



**NUI CITY GAS  
RATE SCHEDULE  
MAY 2000**

*Handwritten initials*

05/01/00

Rate Code	Customer Class	Service Charge	Volumetric Energy Charge		Cost of Gas		TOTAL Charge per Therm (\$/Therm)	
			(\$/Therm)	Total (\$/Therm)	Total (\$/Therm)	Total (\$/Therm)		
[REDACTED]	Residential - General Residential - Consolidated Residential - Propane Residential - Heat	RS	\$7.00	[REDACTED]	\$0.54539	[REDACTED]	\$0.42211 ✓	\$0.96750
	Residential-Load Enhancement Discount *	ED	\$7.00	[REDACTED]	\$0.31365	[REDACTED]	\$0.42211 ✓	\$0.73576
	Gas Lighting	GL	\$0.00	[REDACTED]	\$9.81702	[REDACTED]	\$7.59798	\$17.42
	Commercial Service General	CS	\$17.00	[REDACTED]	\$0.23054	[REDACTED]	\$0.42211	\$0.65265
	Commercial-Load Enhancement Discount (April - October)	ED	\$17.00	[REDACTED]	\$0.12925	[REDACTED]	\$0.42211	\$0.55136
	Large Commercial Service	LCS	\$35.00	[REDACTED]	\$0.18692	[REDACTED]	\$0.42211	\$0.60903
	Port St. Lucie Propane Commercial Propane	CS	\$17.00	[REDACTED]	\$0.23054	[REDACTED]	\$0.42211	\$0.65265
	Natural Gas Vehicle 1/ Natural Gas Vehicle 2/	NGVSS	\$12.00	[REDACTED]	\$0.14119	[REDACTED]	\$0.42211	\$0.56330
	Interruptible Preferred Contract Interruptible Preferred	IP CI	\$50.00	[REDACTED]	\$0.12757	[REDACTED]	\$0.42211	\$0.54968
	Interruptible Large Volume Contract Interruptible Large Volume	IL CI-LV	\$250.00	[REDACTED]	\$0.08252	[REDACTED]	\$0.42211	\$0.50463

*Handwritten notes:*  
E of d  
S.M.W.

Appliance	Charge (\$/Mth)
Water Heater	\$7.49
Dryer	\$7.49
Range	\$8.79

1/ Exempt from Utility and Franchise Taxes  
2/ Exempt from all State Taxes  
\* Effective 4/1-10/31 for usage over 35 therms  
Full sales rate applied Nov-Mar.

Effective for services rendered on or after 5/1/00.	BTU/CF	1.071
Effective for services rendered on or after 4/1/00.	BTU/CF	1.071
Propane BTU factor	BTU/CF	2.500

✓ = Billing below cap of 49,002  
on 4/1-2  
1  
Per Commission

*Handwritten:* Conf

DOCUMENT NUMBER DATE  
08904 JUL 20 00

Rate Schedule  
CITYGAS

FPSC-COMMISSION CLERK



**NUI CITY GAS  
TRANSPORTATION RATE SCHEDULE  
MAY 2000**

05/01/00  
CONFIDENTIAL

Rate Code	Customer Class	Service Charge	Volumetric Energy Charge		Cost of Gas				TOTAL Charge per Therm (\$/Therm)	
				Total (\$/Therm)				Total (\$/Therm)		
1	Commercial Transportation Service	CTS	\$50.00		\$0.19131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.19131
	Small Comm'l Transportation-Firm	SCTS	\$17.00		\$0.23054	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.23054
	Small Comm'l Transport-Interruptible (April - October)	SCTS	\$17.00		\$0.10130	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.10130
	SCTS - Natural Gas Vehicle	SCTS-NGV	\$12.00		\$0.14119	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.14119
	Interruptible Transportation Service	ITS	\$175.00		\$0.12757	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.12757
	Contract Interruptible Transp Service	CI-TS								
	Interruptible Large Volume Transp Contract Interruptible Large Volume Transp	ILT CH-LVT	\$400.00		\$0.08252	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.08252
2						\$0.00000	\$0.00000	\$0.00000	\$0.00000	
						\$0.00000	\$0.00000	\$0.00000	\$0.00000	
3		CH-LVT	\$0.00			\$0.00000	\$0.00000	\$0.00000	\$0.00000	
		CH-LVT	\$0.00			\$0.00000	\$0.00000	\$0.00000	\$0.00000	
		CH-LVT	\$400.00			\$0.00000	\$0.00000	\$0.00000	\$0.00000	
		CH-LVT	\$175.00			\$0.00000	\$0.00000	\$0.00000	\$0.00000	
4		CITS	\$100.00			\$0.00000	\$0.00000	\$0.00000	\$0.00000	
						\$0.00000	\$0.00000	\$0.00000	\$0.00000	
						\$0.00000	\$0.00000	\$0.00000	\$0.00000	
						\$0.00000	\$0.00000	\$0.00000	\$0.00000	

