



**Florida Power**  
A Progress Energy Company

**JAMES A. MCGEE**  
ASSOCIATE GENERAL COUNSEL

July 19, 2001

M. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket 01-0001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of June 2001.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

JAM/kbd  
Enclosure

cc: Parties of record

CERTIFICATE OF SERVICE

Docket No. 010001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 have been furnished to the following individuals by regular U.S. Mail this 19th day of July, 2001:

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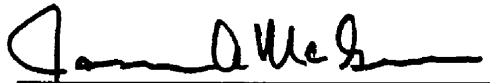
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FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
JUNE 2001

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	92,845,231	88,721,370	5,923,861	8.8	3,135,878	3,259,379	(123,701)	(3.8)	2.9546	2.8607	0.2939	11.1
2 SPENT NUCLEAR FUEL DISPOSAL COST	607,300	514,998	(7,698)	(1.5)	543,788	550,800	(7,012)	(1.3)	0.0933	0.0935	(0.0002)	(0.2)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	6,723	0	6,723	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,946,572)	570,000	(3,516,572)	(618.9)	134,331	0	134,331	0.0	(2.1935)	0.0000	(2.1935)	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
<b>5 TOTAL COST OF GENERATED POWER</b>	<b>90,212,883</b>	<b>87,806,368</b>	<b>2,406,315</b>	<b>2.7</b>	<b>3,270,009</b>	<b>3,259,379</b>	<b>10,630</b>	<b>0.3</b>	<b>2.7588</b>	<b>2.8940</b>	<b>0.0648</b>	<b>2.4</b>
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,106,571	3,926,033	1,179,538	30.0	288,980	226,984	61,996	27.3	1.7688	1.7297	0.0371	2.1
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	289,840	0	289,840	0.0	4,645	0	4,645	0.0	6.2398	0.0000	6.2398	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	3,873,189	3,451,308	521,881	15.1	67,338	82,174	(14,836)	(18.1)	5.9004	4.2000	1.7004	40.5
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,692,053	12,785,446	906,607	7.1	551,972	612,851	(60,879)	(9.9)	2.4806	2.0862	0.3944	18.9
<b>12 TOTAL COST OF PURCHASED POWER</b>	<b>23,060,654</b>	<b>20,162,787</b>	<b>2,897,867</b>	<b>14.4</b>	<b>912,935</b>	<b>922,009</b>	<b>(9,074)</b>	<b>(1.0)</b>	<b>2.5260</b>	<b>2.1668</b>	<b>0.3392</b>	<b>15.5</b>
<b>13 TOTAL AVAILABLE MWH</b>					<b>4,182,944</b>	<b>4,181,388</b>	<b>1,556</b>	<b>0.0</b>				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(53,917)	0	(53,917)	0.0	(800)	0	(800)	0.0	6.7396	0.0000	6.7396	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	(800)	0	(800)	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(994,282)	(4,287,099)	3,292,817	(78.8)	(30,017)	(99,632)	69,615	(69.9)	3.3124	4.3029	(0.9905)	(23.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	249,402	(1,334,620)	1,584,022	(118.7)	(30,017)	(99,632)	69,615	(69.9)	(0.8309)	1.3395	(2.1704)	(182.0)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(10,618,757)	(8,898,892)	(1,719,865)	19.3	(218,161)	(227,473)	9,312	(4.1)	4.8674	3.9121	0.9553	24.4
<b>18 TOTAL FUEL COST AND GAINS ON POWER SALES</b>	<b>(11,417,554)</b>	<b>(14,520,611)</b>	<b>3,103,057</b>	<b>(21.4)</b>	<b>(248,978)</b>	<b>(327,105)</b>	<b>78,127</b>	<b>(23.9)</b>	<b>4.5858</b>	<b>4.4391</b>	<b>0.1467</b>	<b>3.3</b>
19 NET INADVERTENT AND WHEELED INTERCHANGE					449	0	449					
<b>20 TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>101,855,783</b>	<b>93,448,544</b>	<b>8,407,239</b>	<b>9.0</b>	<b>3,934,415</b>	<b>3,854,283</b>	<b>80,132</b>	<b>2.1</b>	<b>2.5888</b>	<b>2.4245</b>	<b>0.1643</b>	<b>6.8</b>
21 NET UNBILLED	2,281,805	5,115,726	(2,833,921)	(55.4)	(88,140)	(210,998)	122,858	(58.2)	0.0628	0.1498	(0.0870)	(58.1)
22 COMPANY USE	289,243	383,681	(94,438)	(28.0)	(10,400)	(15,000)	4,600	(30.7)	0.0074	0.0106	(0.0032)	(30.2)
23 T & D LOSSES	5,203,262	5,159,513	43,749	0.9	(200,988)	(212,804)	11,816	(5.6)	0.1431	0.1511	(0.0080)	(5.3)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	101,855,783	93,448,544	8,407,239	9.0	3,634,887	3,415,481	219,406	6.4	2.8022	2.7360	0.0662	2.4
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,230,642)	2,250,466	(4,481,108)	(198.1)	(79,730)	(82,253)	2,523	(3.1)	2.7977	(2.7360)	5.5337	(202.3)
<b>26 JURISDICTIONAL KWH SALES</b>	<b>99,625,140</b>	<b>95,699,010</b>	<b>3,926,130</b>	<b>4.1</b>	<b>3,555,156</b>	<b>3,333,228</b>	<b>221,928</b>	<b>6.7</b>	<b>2.8023</b>	<b>2.8711</b>	<b>(0.0688)</b>	<b>(2.4)</b>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00221	99,846,312	91,635,511	8,309,801	9.1	3,555,156	3,333,228	221,928	6.7	2.8085	2.7482	0.0603	2.3
28 PRIOR PERIOD TRUE-UP	2,300,742	2,300,742	0	0.0	3,555,156	3,333,228	221,928	6.7	0.0647	0.0690	(0.0043)	(8.2)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,555,156	3,333,228	221,928	6.7	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,555,156	3,333,228	221,928	6.7	0.0000	0.0000	0.0000	0.0
<b>29 TOTAL JURISDICTIONAL FUEL COST</b>	<b>102,146,054</b>	<b>83,836,253</b>	<b>8,309,801</b>	<b>8.9</b>	<b>3,555,156</b>	<b>3,333,228</b>	<b>221,928</b>	<b>6.7</b>	<b>2.8732</b>	<b>2.8152</b>	<b>0.0580</b>	<b>2.1</b>
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.8753	2.8172	0.0581	2.1
32 GPIF	181,922	181,922			3,555,156	3,333,228			0.0051	0.0055	(0.0004)	(7.3)
<b>33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH</b>									<b>2.880</b>	<b>2.823</b>	<b>0.058</b>	<b>2.0</b>

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
SIX MONTH PERIOD ENDING - JUNE, 2001

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	417,142,516	384,069,971	33,072,545	8.6	15,894,019	16,015,612	(121,593)	(0.8)	2.6245	2.3981	0.2264	9.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,897,915	3,125,147	(227,232)	(7.3)	2,992,591	3,342,404	(349,813)	(10.5)	0.0968	0.0935	0.0033	3.5
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	37,107	0	37,107	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(23,100,981)	3,407,000	(26,507,981)	(778.0)	(384,087)	0	(384,087)	0.0	6.0145	0.0000	6.0145	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
<b>5 TOTAL COST OF GENERATED POWER</b>	<b>386,978,577</b>	<b>390,802,118</b>	<b>6,374,459</b>	<b>1.6</b>	<b>15,509,932</b>	<b>16,015,612</b>	<b>(505,680)</b>	<b>(3.2)</b>	<b>2.5595</b>	<b>2.4389</b>	<b>0.1206</b>	<b>4.9</b>
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	29,815,893	20,812,954	9,002,739	43.7	1,828,747	1,205,883	422,864	35.1	1.8183	1.7094	0.1089	6.4
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	877,540	0	877,540	0.0	14,445	0	14,445	0.0	6.0750	0.0000	6.0750	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	30,889,021	8,895,238	20,973,786	212.0	371,388	245,813	125,576	51.1	8.3118	4.0255	4.2863	106.5
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	75,475,055	72,267,237	3,207,818	4.4	3,279,559	3,492,509	(212,950)	(6.1)	2.3014	2.0692	0.2322	11.2
<b>12 TOTAL COST OF PURCHASED POWER</b>	<b>136,837,308</b>	<b>102,775,427</b>	<b>34,081,881</b>	<b>33.1</b>	<b>5,294,140</b>	<b>4,944,205</b>	<b>349,935</b>	<b>7.1</b>	<b>2.5847</b>	<b>2.0787</b>	<b>0.5060</b>	<b>24.3</b>
<b>13 TOTAL AVAILABLE MWH</b>					<b>20,804,072</b>	<b>20,959,817</b>	<b>(155,745)</b>	<b>(0.7)</b>				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(132,131)	0	(132,131)	0.0	(2,850)	0	(2,850)	0.0	4.9861	0.0000	4.9861	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(3,072)	0	(3,072)	0.0	(2,850)	0	(2,850)	0.0	0.1159	0.0000	0.1159	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(17,271,198)	(27,652,816)	10,381,418	(37.5)	(657,843)	(730,798)	73,163	(10.0)	2.9262	3.7839	(1.1677)	(30.6)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(8,335,690)	(4,198,137)	(4,137,553)	89.6	(657,843)	(730,798)	73,163	(10.0)	1.2675	0.5745	0.6930	120.8
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(81,787,398)	(48,941,147)	(12,846,251)	26.3	(1,238,508)	(1,197,388)	(39,140)	3.3	4.9989	4.0874	0.9095	22.3
<b>18 TOTAL FUEL COST AND GAINS ON POWER SALES</b>	<b>(87,528,489)</b>	<b>(80,791,800)</b>	<b>(6,737,589)</b>	<b>8.3</b>	<b>(1,888,801)</b>	<b>(1,928,164)</b>	<b>31,363</b>	<b>(1.6)</b>	<b>4.6146</b>	<b>4.1901</b>	<b>0.4245</b>	<b>10.1</b>
19 NET INADVERTENT AND WHEELED INTERCHANGE					(2,824)	0	(2,824)					
<b>20 TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>446,284,396</b>	<b>412,595,645</b>	<b>33,898,751</b>	<b>8.2</b>	<b>18,904,447</b>	<b>19,031,653</b>	<b>(127,206)</b>	<b>(0.7)</b>	<b>2.3607</b>	<b>2.1679</b>	<b>0.1928</b>	<b>8.9</b>
21 NET UNBILLED	1,395,150	18,095,703	(16,700,553)	(92.3)	(59,099)	(828,089)	568,970	(90.8)	0.0079	0.1048	(0.0969)	(92.5)
22 COMPANY USE	1,569,337	1,913,072	(343,735)	(18.0)	(66,478)	(90,000)	23,522	(26.1)	0.0089	0.0111	(0.0022)	(19.8)
23 T & D LOSSES	25,462,085	22,646,165	2,815,920	12.4	(1,078,582)	(1,044,297)	(34,285)	3.3	0.1439	0.1311	0.0128	9.8
<b>24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)</b>	<b>446,284,396</b>	<b>412,595,645</b>	<b>33,898,751</b>	<b>8.2</b>	<b>17,700,288</b>	<b>17,269,287</b>	<b>431,001</b>	<b>2.5</b>	<b>2.5213</b>	<b>2.3891</b>	<b>0.1322</b>	<b>5.6</b>
26 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(10,822,185)	(6,008,197)	(4,813,988)	80.1	(455,318)	(443,444)	(11,874)	2.7	2.3788	1.3549	1.0219	75.4
<b>26 JURISDICTIONAL KWH SALES</b>	<b>435,462,212</b>	<b>406,577,448</b>	<b>28,884,764</b>	<b>7.1</b>	<b>17,244,971</b>	<b>16,825,843</b>	<b>419,128</b>	<b>2.5</b>	<b>2.5252</b>	<b>2.4164</b>	<b>0.1088</b>	<b>4.5</b>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00221	436,409,181	403,564,200	32,844,981	8.1	17,244,971	16,825,843	419,128	2.6	2.5308	2.3985	0.1321	5.6
28 PRIOR PERIOD TRUE-UP	13,804,452	13,804,452	0	0.0	17,244,971	16,825,843	419,128	2.5	0.0800	0.0820	(0.0020)	(2.4)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	17,244,971	16,825,843	419,128	2.5	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	17,244,971	16,825,843	419,128	2.5	0.0000	0.0000	0.0000	0.0
<b>29 TOTAL JURISDICTIONAL FUEL COST</b>	<b>450,213,613</b>	<b>417,368,652</b>	<b>32,844,961</b>	<b>7.9</b>	<b>17,244,971</b>	<b>16,825,843</b>	<b>419,128</b>	<b>2.5</b>	<b>2.6106</b>	<b>2.4805</b>	<b>0.1301</b>	<b>5.2</b>
<b>30 REVENUE TAX FACTOR</b>									<b>1.00072</b>	<b>1.00072</b>	<b>0.0000</b>	<b>0.0</b>
31 FUEL COST ADJUSTED FOR TAXES									2.6125	2.4823	0.1302	5.2
32 GPF	1,091,532	1,091,532			17,244,971	16,825,843			0.0083	0.0085	(0.0002)	103.2
<b>33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH</b>									<b>2.619</b>	<b>2.489</b>	<b>0.130</b>	<b>5.2</b>

