENRON	ACCRUED:	50,000.0	0.42700	\$21,350.00
48	ACTUAL:	50,000.0	0.42700	\$21,350.00
49 ENRON	ACCRUED:	50,000.0	0.42800	\$21,400.00
50	ACTUAL:	50,000.0	0.42800	\$21,400.00
51 EXXON	ACCRUED:	1,547,080.0	0.48225	\$746,079.33
52	ACTUAL:	1,547,080.0	0.48225	\$746,079.33
53 EXXON	ACCRUED:	30,740.0	0.41600	\$12,787.84
54	ACTUAL:	30,740.0	0.41600	\$12,787.84
55 EXXON	ACCRUED:	7,430.0	0.40250	\$2,990.58
56	ACTUAL:	7,430.0	0.40250	\$2,990.58
57 EXXON	ACCRUED:	7,430.0	0.40800	\$3,031.44
58	ACTUAL:	7,430.0	0.40800	\$3,031.44
59 EXXON	ACCRUED:	7,430.0	0.41100	\$3,053.73
60	ACTUAL:	7,430.0	0.41100	\$3,053.73
61 EXXON	ACCRUED:	29,720.0	0.38350	\$11,397.62

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

May-01

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
62	ACTUAL:	29,720.0	0.38350	\$11,397.62
63 EXXON	ACCRUED:	1,240,000.0	0.48450	\$600,780.00
64	ACTUAL:	1,240,000.0	0.48450	\$600,780.00
65 NOBLE	ACCRUED:	50,000.0	0.44400	\$22,200.00
66	ACTUAL:	50,000.0	0.44400	\$22,200.00
67 NOBLE	ACCRUED:	793,910.0	0.48300	\$383,458.53
68	ACTUAL:	793,910.0	0.48300	\$383,458.53
69 PRIOR	ACCRUED:	3,180,910.0	0.48400	\$1,539,560.44
70	ACTUAL:	3,180,910.0	0.48400	\$1,539,560.44
71 PRIOR	ACCRUED:	1,304,170.0	0.48575	\$633,500.50
72	ACTUAL:	1,304,170.0	0.48575	\$633,500.58
73 PRIOR	ACCRUED:	31,310.0	0.44151	\$13,823.60
74	ACTUAL:	31,310.0	0.44150	\$13,823.36
75 PRIOR	ACCRUED:	62,620.0	0.44434	\$27,824.63
76	ACTUAL:	62,620.0	0.44430	\$27,822.07
77 PRIOR	ACCRUED:	62,620.0	0.41851	\$26,206.92
78	ACTUAL:	62,620.0	0.41850	\$26,206.47
79 PRIOR	ACCRUED:	187,860.0	0.41301	\$77,587.50
80	ACTUAL:	187,670.0	0.41322	\$77,548.79
81 PRIOR	ACCRUED:	31,310.0	0.41401	\$12,962.56

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

May-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
82	ACTUAL:	31,310.0	0.41400	\$12,962.34
83 PRIOR	ACCRUED:	73,060.0	0.40527	\$29,609.33
84	ACTUAL:	73,060.0	0.40530	\$29,611.22
85 PRIOR	ACCRUED:	73,060.0	0.40899	\$29,880.69
86	ACTUAL:	73,060.0	0.40900	\$29,881.54
87 PRIOR	ACCRUED:	41,750.0	0.41297	\$17,241.67
88	ACTUAL:	41,750.0	0.41300	\$17,242.75
89 PRIOR	ACCRUED:	83,480.0	0.37607	\$31,394.04
90	ACTUAL:	83,480.0	0.37600	\$31,388.48
91 PRIOR	ACCRUED:	40,700.0	0.38604	\$15,711.63
92	ACTUAL:	40,700.0	0.38600	\$15,710.20
93 PRIOR	ACCRUED:	62,620.0	0.36801	\$23,044.56
94	ACTUAL:	62,620.0	0.36800	\$23,044.16
95 PRIOR	ACCRUED:	0.0	0.00000	\$7,440.00
96	ACTUAL:	0.0	0.00000	\$5,416.97
97 PRIOR	ACCRUED:	0.0	0.52300	\$0.00
98	ACTUAL:	0.0	0.00626	\$0.00
99 PRIOR	ACCRUED:	0.0	0.54200	\$0.00
100	ACTUAL:	0.0	0.01010	\$0.00
101 RELIANT	ACCRUED:	2,050.0	0.41250	\$845.63
102	ACTUAL:	2,050.0	0.41250	\$845.63

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

May-01

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
103 RELIANT	ACCRUED:	102,460.0	0.38000	\$38,934.80
104	ACTUAL:	102,460.0	0.38000	\$38,934.80
105 RELIANT	ACCRUED:	94,670.0	0.38200	\$36,163.94
106	ACTUAL:	94,670.0	0.38200	\$36,163.94
107 RELIANT	ACCRUED:	300,000.0	0.44700	\$134,100.00
108	ACTUAL:	300,000.0	0.44700	\$134,100.00
109 RELIANT	ACCRUED:	50,000.0	0.41950	\$20,975.00
110	ACTUAL:	50,000.0	0.41950	\$20,975.00
111 RELIANT	ACCRUED:	150,000.0	0.42400	\$63,600.00
112	ACTUAL:	150,000.0	0.42400	\$63,600.00
113 RELIANT	ACCRUED:	6,150.0	0.42350	\$2,604.54
114	ACTUAL:	6,150.0	0.42300	\$2,601.45
115 RELIANT	ACCRUED:	30,000.0	0.49100	\$14,730.00
116	ACTUAL:	0.0	0.00000	\$0.00
117 RELIANT	ACCRUED:	10,000.0	0.42300	\$4,230.00
118	ACTUAL:	0.0	0.00000	\$0.00
119 TEXACO	ACCRUED:	1,114,050.0	0.47750	\$531,958.90
120	ACTUAL:	1,113,350.0	0.47750	\$531,624.63
121 UNOCAL	ACCRUED:	50,000.0	0.42400	\$21,200.00
122	ACTUAL:	50,000.0	0.42400	\$21,200.00

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

May-01

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
123 WESTERN	ACCRUED:	150,000.0	0.44500	\$66,750.00
124	ACTUAL:	150,000.0	0.44500	\$66,750.00
125 WESTERN	ACCRUED:	50,000.0	0.42500	\$21,250.00
126	ACTUAL:	50,000.0	0.42500	\$21,250.00
127 WESTERN	ACCRUED:	104,920.0	0.38700	\$40,604.04
128	ACTUAL:	104,920.0	0.38700	\$40,604.04
129 WESTERN	ACCRUED:	51,230.0	0.41600	\$21,811.68
130	ACTUAL:	51,230.0	0.41600	\$21,311.68
131 WESTERN	ACCRUED:	100,000.0	0.38800	\$38,800.00
132	ACTUAL:	100,000.0	0.38800	\$38,800.00
125 TOTAL ACCRUED:		18,732,070.0		\$8,930,236.34
126 TOTAL ACTUAL:		18,699,211.0		\$8,373,022.75
127	ADJUSTMENT:	<u>-32,859.0</u>		<u>-\$557,213.59</u>

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Gas Sales Invoice



BP Energy Company  
Tax ID 36-3421804

Attention Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562

Invoice Number 10289  
Invoice Date 06/06/2001  
Contract # 143286  
Delivery Month May 2001  
Due Date 06/16/2001

Remit: US \$ WIRE *Wire Trf*  
BP ENERGY COMPANY  
WIRE TRANSFER 2307 CHASE MANHATTAN  
BANK, NY - ACCT NO  
ABA#  
NEW YORK, NY, 10081-8000

**REDACTED**

Fax # (813) 228-4184

*01-90-000-23202-000*

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's Invoice number on all remittances. \*\*\*

Natural Gas delivered during May 2001

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
FGT - DESTIN TO LUCEDALE ( 894400 )	33,000	4.5138	148,955.00
CS #8 ZACHARY ( 0025412 )	327,872	4.8612	1,593,867.76
Mustang Island 757/762 - Vastar ( 124 )	155,000	4.8100	745,550.00
<b>Total Amount Due</b>	<b>515,872</b>		<b>2,488,372.76</b>
<i>Rate Adj for 5/8/01</i>	<i>&lt; 33,000 &gt;</i>		<i>&lt; 148,955.00 &gt;</i>
<i>(See attached doc...)</i>	<i>33,000</i>		<i>147,655.00</i>
<i>Revised Total</i>			<i>2,487,072.76</i>
		<i>Less Overpayment Due</i>	<i>&lt; 489,205.27 &gt;</i>
			<i>1,997,867.49</i>

COPY

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If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only: 125329 00



BP Energy Company

Fax ID 36-3421804

Attention Ed Elliott

PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 10289

Invoice Date 06/06/2001

Contract # 143296

Delivery Month May 2001

Due Date 06/16/2001

Payment Method US \$ WIRE

BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ABA#  
NEW YORK, NY, 10081-6000

**REDACTED**

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\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Natural Gas delivered during May 2001

Calculations are based on nominated quantities

3P Amoco ID 115182 / 115360

Header Name/# CS #8 ZACHARY (0025412)

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/23/2001 ✓	4.8700 ✓	10,246 ✓	49,898.02 ✓
05/27/2001 ✓	4.8700 ✓	10,246 ✓	49,898.02 ✓
05/28/2001 ✓	4.8700 ✓	10,246 ✓	49,898.02 ✓
05/29/2001 ✓	4.8700 ✓	10,246 ✓	49,898.02 ✓
05/30/2001 ✓	4.8700 ✓	10,246 ✓	49,898.02 ✓
05/31/2001 ✓	4.8700 ✓	10,246 ✓	49,898.02 ✓
<b>Totals</b>	<b>4.8700</b>	<b>317,626</b>	<b>1,546,838.62</b>

3P Amoco ID 115744 / 115739

Header Name/# FGT - DESTIN TO LUCEDALE (994400)

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/01/2001 ✓	4.7100 ✓	8,000 ✓	37,680.00 ✓
05/05/2001	4.4650 ✓	5,000 ✓	22,325.00 ✓
05/05/2001 ✓	4.4650 ✓	5,000 ✓	22,325.00 ✓
05/07/2001 ✓	4.4650 ✓	5,000 ✓	22,325.00 ✓
05/08/2001	<del>4.4300</del> 4.3000	10,000	<del>44,300.00</del> 43,000.00
<b>Totals</b>	<b>4.5138</b>	<b>33,000</b>	<b>-148,955.00 147,655.00</b>

3P Amoco ID 116348 / 116346

Header Name/# CS #8 ZACHARY (0025412)

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/03/2001 ✓	4.5900 ✓	10,246 ✓	47,029.14 ✓
<b>Totals</b>	<b>4.5900</b>	<b>10,246</b>	<b>47,029.14</b>

\*Base: Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only: 125329 00

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**BP Energy Company**  
 Fax ID 36-3421804

Attention Ed Elliott  
 PEOPLES GAS SYSTEM INC  
 PO BOX 2562  
 TAMPA, FL, 33601-2562

Invoice Number 10289  
 Invoice Date 06/06/2001  
 Contract # 143296  
 Delivery Month May 2001  
 Due Date 06/16/2001

Payment Method US \$ WIRE  
 BP ENERGY COMPANY  
 WIRE TRANSFER ACCT CHASE MANHATTAN  
 BANK, NY - ACCT NO  
 ABA# (REDACTED)  
 NEW YORK, NY 10006

Fax # (813) 228-4194

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
 \*\*\* Please include BP's Invoice number on all remittances. \*\*\*

Natural Gas delivered during May 2001

Calculations are based on nominated quantities

BP Amoco ID 115182 / 115360

Customer Name/# CS #8 ZACHARY (0025412)