TAX CODE	COUNTY/CITY	PERMIT FEES	UTILITY TAX	FRANCHISE TAX	STATE TAX	SURTAX	TAX CODE	COUNTY/CITY	PERMIT FEES	UTILITY TAX	FRANCHISE TAX	STATE TAX	SURTAX
<b>DADE COUNTY</b>							<b>BROWARD COUNTY</b>						
201	Miami	\$63.60	10.00%	6.00%	6.00%	0.50%	235	Broward Unincorporated	\$37.88	-	-	6.00%	-
202	Miami Beach	-	-	-	-	-	241	Pembroke Park	\$70.35	7.00%	-	6.00%	-
203	Coral Gables	\$65.60	10.00%	6.00%	6.00%	0.50%	262	Miramar	\$30.35	10.00%	7.00%	6.00%	-
204	Hialeah	\$72.60	10.00%	6.00%	6.00%	0.50%	<b>MARTIN COUNTY</b>						
205	Miami Springs	\$50.60	10.00%	6.00%	6.00%	0.50%	264	Jensen Beach	-	-	-	6.00%	1.00%
206	North Miami	\$35.60	10.00%	6.00%	6.00%	0.50%	<b>ST. LUCIE COUNTY</b>						
207	N. Miami Beach	\$40.60	10.00%	7.00%	6.00%	0.50%	265	Port St. Lucie	-	-	6.00%	6.00%	0.50%
208	Opa Locka	\$60.60	10.00%	6.00%	6.00%	0.50%	270	St. Lucie - Unincorporated	-	-	-	6.00%	0.50%
209	South Miami	\$50.60	10.00%	7.50%	6.00%	0.50%	<b>BREVARD COUNTY</b>						
210	Homestead	-	-	-	6.00%	0.50%	271	Titusville	-	10.00%	6.00%	6.00%	-
211	Miami Shores	-	-	-	6.00%	0.50%	274	Cocoa	-	10.00%	6.00%	6.00%	-
212	Bal Harbour	-	-	-	6.00%	0.50%	275	Rockledge	-	10.00%	6.00%	6.00%	-
213	Bal Harbour Islands	-	-	-	6.00%	0.50%	277	Cape Canaveral	-	10.00%	6.00%	6.00%	-
214	Surfside	-	-	-	6.00%	0.50%	278	Cocoa Beach	-	10.00%	6.00%	6.00%	-
215	West Miami	-	10.00%	10.00%	6.00%	0.50%	280	Palm Shores	-	-	-	6.00%	-
216	Florida City	-	-	-	6.00%	0.50%	281	Eau Gallie	-	10.00%	6.00%	6.00%	-
217	Biscayne Park	-	-	-	6.00%	0.50%	283	Satellite Beach	-	6.00%	6.00%	6.00%	-
218	El Portal	-	-	-	6.00%	0.50%	285	Brevard - Unincorporated	-	-	-	6.00%	-
219	Golden Beach	-	-	-	6.00%	0.50%	286	Indian Harbor Beach	-	10.00%	6.00%	6.00%	-
220	Pennsuko	-	-	-	6.00%	0.50%	287	Melbourne	-	10.00%	6.00%	6.00%	-
221	Indian Creek	-	-	-	6.00%	0.50%	288	Melbourne Village	-	10.00%	6.00%	6.00%	-
222	Medley	\$75.00	10.00%	6.00%	6.00%	0.50%	289	Indianlantic	-	-	-	6.00%	-
223	North Bay Village	-	-	-	6.00%	0.50%	291	Palm Bay	-	10.00%	6.00%	6.00%	-
225	Sweetwater	-	-	6.00%	6.00%	0.50%	292	West Melbourne	-	10.00%	6.00%	6.00%	-
226	Virginia Gardens	\$45.60	10.00%	6.00%	6.00%	0.50%	294	Melbourne Beach	-	-	-	6.00%	-
227	Hialeah Gardens	\$45.60	10.00%	6.00%	6.00%	0.50%	296	Malabar	-	-	-	6.00%	-
229	Islandia	-	-	-	6.00%	0.50%	<b>INDIAN RIVER COUNTY</b>						
230	Dade Unincorporated	-	10.00%	-	6.00%	0.50%	297	City of Vero Beach	-	-	6.00%	6.00%	1.00%
231	Pine Crest	-	10.00%	10.00%	6.00%	0.50%	298	Indian River Unincorporated	-	-	-	6.00%	1.00%
<b>FLORIDA GROSS RECEIPTS TAX:</b>											<b>2.50%</b>		
<b>CNG EXCISE TAX:</b>											<b>\$0.05155</b>		<b>CGTAXES</b>