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**  
**FLORIDA POWER CORPORATION**  
**JUNE 2001**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1 . FUEL COST OF SYSTEM NET GENERATION	\$92,645,231	\$86,721,370	\$5,923,861	6.8	\$417,142,517	\$384,069,971	\$33,072,546	8.6
1a. NUCLEAR FUEL DISPOSAL COST	\$507,300	514,998	(7,698)	(1.5)	2,897,915	3,125,148	(227,233)	(7.3)
1b. NUCLEAR DECOM & DECON	\$6,723	0	6,723	100.0	37,107	0	37,107	100.0
2 . FUEL COST OF POWER SOLD	(\$1,048,199)	(4,287,099)	3,238,900	(75.6)	(17,403,329)	(27,652,616)	10,249,287	(37.1)
2a. GAIN ON POWER SALES	\$249,402	(1,334,620)	1,584,022	(118.7)	(8,338,762)	(4,198,137)	(4,140,625)	98.6
3 . FUEL COST OF PURCHASED POWER	\$5,105,571	3,926,033	1,179,538	30.0	29,615,693	20,612,954	9,002,739	43.7
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$13,692,053	12,785,446	906,607	7.1	75,475,055	72,267,237	3,207,818	4.4
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	\$4,263,029	3,451,308	811,721	23.5	31,746,561	9,895,236	21,851,325	220.8
5 . TOTAL FUEL & NET POWER TRANSACTIONS	115,421,111	101,777,436	13,643,675	13.4	531,172,756	458,119,793	73,052,963	16.0
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$10,618,757)	(8,898,892)	(1,719,865)	19.3	(61,787,398)	(48,941,147)	(12,846,251)	26.3
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$2,946,572)	570,000	(3,516,572)	(616.9)	(23,100,961)	3,407,000	(26,507,961)	(778.0)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$101,855,783	\$93,448,544	\$8,407,239	9.0	\$446,284,397	\$412,585,646	\$33,698,751	8.2
	(\$1)							

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	703	0	703	8,517	0	8,517
PIPELINE EXPENSES (Wholesale Portion)	5,022	0	5,022	17,600	0	17,600
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,190	0	2,190	15,800	0	15,800
ADD'L ADJUSTMENT FOR 518 13 CLEANUP	(6,723)	0	(6,723)	(37,104)	0	(37,104)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	193,728	570,000	(376,272)	1,248,040	3,407,000	(2,158,960)
EMISSIONS	38,641	0	38,641	107,198	0	107,198
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
INTERCESSION U-12-13-14 INEFFICIENT PORTION	0	0	0	0	0	0
TIGER BAY NET GENERATION	(3,180,133)	0	(3,180,133)	(24,461,012)	0	(24,461,012)
<b>SUBTOTAL LINE 6B SHOWN ABOVE</b>	<b>(\$2,946,572)</b>	<b>570,000</b>	<b>(3,516,572)</b>	<b>(23,100,961)</b>	<b>3,407,000</b>	<b>(26,507,961)</b>

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FLORIDA POWER CORPORATION  
JUNE 2001**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B . SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	94,319,868	83,933,914	10,385,954	12.4	454,080,463	423,691,048	30,389,415	7.2
1c. JURISDICTIONAL FUEL REVENUE	94,319,868	83,933,914	10,385,954	12.4	454,080,463	423,691,048	30,389,415	7.2
1d. NON FUEL REVENUE	168,073,702	167,572,766	500,936	0.3	876,499,614	853,600,578	22,899,036	2.7
1e. TOTAL JURISDICTIONAL SALES REVENUE	262,393,571	251,506,680	10,886,891	4.3	1,330,580,077	1,277,291,626	53,288,451	4.2
2 . NON JURISDICTIONAL SALES REVENUE	20,797,585	18,069,073	2,728,512	15.1	134,468,116	117,368,206	17,099,910	14.6
3 . TOTAL SALES REVENUE	\$283,191,156	\$269,575,753	\$13,615,403	5.1	\$1,465,048,193	\$1,394,659,832	\$70,388,361	5.1
<b>C . KWH SALES</b>								
1 . JURISDICTIONAL SALES	3,555,156,490	3,333,228,000	221,928,490	6.7	17,244,970,374	16,825,843,000	419,127,374	2.5
2 . NON JURISDICTIONAL (WHOLESALE) SALES	79,730,128	82,253,000	(2,522,872)	(3.1)	455,317,873	443,444,000	11,873,873	2.7
3 . TOTAL SALES	3,634,886,618	3,415,481,000	219,405,618	6.4	17,700,288,247	17,269,287,000	431,001,247	2.5
4 . JURISDICTIONAL SALES % OF TOTAL SALES	97.81	97.59	0.22	0.2	97.43	97.43	0.00	0.0

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JUNE 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>D . TRUE UP CALCULATION</b>								
1 . JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$94,319,868.17	\$83,933,914	\$10,385,954	12.4	\$454,080,463.14	\$423,691,048	\$30,389,415	7.2
2 . ADJUSTMENTS: PRIOR PERIOD ADJ	0.00	0	0	0.0	0.00	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(2,300,742.00)	(2,300,742)	0	0.0	(13,804,452.00)	(13,804,452)	0	0.0
2b. INCENTIVE PROVISION	(181,922.00)	(181,922)	0	0.0	(1,091,532.00)	(1,091,532)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0.00	0	0	0.0	0.00	0	0	0.0
3 . TOTAL JURISDICTIONAL FUEL REVENUE	91,837,204.17	81,451,250	10,385,954	12.8	439,184,479.14	408,795,064	30,389,415	7.4
4 . ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	101,855,782.56	93,448,544	8,407,239	9.0	446,284,396.81	412,585,646	33,698,751	8.2
5 . JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.81	97.59	0.22	0.2				
6 . JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .221% "LINE LOSSES")	99,845,311.99	91,535,511	8,309,801	9.1	436,409,161.36	403,564,200	32,844,961	8.1
7 . TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(8,008,107.82)	(10,084,261)	2,076,153	0.0	2,775,317.78	5,230,864	(2,455,546)	0.0
8 . INTEREST PROVISION FOR THE MONTH (LINE E10)	(215,540.28)				(1,783,704.75)			
9 . TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(63,877,055.04)				(84,596,026.00)			
10. TRUE UP COLLECTED (REFUNDED)	2,300,742.00				13,804,452.00	13,804,452	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(69,799,961.14)				(69,799,961.15)			
12. OTHER:					0.00			
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(69,799,961.14)				(69,799,961.15)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JUNE 2001

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
<b>E . INTEREST PROVISION</b>							
1. BEGINNING TRUE UP (LINE D9)	(\$63,877,055)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(69,584,421)	N/A	--	--		NOT	
3. TOTAL OF BEGINNING & ENDING TRUE UP	(133,461,476)	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	(66,730,738)	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	3.940	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.800	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	7.740	N/A	--	--		APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE E7)	3.870	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.323	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$215,540)	N/A	--	--			

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**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA  
Schedule A-3**

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>				
1 HEAVY OIL	21,764,993	21,623,748	141,245	0.7%
2 LIGHT OIL	6,580,332	14,219,992	-7,639,660	-53.7%
3 COAL	27,026,676	25,106,111	1,920,565	7.6%
4 GAS	35,396,076	23,906,257	11,489,819	48.1%
5 NUCLEAR	1,877,153	1,865,262	11,891	0.6%
6				
7				
8 TOTAL (\$)	92,645,231	86,721,370	5,923,861	6.8%
<b>SYSTEM NET GENERATION (MWH)</b>				
9 HEAVY OIL	627,814	606,678	21,136	3.5%
10 LIGHT OIL	75,504	168,023	-92,519	-55.1%
11 COAL	1,316,028	1,436,579	-120,551	-8.4%
12 GAS	572,544	497,299	75,245	15.1%
13 NUCLEAR	543,788	550,800	-7,012	-1.3%
14				
15				
16 TOTAL (MWH)	3,135,678	3,259,379	-123,701	-3.8%
<b>UNITS OF FUEL BURNED</b>				
17 HEAVY OIL (BBL)	1,012,054	949,369	62,685	6.6%
18 LIGHT OIL (BBL)	175,871	431,444	-255,573	-59.2%
19 COAL (TON)	508,473	547,506	-39,033	-7.1%
20 GAS (MCF)	5,037,056	5,338,305	-301,249	-5.6%
21 NUCLEAR (MMBTU)	5,657,028	5,652,310	4,718	0.1%
22				
23				

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

**Jun 01  
FINAL**

**Schedule A-3**

<b>FUEL COST OF SYSTEM</b>		<b>ACTUAL</b>	<b>ESTIMATED</b>	<b>DIFFERENCE</b>	<b>DIFFERENCE (%)</b>
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	6,512,361	6,170,901	341,460	5.5%
25	LIGHT OIL	1,021,317	2,502,376	-1,481,059	-59.2%
26	COAL	12,447,992	13,761,010	-1,313,018	-9.5%
27	GAS	5,261,633	5,338,305	-76,672	-1.4%
28	NUCLEAR	5,657,028	5,652,310	4,718	0.1%
29					
30					
31	TOTAL (MILLION BTU)	30,900,330	33,424,902	-2,524,572	-7.6%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	20.0	18.61	1.4	7.6%
33	LIGHT OIL	2.4	5.16	-2.7	-53.3%
34	COAL	42.0	44.08	-2.1	-4.8%
35	GAS	18.3	15.26	3.0	19.7%
36	NUCLEAR	17.3	16.90	0.4	2.6%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

**Jun 01  
FINAL**

**Schedule A-3**

<b>FUEL COST OF SYSTEM</b>		<b>ACTUAL</b>	<b>ESTIMATED</b>	<b>DIFFERENCE</b>	<b>DIFFERENCE (%)</b>
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	21.51	22.78	-1.27	-5.6%
41	LIGHT OIL (\$/BBL)	37.42	32.96	4.46	13.5%
42	COAL (\$/TON)	53.15	45.86	7.30	15.9%
43	GAS (\$/MCF)	7.03	4.48	2.55	56.9%
44	NUCLEAR (\$/MBTU)	0.33	0.33	0.00	0.6%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	3.34	3.50	-0.16	-4.6%
48	LIGHT OIL	6.44	5.68	0.76	13.4%
49	COAL	2.17	1.82	0.35	19.0%
50	GAS	6.73	4.48	2.25	50.2%
51	NUCLEAR	0.33	0.33	0.00	0.6%
52					
53					
54	SYSTEM (\$/MBTU)	3.00	2.59	0.40	15.6%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,373	10,172	201	2.0%
56	LIGHT OIL	13,527	14,893	-1,366	-9.18%
57	COAL	9,459	9,579	-120	-1.3%
58	GAS	9,190	10,735	-1,545	-14.4%
59	NUCLEAR	10,403	10,262	141	1.4%
60					
61					
62	SYSTEM (BTU/KWH)	9,854	10,255	-401	-3.9%

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FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA  
Schedule A-3

Jun 01  
FINAL

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 HEAVY OIL	3.47	3.56	-0.10	-2.7%
64 LIGHT OIL	8.72	8.46	0.25	3.0%
65 COAL	2.05	1.75	0.31	17.5%
66 GAS	6.18	4.81	1.38	28.6%
67 NUCLEAR	0.35	0.34	0.01	1.9%
68				
69				
70 SYSTEM (CENTS/KWH)	2.95	2.66	0.29	11.0%