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/01/2001	4.8700	10,246	49,898.02
05/02/2001	4.8700	10,246	49,898.02
05/03/2001	4.8700	10,246	49,898.02
05/04/2001	4.8700	10,246	49,898.02
05/05/2001 ✓	4.8700 ✓	10,246 ✓	49,898.02 ✓
05/06/2001 ✓	4.8700 ✓	10,246 ✓	49,898.02 ✓
05/07/2001 ✓	4.8700 ✓	10,246 ✓	49,898.02 ✓
05/08/2001	4.8700	10,246	49,898.02
05/09/2001	4.8700	10,246	49,898.02
05/10/2001	4.8700	10,246	49,898.02
05/11/2001	4.8700	10,246	49,898.02
05/12/2001	4.8700	10,246	49,898.02
05/13/2001	4.8700	10,246	49,898.02
05/14/2001	4.8700	10,246	49,898.02
05/15/2001 ✓	4.8700 ✓	10,246 ✓	49,898.02 ✓
05/16/2001 ✓	4.8700 ✓	10,246 ✓	49,898.02 ✓
05/17/2001 ✓	4.8700 ✓	10,246 ✓	49,898.02 ✓
05/18/2001 ✓	4.8700 ✓	10,246 ✓	49,898.02 ✓
05/19/2001 ✓	4.8700 ✓	10,246 ✓	49,898.02 ✓
05/20/2001 ✓	4.8700 ✓	10,246 ✓	49,898.02 ✓
05/21/2001 ✓	4.8700 ✓	10,246 ✓	49,898.02 ✓
05/22/2001 ✓	4.8700 ✓	10,246 ✓	49,898.02 ✓
05/23/2001 ✓	4.8700 ✓	10,246 ✓	49,898.02 ✓
05/24/2001 ✓	4.8700 ✓	10,246 ✓	49,898.02 ✓
05/25/2001 ✓	4.8700 ✓	10,246 ✓	49,898.02 ✓

*off system rate - Partial Pay based on this rate  
 Bill Due - 812,141.51 when invoice*

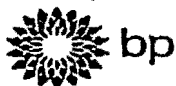
*off system rate - Partial Pay based on this rate  
 Bill Due - 847,592.67 when invoice*

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\*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only: 125329 00



BP Energy Company

Fax ID 36-3421804

Attention Ed Elliott

PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 10289  
Invoice Date 06/06/2001  
Contract # 143296  
Delivery Month May 2001  
Due Date 06/16/2001

Payment Method US \$ WIRE

BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO:  
ABA# (160900330)  
NEW YORK, NY 10049

**REDACTED**

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Natural Gas delivered during May 2001

Calculations are based on nominated quantities

BP Amoco ID 115182 / 116765

Meter Name/# Mustang Island 757/762 - Vastar (124)

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/01/2001	4.8100	5,000	24,050.00
05/02/2001	4.8100	5,000	24,050.00
05/03/2001	4.8100	5,000	24,050.00
05/04/2001	4.8100	5,000	24,050.00
05/05/2001	4.8100	5,000	24,050.00
05/06/2001	4.8100	5,000	24,050.00
05/07/2001	4.8100	5,000	24,050.00
05/08/2001	4.8100	5,000	24,050.00
05/09/2001	4.8100	5,000	24,050.00
05/10/2001	4.8100	5,000	24,050.00
05/11/2001	4.8100	5,000	24,050.00
05/12/2001	4.8100	5,000	24,050.00
05/13/2001	4.8100	5,000	24,050.00
05/14/2001	4.8100	5,000	24,050.00
05/15/2001	4.8100	5,000	24,050.00
05/16/2001	4.8100	5,000	24,050.00
05/17/2001	4.8100	5,000	24,050.00
05/18/2001	4.8100	5,000	24,050.00
05/19/2001	4.8100	5,000	24,050.00
05/20/2001	4.8100	5,000	24,050.00
05/21/2001	4.8100	5,000	24,050.00
05/22/2001	4.8100	5,000	24,050.00
05/23/2001	4.8100	5,000	24,050.00
05/24/2001	4.8100	5,000	24,050.00
05/25/2001	4.8100	5,000	24,050.00

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\*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only. 125329 00



**BP Energy Company**  
Fax ID 36-3421804

Attention Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562

Invoice Number 10289  
Invoice Date 06/06/2001  
Contract # 143296  
Delivery Month May 2001  
Due Date 06/16/2001

Payment Method US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, [REDACTED]  
ABA# [REDACTED]  
NEW YORK, NY, 10081-6000

Fax # (813) 228-4194

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Natural Gas delivered during May 2001

Calculations are based on nominated quantities

BP Amoco ID 115182 / 116765

Meter Name/# Mustang Island 757/762 - Vastar (124)

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/26/2001	4.8100	5,000	24,050.00
05/27/2001	4.8100	5,000	24,050.00
05/28/2001	4.8100	5,000	24,050.00
05/29/2001	4.8100	5,000	24,050.00
05/30/2001	4.8100	5,000	24,050.00
05/31/2001	4.8100	5,000	24,050.00
<b>Totals</b>	<b>4.8100 ✓</b>	<b>155,000 ✓</b>	<b>745,550.00 ✓</b>

\*Base Commodity Price, does not include Special Pricing Provisions

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If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only: 125329 00

# SALES INVOICE



Citrus Trading Corp.

<b>Bill To:</b> Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562  Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	<b>Remit To:</b> Citrus Trading Corp. Bank: Bank of America, N.A. ABA: Acct: <b>REDACTED</b> Contact: Max Doher Telephone: (713) 853-6639	<b>Invoice Number:</b> 1784 <b>Delivery Period:</b> May-01 <b>Invoice Date:</b> June 8, 2001 <b>Due Date:</b> June 20, 2001 <b>Payment Method:</b> Wire
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Ref.	Start	End	Description	Deal #	EOL#	Tiers	MCF Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
<b>Delivery Date</b>													
05/01	05/01	05/31	Cost of Gas	SA-22844			62,018	62,018	MMBtu	\$2.2000	MMBtu	\$136,439.60	\$136,439.60
							<b>Pre-tax Sub-total:</b>						<u>\$136,439.60</u>
05/01	05/01	05/31	LE RIDER - CITRUS									(\$145,672.68)	
05/01	05/01	05/31	TRANSPORT DEMAND CHARGE REIMBURSEMENT									\$5,076.52	
05/01	05/01	05/31	TRANSPORTATION USAGE REIMBURSEMENT									(\$142.53)	
							<b>Invoice Total:</b>						<u>(\$4,299.09)</u>
												USD	

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CITRUS TRADING CORP.  
 LE RIDER REIMBURSEMENT CALCULATION  
 PEOPLES GAS SYSTEMS  
 FOR THE PRODUCTION MONTH - MAY 2001

LE Rider Customers' Measured Volumes at City Gate:	64,625.7
Add: FGT Fuel @ 2.4% ((64625.7/.976)-64625.7)	<u>1,589.2</u>
LE Rider Customers' Measured Volumes at FGT Receipt Point:	<u><u>66,214.9</u></u>
Volumes Released to Citrus at City Gate:	60,512.0
Confirmed Delivery Volume at City Gate:	60,530.0
Less: LE Rider Measured Volume at City Gate:	<u>64,625.7</u>
People's Volumes @ City Gate:	<u><u>(4,095.7)</u></u>

Calculation of Amount Due:	Volume	Rate	Amount
Commodity Fuel (Due Citrus Trading)	62,018.0	\$2.20	\$136,439.60
Commodity Fuel (Due Peoples Gas)	(66,214.9)	\$2.20	(\$145,672.68) + (.01)
Reservation Fees (Due Peoples Gas)	(4,095.7)	\$0.3717	(\$1,522.36)
Usage Charges (Due Peoples Gas)	(4,095.7)	\$0.0348	(\$142.53)
Additional Reservation/Usage Charges (USF and H. Lee Moffitt) (Due Citrus Trading) Rate = (.3717+.0348-.1941)	31,068.2	\$0.2124	\$6,598.89
Unused (Excess) Capacity (Due Citrus Trading)	0.0	\$0.3717	\$0.00
Amount Due Peoples Gas			\$4,299.09

Lh



Coral Energy Resources, L.P.  
 909 Fannin, Suite 700  
 Houston, Texas 77010  
 Main No. 713.767.5400  
 Accounting Fax 713.767.5445

Peoples Gas System Inc  
 Attn: Ed Elliot Mgr. Gas  
 111 Madison St  
 PO Box 2562  
 Tampa, FL 33601-2562  
 Fax - (813) 228-4194

**Coral Energy Resources LP**  
**Sales Invoice**

Invoice No: CER-I-200105-0408  
 Contract Number: 010-NG-BS-05402  
 GMS Contract Number: S-PEOPLES-S-0002  
 Customer ID: PEOPLES  
 Invoice Date: 06/08/2001  
 Due Date: 06/25/2001  
 Volume Base: MMBtu

Prod. Month	Pipeline	Meter/Pool #	Description	MMBtu	Avg. Price*	Amount Due
5/2001	FL GAS TR	0025309	CS #11 MOUNT VERNON	35,738	\$4.3687	\$156,128.32
5/2001	FL GAS TR	0025412	CS #8 ZACHARY	5,123	\$4.4750	\$22,925.42
				40,861		\$179,053.74
						<b>Totals</b>

Recap:

Commodity Total	\$179,053.74
Net Amount Due in U.S. \$	\$179,053.74

(\* = Average Price is rounded)

COPY

yh

WT 6/25/01

Please Wire Amount To:

Chase Manhattan Bank  
 New York, NY  
 Account#:  
 ABA#

Please Fax Payment Detail To:

Accounts Receivable Department  
 Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young  
 Phone (713) 230-3849  
 Fax (713) 265-3849

REDACTED



DYNEGY MARKETING AND TRADE  
1000 LOUISIANA  
SUITE 5800  
HOUSTON, TEXAS 77002-5050  
PHONE: 713-507-6400  
FAX: 713-767-0090

INVOICE NO.: 203897-00

INVOICE DATE: 06-08-01

CONTRACT NO.: 3497

CLIENT CONTACT: ANS

PEOPLES GAS SYSTEM, INC.  
P. O. BOX 2562  
702 N. FRANKLIN STREET  
TAMPA FL 33602-2562  
GAS ACCOUNTING  
(813)-228-4149  
#3608100  
2396\*1808

TERMS: Net Due On or Before  
06-20-01

Volumes: MMBTUs  
Prices : US Dollars

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
-------------	------------------	------	--------

Estimated May 2001 Volumes of  
Natural Gas Purchased from  
DYNEGY MARKETING AND TRADE via

FLORIDA GAS TRANSMISSION COMPANY

ZONE 2 POOL	5,000	4.240000	21,200.00
-------------	-------	----------	-----------

Wire To: BANK ONE, NA *Wire Trf 6/20/01*  
 Chicago, IL *Chq to 01-9100-22202-000*  
 ABA # **REDACTED**  
 CREDIT DYNEGY MARKETING AND TRADE *ka*  
 Lockbox: P.O. BOX 730508  
 DALLAS, TX 75373-0508

Questions regarding this invoice should be directed to  
Leah K. Brittain at (713)-767-6152.  
Support for your payment should be Faxed to (713)-507-3787, or  
send via email to LKBR@DYNEGY.COM.  
PLEASE PAY PER CONTRACT TERMS.

TOTAL INVOICE	5,000 MMBTUs	21,200.00
---------------	--------------	-----------

COPY

49

# El Paso Merchant Energy, L.P.

P.O. Box 2511  
Houston, TX 77252-2511

## Sales Invoice

Bill To: Peoples Gas System, Inc.  
P.O. Box 2562  
Tampa, FL 33601  
Attn: De Wilkerson  
Fax: (813) 228-4194

Invoice Nbr: I0105S0025  
Invoice Date: 06/14/2001  
Contract Nbr: SLS01277  
Contract Date: 01/31/1996  
Customer #: 356

# COPY

SOLD DURING THE MONTH OF MAY 2001

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
SNG PSNG1271	EPME TIER 1 POOL Z0	Downstream K#: BASE COMMODITY	01	31	155,000	MMBTU	\$4.8475	\$751,362.50
						Prod Type: GAS		

*For Jude Campbell  
Gas Regulatory &  
Supply*

*Adjusted for incorrect rate*

*<155,000> <\$4.8475> 751,362.50*

Net Amount Due ~~751,362.50~~

*155,000 \$4.8450 \$750,975*

*Total Due \$750,975<sup>00</sup>*

TERMS: Pay by Wire Transfer on or before June 25, 2001

*If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at 713-420-2109*

PLEASE DIRECT ANY INQUIRIES TO GAS MANAGEMENT AT (713) 420-2284

Please Indicate Invoice Number on Payment

50

SEND PAYMENT TO: *WT 6/25/01*

El Paso Merchant Energy, L.P.  
Wells Bank  
ABA #: **REDACTED**  
Account #: **REDACTED**  
Attn:

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.  
P.O. Box 2511  
Houston, TX 77252-2511

*01-90-000-23202-000*

# El Paso Merchant Energy, L.P.

P.O. Box 2511  
Houston, TX 77252-2511

## Sales Invoice

Bill To: Peoples Gas System, Inc.  
P.O. Box 2562  
Tampa, FL 33601  
Attn: De Wilkerson  
Fax: (813) 228-4194

Invoice Nbr: 10105S0008  
Invoice Date: 06/14/2001  
Contract Nbr: SLS01515  
Contract Date: 04/01/1998  
Customer #: 827

SOLD DURING THE MONTH OF MAY 2001

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT 25412	CS #8 - ZACHARY							
			Downstream K #:					
		BASE COMMODITY	30	30	10,000	MMBTU	\$3.8800	\$38,800.00
						Prod Type: GAS		

Net Amount Due \$38,800.00

# COPY

TERMS: Pay by Wire Transfer on or before June 25, 2001

*If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at 713-420-2108*

PLEASE DIRECT ANY INQUIRIES TO GAS MANAGEMENT AT (713) 420-2284

Please Indicate Invoice Number on Payment

51

SEND PAYMENT TO:

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.  
Mellon Bank  
ABA #  
Account #:  
Attn:

# REDACTED

El Paso Merchant Energy, L.P.  
P.O. Box 2511  
Houston, TX 77252-2511

01-90-000-23202-000

*[Signature]*

# SALES INVOICE



Enron North America Corp.