Note: Utility tax rate shown above do not apply to increases in gas costs after 10/1/73. At 10/1/73 the gas costs per therm were \$0.06906 firm and \$0.05516 interruptible. Franchise taxes apply to all gas costs.





**NUI CITY GAS  
RATE SCHEDULE  
SEPTEMBER 2000**

09/01/00  
CONFIDENTIAL

Rate Code	Customer Class	Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)
			MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	GRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503 (\$/Therm)	Total (\$/Therm)	
[REDACTED]	Residential - General Residential - Consolidated Residential - Propane Residential - Heat	RS	\$7.00	[REDACTED]	[REDACTED]	[REDACTED]	\$0.54539	(\$ [REDACTED] 9	[REDACTED]	\$0.57789	\$1.12328
	Residential-Load Enhancement Discount *	ED	\$7.00	[REDACTED]	[REDACTED]	[REDACTED]	\$0.31365	[REDACTED] 9	[REDACTED]	\$0.57789	\$0.89154
[REDACTED]	Gas Lighting	GL	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]	\$9.81702	[REDACTED] 01	[REDACTED]	\$10.40202	\$20.22
[REDACTED]	Commercial Service General	CS	\$17.00	[REDACTED]	[REDACTED]	[REDACTED]	\$0.23054	[REDACTED]	[REDACTED]	\$0.57789	\$0.80843
[REDACTED]	Commercial-Load Enhancement Discount (April - October)	ED	\$17.00	\$0 [REDACTED] 002	[REDACTED]	[REDACTED]	\$0.12925	(\$ [REDACTED] 289	[REDACTED]	\$0.57789	\$0.70714
[REDACTED]	Large Commercial Service	LCS	\$35.00	[REDACTED]	[REDACTED]	[REDACTED]	\$0.18692	[REDACTED]	[REDACTED]	\$0.57789	\$0.76481
[REDACTED]	Port St. Lucie Propane Commercial Propane	CS	\$17.00	\$0 [REDACTED] 02	[REDACTED]	[REDACTED]	\$0.23054	[REDACTED]	[REDACTED]	\$0.57789	\$0.80843
[REDACTED]	Natural Gas Vehicle 1/ Natural Gas Vehicle 2/	NGVSS	\$12.00	[REDACTED]	[REDACTED]	[REDACTED]	\$0.14119	[REDACTED]	[REDACTED]	\$0.57789	\$0.71908
[REDACTED]	Interruptible Preferred Contract Interruptible Preferred	IP CI	\$50.00	[REDACTED]	[REDACTED]	[REDACTED]	\$0.12757	(\$ [REDACTED] 9	[REDACTED]	\$0.57789	\$0.70546
[REDACTED]	Interruptible Large Volume Contract Interruptible Large Volume	IL CI-LV	\$250.00	[REDACTED]	[REDACTED]	[REDACTED]	\$0.08252	[REDACTED]	[REDACTED]	\$0.57789	\$0.66041