**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	175,694.00	48			10,079				1,770,737	6,311,928	3.593	
		170,739.22					#6	267,345	6.437	1,720,800	5,976,851	3.501	22.356
		4,779.40					GS	46,095	1.045	48,169	324,063	6.780	7.030
		175.38					#2	305	5.795	1,768	11,014	6.280	36.111
UNIT 2	509	189,924.00	52			10,136				1,925,104	6,836,796	3.600	
		185,297.13					#6	291,733	6.438	1,878,205	6,522,077	3.520	22.356
		4,468.49					GS	43,343	1.045	45,293	304,715	6.819	7.030
		158.38					#2	277	5.795	1,605	10,003	6.316	36.112
<b>Bartow</b>													
UNIT 1	122	58,473.00	67			10,434				610,115	1,864,026	3.188	
		58,417.21					#6	96,215	6.335	609,533	1,860,096	3.184	19.333
		55.79					#2	100	5.821	582	3,930	7.044	39.300
UNIT 2	120	56,061.00	65			10,598				594,147	1,786,729	3.187	
		56,061.00					#6	92,420	6.429	594,147	1,786,729	3.187	19.333
UNIT 3	206	94,995.00	64			10,199				968,891	2,919,511	3.073	
		94,827.69					#6	150,458	6.428	967,184	2,908,761	3.067	19.333
		167.31					GS	1,633	1.045	1,706	10,750	6.425	6.583
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	207,334.00	76			9,564				1,983,013	3,590,841	1.732	
		817.77					#2	1,348	5.802	7,821	48,047	5.875	35.643
		206,516.23					CA	79,166	24.950	1,975,192	3,542,794	1.716	44.751
UNIT 2	477	253,232.00	74			9,425				2,386,827	4,309,855	1.702	
		699.93					#2	1,137	5.802	6,597	40,526	5.790	35.643
		252,532.07					CA	95,400	24.950	2,380,230	4,269,329	1.691	44.752
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	410,049.00	79			9,548				3,915,134	9,437,205	2.301	
		3,949.91					#2	6,516	5.788	37,714	230,871	5.845	35.431
		406,099.09					CA	159,986	24.236	3,877,421	9,206,334	2.267	57.545
UNIT 5	725	453,424.00	87			9,350				4,239,510	10,157,350	2.240	
		2,605.46					#2	4,209	5.788	24,361	149,131	5.724	35.431
		450,818.54					CA	173,921	24.236	4,215,149	10,008,219	2.220	57.545

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4**

**Jun 01  
FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Suwannee Plant</b>													
UNIT 1	33	15,335.00	65			13,014				199,568	723,250	4.716	
		15,335.00					#6	30,389	6.567	199,568	723,250	4.716	23.800
UNIT 2	32	16,138.00	70			12,913				208,388	755,213	4.680	
		16,138.00					#6	31,732	6.567	208,388	755,213	4.680	23.800
UNIT 3	81	31,034.00	53			10,792				334,914	1,234,428	3.978	
		30,998.90					#6	51,766	6.462	334,535	1,232,016	3.974	23.800
		35.10					#2	65	5.828	379	2,412	6.872	37.108
<b>TOTAL</b>	<b>3,913</b>	<b>1,961,693.00</b>				<b>9,755</b>				<b>19,136,349</b>	<b>49,927,132</b>	<b>2.545</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	774	543,788.00	98			10,403				5,657,188	1,878,340	0.345	
		0					NF	5,657,028	1.000	5,657,028	1,877,153	0.000	0.332
		0					#2	27	5.915	160	1,187	0.000	43.963
<b>TOTAL</b>	<b>774</b>	<b>543,788.00</b>				<b>10,403</b>				<b>5,657,188</b>	<b>1,878,340</b>	<b>0.345</b>	
<b>Gas Turbine</b>													
Avon Park Peaker	56	3,029.00	8			17,161				51,981	352,715	11.645	
		517.33					#2	1,532	5.795	8,878	56,698	10.960	37.009
		2,511.67					GS	41,247	1.045	43,103	296,017	11.786	7.177
Bartow Peaker	205	11,166.00	8			16,883				188,512	1,623,825	14.543	
		1,922.70					#2	5,557	5.841	32,460	218,370	11.357	39.296
		9,243.30					GS	149,332	1.045	156,052	1,405,455	15.205	9.412
Bayboro Peaker	200	22,885.00	16			13,596				311,145	1,911,243	8.352	
		22,885.00					#2	53,421	5.824	311,145	1,911,243	8.352	35.777
Debary Peaker	644	54,986.00	12			14,340				788,475	6,646,516	12.088	
		23,777.07					#2	58,817	5.797	340,953	2,244,369	9.439	38.159
		31,208.93					GS	428,251	1.045	447,522	4,402,148	14.105	10.279
Higgins Peaker	126	7,991.00	9			16,427				131,271	1,155,620	14.462	
		7,991.00					GS	125,618	1.045	131,271	1,155,620	14.462	9.199
Hines Energy	506	277,278.00	76			7,183				1,991,628	13,081,373	4.718	

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**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4**

**Jun 01  
FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		277,278.00					GS	1,905,864	1.045	1,991,628	13,081,373	4.718	6.864
Intercession City Peaker	899	79,034.00	12			13,955				1,102,908	9,553,000	12.087	
		7,799.09					#2	18,782	5.795	108,835	748,981	9.603	39.878
		71,234.91					GS	951,266	1.045	994,073	8,804,019	12.359	9.255
Rio Pinar Peaker	15	765.00	7			15,368				11,756	75,734	9.900	
		765.00					#2	2,021	5.817	11,756	75,734	9.900	37.474
Suwannee Peaker	173	11,592.00	9			15,208				176,296	1,075,548	9.278	
		3,747.91					#2	9,780	5.828	57,000	362,339	9.668	37.049
		7,844.09					GS	116,160	1.027	119,296	713,209	9.092	6.140
Tiger Bay Cogen	215	134,331.00	87			7,690				1,033,019	3,180,133	2.367	
		134,331.00					GS	988,535	1.045	1,033,019	3,180,133	2.367	3.217
Turner Peaker	166	4,548.00	4			15,238				69,302	465,477	10.235	
		4,548.00					#2	11,965	5.792	69,302	465,477	10.235	38.903
Univ of Florida Cogen	48	22,592.00	65			11,088				250,499	1,718,574	7.607	
		22,592.00					GS	239,712	1.045	250,499	1,718,574	7.607	7.169
<b>TOTAL</b>	<b>3,253</b>	<b>630,197.00</b>				<b>9,690</b>				<b>6,106,793</b>	<b>40,839,758</b>	<b>6.480</b>	
<b>SYSTEM TOTAL</b>	<b>7,940</b>	<b>3,135,678.00</b>				<b>9,854</b>				<b>30,900,330</b>	<b>92,645,231</b>	<b>2.955</b>	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	-7,449	-328,664.78	-185,852.55

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)	
<b>HEAVY OIL</b>	1	<b>PURCHASES</b>				
	2	Units (BBL)	1,031,049	949,369	81,680	8.6%
	3	Unit Cost (\$/BBL)	22.39	22.49	-0.10	-0.5%
	4	Amount (\$)	23,081,659	21,351,316	1,730,343	8.1%
	5	<b>BURNED</b>				
	6	Units (BBL)	1,012,054	949,369	62,685	6.6%
	7	Unit Cost (\$/BBL)	21.51	22.78	-1.27	-5.6%
	8	Amount (\$)	21,764,993	21,623,748	141,245	0.7%
	9	<b>ADJUSTMENTS</b>				
	10	Units (BBL)	-628			
	11	Amount (\$)	-238,045			
	12	<b>ENDING INVENTORY</b>				
	13	Units (BBL)	916,525	800,000	116,525	14.6%
	14	Unit Cost (\$/BBL)	22.34	22.38	-0.05	-0.2%
	15	Amount (\$)	20,473,511	17,907,362	2,566,149	14.3%
	16					
	17	DAYS SUPPLY	27	25	2	8.0%
<b>LIGHT OIL</b>	18	<b>PURCHASES</b>				
	19	Units (BBL)	218,389	431,444	-213,055	-49.4%
	20	Unit Cost (\$/BBL)	36.06	32.98	3.08	9.3%
	21	Amount (\$)	7,875,303	14,229,027	-6,353,724	-44.7%
	22	<b>BURNED</b>				
	23	Units (BBL)	175,871	431,444	-255,573	-59.2%
	24	Unit Cost (\$/BBL)	37.42	32.96	4.46	13.5%
	25	Amount (\$)	6,580,332	14,219,992	-7,639,660	-53.7%
	26	<b>ADJUSTMENTS</b>				
	27	Units (BBL)	-325			
	28	Amount (\$)	-12,904			
	29	<b>ENDING INVENTORY</b>				
	30	Units (BBL)	775,432	550,000	225,432	41.0%
	31	Unit Cost (\$/BBL)	37.81	33.42	4.39	13.1%
	32	Amount (\$)	29,318,843	18,379,819	10,939,024	59.5%
	33					
	34	DAYS SUPPLY	132	38	94	247.4%



**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

			Actual	Estimated	Difference	Difference (%)
<b>COAL</b>	35	<b>PURCHASES</b>				
	36	Units (TON)	517,548	528,200	-10,652	-2.0%
	37	Unit Cost (\$/TON)	56.61	45.54	11.07	24.3%
	38	Amount (\$)	29,296,930	24,054,228	5,242,702	21.8%
	39	<b>BURNED</b>				
	40	Units (TON)	508,473	547,506	-39,033	-7.1%
	41	Unit Cost (\$/TON)	53.15	45.86	7.30	15.9%
	42	Amount (\$)	27,026,676	25,106,111	1,920,565	7.6%
	43	<b>ADJUSTMENTS</b>				
	44	Units (TON)	-888			
	45	Amount (\$)	-40,222			
	46	<b>ENDING INVENTORY</b>				
	47	Units (TON)	734,430	566,442	167,988	29.7%
	48	Unit Cost (\$/TON)	55.37	45.64	9.73	21.3%
	49	Amount (\$)	40,664,796	25,850,765	14,814,031	57.3%
	50					
	51	<b>DAYS SUPPLY</b>	43	31	12	38.7%
<b>OTHER</b>	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

**FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5**

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	5,037,056	5,338,305	-301,249	-5.6%
	68	Unit Cost (\$/MCF)	7.03	4.48	2.55	56.9%
	69	Amount (\$)	35,396,076	23,906,257	11,489,819	48.1%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	5,657,028	5,652,310	4,718	0.1%
	72	Unit Cost (\$/MM BTU)	0.33	0.33	0.00	0.6%
	73	Amount (\$)	1,877,153	1,865,262	11,891	0.6%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

June 2001

<b>HEAVY OIL</b>		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(628)	(\$13,093.40)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	(\$224,275.56)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$675.55)	Non recoverable expense of fuel additives.
(628)	(\$238,044.51)	TOTAL

<b>LIGHT OIL</b>		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$5.15)	Non recoverable expense of fuel additives.
(3)	(\$106.30)	Crystal River #3 Participant's share of light oil burned.
(223)	(\$8,902.48)	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
(99)	(\$3,890.34)	Bartow Plant maintenance per Tech Services - auxiliary power being diverted to provide generation service to Anclote Pipeline.
(325)	(\$12,904.27)	TOTAL

<b>COAL</b>		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(22.60)	Non recoverable expense of inspection reports.
(888)	(40,199.25)	Coal sale from Crystal River #1&2 to Florida Rock Industries.
(888)	(\$40,221.85)	TOTAL

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	111,896,294	83,661,153	28,235,141	33.7%
2	LIGHT OIL	29,556,753	55,936,418	-26,379,665	-47.2%
3	COAL	140,133,283	132,979,164	7,154,119	5.4%
4	GAS	125,014,012	100,292,872	24,721,140	24.6%
5	NUCLEAR	10,542,174	11,200,364	-658,190	-5.9%
6					
7					
8	TOTAL (\$)	417,142,517	384,069,971	33,072,546	8.6%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	2,955,006	2,239,393	715,613	32.0%
10	LIGHT OIL	351,809	688,949	-337,140	-48.9%
11	COAL	7,224,770	7,650,750	-425,980	-5.6%
12	GAS	2,260,977	2,094,116	166,861	8.0%
13	NUCLEAR	3,101,457	3,342,404	-240,947	-7.2%
14					
15					
16	TOTAL (MWH)	15,894,019	16,015,612	-121,593	-0.8%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	4,710,389	3,542,793	1,167,596	33.0%
18	LIGHT OIL (BBL)	770,062	1,669,080	-899,018	-53.9%
19	COAL (TON)	2,760,793	2,906,611	-145,818	-5.0%
20	GAS (MCF)	19,357,345	21,420,401	-2,063,056	-9.6%
21	NUCLEAR (MMBTU)	31,843,952	33,940,500	-2,096,548	-6.2%
22					
23					