<b>Bill To:</b> Peoples Gas System, Inc. PO Box 2562 Tampa, FL 33601-2562  <b>Contact:</b> Ed Elliott <b>Telephone:</b> (813) 228-4149 <b>Fax:</b> (813) 228-4194	<b>Remit To:</b> <i>Wire Trf 6/25/01</i> Enron North America Corp. Bank: Bank of America, N.A. Bank ID:                      Swift: NABKUS44 Acct: <b>REDACTED</b> <i>01-90-000-23202-000</i> <b>Contact:</b> Darla Saucier <b>Telephone:</b> (713) 853-4561 <b>Fax:</b> (713) 646-8420	<b>Invoice Number:</b> 26752SA  <b>Invoice Date:</b> June 6, 2001  <b>Due Date:</b> June 25, 2001 <b>Payment Method:</b> Wire
--	---	--

Delivery Date		Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period		May-01	Contract:		96030125	P/L:	FGT	Point:	25412-STATION 8 TRANSFER POINT						
2	05/08	05/08	Cost of Gas	SA-773943					10,000	10,000	MMBtu	\$4.33500 USD	MMBtu	\$43,350.00	\$43,350.00
<b>Pre-tax Sub-total:</b>									10,000	10,000					\$43,350.00
<b>Invoice Total:</b>									10,000	10,000	MMBtu				\$43,350.00
USD															

COPY

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# SALES INVOICE



Enron North America Corp.

<b>Bill To:</b> Peoples Gas System, Inc. PO Box 2562 Tampa, FL 33601-2562  <b>Contact:</b> Ed Elliott <b>Telephone:</b> (813) 228-4149 <b>Fax:</b> (813) 228-4194	<b>Remit To:</b> <i>Wire Tkt 6/21/01</i> Enron North America Corp. Bank: Bank of America, N.A. Bank ID: <i>SWFTUS33</i> Acct: <b>REDACTED</b> <i>01-90-000-23202-000</i>  <b>Contact:</b> Darla Saucier <b>Telephone:</b> (713) 853-4561 <b>Fax:</b> (713) 646-8420	<b>Invoice Number:</b> 26753SA  <b>Invoice Date:</b> June 6, 2001  <b>Due Date:</b> June 21, 2001 <b>Payment Method:</b> Wire
--	--	--

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
<b>Delivery Date</b>						<b>Point: 25412-STATION 8 TRANSFER POINT</b>								
<b>Delivery Period</b>			<b>Contract:</b>											
May-01			96001111		P/L: FGT									
3	05/16	05/16	Cost of Gas	SA-787216			5,000	5,000	MMBtu	\$4.28000 USD	MMBtu	\$21,400.00	\$21,400.00	
4	05/16	05/16		SA-788322			5,000	5,000	MMBtu	\$4.27000 USD	MMBtu	\$21,350.00	\$21,350.00	
<b>Pre-tax Sub-total:</b>							10,000	10,000				\$42,750.00	\$42,750.00	
<b>Invoice Total:</b>							10,000	10,000	MMBtu				\$42,750.00	\$42,750.00

USD

COPY

3

ExxonMobil Gas Marketing Company  
A division of Exxon Mobil Corporation

P. O. Box 4482  
Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM  
ATTN: MANAGER GAS ACCOUNTING  
702 N FRANKLIN STREET  
TAMPA, FL 33602

REMIT PAYMENT TO: Exxon Mobil Corporation  
Citibank, N.A.  
New York, NY ABA  
Gas Marketing Dept. Inland Acct

*Win Tuf*  
*6/25/01*

**REDACTED**  
*01-90-000-23202-000*

INVOICE # GS01050054 / 0

INVOICE DATE 06/08/01

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A253NGD

PAYMENT DUE DATE 06/25/01

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
May/2001	40579/0	FLORIDA	MOBILE BAY		ACTUAL	743	\$4.025000	\$2,990.58
May/2001	40580/0	FLORIDA	MOBILE BAY		ACTUAL	743	\$4.080000	\$3,031.44
May/2001	40581/0	FLORIDA	MOBILE BAY		ACTUAL	743	\$4.110000	\$3,053.73
May/2001	40582/0	FLORIDA	MOBILE BAY		ACTUAL	2,972	\$3.835000	\$11,397.62

COPY

h4

TOTAL

5,201

\$20,473.37

PLEASE DIRECT INQUIRIES TO:  
Evelyn V. Scott  
713 656-3738

*(Signature)*

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

ExxonMobil Gas Marketing Company  
A division of Exxon Mobil Corporation  
P. O. Box 4482  
Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM  
ATTN: MANAGER GAS ACCOUNTING  
702 N FRANKLIN STREET  
TAMPA, FL 33602

REMIT PAYMENT TO: Exxon Mobil Corporation  
Citibank, N.A.  
New York, NY 10048  
Gas Marketing Reimbursement Acct. #

*Win Tied*  
**REDACTED**  
*06/01*

*01-90-000-23202-000*

INVOICE # GS01050045 / 0

INVOICE DATE 06/08/01

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 06/25/01

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
May/2001	40050/0	FLORIDA	MOBILE BAY		ACTUAL	154,708	\$4.822500	\$746,079.33
May/2001	40524/0	FLORIDA	MOBILE BAY		ACTUAL	3,074	\$4.160000	\$12,787.84

COPY

TOTAL

157,782

\$758,867.17

PLEASE DIRECT INQUIRIES TO:  
Evelyn V. Scott  
713 656-3738

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

EXXONMOBIL Gas Marketing Company  
 A division of Exxon Mobil Corporation  
 P. O. Box 4482  
 Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM  
 MR. ED ELLIOTT *Attn: Manager, Gas Accounting*  
 702 N FRANKLIN STREET  
 TAMPA, FL 33604  
 33602

REMIT PAYMENT TO: Exxon Mobil Corporation *Win Tak 6/23/01*  
 Citibank, N.A.  
 New York, NY ABA #  
 Gas Marketing Ref. Acct. #

**REDACTED**

*01-90-000-23202-000*  
*R*

INVOICE # GS01050029 / 0  
 INVOICE DATE 06/08/01  
 CUSTOMER # 175406  
 PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH  
 CONTRACT # A251NGD  
 PAYMENT DUE DATE 06/25/01

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
May/2001	40051/0	SOUTHERN	SNG POOL		ACTUAL	124,000 ✓	\$4.845000 ✓	\$600,780.00 ✓

COPY

56

TOTAL

PLEASE DIRECT INQUIRIES TO:  
 Martin Peters  
 713 656-6927

124,000

\$600,780.00 *R*





**NOBLE GAS MARKETING, INC.**  
 350 GLENBOROUGH, SUITE 180  
 HOUSTON, TEXAS 77067  
 (281) 876-8800  
 (281) 876-8845 FAX

INVOICE NO.....: 01050087-00  
 INVOICE DATE.....: 6/11/01  
 DUE DATE.....: 06/21/01  
 PRODUCTION MONTH.: MAY-01  
 CONTRACT NO.....: 03474  
 TRADER #.....: 05889  
 PAGE 1

**COPY**

**TO:** PEOPLES GAS  
 702 N. FRANKLIN STREET  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562

Please Wire To: *Wire Tkt 6/21/01*  
 Chase Bank of Texas, N. A.  
 Dallas, TX  
 For the account of  
 Noble Gas Marketing, Inc.

**REDACTED**  
 acct#

ATTN GAS ACCOUNTING  
 CUSTOMER NUMBER 10019  
 PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

*01-90-000-23202-00*

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
FLORIDA GAS TRANSMISSION FGT POOL-ZN 2	05-16	5,000	\$4.4400	\$22,200.00
U-T OFFSHORE SYSTEM (UTOS) UTOS-JB-FGT		79,391	\$4.8300	\$383,458.53
	INVOICE TOTAL	84,391		\$405,658.53

*(W)*

*57*

# INVOICE

**PRIOR ENERGY**  
605 Bel Air Boulevard  
Mobile, AL 36606

Phone: (334) 470-0321  
Fax: (334) 470-0703

TOTAL P.02  
P.02

Peoples Gas System  
Mgr, Gas Acctg.  
702 North Franklin Street  
Tampa, FL 33602  
Attn: Ed Elliott  
FAX: 813-228-4194

## COPY

Invoice Number: 22031 - REVISED  
Invoice Date: June 12, 2001  
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
	Invoice Total:	881,409		\$2,483,719.37	\$0.00	\$0.00	\$2,483,719.37
		<i>523,528</i>					
					<b>NET DUE:</b>		<b>\$2,483,719.37</b>

98%

1 3342223778

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

*Wire Trf 6/22/01*  
SOUTHTRUST BANK OF ALABAMA  
ABA # **REDACTED**  
ACCT. OF: PRIOR ENERGY CORPORATION  
ACCOUNT

*01-90-000-23202-000*

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

*58*

JUN-12-2001 13:28

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (334) 470-0321  
 Fax: (334) 470-0703

Peoples Gas System  
 Mgr, Gas Acctg.  
 702 North Franklin Street  
 Tampa, FL 33602  
 Attn: Ed Elliott  
 FAX: 813-228-4194

Invoice Number: 22031- REVISED  
 Invoice Date: June 12, 2001  
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
05 / 01	Pipeline: Southern Natural Gas Company						
	RESERVATION CHG	388,120	\$ 0.02000	\$7,762.40	\$0.00	\$0.00	\$7,762.40
	SNG XPT	-18,456	\$ 0.06260	\$-1,155.35	\$0.00	\$0.00	\$-1,155.35
	SGA XPT	-11,783	\$ 0.10100	\$-1,190.08	\$0.00	\$0.00	\$-1,190.08
	PSNG226	75,020 <i>OSS</i>	\$ 4.06880	\$305,241.38	\$0.00	\$0.00	\$305,241.38
	PSNG226	318,091 ✓	\$ 4.84000	\$1,539,560.44	\$0.00	\$0.00	\$1,539,560.44
	PSNG226	130,417 ✓	\$ 4.85750	\$633,500.58	\$0.00	\$0.00	\$633,500.58

59

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (334) 470-0321  
 Fax: (334) 470-0703

Peoples Gas System  
 Mgr, Gas Acctg.  
 702 North Franklin Street  
 Tampa, FL 33602  
 Attn: Ed Elliott  
 FAX: 813-228-4194

Invoice Number: 22031 - REVISED  
 Invoice Date: June 12, 2001  
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
Invoice Total:		881,409		\$2,483,719.37	\$0.00	\$0.00	\$2,483,719.37
					<b>NET DUE:</b>		<b>\$2,483,719.37</b>

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHWEST BANK OF ALABAMA  
 ABA  
 ACCT. OF: PRIOR ENERGY CORPORATION  
 ACCOUNT

REDACTED

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

09

**A Reliant Energy Company**

PEOPLES GAS SYSTEM, INC.  
702 N. FRANKLIN, PLAZA 7  
TAMPA FL 33601-9990  
ED ELLIOTT

Contract No: 1963-GSI-0007  
Invoice No: 05-1111200  
Invoice Date: 6/15/2001  
Due Date: 6/25/2001  
Page: 2

Fax Number: (813) - 228 - 4194

**Total Amount Due**

74,533 MMBTU  
- 4,000

316,180.82 US\$ (M)

*celim Trf - 6/25/01*  
Wire Instructions: Reliant Energy Services, Inc.  
Chase Bank of Texas  
Houston, Texas  
ABA No.  
US Account No.