*3/1/00*

	Charge (\$/Mth)
Appliance	\$7.49
Water Heater	\$7.49
Dryer	\$8.79
Range	\$8.79

- 1/ Exempt from Utility and Franchise Taxes
- 2/ Exempt from all State Taxes
- \* Effective 4/1-10/31 for usage over 35 therms. Full sales rate applied Nov-Mar

Effective for services rendered on or after 9/1/00.	BTU/CF	1.078
Effective for services rendered on or after 8/1/00.	BTU/CF	1.075
Propane BTU factor	BTU/CF	2.500

*v = Billing below the Cap of 60-302 per Consumer  
See 41-2*

Rate Schedule  
CITYGAS



**NUI CITY GAS  
TRANSPORTATION RATE SCHEDULE  
SEPTEMBER 2000**

09/01/00

09/01/00

Rate Code	Customer Class	Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)	
			MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503 (\$/Therm)	Total (\$/Therm)		
	Commercial Transportation Service	CTS	\$50.00	\$0.16336	\$0.01793	\$0.01002	\$0.19131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.19131
	Small Comm'l Transportation-Firm	SCTS	\$17.00	\$0.20259	\$0.01793	\$0.01002	\$0.23054	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.23054
	Small Comm'l Transport-Interruptible (April - October)	SCTS	\$17.00	\$0.10130	\$0.00000	\$0.00000	\$0.10130	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.10130
	SCTS - Natural Gas Vehicle	SCTS-NGV	\$12.00	\$0.14119	\$0.00000	\$0.00000	\$0.14119	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.14119
	Interruptible Transportation Service	ITS	\$175.00	\$0.12757	\$0.00000	\$0.00000	\$0.12757	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.12757
	Contract Interruptible Transp Service	CI-TS										
	Interruptible Large Volume Transp	ILT	\$400.00	\$0.08252	\$0.00000	\$0.00000	\$0.08252	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.08252
	Contract Interruptible Large Volume Transp	CI-LVT										
2	[REDACTED]	CITS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
	[REDACTED]	CITS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
	[REDACTED]	CI-LVT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
3	[REDACTED]	CI-LVT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
	[REDACTED]	CI-LVT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
	[REDACTED]	CI-LVT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
4	[REDACTED]	CITS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]