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FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA  
Schedule A-3

Jan 01 Thru Jun 01  
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	30,268,821	23,028,162	7,240,659	31.4%
25	LIGHT OIL	4,466,872	9,680,655	-5,213,783	-53.9%
26	COAL	68,350,441	73,058,965	-4,708,524	-6.4%
27	GAS	20,389,161	21,420,401	-1,031,240	-4.8%
28	NUCLEAR	31,843,952	33,940,500	-2,096,548	-6.2%
29					
30					
31	TOTAL (MILLION BTU)	155,319,247	161,128,683	-5,809,436	-3.6%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	18.6	13.98	4.6	33.0%
33	LIGHT OIL	2.2	4.30	-2.1	-48.5%
34	COAL	45.5	47.77	-2.3	-4.8%
35	GAS	14.2	13.08	1.1	8.8%
36	NUCLEAR	19.5	20.87	-1.4	-6.5%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

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**FLORIDA POWER CORPORATION**  
**GENERATING SYSTEM COMPARATIVE DATA**  
**Schedule A-3**

Jan 01 Thru Jun 01  
FINAL

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>				
40 HEAVY OIL (\$/BBL)	23.76	23.61	0.14	0.6%
41 LIGHT OIL (\$/BBL)	38.38	33.51	4.87	14.5%
42 COAL (\$/TON)	50.76	45.75	5.01	10.9%
43 GAS (\$/MCF)	6.46	4.68	1.78	37.9%
44 NUCLEAR (\$/MBTU)	0.33	0.33	0.00	0.3%
45				
46				
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 HEAVY OIL	3.70	3.63	0.06	1.8%
48 LIGHT OIL	6.62	5.78	0.84	14.5%
49 COAL	2.05	1.82	0.23	12.6%
50 GAS	6.13	4.68	1.45	31.0%
51 NUCLEAR	0.33	0.33	0.00	0.3%
52				
53				
54 SYSTEM (\$/MBTU)	2.69	2.38	0.30	12.7%
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 HEAVY OIL	10,243	10,283	-40	-0.4%
56 LIGHT OIL	12,697	14,051	-1,354	-9.64%
57 COAL	9,461	9,549	-89	-0.9%
58 GAS	9,018	10,229	-1,211	-11.8%
59 NUCLEAR	10,267	10,155	113	1.1%
60				
61				
62 SYSTEM (BTU/KWH)	9,772	10,061	-289	-2.9%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA  
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	3.79	3.74	0.05	1.4%
64	LIGHT OIL	8.40	8.12	0.28	3.5%
65	COAL	1.94	1.74	0.20	11.6%
66	GAS	5.53	4.79	0.74	15.4%
67	NUCLEAR	0.34	0.34	0.00	1.4%
68					
69					
70	SYSTEM (CENTS/KWH)	2.62	2.40	0.23	9.4%

**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

Jan 01 Thru Jun 01  
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	781,846.00	35			10,032				7,843,563	29,717,351	3.801	
		0.00					PC	0	0.000	0	0	0.000	
		758,097.14					#6	1,182,621	6.431	7,605,312	29,085,920	3.837	24.594
		0.00					NF	0	0.000	0	0	0.000	
		22,770.99					GS	217,425	1.051	228,441	568,554	2.497	2.615
		977.87					#2	1,687	5.815	9,810	62,876	6.430	37.271
		0.00					CA	0	0.000	0	0	0.000	
UNIT 2	509	1,047,220.00	47			10,060				10,535,483	41,454,017	3.958	
		1,016,816.96					#6	1,589,119	6.437	10,229,616	39,607,233	3.895	24.924
		29,155.98					GS	278,534	1.053	293,322	1,765,598	6.056	6.339
		1,247.06					#2	2,157	5.816	12,546	81,186	6.510	37.638
<b>Bartow</b>													
UNIT 1	122	274,683.00	52			10,337				2,839,272	9,552,904	3.478	
		274,272.10					#6	444,510	6.378	2,835,025	9,526,130	3.473	21.431
		410.90					#2	729	5.826	4,247	26,774	6.516	36.727
UNIT 2	120	249,706.00	48			10,575				2,640,709	8,650,560	3.464	
		249,706.00					#6	412,339	6.404	2,640,709	8,650,560	3.464	20.979
UNIT 3	206	469,151.00	52			10,131				4,752,960	16,037,667	3.418	
		468,821.11					#6	742,395	6.398	4,749,618	16,019,054	3.417	21.578
		329.89					GS	3,182	1.050	3,342	18,613	5.642	5.849
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	1,203,089.00	73			9,685				11,651,455	20,980,019	1.744	
		3,320.70					#2	5,582	5.761	32,160	206,284	6.212	36.955
		1,199,768.30					CA	460,577	25.228	11,619,296	20,773,734	1.731	45.104
UNIT 2	477	1,303,926.00	63			9,568				12,475,417	22,431,351	1.720	
		4,635.11					#2	7,691	5.766	44,347	275,061	5.934	35.764
		1,299,290.89					CA	492,716	25.230	12,431,070	22,156,290	1.705	44.968



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**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4**

**Jan 01 Thru Jun 01  
FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	2,684,673.00	86			9,345				25,088,002	55,547,782	2.069	
		12,944.79					#2	20,885	5.792	120,968	762,533	5.891	36.511
		2,671,728.21					CA	1,017,870	24.529	24,967,035	54,785,250	2.051	53.823
UNIT 5	725	2,064,472.00	66			9,414				19,434,957	43,070,238	2.086	
		10,826.09					#2	17,592	5.793	101,917	652,230	6.025	37.075
		2,053,645.91					CA	789,620	24.484	19,333,041	42,418,009	2.065	53.720
<b>Suwannee Plant</b>													
UNIT 1	33	47,120.00	33			12,594				593,425	2,424,454	5.145	
		47,080.31					#6	90,593	6.545	592,925	2,420,249	5.141	26.716
		39.69					#2	86	5.813	500	4,205	10.595	48.895
UNIT 2	32	48,161.00	35			12,597				606,702	2,449,509	5.086	
		48,118.09					#6	92,612	6.545	606,161	2,445,045	5.081	26.401
		42.91					#2	93	5.813	541	4,465	10.405	48.011
UNIT 3	81	92,724.00	26			10,901				1,010,822	4,152,497	4.478	
		92,598.60					#6	156,203	6.462	1,009,455	4,142,104	4.473	26.517
		125.40					#2	235	5.817	1,367	10,393	8.288	44.226
<b>TOTAL</b>	<b>3,913</b>	<b>10,266,771.00</b>				<b>9,689</b>				<b>99,472,769</b>	<b>256,468,350</b>	<b>2.498</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	774	3,101,457.00	92			10,268				31,844,953	10,549,418	0.340	
		0					NF	31,843,952	1.000	31,843,952	10,542,174	0.000	0.331
		0					#2	174	5.752	1,001	7,244	0.000	41.632
<b>TOTAL</b>	<b>774</b>	<b>3,101,457.00</b>				<b>10,268</b>				<b>31,844,953</b>	<b>10,549,418</b>	<b>0.340</b>	
<b>Gas Turbine</b>													
Avon Park Peaker	56	8,850.00	4			16,382				144,983	1,004,871	11.354	
		3,151.43					#2	8,892	5.806	51,628	326,843	10.371	36.757
		5,698.57					GS	88,850	1.051	93,356	678,029	11.898	7.631
Bartow Peaker	205	40,968.00	5			16,547				677,892	4,380,342	10.692	
		11,879.51					#2	33,727	5.828	196,569	1,253,570	10.552	37.168
		29,088.49					GS	458,194	1.050	481,323	3,126,772	10.749	6.824

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4**

Jan 01 Thru Jun 01  
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Bayboro Peaker	200	63,834.00	7			13,498				861,616	5,510,075	8.632	
		63,834.00					#2	147,931	5.824	861,616	5,510,075	8.632	37.248
Debary Peaker	644	214,242.00	8			14,128				3,026,739	19,515,852	9.109	
		88,452.85					#2	215,150	5.808	1,249,632	8,237,257	9.313	38.286
		125,789.15					GS	1,690,171	1.051	1,777,107	11,278,595	8.966	6.673
Higgins Peaker	126	24,333.00	4			16,089				391,483	2,968,628	12.200	
		24,333.00					GS	372,293	1.052	391,483	2,968,628	12.200	7.974
Hines Energy	506	967,799.00	44			7,203				6,970,601	46,636,403	4.819	
		0.00					#2	0	0.000	0	1,842	0.000	0.000
		967,799.00					GS	6,612,441	1.054	6,970,601	46,634,561	4.819	7.053
Intercession City Peaker	1,030	358,180.00	8			12,847				4,601,464	30,951,036	8.641	
		98,711.40					#2	218,485	5.804	1,268,125	8,830,147	8.945	40.415
		259,468.60					GS	3,170,882	1.051	3,333,339	22,120,890	8.525	6.976
Rio Pinar Peaker	15	1,876.00	3			15,116				28,358	184,548	9.837	
		1,876.00					#2	4,874	5.818	28,358	184,548	9.837	37.864
Suwannee Peaker	173	29,902.00	4			14,056				420,316	2,668,264	8.923	
		16,767.11					#2	41,630	5.661	235,686	1,480,397	8.829	35.561
		13,134.89					GS	180,150	1.025	184,630	1,187,867	9.044	6.594
Tiger Bay Cogen	215	652,749.00	70			7,638				4,985,569	24,461,012	3.747	
		652,749.00					GS	4,724,364	1.055	4,985,569	24,461,012	3.747	5.178
Turner Peaker	166	15,096.00	2			16,286				245,855	1,638,824	10.856	
		15,096.00					#2	42,405	5.798	245,855	1,638,824	10.856	38.647
Univ of Florida Cogen	43	147,962.00	79			11,129				1,646,649	10,204,894	6.897	
		147,962.00					GS	1,560,859	1.055	1,646,649	10,204,894	6.897	6.538
<b>TOTAL</b>	<b>3,379</b>	<b>2,525,791.00</b>				<b>9,503</b>				<b>24,001,526</b>	<b>150,124,749</b>	<b>5.944</b>	
<b>SYSTEM TOTAL</b>	<b>8,066</b>	<b>15,894,019.00</b>				<b>9,772</b>				<b>155,319,247</b>	<b>417,142,517</b>	<b>2.625</b>	

NOTE: Includes the following steam transfers:

Plant	Unit	Fuel Type	Cost	Burn	BTUS
Crystal River 1 & 2	UNIT 1	Coal	\$8,674.19	191.00	4,858,275,840
Crystal River 1 & 2	UNIT 2	Coal	\$8,674.18	190.00	4,832,840,192

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**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4**

Jan 01 Thru Jun 01  
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)

NOTE: includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	-7,449	-328,664.78	-185,852.55
Crystal River 4 & 5	536	25,777.31	13,235.98