Check Instructions: Reliant Energy Services, Inc.  
P.O. Box 201142  
Houston, Texas 77216-1142

**REDACTED**  
01-~~000~~-23202-000

If you have any questions please contact Jerry Wihlborg at (713) 207-5213 or fax (713) 207-9344.

*316,180.82*  
*18,960.00 (4,000 dts)*  

---

*297,220.82*

*PBS Paid As Agent  
For Tpa. Electric*

61

# Reliant Energy Services, Inc.

## A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.  
702 N FRANKLIN, PLAZA 7  
TAMPA FL 33601-9990  
ED ELLIOTT

Contract No: 1963-GSI-0007  
Invoice No. 05-1111200  
Invoice Date: 6/15/2001  
Due Date 6/25/2001  
Page: 1

Fax Number: (813) - 228 - 4194

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 7 COMPRESSOR ZONE 1 POOL POINT - Meter: 25306 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
5/30/2001	157042	200105	Nom	10,246 ✓	3.8000	0	38,934.80 US\$ ✓
5/31/2001	157042	200105	Nom	9,467 ✓	3.8200	0	36,163.94 US\$ ✓
Amount Due				19,713 ✓			75,098.74 US\$ ✓

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 11 POOL - Meter: 25309 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
5/5/2001	152975	200105	Nom	0	4.4700	0	0.00 US\$
5/6/2001	152975	200105	Nom	0	4.4700	0	0.00 US\$
5/7/2001	152975	200105	Nom	0	4.4700	0	0.00 US\$
5/9/2001	152975	200105	Nom	0	4.1950	0	0.00 US\$
5/11/2001	152975	200105	Nom	205 ✓	4.1250	0	845.63 US\$ ✓
5/12/2001	152975	200105	Nom	0	4.2300	0	0.00 US\$
5/13/2001	152975	200105	Nom	0	4.2300	0	0.00 US\$
5/14/2001	152975	200105	Nom	0	4.2300	0	0.00 US\$
Amount Due				205 ✓			845.63 US\$ ✓

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
5/5/2001	152975	200105	Nom	15,000 ✓	4.4700	0	67,050.00 US\$ ✓
5/5/2001	152975	200105	Nom	5,000 ✓	4.4700	0	22,350.00 US\$ ✓
5/6/2001	152975	200105	Nom	5,000 ✓	4.4700	0	22,350.00 US\$ ✓
5/7/2001	152975	200105	Nom	5,000 ✓	4.4700	0	22,350.00 US\$ ✓
5/9/2001	152975	200105	Nom	5,000 ✓	4.1950	0	20,975.00 US\$ ✓
5/11/2001	152975	200105	Nom	0	4.1250	0	0.00 US\$
5/12/2001	152975	200105	Nom	15,000 ✓	4.2400	0	63,600.00 US\$ ✓
5/12/2001	152975	200105	Nom	205 ✓	4.2300	0	867.15 US\$ ✓
5/13/2001	152975	200105	Nom	205 ✓	4.2300	0	867.15 US\$ ✓
5/14/2001	152975	200105	Nom	205 ✓	4.2300	0	867.15 US\$ ✓
Amount Due				50,615 ✓			221,276.45 US\$ ✓

Location: FLORIDA GAS TRANSMISSION COMPANY - POLK POWER PARTNERS - Meter: 280955 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
5/3/2001	152735	200105	Nom	3,000 ✓	4.9100	0	14,730.00 US\$ ✓
5/31/2001	152735	200105	Nom	1,000 ✓	4.2300	0	4,230.00 US\$ ✓
Amount Due				4,000			18,960.00 US\$ ✓

62



**TEXACO**  
Natural Gas

email: pxtngar@texaco.com

ORIGINAL INVOICE

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.  
P.O. BOX 842306  
DALLAS, TX 75284-2306

PEOPLES GAS SYSTEM INC  
111 MADISON ST  
PO BOX 2562  
TAMPA, FL 33601-2562  
ATTENTION: ED ELLIOTT

PAYMENT BY  
ELECTRONIC FUNDS TRANSFER:  
*Wire Trf 6/25/01*  
THE CHASE MANHATTAN BANK  
ACCT#  
ABA#

**REDACTED**

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2001052477	06/06/2001	05/2001	90020829	MONICA LEWIS (713)752-4183

TERMS  
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	MATAGORDA ISLAND 686	366	48,413 ✓	\$4.7750 ✓	\$231,172.08 ✓
FGT	MUSTANG ISLAND 759	367	62,992 ✓	\$4.7750 ✓	\$300,786.80 ✓

Total Amount Due \$531,958.88

*Imbalance per Fgt Legal Entity*

*< 70 > < 84.7750 > < 8 334.25 >*  
*Total Due - 531,624.63*

*01-90-000-23202-000*

*Q*

*\$ 531,624.63*

484.13+  
629.92+  
0.70-  
1,113.35\*  
  
4.7750x  
111,335.=  
531,624.63\*

531,958.88+  
334.25-  
531,624.63\*

**RECEIVED**  
JUN 11 2001  
ACCOUNTS PAYABLE

*COPIES*

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

*63*

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORT  
P/L OR METER STMT OR PRICE TO 713-752-4044 OR EMAIL PXTNGAR@TEXACO.COM ATTN: ACCT. RECE

FOR OFFICE USE ONLY			
CONTRACT NUMBER 21-5577	STATE CODE BA-407	BAP #	ACCOUNT MANAGER WILLIAM PICKHAVER

CUSTOMER COPY

Unocal Energy Trading Inc.  
 P.O. Box 4551  
 Houston, TX 77210-4551

Invoice Number: 200105-1-0073  
 Customer ID: TECOPEOPLES  
 Customer Number:  
 GMS Contract Number: S-TECOPEOPLES-S-0001  
 Invoice Date: 12-Jun-2001  
 Due Date: 25-Jun-2001  
 Production Month: 5/2001

Teco Peoples Gas System, Inc.  
 Attn: Ed Elliott/Gas Actg.  
 P.O. Box 2562  
 Tampa, FL 33601-2562  
 Fax: (813) 228-4194

**Unocal Energy Trading Inc.**

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
FGT	25309	Station 11	Act	5,000 Dth ✓	\$4.24000 ✓	\$21,200.00 ✓
<b>Current Totals</b>				5,000 Dth		\$21,200.00
<b>Recap:</b>						
				Commodity Total		\$21,200.00
				Net Amount Due		\$21,200.00

For Questions Please Contact:  
 Ken Cooley @ (281)287-7523  
 Fax: (281)287-7327

COPY

*Wire Trf 6/25/01*  
**REDACTED**

Please Wire Transactions To:  
 The Northern Trust Company  
 Chicago, IL  
 Account #:  
 87348

Please Send Invoices To:  
 Unocal Energy Trading Inc.  
 P.O. Box 4551  
 Houston, TX 77210-4551  
 Phone: (281) 491-7600

Please Remit Check To:  
 Unocal Energy Trading Inc.  
 75 Remittance Drive  
 Suite 1716  
 Chicago, IL 60675-1716

Please Send Correspondence To:  
 Unocal Energy Trading Inc.  
 P.O. Box 4551  
 Houston, TX 77210-4551  
 Phone: (281) 491-7600

64

01-90-000-23202-000  
*kr*





# Western Gas Resources, Inc.

Invoice No 142602  
 Invoice Date 06/11/01  
 Due Date 06/25/01  
 Terms Latter 25th/10 day  
 Page 1 of 1

9934.16005  
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC  
 ATTN ED ELLIOTT  
 702 N FRANKLIN ST  
 TAMPA, FL 33602

Please remit payment to:  
 Western Gas Resources, Inc.  
 PO Box 845367  
 Dallas, TX 75284-5367

*Wire Transfer 6/25/01*  
 Please ACH or wire transfer to:  
 Western Gas Resources, Inc.  
 Bank of America, N.A.  
 Dallas, TX; Acct

ABA #

**REDACTED**

*01-90-000-23202-000*

DESCRIPTION	AMOUNT
Natural gas sale for month of May 2001	<i>(C)</i>
FGT 716 10,492 dry mmbtu X 3.870000 price = ✓	40,604.04 ✓
FGT 716 5,000 dry mmbtu X 4.250000 price = ✓	21,250.00 ✓
FGT 716 15,000 dry mmbtu X 4.450000 price = ✓	66,750.00 ✓
Sub-total \$128,604.04 Volume Sub-total: 30,492	
FGT 7995 10,000 dry mmbtu X 3.880000 price = ✓	38,800.00 ✓
FGT 7995 5,123 dry mmbtu X 4.160000 price = ✓	21,311.68 ✓
Sub-total \$60,111.68 Volume Sub-total: 15,123	
* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.	<i>65</i> <i>(C)</i>
Billing Inquiries: DENISE KIRSCH	Total \$188,715.72 USD

COPY

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR MAY 2001

09-Jul-01

h:\gas\_acct\pga\Usage Charges-FGT-for Calendar Year 2001.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,862,617	0.03480	\$64,819.07
2			1,862,617	0.03480	\$64,819.07
3	FTS-1-NO NOTICE	ACCRUED	(117,790)	0.03480	(\$4,099.09)
4		ACTUAL	(112,924)	0.03480	(\$3,929.76)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,744,827		\$60,719.98
8		ACTUAL	1,749,693		\$60,889.31
9		DIFFERENCE	4,866		\$169.33
10	FTS-2-USAGE	ACCRUED	457,684	0.01780	\$8,146.78
11		ACTUAL	462,564	0.01767	\$8,172.14
12		DIFFERENCE	4,880		\$25.36
13	GRAND TOTAL	ACCRUED	2,202,511		\$68,866.76
14		ACTUAL	2,212,257		\$69,061.45
15		DIFFERENCE	9,746		\$194.69

66

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR MAY 2001

09-Jul-01

h:\gas\_acct\pga\Volumetric Chgs.-FGT-for Calendar 2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(19,764)	0.37170	(\$7,346.28)
2		ACTUAL	(19,208)	0.37170	(\$7,139.61)
3		DIFFERENCE	556		\$206.67
4	TOTAL	ACCRUED	(19,764)		(\$7,346.28)
5		ACTUAL	(19,208)		(\$7,139.61)
6		DIFFERENCE	556		\$206.67

67



# Florida Gas Transmission Company

An Enron/EI Paso Energy Affillate

## Invoice

Stmt D/T: 06/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: June 10, 2001

Net Due Date: June 20, 2001

Invoice Identifier: 41999

Invoice Total Amount: \$57,679.46

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Nations Bank; Dallas TX

Wire Trf  
**REDACTED** 6/10

Bill Pty Duns: 006922736

01-90-000-23202-000

Svc Req K: 5047    Svc Req: PEOPLES GAS    Acct No: 4120 4000002544    Beg Date: 05/01/2001    Contact Name: Laura Glambrone  
Svc Code: FT    Svc Req ID: 006922736    Prev Inv ID:    End Date: 05/31/2001    Contact Phone: (713) 853-6725

Roc Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
Total for Contract 5047:										1,843,409	\$57,679.46

# COPY

Note: Go to <https://gtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

**Gas Research Institute (GRI) Contributions:**

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

0\*\*

89

2,263.01+  
667.78+  
1,187.76+  
3,225.82+  
1,265.15+  
4,685.70+  
3,863.57+  
437.51+  
4,585.70+  
1,616.39+  
86.20+  
483.16+  
842.54+  
1,827.00+  
1,841.72+  
5,599.74+  
8,888.51+  
4,548.19+  
4,700.40+  
1,508.61+  
4,989.69+  
254.46+  
870.00+  
4,582.46+  
64,819.07\*

Rate	Incremental GRI	Total Invoice
0.0088	3410.34	61089.80
0.0075	988.94	58668.40
0.0072	430.15	58109.61
0.007	57.63	57737.09
0	0.00	0.00



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 06/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: June 10, 2001  
Net Due Date: June 20, 2001  
Invoice Identifier: 41999  
Invoice Total Amount: \$57,679.46

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Acc: **REDACTED**  
ABA: **REDACTED**