TAX CODE	COUNTY/CITY	PERMIT FEES	UTILITY TAX	FRANCHISE TAX	STATE TAX	SURTAX	TAX CODE	COUNTY/CITY	PERMIT FEES	UTILITY TAX	FRANCHISE TAX	STATE TAX	SURTAX
<b>DADE COUNTY</b>							<b>BROWARD COUNTY</b>						
201	Miami	\$63.60	10.00%	6.00%	6.00%	0.50%	235	Broward Unincorporated	\$37.88			6.00%	
202	Miami Beach						241	Pembroke Park	\$70.35	7.00%		6.00%	
203	Coral Gables	\$65.60	10.00%	6.00%	6.00%	0.50%	262	Miramar	\$30.35	10.00%	7.00%	6.00%	
204	Hialeah	\$72.60	10.00%	6.00%	6.00%	0.50%	<b>MARTIN COUNTY</b>						
205	Miami Springs	\$50.60	10.00%	6.00%	6.00%	0.50%	264	Jensen Beach	-			6.00%	1.00%
206	North Miami	\$35.60	10.00%	6.00%	6.00%	0.50%	<b>St. Lucie COUNTY</b>						
207	N. Miami Beach	\$40.60	10.00%	7.00%	6.00%	0.50%	265	Port St. Lucie	-		6.00%	6.00%	0.50%
208	Opa Locka	\$60.60	10.00%	6.00%	6.00%	0.50%	270	St. Lucie - Unincorporated	-			6.00%	0.50%
209	South Miami	\$50.60	10.00%	7.50%	6.00%	0.50%	<b>BREVARD COUNTY</b>						
210	Homestead				6.00%	0.50%	271	Titusville	-	10.00%	6.00%	6.00%	
211	Miami Shores				6.00%	0.50%	274	Cocoa	-	10.00%	6.00%	6.00%	
212	Bal Harbour				6.00%	0.50%	275	Rockledge	-	10.00%	6.00%	6.00%	
213	Bal Harbour Islands				6.00%	0.50%	277	Cape Canaveral	-	10.00%	6.00%	6.00%	
214	Surfside				6.00%	0.50%	278	Cocoa Beach	-	10.00%	6.00%	6.00%	
215	West Miami		10.00%	10.00%	6.00%	0.50%	280	Palm Shores	-			6.00%	
216	Florida City				6.00%	0.50%	281	Eau Gallie	-	10.00%	6.00%	6.00%	
217	Biscayne Park				6.00%	0.50%	283	Satellite Beach	-	6.00%	6.00%	6.00%	
218	El Portal				6.00%	0.50%	285	Brevard - Unincorporated	-			6.00%	
219	Golden Beach				6.00%	0.50%	286	Indian Harbor Beach	-	10.00%	6.00%	6.00%	
220	Pennsuo				6.00%	0.50%	287	Melbourne	-	10.00%	6.00%	6.00%	
221	Indian Creek				6.00%	0.50%	288	Melbourne Village	-	10.00%	6.00%	6.00%	
222	Medley	\$75.00	10.00%	6.00%	6.00%	0.50%	289	Indialantic	-			6.00%	
223	North Bay Village				6.00%	0.50%	291	Palm Bay	-	10.00%	6.00%	6.00%	
225	Sweetwater				6.00%	0.50%	292	West Melbourne	-	10.00%	6.00%	6.00%	
226	Virginia Gardens	\$45.60	10.00%	6.00%	6.00%	0.50%	294	Melbourne Beach	-			6.00%	
227	Hialeah Gardens	\$45.60	10.00%	6.00%	6.00%	0.50%	296	Malabar	-			6.00%	
229	Islandia				6.00%	0.50%	<b>INDIAN RIVER COUNTY</b>						
230	Dade Unincorporated		10.00%		6.00%	0.50%	297	City of Vero Beach	-		6.00%	6.00%	1.00%
231	Pine Crest		10.00%	10.00%	6.00%	0.50%	298	Indian River Unincorporated	-			6.00%	1.00%
<b>FLORIDA GROSS RECEIPTS TAX:</b>												<b>2.50%</b>	
<b>CNG EXCISE TAX:</b>												<b>\$0.05155</b>	
<b>Note: Utility tax rate shown above do not apply to increases in gas costs after 10/1/73.</b>												<b>CGFTAXES</b>	
<b>At 10/1/73 the gas costs per therm were \$0.06906 firm and \$0.05516 interruptible. Franchise taxes apply to all gas costs.</b>													