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)	
<b>HEAVY OIL</b>	1	<b>PURCHASES</b>				
	2	Units (BBL)	5,291,830	3,542,793	1,749,037	49.4%
	3	Unit Cost (\$/BBL)	23.46	23.36	0.10	0.4%
	4	Amount (\$)	124,142,443	82,751,119	41,391,324	50.0%
	5	<b>BURNED</b>				
	6	Units (BBL)	4,710,389	3,542,793	1,167,596	33.0%
	7	Unit Cost (\$/BBL)	23.76	23.61	0.14	0.6%
	8	Amount (\$)	111,896,294	83,661,153	28,235,141	33.7%
	9	<b>ADJUSTMENTS</b>				
	10	Units (BBL)	-4,136			
	11	Amount (\$)	-853,519			
	12	<b>ENDING INVENTORY</b>				
	13	Units (BBL)	916,525	800,000	116,525	14.6%
	14	Unit Cost (\$/BBL)	22.34	22.38	-0.05	-0.2%
	15	Amount (\$)	20,473,511	17,907,362	2,566,149	14.3%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>	18	<b>PURCHASES</b>				
	19	Units (BBL)	1,143,804	1,669,080	-525,276	-31.5%
	20	Unit Cost (\$/BBL)	38.65	33.62	5.03	15.0%
	21	Amount (\$)	44,204,844	56,110,091	-11,905,247	-21.2%
	22	<b>BURNED</b>				
	23	Units (BBL)	770,062	1,669,080	-899,018	-53.9%
	24	Unit Cost (\$/BBL)	38.38	33.51	4.87	14.5%
	25	Amount (\$)	29,556,753	55,936,418	-26,379,665	-47.2%
	26	<b>ADJUSTMENTS</b>				
	27	Units (BBL)	-603			
	28	Amount (\$)	-24,439			
	29	<b>ENDING INVENTORY</b>				
	30	Units (BBL)	775,432	550,000	225,432	41.0%
	31	Unit Cost (\$/BBL)	37.81	33.42	4.39	13.1%
	32	Amount (\$)	29,318,843	18,379,819	10,939,024	59.5%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)
<b>COAL</b>	35 PURCHASES				
	36 Units (TON)	2,915,717	2,897,500	18,217	0.6%
	37 Unit Cost (\$/TON)	52.41	45.77	6.65	14.5%
	38 Amount (\$)	152,814,630	132,604,959	20,209,671	15.2%
	39 BURNED				
	40 Units (TON)	2,760,793	2,906,611	-145,818	-5.0%
	41 Unit Cost (\$/TON)	50.76	45.75	5.01	10.9%
	42 Amount (\$)	140,133,283	132,979,164	7,154,119	5.4%
	43 ADJUSTMENTS				
	44 Units (TON)	-922			
	45 Amount (\$)	-44,085			
	46 ENDING INVENTORY				
	47 Units (TON)	734,430	566,442	167,988	29.7%
	48 Unit Cost (\$/TON)	55.37	45.64	9.73	21.3%
	49 Amount (\$)	40,664,796	25,850,765	14,814,031	57.3%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	19,357,345	21,420,401	-2,063,056	-9.6%
	68	Unit Cost (\$/MCF)	6.46	4.68	1.78	37.9%
	69	Amount (\$)	125,014,012	100,292,872	24,721,140	24.6%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	31,843,952	33,940,500	-2,096,548	-6.2%
	72	Unit Cost (\$/MM BTU)	0.33	0.33	0.00	0.3%
	73	Amount (\$)	10,542,174	11,200,364	-658,190	-5.9%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**POWER SOLD  
FOR THE MONTH OF:  
JUN 2001**

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NON FUEL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		<b>99,632</b>	-	<b>99,632</b>	<b>4.303</b>	<b>4.303</b>	<b>4,287,099</b>	<b>4,287,099</b>	<b>0</b>	<b>1,334,620</b>
<b>ACTUAL:</b>										
Florida Power & Light Company	Schedule C	800	0	800	6.740	6.493	53,916.97	51,940.97	Not Applicable	(1,976.00)
<b>SubTotal - Gain on Economy Energy Sales</b>		<b>800</b>		<b>800</b>			<b>53,916.97</b>	<b>51,940.97</b>		<b>(1,976.00)</b>
SEMINOLE	LOAD FOLLOW	2,754	-	2,754	4.96	4.96	136,710.57	136,710.57	Not Applicable	-
Aquila Energy Marketing Corporation	Schedule OS	50	-	50	3.18	(88.18)	1,590.28	(44,091.83)	"	(45,682.11)
City of Homestead, FL	Schedule OS	7,115	-	7,115	4.20	5.39	298,940.76	383,149.19	"	84,208.43
City of New Smyrna Beach, FL	Schedule H	0	-	-	-	-	-	-	"	-
City of New Smyrna Beach, FL	Schedule I	0	-	-	-	-	6,357.60	6,357.60	"	-
City of New Smyrna Beach, FL	Schedule OS	13	-	13	6.50	7.40	844.72	961.47	"	116.75
City of Tallahassee, FL	Schedule OS	100	-	100	2.51	3.32	2,512.04	3,318.04	"	806.00
El Paso Merchant Energy, L P	MR-1	127	-	127	2.86	3.76	3,635.14	4,780.54	"	1,145.40
Florida Power & Light Company	Schedule OS	1,100	-	1,100	2.55	2.64	28,044.20	29,022.64	"	978.44
Lake Worth Utilities Authority	Schedule OS	34	-	34	4.39	4.93	1,492.57	1,675.63	"	183.06
LG & E Energy Marketing, Inc	Schedule OS	350	-	350	2.96	(35.66)	10,366.27	(124,801.05)	"	(135,167.32)
Oglethorpe Power Corporation	MR-1	250	-	250	3.13	(87.83)	7,835.76	(219,567.27)	"	(227,403.03)
Orlando Utilities Commission	Schedule OS	7,225	-	7,225	2.46	2.67	177,749.70	193,163.20	"	15,413.50
Reedy Creek Improvement District	Schedule OS	171	-	171	3.46	3.45	5,915.24	5,906.82	"	(8.41)
Reliant Energy Services, Inc	Schedule OS	311	-	311	6.39	7.76	19,882.96	24,142.71	"	4,259.75
Tampa Electric Company	Schedule J	8,719	-	8,719	2.84	3.54	247,970.97	308,959.54	"	60,988.57
The Energy Authority	Schedule OS	1,923	-	1,923	2.82	3.35	54,221.57	64,473.70	"	10,252.13
Williams Energy Service Company	MR-1	20	-	20	2.90	(88.26)	580.93	(17,652.51)	"	(18,233.44)
<b>ADJUSTMENTS</b>										
City of New Smyrna Beach, FL	Schedule I	0	-	-	-	-	-	357.12	"	357.12
City of Tallahassee, FL	Schedule OS	0	-	-	-	-	-	100.00	"	100.00
Southern Company Services, Inc.	MR-1	-200	-	(200)	4.46	3.90	(8,920.00)	(7,800.00)	"	1,120.00
The Energy Authority	Schedule OS	-45	-	(45)	3.22	5.13	(1,449.00)	(2,310.00)	"	(861.00)
<b>SubTotal - Gain on Other Power Sales</b>		<b>30,017</b>		<b>30,017</b>			<b>994,282.27</b>	<b>746,856.11</b>		<b>(247,426.16)</b>
<b>CURRENT MONTH TOTAL</b>		<b>30,817</b>		<b>30,817</b>	<b>3.401</b>	<b>2.592</b>	<b>1,048,199.24</b>	<b>798,797.08</b>	-	<b>(249,402.16)</b>
<b>DIFFERENCE</b>		<b>(68,815)</b>		<b>(68,815)</b>	<b>-0.902</b>	<b>-1.711</b>	<b>(3,238,899.76)</b>	<b>(3,488,301.92)</b>	-	<b>(1,584,022.16)</b>
<b>DIFFERENCE %</b>		<b>-69.10%</b>		<b>-69.10%</b>	<b>-21.00%</b>	<b>-39.80%</b>	<b>-75.50%</b>	<b>-81.40%</b>	<b>0%</b>	
<b>CUMULATIVE ACTUAL</b>		<b>660,293</b>		<b>660,293</b>	<b>2.636</b>	<b>3.899</b>	<b>17,403,328.75</b>	<b>25,742,858.71</b>	<b>3,071.93</b>	<b>8,335,690.05</b>
<b>CUMULATIVE ESTIMATED</b>		<b>730,796</b>		<b>730,796</b>	<b>3.784</b>	<b>3.784</b>	<b>27,652,616.00</b>	<b>27,652,616.00</b>	-	<b>4,198,137.00</b>
<b>CUMULATIVE DIFFERENCE</b>		<b>(70,503)</b>		<b>(70,503)</b>	<b>-1.148</b>	<b>0.115</b>	<b>(10,249,287.25)</b>	<b>(1,909,757.29)</b>	<b>3,071.93</b>	<b>4,137,553.05</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>-9.65%</b>		<b>-9.65%</b>	<b>-30.34%</b>	<b>3.04%</b>	<b>-37.06%</b>	<b>-6.91%</b>	<b>0.00%</b>	

FLORIDA POWER CORPORATION  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
JUN 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		226,984			226,984	1.730	1.730	3,926,033	3,926,033
ACTUAL									
	0	0	-	-	-	-	0.000	-	-
Glades	Firm	18	-	-	18	10.372	10.372	1,867.00	1,867.00
Southern Company Services, Inc.	Southern UPS	262,862	-	-	262,862	1.615	1.615	4,244,336.52	4,244,336.52
Tampa Electric Company	TECO AR1	26,100	-	-	26,100	3.072	3.072	801,792.00	801,792.00
	0	0	-	-	-	-	0.000	-	-
	0	0	-	-	-	-	0.000	-	-
Adjustments									
	0	0	-	0	-	0.000	0.000	-	-
Southern Company Services, Inc.	Southern UPS	-	0	-	-	0.000	0.000	(102,438.11)	(102,438.11)
Tampa Electric Company	TECO AR1	-	0	-	-	0.000	0.000	160,014.00	160,014.00
	0	0	-	0	-	0.000	0.000	-	-
CURRENT MONTH TOTAL		288,980			288,980	1.767	1.767	5,105,571.41	5,105,571.41
DIFFERENCE		61,996			61,996	0.037	0.037	1,179,538.41	1,179,538.41
DIFFERENCE %		27.3			27.3	2.1	2.1	30.0	30.0
CUMULATIVE ACTUAL		1,628,747			1,628,747	1.818	1.818	29,615,692.89	29,615,692.89
CUMULATIVE ESTIMATED		1,205,883			1,205,883	1.709	1.709	20,612,954.00	20,612,954.00
CUMULATIVE DIFFERENCE		422,864			422,864	0.109	0.109	9,002,738.89	9,002,738.89
CUMULATIVE DIFFERENCE %		35.1			35.1	6.4	6.4	43.7	43.7

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FLORIDA POWER CORPORATION  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
JUN 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		<b>612,852</b>			<b>612,852</b>	<b>2.086</b>	<b>2.086</b>	<b>12,785,446</b>
<b>ACTUAL</b>								
AUBURNDALE (EL DORADO)	CO-GEN	65,826			65,826	2.790	2.790	1,836,600.37
ADJ		0			0			101,971.01
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	6,681			6,681	2.249	2.249	150,264.91
ADJ		0			0			11,867.76
BAY COUNTY	CO-GEN	6,612			6,612	2.210	2.210	146,125.20
ADJ		0			0			14,759.64
CARGILL FERTILIZER	CO-GEN	8,928			8,928	3.063	3.063	273,464.64
ADJ		0			0			74,038.69
CENTRAL POWER & LIME (FLACRUSH)	CO-GEN	732			732	5.343	5.343	39,110.76
ADJ		0			0			40,013.25
CITRUS WORLD	CO-GEN	4			4	2.265	2.265	89.24
ADJ		4			4			87.04
JEFFERSON POWER	CO-GEN	644			644	3.296	3.296	21,226.24
ADJ		0			0			7,699.61
LAKE COUNTY	CO-GEN	7,697			7,697	2.262	2.262	174,106.14
ADJ		0			0			18,940.71
LAKE ORDER COGEN LIMITED	CO-GEN	51,517			51,517	2.681	2.681	1,381,170.77
ADJ		0			0			121,558.53
METRO-DADE COUNTY	CO-GEN	19,300			19,300	2.725	2.725	525,840.30
ADJ		0			0			75,542.99
ORANGE COGEN	CO-GEN	33,493			33,493	2.858	2.858	957,107.10
ADJ		0			0			255,801.25
ORLANDO COGEN	CO-GEN	55,989			55,989	2.328	2.328	1,303,428.37
ADJ		0			0			(83,802.03)
PASCO COGEN LIMITED	CO-GEN	46,531			46,531	1.227	1.227	570,935.37
ADJ		0			0			(134,733.95)
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	16,066			16,066	2.268	2.268	364,376.88
ADJ		0			0			24,876.91
PCS PHOSPHATE	CO-GEN	27			27	3.259	3.259	879.60
ADJ		34			34			1,124.82
PERPETUAL ENERGY	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
PINELLAS COUNTY	CO-GEN	34,252			34,252	2.215	2.215	758,681.80
ADJ		0			0			75,163.95
POLK POWER - MULBERRY ENERGY	CO-GEN	25,050			25,050	1.655	1.655	414,569.39
ADJ		0			0			21,201.70
POLK POWER- ROYSTER ENERGY	CO-GEN	9,741			9,741	1.762	1.762	171,644.88
ADJ		0			0			14,879.52
ST. JOE PAPER	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
TIMBER ENERGY RESOURCES	CO-GEN	6,032			6,032	2.398	2.398	144,647.36
ADJ		0			0			26,383.67
U.S. AGRI-CHEMICALS	CO-GEN	3,392			3,392	0.000	0.000	0.00
ADJ		0			0			0.00
WHEELABRATOR RIDGE ENERGY	CO-GEN	15,652			15,652	2.828	2.828	442,638.56
ADJ		0			0			2,300.86
<b>SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS</b>								
CURRENT MONTH TOTAL		414,205			414,205	2.498	2.498	10,346,583.81
DIFFERENCE		(198,647)			(198,647)	0.412	0.412	(2,438,862.19)
DIFFERENCE %		(32.4)			(32.4)	19.8	19.8	(19.1)
<b>TIGER BAY STIPULATED PAYMENTS</b>								
TIGER BAY - ECOPEAT	CO-GEN	25,405			25,405	3.467	3.467	880,798.20
TIGER BAY - GENERAL PEAT	CO-GEN	108,566			108,566	2.249	2.249	2,442,066.71
TIGER BAY - TIMBER 2	CO-GEN	3,796			3,796	2.243	2.243	85,128.21
TIGER BAY - STEAM SALES	CO-GEN							(62,523.66)
<b>TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY</b>								
CURRENT MONTH TOTAL		551,972			551,972	2.481	2.481	13,692,053.27
DIFFERENCE		(60,880)			(60,880)	0.395	0.395	906,607.27
DIFFERENCE %		(9.9)			(9.9)	18.9	18.9	7.1
CUMULATIVE ACTUAL		3,279,559			3,279,559	2.301	2.301	75,475,055.06
CUMULATIVE ESTIMATED		3,492,510			3,492,510	2.069	2.069	72,267,237.00
CUMULATIVE DIFFERENCE		(212,951)			(212,951)	0.232	0.232	3,207,818.06
CUMULATIVE DIFFERENCE %		(6.1)			(6.1)	11.2	11.2	4.4