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 05/01/2001 Contact Name: Laura Glambrone  
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 05/31/2001 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3005 PGS-MIAMI	COT		0.0312	0.0036		65,029	2,263.01		
6489 CS #7 EUNICE	2953 PGS-PANAMA CITY	COT		0.0312	0.0036		19,189	667.78		
7995 CS #8 ZACHARY	2953 PGS-PANAMA CITY	COT		0.0312	0.0036		34,131	1,187.76		
	3018 PGS-JACKSONVILLE	COT		0.0312	0.0036		92,696	3,225.82		
	3134 PGS-ORLANDO	COT		0.0312	0.0036		36,355	1,285.15		
25809 MOPS-REFUGIO FGT	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0036		134,589	4,883.70		
6489 CS #7 EUNICE	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0036		111,022	3,863.57		
716 CS #11 MOUNT VERNON	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0036		12,572	437.51		
7995 CS #8 ZACHARY	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0036		131,773	4,585.70		
	3069 PGS-TAMPA NORTH	COT		0.0312	0.0036		46,448	1,616.39		
	3173 PGS-ST PETERSBURG	COT		0.0312	0.0036		2,477	86.20		
	99449 OKALOOSA COUNTY	COT		0.0312	0.0036		13,884	483.16		
716 CS #11 MOUNT VERNON	68368 PGS- OCALA NORTH	COT		0.0312	0.0036		24,211	842.54		
23422 ENRON SABINE PASS	90297 HARDEE POWER	COT		0.0312	0.0036		52,500	1,827.00		
6489 CS #7 EUNICE	90297 HARDEE POWER	COT		0.0312	0.0036		52,923	1,841.72		
716 CS #11 MOUNT VERNON	90297 HARDEE POWER	COT		0.0312	0.0036		160,912	5,599.74		
7995 CS #8 ZACHARY	90297 HARDEE POWER	COT		0.0312	0.0036		255,417	8,888.51		
25809 MOPS-REFUGIO FGT	109188 PGS- LAKE MURPHY	COT		0.0312	0.0036		130,695	4,548.19		
6489 CS #7 EUNICE	109188 PGS- LAKE MURPHY	COT		0.0312	0.0036		135,089	4,700.40		
716 CS #11 MOUNT VERNON	109188 PGS- LAKE MURPHY	COT		0.0312	0.0036		43,351	1,508.61		
7995 CS #8 ZACHARY	109188 PGS- LAKE MURPHY	COT		0.0312	0.0036		143,382	4,989.69		
	220764 FPC HINES ENERGY	COT		0.0312	0.0036		7,312	254.46		
23422 ENRON SABINE PASS	280955 TECO - POLK POWER	COT		0.0312	0.0036		25,000	870.00		
-7995 CS #8 ZACHARY	280955 TECO - POLK POWER	COT		0.0312	0.0036		131,680	4,582.46		
		COT		0.3687	0.0030		0.3717	-19,208	-7,139.61	876314329 VRA ✓

VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 6112 ACQ POI 16208

69

**COPY**



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 06/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: June 10, 2001

Net Due Date: June 20, 2001

Invoice Identifier: 42004

Invoice Total Amount: \$3,929.76

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: National Bank of Commerce  
Account # [REDACTED]  
ABA # [REDACTED]

Bill Pty Duns: 006922736

01-90-000-23202-000

Svc Req K: 5064      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 05/01/2001      Contact Name: Laura Glabrone  
Svc Code: OB      Svc Req ID: 006922736      Prev Inv ID:      End Date: 05/31/2001      Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc				
NO NOTICE		COT		0.0312	0.0036		0.0348	-112.924	-3,929.76	

Total for Contract 5064: -112,924      -\$3,929.76

CREBIT

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Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-3929.76
1999	0.0075	0.00	-3929.76
2000	0.0072	0.00	-3929.76
2001	0.007	0.00	-3929.76
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



# Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

## Invoice

Stmnt D/T: 06/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: June 10, 2001  
Net Due Date: June 20, 2001  
Invoice Identifier: 42038  
Invoice Total Amount: \$8,016.61

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank, Dallas TX  
Account #  
ABA #

*Wire to:*

**REDACTED**

*01-90-000-23202-000*

Bill Pty Duns: 006922736

Svc Req K: 5319      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 05/01/2001      Contact Name: Laura Glambrone  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 05/31/2001      Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due Pty ID	Repl Rel Cd
				Base	Surc	Disc Net			
<b>Total for Contract 5319:</b>								<b>450,372</b>	<b>\$8,016.61</b>

# COPY

Note: Go to <https://fgtblz.enron.com/public> for rate information.  
Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	810.67	8827.28
1999	0.0075	225.19	8241.80
2000	0.0072	90.08	8106.69
2001	0.007	0.00	8016.61
0	0	0.00	0.00



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 06/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: June 10, 2001  
Net Due Date: June 20, 2001  
Invoice Identifier: 42038  
Invoice Total Amount: \$8,016.61

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank: Dallas TX  
Account #  
ABA # **REDACTED**

Bill Pty Duns: 006922736

Svc Req K: 5319      Svc Req: PEOPLES GAS      Acct No: 4120 400002544      Beg Date: 05/01/2001      Contact Name: Laura Giambrone  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 05/31/2001      Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
716 CS #11 MOUNT VERNON	2988 PGS-NORTH MIAMI	COT		0.0142	0.0036		89,653	1,595.82		
7995 CS #8 ZACHARY	2988 PGS-NORTH MIAMI	COT		0.0142	0.0036		100	1.78		
	2988 PGS-NORTH MIAMI	COT		0.0142	0.0036		300	5.34		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0036		1,200	21.36		
	3018 PGS-JACKSONVILLE	COT		0.0142	0.0036		25,281	450.00		
	3281 PGS-DAYTONA BEACH	COT		0.0142	0.0036		14,216	253.04		
	3093 PGS-EUSTIS	COT		0.0142	0.0036		630	11.21		
	3092 PGS-MT DORA	COT		0.0142	0.0036		1,400	24.92		
	2973 CITY GAS-TITUSVILLE	COT		0.0142	0.0036		800	14.24		
	2970 CITY GAS-COCOA	COT		0.0142	0.0036		1,000	17.80		
	3115 PGS-ONEOC TECO/FGT	COT		0.0142	0.0036		157,382	2,801.40		
	3069 PGS-TAMPA NORTH	COT		0.0142	0.0036		770	13.71		
	3173 PGS-ST PETERSBURG	COT		0.0142	0.0036		1,400	24.92		
716 CS #11 MOUNT VERNON	3173 PGS-ST PETERSBURG	COT		0.0142	0.0036		100	1.78		
7995 CS #8 ZACHARY	3173 PGS-ST PETERSBURG	COT		0.0142	0.0036		300	5.34		
	220764 FPC HINES ENERGY	COT		0.0142	0.0036		30,496	542.83		
	253067 PGS LAKEWOOD RANCH	COT		0.0142	0.0036		18,024	320.83		
6489 CS #7 EUNICE	280955 TECO - POLK POWER	COT		0.0142	0.0036		9,240	164.47		
716 CS #11 MOUNT VERNON	280955 TECO - POLK POWER	COT		0.0142	0.0036		10,000	178.00		
7995 CS #8 ZACHARY	280955 TECO - POLK POWER	COT		0.0142	0.0036		88,080	1,567.82		

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COPY





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt DT: 06/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: June 10, 2001

Net Due Date: June 20, 2001

Invoice Identifier: 42185

Invoice Total Amount: \$94.87

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account # **REDACTED**  
ABA # **REDACTED**

Bill Pty Duns: 006922736

Svc Req K: 5940 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 05/01/2001 Contact Name: Cust Svc (pager)  
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 05/31/2001 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc	Net		Due	Pty ID	
	220764 FPC HINES ENERGY	COT		0.0142	-0.0034		0.0108	8,784	94.87		
Total for Contract 5940:								8,784	\$94.87		

**COPY**

Note: Go to <https://ftbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

73

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (Inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	77.30	172.17
1999	0.0075	65.88	160.75
2000	0.0072	63.24	158.11
2001	0.007	61.49	156.36
0	0	0.00	0.00



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 06/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: June 10, 2001  
Net Due Date: June 20, 2001  
Invoice Identifier: 42169  
Invoice Total Amount: \$60.66

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank: Dallas TX  
Account #  
ABA # **REDACTED**  
01-90-000-22202-000  
WT 6/20/01

Bill Pty Duns: 006922736

Svc Req K: 6148      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 05/01/2001      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 05/31/2001      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	220764 FPC HINES ENERGY	COT		0.0142	0.0036		0.0178	3,408	60.66		
Total for Contract 6148:								3,408	\$60.66		

**COPY**

Note: Go to <https://fgtblz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

HL

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	6.13	66.79
1999	0.0075	1.70	62.36
2000	0.0072	0.68	61.34
2001	0.007	0.00	60.66
0	0	0.00	0.00

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 SONA/SOUTH GEORGIA PIPELINE  
 IN DTH'S  
 FOR MAY 2001

09-Jul-01

h:\gas\_acct\pga\Accrued El Paso Charges,2001.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	192	4.35000	\$835.20
3		DIFFERENCE	192		\$835.20
4	COMMODITY-PIPELINE	ACCRUED	469,942	0.03580	\$16,823.94
5		ACTUAL	779,203	0.05172	\$40,296.53
6		DIFFERENCE	309,261		\$23,472.59
7	DEMAND	ACCRUED	1,106,700	0.36539	\$404,377.11
8		ACTUAL	1,106,700	0.41973	\$464,515.73
9		DIFFERENCE	0		\$60,138.62
10	TOTAL	ACCRUED	1,576,642		\$421,201.05
11		ACTUAL	1,886,095		\$505,647.46
12		DIFFERENCE	309,453		\$84,446.41

75

SOUTHERN NATURAL GAS  
BILLING FACILITIES SUMMARY

Agent ID: 006922736  
Agent Name: PEOPLES GAS SYSTEM INC.

Billing Year : 2001  
Billing Month : MAY

PEOPLES GAS SYSTEM INC.  
702 NORTH FRANKLIN STREET  
TECO PLAZA  
TAMPA, FL 33601-0000

Summary

Facilities Name	Agent ID	Amount (\$)
SNG - SOUTH GEORGIA FACILITIES	006922736	178,312.48
SOUTHERN NATURAL GAS COMPANY	006922736	327,334.98
TOTAL		505,647.46

REMIT TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL

ATTN:DORIS M. TATE  
PHONE NUMBER (205) 325-3846

WIRE INSTRUCTIONS: 6-22-01  
SOUTHERN NATURAL GAS COMPANY  
SUN TRUST BANK  
ABA # REDACTED  
A/C #

# 01-90-000-232-02-00-0

76

*[Handwritten signature]*

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

SCHEDULE:INV40-  
Version: 8

RESERVATION CHARGES

Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM INC.  
Contract ID. : FSNG87

Billing Month : MAY.  
Billing Year : 2001

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
589	RESERVATION FT	25,731	\$8.10000	\$208,421.10
590	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992		\$291,535.20
Less :				
Net FT Reservation Charges				\$291,535.20
Net Reservation Charges				
GRI RESERVATION HIGH LOAD		35,992	\$0.09000	\$3,239.28
Net Reservation Charges & GRI				\$294,774.48

copy

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV:  
Version: 11

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM INC.  
Contract ID. : FSNG87

Billing Month : MAY.  
Billing Year : 2001  
Service Type : RESERVATION FT  
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	1	14,553	0.01100	160.08
0	2	723,133	0.01900	13,739.53
1	1	3,903	0.00300	11.71
1	2	12,535	0.01100	137.89
2	2	46,858	0.00800	374.86
<b>Total Deliveries</b>		<u>800,982</u>		<u>14,424.07</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	800,982	0.00700	5,606.88
SCRM	800,982	0.01200	9,611.80
ACA	800,982	0.00220	1,762.17
GSR COMMODITY ZONE 1	18,456	0.00040	7.38
GSR COMMODITY ZONE 2	782,526	0.00040	313.00
<b>Total Surcharges</b>			<u>17,301.23</u>
<b>Total Commodity &amp; Surcharges</b>			<u>31,725.30</u>

COPY

SoNet Premier

SOUTHERN NATURAL GAS COMPANY  
CASH OUT SUMMARY FOR MAY 2001

SCHEDULE:INV4031  
Version: 11

SOUTHERN NATURAL GAS COMPANY

Invoice No. : 002200106006922736  
Invoice Date: JUN 11, 2001

Billing Address:

Payment Address:

Customer Address:

PEOPLES GAS SYSTEM INC.  
702 NORTH FRANKLIN STREET  
TECO PLAZA  
TAMPA, FL 33601-0000

PEOPLES GAS SYSTEM INC.  
702 NORTH FRANKLIN STREET  
TECO PLAZA  
TAMPA, FL 33601-0000

PEOPLES GAS SYSTEM INC.  
702 NORTH FRANKLIN STREET  
TECO PLAZA  
TAMPA, FL 33601-0000

	Week 1	Week 2	Week 3	Week 4	Week 5
NATURAL GAS INTELLIGENCE					
SOUTHERN NATURAL GAS AVG	4.51	4.16	4.25	4.00	
INSIDE FERC GAS MARKET REPORT					
SOUTHERN NATURAL GAS, LA INDEX	4.84				
Average Index Price					
Average Index Price	4.35				

	Due Pipeline	Due Customers
Current Month	\$ 835.20	\$ 0.00
Total Amount Due	\$ 835.20	\$ 0.00

Net Amount Due(\$) **\$ 835.20**

REMIT TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000  
ATTN: TREASURY SERVICES

ADDRESS INQUIRIES TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL 35202-0000

ATTN: DORIS M. TATE  
PHONE NUMBER : (205) 325-3846

SUN TRUST BANK  
ABA  
SOUTHERN NATURAL GAS COMPANY  
ACCOUNT NO.

**REDACTED**

79

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

SCHEDULE:INV4032

Version: 14

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM INC.

Billing Year : 2001

Customer ID. : 006922736

Billing Month : MAY

A. Imbalance Percentage: (Volume in DTH)								
Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	800,790	800,982	0	0	0	(192)	0.02398000	0
ESTIMATED IMBALANCE	800,805	803,034	0	0	0	(2,229)	0.27835000	0

\* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier		A	B	C	D	
Tier	Factor	Cashout Qty	Applicable Price Index	Cash Out Percent	Cash Out Price	Cash Out Amount
>0-2	1.00000	192	4.350	100.000	4.35	835.20
<b>Total</b>	<b>1.00000</b>	<b>192</b>				<b>835.20</b>

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	798,809	800,982	(2,173)	0	0
PEOPLES GAS SYS	ISNG153	1,981	0	1,981	0	0
<b>Total</b>		<b>800,790</b>	<b>800,982</b>		<b>0</b>	<b>0</b>
Less Pool Transaction		0	0			
<b>Net</b>		<b>800,790</b>	<b>800,982</b>	<b>(192)</b>		

08



SoNet Premier

SNG - SOUTH GEORGIA FACILITIES

SCHEDULE:INV300  
Version: 7

RESERVATION CHARGES

Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM INC.  
Contract ID. : FSGA21

Billing Month : MAY.  
Billing Year : 2001

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
Total FT Reservation		35,735		\$169,741.25
Net FT Reservation Charges				\$169,741.25

SoNet Premier

SNG - SOUTH GEORGIA FACILITIES

SCHEDULE:INV31  
Version: 7

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM INC.  
Contract ID. : FSGA21

Billing Month : MAY.  
Billing Year : 2001  
Service Type : FT  
Package ID. :

Transportation Commodity Charges

<u>Receipt Zone</u>	<u>Delivery Zone</u>	<u>Quantity(Dth)</u>	<u>Rate(\$/Dth)</u>	<u>Amount</u>
1	1	779,203	0.01100	8,571.23
<b>Total Deliveries</b>		<u>779,203</u>		<u>8,571.23</u>
<b>Net Commodity &amp; Surcharges</b>				<u>8,571.23</u>

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/El Paso Energy Affiliate

DATE	06/21/01
DE	07/01/01
VOICE NO.	42206
TOTAL AMOUNT DUE	\$1,009,717.17

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: BULLIOTT, BO  
 DEPT: GAS ACCOUNTING  
 PLAZA 7  
 702 NORTH FRANKLIN ST.  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account #  
 ABA #

REDACTED

CONTRACT: 5047      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      SAP CUSTOMER NO: 4000002544      PLEASE CONTACT LAURA GIAMBROIS  
 LEGAL ENTITY NO: 4120      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      OR CODH LIST

RI NO.	RECEIPTS DRN NO.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUME ETH DRY	AMOUNT
		FOI NO.	DRN NO.				BASE	SURCHARGES	DTSC	MBT		
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209			05/01	A	TRL	0.3687	0.0030		0.3717	(59,675)	(\$21,181.20)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at poi 16119			05/02	A	TRL	0.3687	0.0030		0.3717	(89,373)	(\$33,219.94)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6115, at poi 16119			05/01	A	TRL	0.3687	0.0030		0.3717	(26,474)	(\$9,840.39)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5085, at poi 16119 -to adj. Inv. 41656 this relinquishment was considered twice previously due to system error.			05/01	A	TRL	0.3687	0.0030		0.3717	(5,859)	(\$2,177.79)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5972, at poi 16119			05/01	A	TRL	0.3687	0.0030		0.3717	(30,363)	(\$11,211.59)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6114, at poi 16119			05/01	A	TRL	0.3687	0.0030		0.3717	(38,068)	(\$14,149.05)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16202			05/01	A	TRL	0.3687	0.0030		0.3717	(62,434)	(\$23,206.72)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6119, at poi 16119			05/01	A	TRL	0.3687	0.0030		0.3717	(713)	(\$265.02)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16119			05/01	A	TRL	0.3687	0.0030		0.3717	(7,219)	(\$2,869.15)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16119			05/01	A	TRL	0.3687	0.0030		0.3717	(112,158)	(\$41,689.13)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 57766			05/01	A	TRL	0.3687	0.0030		0.3717	(465)	(\$172.84)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6346, at poi 16119			05/01	A	TRL	0.3687	0.0030		0.3717	(1,023)	(\$380.25)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6133, at poi 16119			05/01	A	TRL	0.3687	0.0030		0.3717	(5,952)	(\$2,212.36)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16121			05/01	A	TRL	0.3687	0.0030		0.3717	(84,909)	(\$31,560.68)
	TOTAL FOR CONTRACT 5047 FOR MONTH OF 05/01.										3,277,196	\$1,009,717.17

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JUN-21-2001 19:17

**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

P.02

ATB	06/21/01
UE	07/01/01
INVOICE NO.	42204
TOTAL AMOUNT DUE	\$1,009,717.17

CUSTOMER: PROPLIS GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ELLIOTT, ED  
 DEPT: GAS ACCOUNTING  
 PLAZA 7  
 702 NORTH FRANKLIN ST.  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA #

REDACTED

CONTRACT: 5047      SHIPPER: PROPLIS GAS SYSTEM, A DIVISION OF TAMPA      SAP CUSTOMER NO: 4000002544      PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: FIRM TRANSPORTATION      LEGAL ENTITY NO: 4120      AT (713)653-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 006922736      OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN NO.	DRN NO.	POI NO.	DRN NO.				BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE				05/01	A	RBS	0.3687	0.0030		0.3717	5,701,830	\$2,119,370.21
	RES CHG FOR TEMP RBLIND AT GREATER THAN MAX RATE				05/01	A	RBS	0.3687	0.0030		0.3717	558	\$207.41
	NO NOTICE RESERVATION CHARGE				05/01	A	TRR	0.0590			0.0590	666,500	\$39,321.50
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5344, at poi 60953				05/01	A	TRC	0.3687	0.0030		0.3717	(939,360)	(\$319,137.81)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5228, at poi 16195				05/01	A	TRC	0.3687	0.0030		0.3717	(275,838)	(\$102,526.98)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5228, at poi 59963				05/01	A	TAL	0.3687	0.0030		0.3717	(61,783)	(\$22,964.74)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5228, at poi 16173				05/01	A	TRL	0.3687	0.0030		0.3717	(46,035)	(\$17,121.21)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5228, at poi 16208				05/01	A	TRL	0.3687	0.0030		0.3717	(14,756)	(\$5,484.81)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5232, at poi 16208				05/01	A	TRL	0.3687	0.0030		0.3717	(103,447)	(\$38,451.25)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5605, at poi 16151				05/01	A	TRL	0.3687	0.0030		0.3717	(465,000)	(\$172,840.59)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5710, at poi 59963				05/01	A	TRL	0.3687	0.0030		0.3717	(10,075)	(\$3,744.84)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5229, at poi 28733				05/01	A	TRC	0.3687	0.0030		0.3717	(8,959)	(\$3,330.06)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5229, at poi 28733				05/01	A	TRL	0.3687	0.0030		0.3717	(27,900)	(\$10,370.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5668, at poi 57766				05/01	A	TRC	0.3687	0.0030		0.3717	(68,047)	(\$22,319.47)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5226, at poi 16197				05/01	A	TRC	0.3687	0.0030		0.3717	(60,780)	(\$22,584.49)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5234, at poi 16162				05/01	A	TRC	0.3687	0.0030		0.3717	(4,030)	(\$1,497.55)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5233, at poi 16149				05/01	A	TRC	0.3687	0.0030		0.3717	(80,569)	(\$29,947.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5233, at poi 16119				05/01	A	TRL	0.3687	0.0030		0.3717	(46,531)	(\$17,295.57)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5557, at poi 16134				05/01	A	TRL	0.3687	0.0030		0.3717	(138,539)	(\$51,494.95)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5227, at poi 16151				05/01	A	TRL	0.3687	0.0030		0.3717	(5,580)	(\$2,074.09)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5668, at poi 57766				05/01	A	TRL	0.3687	0.0030		0.3717	(217,000)	(\$80,658.90)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5668, at poi 57766				05/01	A	TRL	0.3723	0.0030		0.3753	(553)	(\$209.42)

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JUN-21-2001 19:17

# COPY

## INVOICE

### FLORIDA GAS TRANSMISSION COMPANY

An ENRON/NI Base Energy Affiliate

*Received of Inv 41656 which was paid 6/28/01*

DATE	06/21/01
DUE	07/01/01
INVOICE NO.	42205
TOTAL AMOUNT DUE	(\$999,876.781)

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ELLIOTT, RD  
 DEPT: GAS ACCOUNTING  
 PLAZA 7  
 702 NORTH FRANKLIN ST.  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank  
 Account #  
 ABA #

# REDACTED

CONTRACT: 5047      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      SAP CUSTOMER NO: 4000002544      PLEASE CONTACT LAURA GIAMBRONE  
 LOCAL ENTITY NO: 4120      AT 17131853 6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      OR CODE LIST

RECIPITS POI NO.	DRH NO.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRH NO.				BASE	SURCHARGES	DISC	NET		
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209				05/01	A	TRL	0.3687	0.0030		0.3717	59,675	\$22,181.20
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at poi 16119				05/01	A	TRL	0.3687	0.0030		0.3717	89,373	\$33,219.94
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6115, at poi 16119				05/01	A	TRL	0.3687	0.0030		0.3717	26,474	\$9,840.39
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6115, at poi 16119				05/01	A	TRL	0.3687	0.0030		0.3717	26,474	\$9,840.39
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5085, at poi 16119				05/01	A	TRL	0.3687	0.0030		0.3717	5,859	\$2,177.79
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5972, at poi 16119				05/01	A	TRL	0.3687	0.0030		0.3717	30,163	\$11,211.39
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6114, at poi 16119				05/01	A	TRL	0.3687	0.0030		0.3717	38,068	\$14,149.88
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16202				05/01	A	TRL	0.3687	0.0030		0.3717	62,434	\$23,204.72
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6119, at poi 16119				05/01	A	TRL	0.3687	0.0030		0.3717	713	\$265.02
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5383, at poi 16119				05/01	A	TRL	0.3687	0.0030		0.3717	7,719	\$2,869.15
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16119				05/01	A	TRL	0.3687	0.0030		0.3717	112,158	\$42,689.13
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 57766				05/01	A	TRL	0.3687	0.0030		0.3717	485	\$172.84
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6146, at poi 16119				05/02	A	TRL	0.3687	0.0030		0.3717	1,023	\$380.25
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 4333, at poi 16119				05/01	A	TRL	0.3687	0.0030		0.3717	5,952	\$2,212.36
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16221				05/01	A	TRL	0.3687	0.0030		0.3717	24,909	\$9,560.68
TOTAL FOR CONTRACT 5047 FOR MONTH OF 05/01.												
(13,250,722) (\$999,876.78)												

85

\*\* TOTAL PAGE.05 \*\*

97%

713 646 8000

JUN-21-2001 19:18

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An DIXON/El Paso Energy Affiliate

DATE	06/21/01
DUE	07/01/01
INVOICE NO.	42205
TOTAL AMOUNT DUE	1\$999,076.78

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ELLIOTT, ED  
 DEPT: GAS ACCOUNTING  
 PLAZA 7  
 702 NORTH FRANKLIN ST.  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA #

REDACTED

CONTRACT: 5047      SKIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      SAP CUSTOMER NO: 4000802544      PLEASE CONTACT LAURA GIAMBROSA  
 LEGAL ENTITY NO: 4120      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      OR CODE LIST

POL NO.	RECEIPTS DRN NO.	DELIVERIES		PROD MONTH	TC	PC	RATES				VOLUMES DRN DRY	AMOUNT
		POI NO.	DRN NO.				BASE	SURCHARGES	OISC	NET		
	RESERVATION CHARGE			05/01	A	R25	0.3687	0.0030		0.3717	15,701,830	1\$2,119,370.21
	RHS CHG FOR TEMP RELINQ AT GREATER THAN MAX RATE			05/01	A	RBS	0.3687	0.0030		0.3717	(558)	(\$207.41)
	NO NOTICE RESERVATION CHARGE			05/01	A	INR	0.0590			0.0590	1666,5001	1\$39,223.501
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5344, at poi 60953			05/01	A	TRL	0.3687	0.0030		0.3717	939,300	1\$349,137.81
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5228, at poi 16195			05/01	A	TRL	0.3687	0.0030		0.3717	275,838	1\$102,578.98
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5228, at poi 59963			05/01	A	TRL	0.3687	0.0030		0.3717	61,783	1\$22,964.74
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5220, at poi 16173			05/01	A	TRL	0.3687	0.0030		0.3717	46,035	1\$17,111.21
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5225, at poi 16208			05/01	A	TRL	0.3687	0.0030		0.3717	14,756	1\$5,484.41
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5232, at poi 16206			05/01	A	TRL	0.3687	0.0030		0.3717	103,447	1\$38,451.25
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5405, at poi 16151			05/01	A	TRL	0.3687	0.0030		0.3717	465,000	1\$172,840.50
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5710, at poi 59963			05/01	A	TRL	0.3687	0.0030		0.3717	10,075	1\$3,744.68
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5217, at poi 16121			05/01	A	TRL	0.3687	0.0030		0.3717	8,959	1\$3,330.05
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5229, at poi 28731			05/01	A	TRL	0.3687	0.0030		0.3717	27,900	1\$10,370.43
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5668, at poi 57766			05/01	A	TRL	0.3687	0.0030		0.3717	60,047	1\$22,319.47
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5226, at poi 16197			05/01	A	TRL	0.3687	0.0030		0.3717	60,760	1\$22,594.49
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5214, at poi 16162			05/01	A	TRL	0.3687	0.0030		0.3717	4,030	1\$1,497.95
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5231, at poi 16149			05/01	A	TRL	0.3687	0.0030		0.3717	80,569	1\$29,947.50
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5231, at poi 59963			05/01	A	TRL	0.3687	0.0030		0.3717	46,531	1\$17,295.57
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5233, at poi 16119			05/01	A	TRL	0.3687	0.0030		0.3717	138,539	1\$51,494.95
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5557, at poi 16234			05/01	A	TRL	0.3687	0.0030		0.3717	5,580	1\$2,074.09
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5227, at poi 16151			05/01	A	TRL	0.3687	0.0030		0.3717	217,000	1\$80,658.90
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5668, at poi 57766			05/01	A	TRL	0.3723	0.0030		0.3753	556	1\$209.42

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98%  
713 646 8000  
JUN-21-2001 19:17

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/ST Paso Energy Affiliate

I	06/21/01
	07/01/01
INVOICE NO.	42210
NET AMOUNT DUE	\$4,087.34 <b>\$4,087.34</b>

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ELLIOTT, MD  
 DEPT: GAS ACCOUNTING  
 PLAZA 7  
 707 NORTH FRANKLIN ST.  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **6-25-01**  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA #

REDACTED

**TRACT:** 5047      **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      **SAP CUSTOMER NO:** 4000002544      **PLEASE CONTACT LAURA GIANBRONE**  
**LEGAL ENTITY NO:** 4120      **AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE**  
**TYPE:** FIRM TRANSPORTATION      **DUYS NO:** 006922736      **OR CODE LIST**

RECEIPTS NO.	DRH NO.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRH NO.				BASE	SURCHARGES	DISC	NET			
EMPHORARY ACQUISITION RESERVATION CHARGE - 0.0015 etc 5047, at poi 16155 - To bill People since CHB did not pay this acquisition													
				02/98	A	TAQ	0.3697	0.0085			0.3772	10,836	\$4,087.34
<b>TOTAL FOR CONTRACT 5047 FOR MONTH OF 02/98.</b>												10,836	\$4,087.34

**Gas Research Institute (GRI) Contributions:**

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$0.00	\$4,087.34
1999	0.0076	\$0.00	\$4,087.34
2000	0.0066	\$0.00	\$4,087.34
2001	0.0030	\$0.00	\$4,087.34

\*\*\* END OF INVOICE 42210 \*\*\*

# 01-90-000-23d-0d-00-0

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Power Energy Affiliate

DATE	06/21/01	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, BO DEPT: GAS ACCOUNTING PLAZA 7 702 NORTH FRANKLIN ST. TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>6-25-01</b> Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA #
START DATE	07/01/01		
VOICE NO.	42209		
TOTAL AMOUNT DUE	\$3,940.61 <b>\$3,940.61</b>		

**REDACTED**

CONTRACT:	5047	SHIPPER:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	SAP CUSTOMER NO:	4000002544	PLEASE CONTACT LAURA GIAMBRONE
				LEGAL ENTITY NO:	4320	AT (713) 853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE:	FIRM TRANSPORTATION	DUNS NO:	004922736	OR COUNCIL LIST

RECEIPTS	DRM NO.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTN DRY	AMOUNT	
		POI NO.	DRM NO.				BASE	SURCHARGES	DISC	FRT			
TEMPORARY ACQUISITION RESERVATION CHARGE - Relq etrc 5047, at poi 16155 - to bill People since CHD did not pay the acquisition													
				08/98	A	770	0.3687	0.0085			0.3772	10,447	\$3,940.61
TOTAL FOR CONTRACT 5047 FOR MONTH OF 08/98.												10,447	\$3,940.61

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

IF YOU ARE AUTHORIZED TO REMIT GRI AT THE FOLLOWING RATE, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$0.00	\$3,940.61
1999	0.0076	\$0.00	\$3,940.61
2000	0.0066	\$0.00	\$3,940.61
2001	0.0030	\$0.00	\$3,940.61

\*\*\* END OF INVOICE 42209 \*\*\*

# 01-90-000-23d-0d-00-0

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An BROWN/SI Paso Energy Affiliate

DATE: 06/21/01  
 DATE: 07/01/01  
 INVOICE NO. 42208  
 TOTAL AMOUNT DUE \$2,853.14 **#2,853.14**

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ELLIOTT, ED  
 DEPT: GAS ACCOUNTING  
 PLAZA 7  
 702 NORTH FRANKLIN ST.  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **6-25-01**  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ADA **REDACTED**

CONTRACT: 5047      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      SAP CUSTOMER NO: 4000002544      PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: FIRM TRANSPORTATION      LEGAL ENTITY NO: 4120      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 006922736      OR CODE LIST

I NO.	RECEIPTS DRH NO.	DELIVERIES FOR NO.	DDI NO.	PROD MONTH	TC	RC	RATES			VOLUMES - DTH DAY	AMOUNT
							BASE	SURCHARGES	DISC NET		
				07/98	A	7A0	0.3687	0.0085	0.3772	7,564	\$2,853.14
TOTAL FOR CONTRACT 5047 FOR MONTH OF 07/98.										7,564	\$2,853.14

TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctnc 5047, at pol 16155 - Cns will not pay this acquisition so People is billed for.

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1995	0.0085	\$0.00	\$2,853.14
1999	0.0076	\$0.00	\$2,853.14
2000	0.0066	\$0.00	\$2,853.14
2001	0.0030	\$0.00	\$2,853.14

\*\*\* END OF INVOICE 42208 \*\*\*

**#01-90-000-232-02-00-0**  
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JUN-21-2001 19:14

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

DATE: 06/21/01 DATE: 07/01/01 INVOICE NO.: 42207 TOTAL AMOUNT DUE: \$1,727.16 <b>\$2,727.16</b>	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING PLAZA 7 702 NORTH FRANKLIN ST. TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>6-25-01</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ADA #
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**REDACTED**

CONTRACT: 5047	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	SAP CUSTOMER NO: 4000002544	LEGAL ENTITY ID: 4120	PLEASE CONTACT LAURA GIAMBROTTI AT (713) 853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	TYPE: FIRM TRANSPORTATION	DUHS NO: 004922736		

I NO.	RECEIPTS DKI NO.	DELIVERIES		PROD MONTH	TC	KC	RATES				VOLUMES DTH ORY	AMOUNT
		POI NO.	PRM NO.				BASE	SURCHARGES	DISC	NET		
				06/98	A	TAQ	0.3487	0.0085		0.3772	7,230	\$2,727.16
TOTAL FOR CONTRACT 5047 FOR MONTH OF 06/98.											7,230	\$2,727.16

TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctra 5047, at poi 16155 - To bill People since CMB did not pay this relinquishment.

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$0.00	\$2,727.16
1999	0.0076	\$0.00	\$2,727.16
2000	0.0066	\$0.00	\$2,727.16
2001	0.0030	\$0.00	\$2,727.16

COPY

\*\*\* END OF INVOICE 42207 \*\*\*

Ed: Here is the invoices for the CNB deal and also the prior prepay that I faxed you earlier.  
 Thanks, HLB

TO: ED ELLIOTT  
 FAX: 813-228-4194  
 FW1 HLB  
 FG1  
 713-853-5663  
 6/21/01  
 13 pages



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: June 10, 2001  
Net Due Date: June 20, 2001  
Invoice Identifier: 41908  
Invoice Total Amount: \$681,508.90

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

Bill Pty Duns: 006922736

**REDACTED**

Svc Req K: 5319      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 05/01/2001      Contact Name: Laura Giambrone  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID: 41886      End Date: 05/31/2001      Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5626 AT POI 16102		RD1	RES	0.3923			-10,850	-4,256.46	809396955	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6064 AT POI 16151		RD1	RES	0.7618	0.0030		-24,800	-18,967.04	005212600	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5847 AT POI 16169		RD1	RES	0.3887			-26,350	-10,242.25	194649257	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16195		RD1	RES	0.7618	0.0030		-77,562	-59,319.42	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5626 AT POI 16195		RD1	RES	0.7618	0.0030		-5,084	-3,888.24	809396955	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16195		RD1	RES	0.7618	0.0030		-26,164	-20,010.23	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5982 AT POI 16195		RD1	RES	0.7618	0.0030		-32,984	-25,226.16	137570735	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6120 AT POI 16195		RD1	RES	0.7618	0.0030		-620	-474.18	157220096	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5479 AT POI 16195		RD1	RES	0.7618	0.0030		-6,896	-5,121.10	960624542	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6147 AT POI 16195		RD1	RES	0.7618	0.0030		-837	-640.14	792028024	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16195		RD1	RES	0.7618	0.0030		-73,687	-56,355.82	968786749	RC2
RESERVATION CHARGES - ADJUST INV. 41886 DUE TO SCHEDULED VOLUME CHANGED.		RD1	RES	0.7618	0.0030	0.0137	1,142,350	857,976.02		
RESERVATION CHARGES - TO ADJ. INVOICE 41886 SINCE SCHEDULED VOLUME CHANGED.		RD1	RES	0.7618		0.0082	37,200	28,033.92		

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893,916



**Florida Gas Transmission Company**

An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: June 10, 2001  
Net Due Date: June 20, 2001  
Invoice Identifier: 41907  
Invoice Total Amount: \$681,890.32

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank, Dallas, TX  
Account: ABA **REDACTED**