**FLORIDA POWER CORPORATION  
SCHEDULE A9**

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
JUN 2001**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
<b>ESTIMATED</b>		<b>82,174</b>	<b>4.200</b>	<b>3,451,308.00</b>	<b>4.200</b>	<b>3,451,308.00</b>	<b>0.00</b>
<b>ACTUAL</b>							
0		0	0	-	0	-	-
Florida Power & Light Company	Schedule C	4,645	6.24	289,840.00	5.84	271,302.00	(18,538.00)
0		0	-	-	-	-	-
<b>Subtotal - Energy Purchases (Broker)</b>		<b>4,645</b>	<b>6.240</b>	<b>289,840.00</b>	<b>5.841</b>	<b>271,302.00</b>	<b>(18,538.00)</b>
0		0	-	-	0.000	-	-
Southeastern Power Admin.	Hydro	1,529	0.890	13,604.23	0.890	13,604.23	-
SEMINOLE	LOAD FOLLOWING	1,821	3.106	56,555.98	3.106	56,555.98	-
Aquila Energy Marketing Corporation	Schedule OS	10,262	6.172	633,355.00	8.093	830,464.64	197,109.64
Cargill-Alliant, LLC	MR-1	3,743	4.560	170,688.00	7.818	292,625.03	121,937.03
City of Homestead, FL	Schedule OS	86	5.116	4,400.00	4.825	4,149.55	(250.45)
City of Lakeland, FL	Schedule OS	6,615	7.669	507,300.00	9.670	639,673.75	132,373.75
City of Tallahassee, FL	Schedule OS	21	3.500	735.00	4.500	945.00	210.00
Coral Power, L L C	Schedule OS	8,009	5.235	419,307.50	6.676	534,675.34	115,367.84
Duke Energy Trading & Marketing, L L C	Schedule OS	303	6.926	20,985.00	8.506	25,772.98	4,787.98
Dynegy Power Marketing, Inc	EEL	400	6.400	25,600.00	7.163	28,652.00	3,052.00
Enron Power Marketing, Inc	Schedule OS	2,331	6.774	157,908.00	9.595	223,666.93	65,758.93
Florida Power & Light Company	Schedule OS	14,820	6.706	993,795.00	8.593	1,273,523.35	279,728.35
Florida Power & Light Company	Transmission Purchase	-	0.000	17,818.94	0.000	-	(17,818.94)
Jacksonville Electric Authority	Transmission Purchase	-	0.000	329,721.07	0.000	-	(329,721.07)
LG & E Energy Marketing, Inc	Schedule OS	3,310	4.459	147,587.50	6.145	203,406.76	55,819.26
Morgan Stanley Capital Group, Inc	Schedule J	100	3.300	3,300.00	5.982	5,982.41	2,682.41
Oglethorpe Power Corporation	Schedule R	2,767	5.351	148,056.00	7.810	216,091.13	68,035.13
Oglethorpe Power Corporation	Schedule J	230	2.400	5,520.00	3.424	7,875.00	2,355.00
Orlando Utilities Commission	Schedule OS	3,200	6.000	192,000.00	5.040	161,280.00	(30,720.00)
Reedy Creek Improvement District	Schedule OS	1,716	4.656	79,900.00	6.181	106,066.05	26,166.05
Reliant Energy Services, Inc.	Schedule OS	170	5.794	9,850.00	6.300	10,709.45	859.45
Seminole Electric Cooperative, Inc	Transmission Purchase	-	0.000	16,727.30	0.000	-	(16,727.30)
Southern Company Services, Inc.	MR-1	3,473	3.525	122,408.00	7.801	270,945.39	148,537.39
Southern Company Services, Inc.	Transmission Purchase	-	0.000	144,000.00	0.000	-	(144,000.00)
The Energy Authority	Schedule OS	2,491	6.345	158,045.00	8.276	206,158.19	48,113.19
0		0	-	-	0.000	-	-
<b>ADJUSTMENTS</b>							
0		0	-	-	-	-	-
City of Tallahassee, FL	Transmission Purchase	-	-	(28.52)	-	-	28.52
Duke Energy Trading & Marketing, L L C	Schedule OS	50	6.96	3,480.00	11.73	5,862.50	2,382.50
Enron Power Marketing, Inc.	Schedule OS	(17)	5.59	(951.00)	9.76	(1,658.86)	(707.86)
Florida Power & Light Company	Schedule OS	(2)	2.90	(58.00)	9.35	(187.02)	(129.02)
Florida Power & Light Company	Transmission Purchase	-	-	4,942.13	-	-	(4,942.13)
Jacksonville Electric Authority	Transmission Purchase	-	-	(404,572.98)	-	-	404,572.98
Orlando Utilities Commission	Schedule OS	(90)	9.20	(8,280.00)	7.88	(7,092.00)	1,188.00
Seminole Electric Cooperative, Inc.	Transmission Purchase	-	-	(510.15)	-	-	510.15
0		0	-	-	-	-	-
<b>Subtotal - Energy Purchases (Non-Broker)</b>		<b>67,338</b>	<b>5.900</b>	<b>3,973,189.00</b>	<b>7.588</b>	<b>5,109,747.78</b>	<b>1,136,558.78</b>
<b>CURRENT MONTH TOTAL</b>		<b>71,983</b>	<b>5.922</b>	<b>4,263,029.00</b>	<b>7.475</b>	<b>5,381,049.78</b>	<b>1,118,020.78</b>
<b>DIFFERENCE</b>		<b>(10,191)</b>	<b>1.722</b>	<b>811,721.00</b>	<b>3.275</b>	<b>1,929,741.78</b>	<b>1,118,020.78</b>
<b>DIFFERENCE %</b>		<b>(12.4)</b>	<b>41.0</b>	<b>23.5</b>	<b>78.0</b>	<b>55.9</b>	<b>0.0</b>
<b>CUMULATIVE ACTUAL</b>		<b>385,834</b>	<b>8.228</b>	<b>31,746,560.72</b>	<b>9.024</b>	<b>34,817,314.82</b>	<b>3,070,754.10</b>
<b>CUMULATIVE ESTIMATED</b>		<b>245,813</b>	<b>4.026</b>	<b>9,895,236.00</b>	<b>4.026</b>	<b>9,895,236.00</b>	<b>-</b>
<b>CUMULATIVE DIFFERENCE</b>		<b>140,021</b>	<b>4.202</b>	<b>21,851,324.72</b>	<b>4.998</b>	<b>24,922,078.82</b>	<b>3,070,754.10</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>57.0</b>	<b>104.4</b>	<b>220.8</b>	<b>124.1</b>	<b>251.9</b>	

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

May 01  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	26,264,083	23,591,868	2,672,215	11.3%
2	LIGHT OIL	6,052,626	24,274,770	-18,222,144	-75.1%
3	COAL	21,995,694	15,854,023	6,141,671	38.7%
4	GAS	18,160,527	25,326,996	-7,166,469	-28.3%
5	NUCLEAR	1,075,890	1,897,949	-822,059	-43.3%
6					
7					
8	TOTAL (\$)	73,548,820	90,945,606	-17,396,786	-19.1%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	727,850	663,295	64,555	9.7%
10	LIGHT OIL	69,859	307,823	-237,964	-77.3%
11	COAL	1,129,779	918,557	211,222	23.0%
12	GAS	390,411	550,773	-160,362	-29.1%
13	NUCLEAR	305,821	569,160	-263,339	-46.3%
14					
15					
16	TOTAL (MWH)	2,623,720	3,009,608	-385,888	-12.8%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	1,152,940	1,035,547	117,393	11.3%
18	LIGHT OIL (BBL)	157,809	742,019	-584,210	-78.7%
19	COAL (TON)	433,863	350,473	83,390	23.8%
20	GAS (MCF)	3,806,985	5,706,004	-1,899,019	-33.3%
21	NUCLEAR (MMBTU)	3,244,763	5,751,362	-2,506,599	-43.6%
22					
23					

**FLORIDA POWER CORPORATION**  
**GENERATING SYSTEM COMPARATIVE DATA**  
**Schedule A-3**

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	7,426,941	6,731,058	695,883	10.3%
25	LIGHT OIL	915,238	4,303,707	-3,388,469	-78.7%
26	COAL	10,849,975	8,811,729	2,038,246	23.1%
27	GAS	3,991,736	5,706,004	-1,714,268	-30.0%
28	NUCLEAR	3,244,763	5,751,362	-2,506,599	-43.6%
29					
30					
31	TOTAL (MILLION BTU)	26,428,652	31,303,860	-4,875,208	-15.6%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	27.7	22.04	5.7	25.9%
33	LIGHT OIL	2.7	10.23	-7.6	-74.0%
34	COAL	43.1	30.52	12.5	41.1%
35	GAS	14.9	18.30	-3.4	-18.7%
36	NUCLEAR	11.7	18.91	-7.3	-38.4%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	22.78	22.78	0.00	0.0%
41	LIGHT OIL (\$/BBL)	38.35	32.71	5.64	17.2%
42	COAL (\$/TON)	50.70	45.24	5.46	12.1%
43	GAS (\$/MCF)	4.77	4.44	0.33	7.5%
44	NUCLEAR (\$/MBTU)	0.33	0.33	0.00	0.5%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	3.54	3.50	0.03	0.9%
48	LIGHT OIL	6.61	5.64	0.97	17.2%
49	COAL	2.03	1.80	0.23	12.7%
50	GAS	4.55	4.44	0.11	2.5%
51	NUCLEAR	0.33	0.33	0.00	0.5%
52					
53					
54	SYSTEM (\$/MBTU)	2.78	2.91	-0.12	-4.2%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,204	10,148	56	0.6%
56	LIGHT OIL	13,101	13,981	-880	-6.29%
57	COAL	9,604	9,593	11	0.1%
58	GAS	10,224	10,360	-136	-1.3%
59	NUCLEAR	10,610	10,105	505	5.0%
60					
61					
62	SYSTEM (BTU/KWH)	10,073	10,401	-328	-3.2%

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FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

May 01  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	3.61	3.56	0.05	1.5%
64	LIGHT OIL	8.66	7.89	0.78	9.9%
65	COAL	1.95	1.73	0.22	12.8%
66	GAS	4.65	4.60	0.05	1.2%
67	NUCLEAR	0.35	0.33	0.02	5.5%
68					
69					
70	SYSTEM (CENTS/KWH)	2.80	3.02	-0.22	-7.2%