Bill Pty Duns: 006922736

Svc Req K: 5319      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 05/01/2001      Contact Name: Laura Giambrone  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID: 41886      End Date: 05/31/2001      Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5626 AT POI 16102		RD1	REV	0.3923			0.3923	10,850	4,256.46	809396955	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6084 AT POI 16151		RD1	REV	0.7618	0.0030		0.7648	24,800	18,967.04	005212600	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5647 AT POI 16169		RD1	REV	0.3887			0.3887	26,350	10,242.25	194649257	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16195		RD1	REV	0.7618	0.0030		0.7648	77,562	59,319.42	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5626 AT POI 16195		RD1	REV	0.7618	0.0030		0.7648	5,084	3,888.24	809396955	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16195		RD1	REV	0.7618	0.0030		0.7648	26,164	20,010.23	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5982 AT POI 16195		RD1	REV	0.7618	0.0030		0.7648	32,984	25,226.16	137570735	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6120 AT POI 16195		RD1	REV	0.7618	0.0030		0.7648	620	474.18	157220096	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5479 AT POI 16195		RD1	REV	0.7618	0.0030		0.7648	6,696	5,121.10	960624542	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6147 AT POI 16195		RD1	REV	0.7618	0.0030		0.7648	837	640.14	792028024	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16195		RD1	REV	0.7618	0.0030		0.7648	73,687	56,355.82	968786749	RC2
RESERVATION CHARGES		RD1	REV	0.7618	0.0030	0.0135	0.7513	-1,142,350	-858,245.84		
RESERVATION CHARGES		RD1	REV	0.7618	0.0030	0.0082	0.7566	-37,200	-28,145.52		

92

- 893,916

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENBRON/El Paso Energy Affiliate

*Replacement Service - Credit due Peoples & 325.50*

07/01/01  
07/11/01  
CE NO. 42219  
AMOUNT DUE ~~81,717.21~~ *(325.50) credit*

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
ATTN: ELLIOTT, ED  
DEPT: GAS ACCOUNTING  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer 1 *Wire Trf 7/11/01*  
Florida Gas Transmission Company  
Nations Bank: Dallas, TX  
Account #  
ABA #

**REDACTED**  
*90-000-23202-000*

FACT: 6148 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4120 AT ( ) OR CODE LIST  
DUNS NO: 006922736

10. RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	BASE	RATES		DISC	NET	VOLUMES DTH DRY	AMOUNT
	POI NO.	DRN No.					BASE	SURCHARGES				
Reservation Charges - to adj. invoice 41901 GRI should be discounted												
			05/01	A	RES	0.7618			0.0086	0.7532	108,500	\$81,717.21
TOTAL FOR CONTRACT 6148 FOR MONTH OF 05/01.											108,500	\$81,717.21

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$922.25	\$82,639.46
1999	0.0076	\$824.60	\$82,541.81
2000	0.0066	\$716.10	\$82,433.31
2001	0.0030	\$325.50	\$82,042.71

82,042.71-  
81,717.21+  
325.50\*

\*\*\* END OF INVOICE 42219 \*\*\*

*93*

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRQ/El Paso Energy Affiliate

JUN-30-2001 12:09

*Business Orig Invoice 41901 which was wire transfer 6/11/01*

DATE	07/01/01
DUE	07/11/01
INVOICE NO.	42218
TOTAL AMOUNT DUE	(\$82,042.71)

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ELLIOTT, ED  
 DEPT: GAS ACCOUNTING  
 PLAZA 7  
 702 NORTH FRANKLIN ST.  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer /  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account #  
 ABA #

**REDACTED**

CONTRACT: 6148 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 400002544 PLEASE CONTACT WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4190 AT ( ) -  
 DUNS NO: 006927736 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		
	Reservation Charges		05/01	A	RES	0.7618	0.0030	0.0086	0.7562	(108,500)	(\$82,042.71)
TOTAL FOR CONTRACT 6148 FOR MONTH OF 05/01.										(108,500)	(\$82,042.71)

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$0.00	(\$82,042.71)
1999	0.0076	\$0.00	(\$82,042.71)
2000	0.0066	\$0.00	(\$82,042.71)
2001	0.0030	\$0.00	(\$82,042.71)

\*\*\* END OF INVOICE 42218 \*\*\*

Batch Processor

91%

P.02

64

REMITTANCE STATEMENT

VENDOR NUMBER: 5000055840

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
	06282001	DEC 00 PEOPLES		3360319.04	0.00	3360319.04
					TOTAL	3360319.04

SPECIAL INSTRUCTIONS:

call alma green ext 35832 for ch: sap4000002544

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 1000000974 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

THIS DOCUMENT IS PRINTED IN TWO COLORS. DO NOT ACCEPT UNLESS BLUE AND BROWN ARE PRESENT.

MOORE SECURITY MARK™ • MOORE SECURITY MARK™ • MOORE



FLORIDA GAS TRANSMISSION  
P.O. BOX 1188  
HOUSTON, TX 77251-1188

DATE 06/28/2001 NO. 100000097

62-20  
311

\$\$\$3,360,319.04

NOT VALID AFTER 1 YEAR

PAY TO THE ORDER OF  
*Three Million Three Hundred Sixty Thousand Three Hundred Nineteen and 04/100 Dollars*  
PEOPLE GAS SYSTEM  
A DIVISION OF TAMPA  
ATTN: ED ELLIOT - GAS ACCOUNTING  
702 N FRANKLIN ST PLAZA SEVEN  
TAMPA FL 33602

*[Handwritten Signature]*  
AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP  
ONE PENN'S WAY, NEW CASTLE, DE 19720

95

REDACTED

FLORIDA GAS TRANSMISSION  
Monthly Cash-In/Cash-Out Report  
Final - For the Production Month - April 2001

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(81,027)	(364,798)	0	0	0	8,111,221	(445,825)	0	1.00	Yes
FTS-1						7,933,121				
FTS-2						965,043				
Receipt	3,618	0	0	0	0	3,653,653	3,618	0	1.00	Yes
FTS-1						3,131,190				
FTS-2						522,463				
No Notice	(88,856)	0	0	0	0	0	(88,856)	0	1.00	Yes

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
NETTING						
Receipt	3,618					
No Notice	(3,618)					
CASH-IN-CASH-OUT						
Market	(445,825)	1.0000	5.2000			
No Notice	(85,238)	1.0000	5.2000			

$\langle 2917,081.44 \rangle$  ①  
~~42,318,290.00~~  
(443,237.60)

TOTAL AMOUNT: ~~43,761,527.60~~

$\langle 8,360,319.04 \rangle$

Current  $\langle 81,027 \rangle$  @ 5.20  
12/2000 —  $\langle 81,779 \rangle$  @ 7.22  
1/2001 —  $\langle 102,247 \rangle$  @ 9.07  
2/2001 —  $\langle 86,369 \rangle$  @ 5.77  
3/2001 —  $\langle 94,403 \rangle$  @ 5.08

$\langle 590,444.38 \rangle$   
 $\langle 927,380.29 \rangle$   
 $\langle 498,348.13 \rangle$   
 $\langle 479,567.24 \rangle$   
 $\langle 2,495,741.04 \rangle$

$\langle 421,340.40 \rangle$

$\langle 2,495,741.04 \rangle$   
 $\langle 2,917,081.44 \rangle$  ①

TO JUDE CAMPBELL  
FAX 813-228-4742

From Hilda Lindley  
713-853-5663

1 page  
6/20/01

(+) Due Transporter  
(-) Due Shipper

96





Date: 6/11/01

Page: 1 of 2

To: Evette Moreno  
Peoples Gas System  
Phone: 813-228-4691  
Fax: 813-228-4742

From: Mike Blaser  
Infinite Energy, Inc.  
Phone: 352-331-1654  
Fax: 352-331-7588

Subject: May 2001 Bookout

Here is the signed form for the bookout. Just a reminder, after you sign it please fax a copy back to us and to Hilda Lindley at FGT.

Market Deliveries from Infinite Energy, Inc. to Peoples Gas System:

43,068 @ \$4.27      Total= \$183,900.36

If you have any questions or concerns please feel free to give me a call.

*Expense*

- Thanks for your time -

97

JUN 12 2001 8:12AM NUI CORP PEOPLES GAS

**FLORIDA GAS TRANSMISSION COMPANY**  
Book-Out Transaction Form.

**PARTY RECEIVING BOOK-OUT VOLUMES: PEOPLES GAS SYSTEM**

LEGAL ENTITY NO: 4120

LEGAL ENTITY NAME: PEOPLES GAS SYSTEM

POSTING NUMBER	IMBALANCE TYPE	TOTAL ALLOCATED IMBALANCE	BOOKOUT MMBtu	SFTS
9638	MARKET DELIVERIES	52,344	9,276	/

SIGNATURE: *Evelyn Moore* DATE: 6/11/2001

**PARTY PROVIDING BOOK-OUT VOLUMES: NUI CORPORATION**

LEGAL ENTITY NO: 11420

LEGAL ENTITY NAME: NUI CORPORATION

POSTING NUMBER	IMBALANCE TYPE	TOTAL ALLOCATED IMBALANCE	BOOKOUT MMBtu	SFTS
9627	MARKET DELIVERIES	-17,750	-9,276	

SIGNATURE: *Jeff Surodo* DATE: 6/12/01

18

Expenses

\$ 4.27  
\$ 39,608.52

**FLORIDA GAS TRANSMISSION COMPANY**

**Book-Out Transaction Form**

PARTY RECEIVING BOOK-OUT VOLUMES: **NUI CORPORATION**

LEGAL ENTITY NO: **11420**

LEGAL ENTITY NAME: **NUI CORPORATION**

POSTING NUMBER	IMBALANCE TYPE	TOTAL ALLOCATED IMBALANCE	BOOKOUT	
			MMBtu	SFTS
<b>9626</b>	<b>RECEIPTS</b>	<b>6,468</b>	<b>486</b>	<b>0</b>

SIGNATURE:

*Jeff Swinton*

DATE:

*6/10/01*

PARTY PROVIDING BOOK-OUT VOLUMES: **PEOPLES GAS SYSTEM**

LEGAL ENTITY NO: **4120**

LEGAL ENTITY NAME: **PEOPLES GAS SYSTEM**

POSTING NUMBER	IMBALANCE TYPE	TOTAL ALLOCATED IMBALANCE	BOOKOUT	
			MMBtu	SFTS
<b>9637</b>	<b>RECEIPTS</b>	<b>-4,135</b>	<b>-486</b>	

SIGNATURE:

*Janette Marcus*

DATE:

*6/11/01*

99

*Income  
Credits  
Expense*

*414  
\$ 2,012.04*

# FLORIDA GAS TRANSMISSION COMPANY

## Book-Out Transaction Form

Party Receiving Book-Out Volumes:				
Legal Entity No:	4997			
Legal Entity Name:	Dynergy Gas Transportation			
Posting Number	Imbalance Type	Total Allocated	BookOut	SFTS
		Imbalance	MMBtu	
4593	receipt	14,555	15,967	
Signature: <i>Nicola Wood</i>		Date: <i>6/11/01</i>		

@midpt. \$4.15

66,263.05

Income  
Credit Expense

Party Providing Book-Out Volumes:				
Legal Entity No:	4120			
Legal Entity Name:	Peoples Gas System			
Posting Number	Imbalance Type	Total Allocated	BookOut	SFTS
		Imbalance	MMBtu	
9639	no notice	(115,701)	15,967	
Signature: <i>Emilio Moreno</i>		Date: <i>6/11/2001</i>		

# FLORIDA GAS TRANSMISSION COMPANY

## Book-Out Transaction Form

Party Receiving Book-Out Volumes:				
Legal Entity No:		11533		
Legal Entity Name:		Alabama Electric Coop		
Posting Number	Imbalance Type	Total Allocated Imbalance	BookOut MMBtu	SFTS
9575	RECEIPT	5,629	(5,629)	✓
Signature: <i>Rebecca Wade</i>		Date: 6/11/01		

*\$23,304.06 @ 84.14 23,304.06  
 Income Credit Expense*

Party Providing Book-Out Volumes:				
Legal Entity No:		4120		
Legal Entity Name:		PEOPLES GAS System		
Posting Number	Imbalance Type	Total Allocated Imbalance	BookOut MMBtu	SFTS
9639	No Notice	-115,701	5,629	
Signature: <i>Evello Mares</i>		Date: 6/12/2001		

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# FLORIDA GAS TRANSMISSION COMPANY

## Book-Out Transaction Form

Party Receiving Book-Out Volumes:				
Legal Entity No:		6321		
Legal Entity Name:		PRIOR INTRASTATE CORP		
Posting Number	Imbalance Type	Total Allocated Imbalance	BookOut MMBtu	SFTS
9642	RECEIPT	9,436	(9,436)	
Signature: Rebecca Wade		Date: 6/11/01		

\$39,065.04 @ \$4.14  
 Income Credit Expense ~~39,065.04~~

Party Providing Book-Out Volumes:				
Legal Entity No:		4120		
Legal Entity Name:		PEOPLES GAS System		
Posting Number	Imbalance Type	Total Allocated Imbalance	BookOut MMBtu	SFTS
9639	No NOTICE	-115,701	9,436	
Signature: Evette Moreno		Date: 6/12/2001		

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