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4**

**May 01  
FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	228,808.00	60			10,026				2,294,068	8,511,288	3.720	
		227,092.97					#6	353,737	6.437	2,276,873	8,262,251	3.638	23.357
		1,636.67					GS	15,643	1.049	16,410	244,103	14.915	15.605
		78.36					#2	135	5.819	786	4,934	6.297	36.548
UNIT 2	509	264,553.00	70			9,932				2,627,649	9,807,868	3.707	
		262,030.46					#6	404,249	6.438	2,602,594	9,442,062	3.603	23.357
		2,441.69					GS	23,119	1.049	24,252	360,763	14.775	15.605
		80.86					#2	138	5.819	803	5,043	6.237	36.543
<b>Bartow</b>													
UNIT 1	122	50,720.00	56			10,340				524,457	1,654,127	3.261	
		50,636.03					#6	81,375	6.434	523,589	1,648,272	3.255	20.255
		83.97					#2	149	5.827	868	5,855	6.973	39.295
UNIT 2	120	61,856.00	69			10,563				653,356	2,056,982	3.325	
		61,856.00					#6	101,553	6.434	653,356	2,056,982	3.325	20.255
UNIT 3	206	68,543.00	45			10,138				694,897	2,190,623	3.196	
		68,490.95					#6	108,033	6.427	694,370	2,188,236	3.195	20.255
		52.05					GS	503	1.049	528	2,386	4.584	4.744
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	245,696.00	87			9,809				2,410,008	4,313,672	1.756	
		406.95					#2	690	5.785	3,992	23,809	5.851	34.506
		245,289.05					CA	94,591	25.436	2,406,017	4,289,863	1.749	45.352
UNIT 2	477	264,055.00	74			9,726				2,568,165	4,594,834	1.740	
		389.01					#2	654	5.785	3,783	22,567	5.801	34.506
		263,665.99					CA	100,817	25.436	2,564,381	4,572,267	1.734	45.352
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	483,117.00	91			9,404				4,543,127	10,198,690	2.111	
		1,367.60					#2	2,222	5.788	12,861	79,162	5.788	35.626
		481,749.40					CA	183,724	24.658	4,530,266	10,119,529	2.101	55.080
UNIT 5	725	141,481.00	26			9,702				1,372,641	3,157,646	2.232	
		2,404.76					#2	4,031	5.788	23,331	143,610	5.972	35.626
		139,076.24					CA	54,721	24.658	1,349,310	3,014,036	2.167	55.080

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4**

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
<b>Suwannee Plant</b>													
UNIT 1	33	15,079.00	61			12,433				187,473	735,777	4.879	
		15,075.26					#6	28,686	6.534	187,427	735,481	4.879	25.639
		3.74					#2	8	5.816	47	296	7.914	37.000
UNIT 2	32	15,228.00	64			12,436				189,369	743,318	4.881	
		15,220.98					#6	28,970	6.534	189,282	742,762	4.880	25.639
		7.02					#2	15	5.816	87	556	7.920	37.067
UNIT 3	81	27,471.00	46			10,910				299,713	1,189,703	4.331	
		27,447.01					#6	46,337	6.462	299,451	1,188,035	4.328	25.639
		23.99					#2	45	5.816	262	1,668	6.953	37.067
<b>TOTAL</b>	<b>3,913</b>	<b>1,866,607.00</b>				<b>9,839</b>				<b>18,364,924</b>	<b>49,154,529</b>	<b>2.633</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	774	305,821.00	53			10,611				3,244,923	1,077,000	0.352	
		0					NF	3,244,763	1.000	3,244,763	1,075,890	0.000	0.332
		0					#2	27	5.915	160	1,110	0.000	41.111
<b>TOTAL</b>	<b>774</b>	<b>305,821.00</b>				<b>10,611</b>				<b>3,244,923</b>	<b>1,077,000</b>	<b>0.352</b>	
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
	56	1,923.00	5			16,949				32,593	158,246	8.229	
		710.42					#2	2,083	5.781	12,041	76,793	10.809	36.867
		1,212.58					GS	19,592	1.049	20,552	81,452	6.717	4.157
<b>Bartow Peaker</b>													
	205	12,953.00	8			16,397				212,389	970,654	7.494	
		2,439.89					#2	6,882	5.813	40,007	270,162	11.073	39.256
		10,513.11					GS	164,330	1.049	172,382	700,492	6.663	4.263
<b>Bayboro Peaker</b>													
	200	14,021.00	9			13,608				190,804	1,202,702	8.578	
		14,021.00					#2	32,759	5.824	190,804	1,202,702	8.578	36.714
<b>Debary Peaker</b>													
	644	60,652.00	13			13,473				817,177	3,872,758	6.385	
		15,842.24					#2	36,784	5.803	213,446	1,409,384	8.896	38.315
		44,809.76					GS	575,530	1.049	603,731	2,463,374	5.497	4.280
<b>Higgins Peaker</b>													
	126	8,378.00	9			16,381				137,239	495,323	5.912	



**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4**

May 01  
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
		8,378.00					GS	130,828	1.049	137,239	495,323	5.912	3.786
Hines Energy	506	101,398.00	27			7,637				774,404	4,681,003	4.616	
		0.00					#2	0	0.000	0	920	0.000	0.000
		101,398.00					GS	738,231	1.049	774,404	4,680,084	4.616	6.340
Intercession City Peaker	1,056	101,475.00	13			13,089				1,328,204	6,553,238	6.458	
		21,154.18					#2	47,906	5.780	276,887	1,917,314	9.064	40.022
		80,320.82					GS	1,002,209	1.049	1,051,317	4,635,924	5.772	4.626
Rio Pinar Peaker	15	285.00	3			17,390				4,956	32,721	11.481	
		285.00					#2	852	5.817	4,956	32,721	11.481	38.405
Suwannee Peaker	173	10,570.00	8			13,121				138,690	943,469	8.926	
		5,590.72					#2	12,651	5.798	73,357	468,811	8.386	37.057
		4,979.28					GS	63,990	1.021	65,334	474,658	9.533	7.418
Tiger Bay Cogen	215	125,978.00	79			7,593				956,590	3,077,435	2.443	
		125,978.00					GS	911,907	1.049	956,590	3,077,435	2.443	3.375
Turner Peaker	166	3,542.00	3			16,026				56,763	385,208	10.875	
		3,542.00					#2	9,800	5.792	56,763	385,208	10.875	39.307
Univ of Florida Cogen	42	10,117.00	32			16,704				168,997	944,534	9.336	
		10,117.00					GS	161,103	1.049	168,997	944,534	9.336	5.863
<b>TOTAL</b>	<b>3,404</b>	<b>451,292.00</b>				<b>10,678</b>				<b>4,818,806</b>	<b>23,317,291</b>	<b>5.167</b>	
<b>SYSTEM TOTAL</b>	<b>8,091</b>	<b>2,623,720.00</b>				<b>10,073</b>				<b>26,428,652</b>	<b>73,548,820</b>	<b>2.803</b>	

NOTE: Includes the following steam transfers:

Plant	Unit	Fuel Type	Cost	Burn	BTUS
Crystal River 1 & 2	UNIT 1	Coal	\$8,674.19	191.00	4,858,275,840
Crystal River 1 & 2	UNIT 2	Coal	\$8,674.18	190.00	4,832,840,192

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)	
<b>HEAVY OIL</b>	1	<b>PURCHASES</b>				
	2	Units (BBL)	1,292,170	1,035,547	256,623	24.8%
	3	Unit Cost (\$/BBL)	21.08	22.50	-1.42	-6.3%
	4	Amount (\$)	27,238,635	23,299,816	3,938,819	16.9%
	5	<b>BURNED</b>				
	6	Units (BBL)	1,152,940	1,035,547	117,393	11.3%
	7	Unit Cost (\$/BBL)	22.78	22.78	0.00	0.0%
	8	Amount (\$)	26,264,083	23,591,868	2,672,215	11.3%
	9	<b>ADJUSTMENTS</b>				
	10	Units (BBL)	-750			
	11	Amount (\$)	-122,289			
	12	<b>ENDING INVENTORY</b>				
	13	Units (BBL)	898,158	800,000	98,158	12.3%
	14	Unit Cost (\$/BBL)	21.59	22.26	-0.66	-3.0%
	15	Amount (\$)	19,394,889	17,806,921	1,587,968	8.9%
	16					
	17	DAYS SUPPLY	24	23	1	4.3%
<b>LIGHT OIL</b>	18	<b>PURCHASES</b>				
	19	Units (BBL)	110,410	742,019	-631,609	-85.1%
	20	Unit Cost (\$/BBL)	36.41	32.84	3.57	10.9%
	21	Amount (\$)	4,019,769	24,367,888	-20,348,119	-83.5%
	22	<b>BURNED</b>				
	23	Units (BBL)	157,809	742,019	-584,210	-78.7%
	24	Unit Cost (\$/BBL)	38.35	32.71	5.64	17.2%
	25	Amount (\$)	6,052,626	24,274,770	-18,222,144	-75.1%
	26	<b>ADJUSTMENTS</b>				
	27	Units (BBL)	-60			
	28	Amount (\$)	-2,569			
	29	<b>ENDING INVENTORY</b>				
	30	Units (BBL)	733,239	550,000	183,239	33.3%
	31	Unit Cost (\$/BBL)	38.24	33.76	4.48	13.3%
	32	Amount (\$)	28,036,776	18,568,728	9,468,048	51.0%
	33					
	34	DAYS SUPPLY	144	22	122	554.5%

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)	
<b>COAL</b>	35	<b>PURCHASES</b>				
	36	Units (TON)	604,395	369,700	234,695	63.5%
	37	Unit Cost (\$/TON)	53.21	45.38	7.83	17.3%
	38	Amount (\$)	32,162,162	16,776,986	15,385,176	91.7%
	39	<b>BURNED</b>				
	40	Units (TON)	433,863	350,473	83,390	23.8%
	41	Unit Cost (\$/TON)	50.70	45.24	5.46	12.1%
	42	Amount (\$)	21,995,694	15,854,023	6,141,671	38.7%
	43	<b>ADJUSTMENTS</b>				
	44	Units (TON)	-34			
	45	Amount (\$)	-1,677			
	46	<b>ENDING INVENTORY</b>				
	47	Units (TON)	726,243	585,748	140,495	24.0%
	48	Unit Cost (\$/TON)	52.92	45.72	7.20	15.7%
	49	Amount (\$)	38,434,764	26,783,105	11,651,659	43.5%
	50					
	51	DAYS SUPPLY	51	50	1	2.0%
<b>OTHER</b>	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	3,806,985	5,706,004	-1,899,019	-33.3%
	68	Unit Cost (\$/MCF)	4.77	4.44	0.33	7.5%
	69	Amount (\$)	18,160,527	25,326,996	-7,166,469	-28.3%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	3,244,763	5,751,362	-2,506,599	-43.6%
	72	Unit Cost (\$/MM BTU)	0.33	0.33	0.00	0.5%
	73	Amount (\$)	1,075,890	1,897,949	-822,059	-43.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Jan 01 Thru May 01  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	90,131,301	62,037,405	28,093,896	45.3%
2	LIGHT OIL	22,976,421	41,716,426	-18,740,005	-44.9%
3	COAL	113,106,606	107,873,053	5,233,553	4.9%
4	GAS	89,617,936	76,386,615	13,231,321	17.3%
5	NUCLEAR	8,665,021	9,335,102	-670,081	-7.2%
6					
7					
8	TOTAL (\$)	324,497,286	297,348,601	27,148,685	9.1%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	2,327,192	1,632,715	694,477	42.5%
10	LIGHT OIL	276,305	520,926	-244,621	-47.0%
11	COAL	5,908,742	6,214,171	-305,429	-4.9%
12	GAS	1,688,433	1,596,817	91,616	5.7%
13	NUCLEAR	2,557,669	2,791,604	-233,935	-8.4%
14					
15					
16	TOTAL (MWH)	12,758,341	12,756,233	2,108	0.0%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	3,698,335	2,593,424	1,104,911	42.6%
18	LIGHT OIL (BBL)	594,191	1,237,636	-643,445	-52.0%
19	COAL (TON)	2,252,320	2,359,105	-106,785	-4.5%
20	GAS (MCF)	14,320,289	16,082,096	-1,761,807	-11.0%
21	NUCLEAR (MMBTU)	26,186,925	28,288,190	-2,101,265	-7.4%
22					
23					

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	23,756,460	16,857,261	6,899,199	40.9%
25	LIGHT OIL	3,445,555	7,178,279	-3,732,724	-52.0%
26	COAL	55,902,449	59,297,955	-3,395,506	-5.7%
27	GAS	15,127,529	16,082,096	-954,567	-5.9%
28	NUCLEAR	26,186,925	28,288,190	-2,101,265	-7.4%
29					
30					
31	TOTAL (MILLION BTU)	124,418,918	127,703,781	-3,284,863	-2.6%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	18.2	12.80	5.4	42.5%
33	LIGHT OIL	2.2	4.08	-1.9	-47.0%
34	COAL	46.3	48.71	-2.4	-4.9%
35	GAS	13.2	12.52	0.7	5.7%
36	NUCLEAR	20.0	21.88	-1.8	-8.4%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	24.37	23.92	0.45	1.9%
41	LIGHT OIL (\$/BBL)	38.67	33.71	4.96	14.7%
42	COAL (\$/TON)	50.22	45.73	4.49	9.8%
43	GAS (\$/MCF)	6.26	4.75	1.51	31.8%
44	NUCLEAR (\$/MBTU)	0.33	0.33	0.00	0.3%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	3.79	3.68	0.11	3.1%
48	LIGHT OIL	6.67	5.81	0.86	14.7%
49	COAL	2.02	1.82	0.20	11.2%
50	GAS	5.92	4.75	1.17	24.7%
51	NUCLEAR	0.33	0.33	0.00	0.3%
52					
53					
54	SYSTEM (\$/MBTU)	2.61	2.33	0.28	12.0%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,208	10,325	-116	-1.1%
56	LIGHT OIL	12,470	13,780	-1,310	-9.50%
57	COAL	9,461	9,542	-81	-0.9%
58	GAS	8,960	10,071	-1,112	-11.0%
59	NUCLEAR	10,239	10,133	105	1.0%
60					
61					
62	SYSTEM (BTU/KWH)	9,752	10,011	-259	-2.6%

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FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Jan 01 Thru May 01  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	3.87	3.80	0.07	1.9%
64	LIGHT OIL	8.32	8.01	0.31	3.8%
65	COAL	1.91	1.74	0.18	10.3%
66	GAS	5.31	4.78	0.52	11.0%
67	NUCLEAR	0.34	0.33	0.00	1.3%
68					
69					
70	SYSTEM (CENTS/KWH)	2.54	2.33	0.21	9.1%



FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

Jan 01 Thru May 01  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	606,152.00	33			10,019				6,072,826	23,405,422	3.861	
		0.00					PC	0	0.000	0	0	0.000	
		587,355.64					#6	915,276	6.429	5,884,512	23,109,069	3.934	25.248
		0.00					NF	0	0.000	0	0	0.000	
		17,993.61					GS	171,330	1.052	180,272	244,491	1.359	1.427
		802.75					#2	1,382	5.819	8,043	51,862	6.461	37.527
		0.00					CA	0	0.000	0	0	0.000	
UNIT 2	509	857,296.00	46			10,044				8,610,379	34,617,221	4.038	
		831,511.66					#6	1,297,386	6.437	8,351,410	33,085,155	3.979	25.501
		24,695.04					GS	235,191	1.055	248,028	1,460,883	5.916	6.211
		1,089.31					#2	1,880	5.819	10,941	71,183	6.535	37.863
<b>Bartow</b>													
UNIT 1	122	216,210.00	49			10,310				2,229,158	7,688,878	3.556	
		215,854.51					#6	348,295	6.390	2,225,492	7,666,033	3.551	22.010
		355.49					#2	629	5.827	3,665	22,844	6.426	36.318
UNIT 2	120	193,645.00	45			10,569				2,046,562	6,863,831	3.545	
		193,645.00					#6	319,919	6.397	2,046,562	6,863,831	3.545	21.455
UNIT 3	206	374,156.00	50			10,114				3,784,069	13,118,157	3.506	
		373,994.28					#6	591,937	6.390	3,782,434	13,110,293	3.505	22.148
		161.72					GS	1,549	1.056	1,636	7,863	4.862	5.076
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	995,755.00	72			9,710				9,668,442	17,389,178	1.746	
		2,506.61					#2	4,234	5.748	24,338	158,237	6.313	37.373
		993,248.39					CA	381,411	25.285	9,644,104	17,230,941	1.735	45.177
UNIT 2	477	1,050,694.00	61			9,602				10,088,590	18,121,496	1.725	
		3,931.50					#2	6,554	5.760	37,750	234,535	5.966	35.785
		1,046,762.50					CA	397,316	25.297	10,050,840	17,886,961	1.709	45.019

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	2,274,624.00	88			9,308				21,172,868	46,110,577	2.027	
		8,944.08					#2	14,369	5.794	83,254	531,662	5.944	37.001
		2,265,679.92					CA	857,884	24.583	21,089,614	45,578,915	2.012	53.129
UNIT 5	725	1,611,048.00	61			9,432				15,195,447	32,912,888	2.043	
		8,222.60					#2	13,383	5.795	77,556	503,099	6.118	37.592
		1,602,825.40					CA	615,699	24.554	15,117,891	32,409,789	2.022	52.639
<b>Suwannee Plant</b>													
UNIT 1	33	31,785.00	27			12,391				393,857	1,701,205	5.352	
		31,744.66					#6	60,204	6.534	393,357	1,696,999	5.346	28.187
		40.34					#2	86	5.813	500	4,205	10.424	48.895
UNIT 2	32	32,023.00	28			12,438				398,314	1,694,297	5.291	
		31,979.54					#6	60,880	6.534	397,773	1,689,832	5.284	27.757
		43.46					#2	93	5.813	541	4,465	10.274	48.011
UNIT 3	81	61,690.00	21			10,957				675,908	2,918,069	4.730	
		61,599.80					#6	104,437	6.462	674,920	2,910,088	4.724	27.865
		90.20					#2	170	5.813	988	7,981	8.848	46.947
<b>TOTAL</b>	<b>3,913</b>	<b>8,305,078.00</b>				<b>9,673</b>				<b>80,336,420</b>	<b>206,541,218</b>	<b>2.487</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	774	2,557,869.00	91			10,239				26,187,766	8,671,077	0.339	
		0					NF	26,186,925	1.000	26,186,925	8,665,021	0.000	0.331
		0					#2	147	5.722	841	6,057	0.000	41.204
<b>TOTAL</b>	<b>774</b>	<b>2,557,869.00</b>				<b>10,239</b>				<b>26,187,766</b>	<b>8,671,077</b>	<b>0.339</b>	
<b>Gas Turbine</b>													
Avon Park Peaker	56	5,821.00	3			15,977				93,002	652,157	11.204	
		2,675.70					#2	7,360	5.808	42,750	270,145	10.096	36.704
		3,145.30					GS	47,603	1.056	50,252	382,012	12.145	8.025
Bartow Peaker	205	29,802.00	4			16,421				489,379	2,756,517	9.249	
		9,993.78					#2	28,170	5.826	164,108	1,035,201	10.358	36.748
		19,808.22					GS	308,862	1.053	325,271	1,721,317	8.690	5.573

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4**

Jan 01 Thru May 01  
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Bayboro Peaker	200	40,949.00	6			13,443				550,471	3,598,832	8.789	
		40,949.00					#2	94,510	5.824	550,471	3,598,832	8.789	38.079
Debary Peaker	644	159,256.00	7			14,055				2,238,264	12,869,336	8.081	
		64,653.97					#2	156,333	5.812	908,679	5,992,889	9.269	38.334
		94,602.03					GS	1,261,920	1.054	1,329,584	6,876,448	7.269	5.449
Higgins Peaker	126	16,342.00	4			15,923				260,212	1,813,008	11.094	
		16,342.00					GS	246,675	1.055	260,212	1,813,008	11.094	7.350
Hines Energy	506	690,521.00	38			7,210				4,978,973	33,555,030	4.859	
		0.00					#2	0	0.000	0	1,842	0.000	0.000
		690,521.00					GS	4,706,577	1.058	4,978,973	33,553,188	4.859	7.129
Intercession City Peaker	1,056	279,146.00	7			12,533				3,498,556	21,398,036	7.666	
		92,498.47					#2	199,703	5.805	1,159,290	8,081,166	8.737	40.466
		186,647.53					GS	2,219,616	1.054	2,339,266	13,316,870	7.135	6.000
Rio Pinar Peaker	15	1,111.00	2			14,943				16,602	108,814	9.794	
		1,111.00					#2	2,853	5.819	16,602	108,814	9.794	38.140
Suwannee Peaker	173	18,310.00	3			13,327				244,020	1,592,715	8.699	
		13,407.69					#2	31,850	5.610	178,686	1,118,058	8.339	35.104
		4,902.31					GS	63,990	1.021	65,334	474,658	9.682	7.418
Tiger Bay Cogen	215	518,418.00	67			7,624				3,952,550	21,280,879	4.105	
		518,418.00					GS	3,735,829	1.058	3,952,550	21,280,879	4.105	5.696
Turner Peaker	166	10,548.00	2			16,738				176,553	1,173,347	11.124	
		10,548.00					#2	30,440	5.800	176,553	1,173,347	11.124	38.546
Univ of Florida Cogen	42	125,370.00	82			11,136				1,396,150	8,486,320	6.769	
		125,370.00					GS	1,321,147	1.057	1,396,150	8,486,320	6.769	6.423
<b>TOTAL</b>	<b>3,404</b>	<b>1,895,594.00</b>				<b>9,440</b>				<b>17,894,732</b>	<b>109,284,990</b>	<b>5.765</b>	
<b>SYSTEM TOTAL</b>	<b>8,091</b>	<b>12,758,341.00</b>				<b>9,752</b>				<b>124,418,918</b>	<b>324,497,285</b>	<b>2.543</b>	

NOTE: Includes the following steam transfers:

Plant	Unit	Fuel Type	Cost	Burn	BTUS
Crystal River 1 & 2	UNIT 1	Coal	\$8,674.19	191.00	4,858,275,840
Crystal River 1 & 2	UNIT 2	Coal	\$8,674.18	190.00	4,832,840,192

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**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

Jan 01 Thru May 01  
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 4 & 5	536	25,777.31	13,235.98

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)
<b>HEAVY OIL</b>	1	<b>PURCHASES</b>			
	2	4,260,781	2,593,424	1,667,357	64.3%
	3	23.72	23.68	0.04	0.2%
	4	101,060,784	61,399,803	39,660,981	64.6%
	5	<b>BURNED</b>			
	6	3,698,335	2,593,424	1,104,911	42.6%
	7	24.37	23.92	0.45	1.9%
	8	90,131,301	62,037,405	28,093,896	45.3%
	9	<b>ADJUSTMENTS</b>			
	10	-3,508			
	11	-615,475			
	12	<b>ENDING INVENTORY</b>			
	13	898,158	800,000	98,158	12.3%
	14	21.59	22.26	-0.66	-3.0%
	15	19,394,889	17,806,921	1,587,968	8.9%
	16				
	17	0	0	0	0.0%
<b>LIGHT OIL</b>	18	<b>PURCHASES</b>			
	19	925,415	1,237,636	-312,221	-25.2%
	20	39.26	33.84	5.42	16.0%
	21	36,329,541	41,881,064	-5,551,523	-13.3%
	22	<b>BURNED</b>			
	23	594,191	1,237,636	-643,445	-52.0%
	24	38.67	33.71	4.96	14.7%
	25	22,976,421	41,716,426	-18,740,005	-44.9%
	26	<b>ADJUSTMENTS</b>			
	27	-278			
	28	-11,535			
	29	<b>ENDING INVENTORY</b>			
	30	733,239	550,000	183,239	33.3%
	31	38.24	33.76	4.48	13.3%
	32	28,036,776	18,568,728	9,468,048	51.0%
	33				
	34	0	0	0	0.0%

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)
<b>COAL</b>	35 PURCHASES				
	36 Units (TON)	2,398,169	2,369,300	28,869	1.2%
	37 Unit Cost (\$/TON)	51.51	45.82	5.69	12.4%
	38 Amount (\$)	123,517,700	108,550,731	14,966,969	13.8%
	39 BURNED				
	40 Units (TON)	2,252,320	2,359,105	-106,785	-4.5%
	41 Unit Cost (\$/TON)	50.22	45.73	4.49	9.8%
	42 Amount (\$)	113,106,606	107,873,053	5,233,553	4.9%
	43 ADJUSTMENTS				
	44 Units (TON)	-34			
	45 Amount (\$)	-3,863			
	46 ENDING INVENTORY				
	47 Units (TON)	726,243	585,748	140,495	24.0%
	48 Unit Cost (\$/TON)	52.92	45.72	7.20	15.7%
	49 Amount (\$)	38,434,764	26,783,105	11,651,659	43.5%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	14,320,289	16,082,096	-1,761,807	-11.0%
	68	Unit Cost (\$/MCF)	6.26	4.75	1.51	31.8%
	69	Amount (\$)	89,617,936	76,386,615	13,231,321	17.3%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	26,186,925	28,288,190	-2,101,265	-7.4%
	72	Unit Cost (\$/MM BTU)	0.33	0.33	0.00	0.3%
	73	Amount (\$)	8,665,021	9,335,102	-670,081	-7.2%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.