CITY GAS  
PGA  
TYE: 12/31/00

100  
10/30/01  
B 6/5/01

CONFIDENTIAL

PCSCA103#22 DATE 05/05/00  
DIVISION..21...211  
DISTRICT..01...211  
ACCT NO ... 211 0000292 012

CITY GAS OF FLORIDA COMPANY  
BILLING REGISTER

CYCLE 01 31

\*\*\*\*\*  
GOULDS FL 331704602 [REDACTED] CT CYC 31 [REDACTED]  
0-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TST [REDACTED]  
SVC-STRT 02/04/94 CRED HIST 036396996399 ..EXEMPT [REDACTED] BT NORMAL BILL  
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP [REDACTED] PB .00  
EST. -OKAY SENIOR CIT C-DEP 02/11/94 0 30. .... RVC N-A DATE-LAST 04/11/00 DI LP .00  
\*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 030 G801 2354864 31 05/02 1306 1309 1 CCF 1.000 3 8.75  
0 001 AA CCF 2354864 E 05/02/00 1309 1.000 RS 2190 GAS DR BTU ADJUST CCF UNITS 0.2  
DR COST OF GAS CCF TOT-UNITS 3.2 1.35  
05/04/00 04/03/00 03/03/00 02/02/00 NET A/R 12.00 BUD NEW CHGS 11.25 ACCT. BALANCE 55.15- REQ-PMT 12.00  
12.00 .00 .00 .00 TAX UTIL 0.90 GRPCP 0.25 TOTAL 1.15  
12.00 .00 .00 .00 12.00 TOT DELINQ [REDACTED] .00 BEFORE 00/00 \*\*TOTAL DUE 12.00  
\*\*\*\*\*

\*\*\*\*\*  
GOULDS FL 331704602 [REDACTED] CT CYC 31 [REDACTED]  
0-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TST [REDACTED]  
SVC-STRT 09/20/95 CRED HIST 896330630303 ..EXEMPT [REDACTED] BT NORMAL BILL  
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP [REDACTED] PB 66.52  
EST. -OKAY SENIOR CIT C-DEP 02/12/96 0 30. .... RVC N-A DATE-LAST 04/03/00 DI LP .90  
\*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010 G801 2511569 34 05/02 0501 0592 1 CCF 1.000 11 13.44  
0 001 AA CCF 2511569 E 05/02/00 0592 1.000 RS 380 GAS DR BTU ADJUST CCF UNITS 0.8  
DR COST OF GAS CCF TOT-UNITS 11.8 4.96  
05/04/00 04/03/00 03/03/00 02/02/00 NET A/R 2.56 LPC 20.29  
.98 .79 .55 .24 2.56 LPC 20.29  
20.29 12.33 15.62 36.99 65.23 UTL TAX UTIL 1.43 GRPCP 0.46 TOTAL 1.89  
21.27 13.12 16.17 37.23 87.79 TOT DELINQ 05/24 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 47.79  
\*\*\*\*\*

1ST REMINDER  
\*\*\*\*\*  
GOULDS FL 331704602 [REDACTED] CT CYC 31 [REDACTED]  
0-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT [REDACTED]  
SVC-STRT 09/16/93 CRED HIST 339639696303 ..EXEMPT [REDACTED] BT NORMAL BILL  
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP [REDACTED] PB 14.81  
EST. -OKAY SENIOR CIT C-DEP 09/16/93 0 30. .... RVC N-A DATE-LAST 04/11/00 DI LP .22  
\*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010 G801 2354866 34 05/02 6386 6396 1 CCF 1.000 10 12.84  
0 001 AA CCF 2354866 E 05/02/00 6396 1.000 RS 370 GAS DR BTU ADJUST CCF UNITS 0.7  
DR COST OF GAS CCF TOT-UNITS 10.7 4.50  
05/04/00 04/03/00 03/03/00 02/02/00 NET A/R .55 LPC 19.13  
.22 .33 .00 .00 .55 LPC 19.13  
19.13 14.48 .00 .00 33.61 UTL TAX UTIL 1.36 GRPCP 0.43 TOTAL 1.79  
19.35 14.81 .00 .00 34.16 TOT DELINQ 05/24 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 34.16  
\*\*\*\*\*

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GOULDS FL 331704602 [REDACTED] CT CYC 31 [REDACTED]  
0-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A [REDACTED]  
SVC-STRT 03/02/99 CRED HIST 969663303306 ..EXEMPT [REDACTED] BT NORMAL BILL  
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP [REDACTED] PB 123.65  
EST. -OKAY SENIOR CIT C-DEP 06/09/99 0 128. .... RVC N-A DATE-LAST 04/19/00 DI LP 1.86  
\*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010 G801 2354867 34 05/02 8127 8167 1 CCF 1.000 40 30.40  
0 001 AA CCF 2354867 E 05/02/00 8167 1.000 RS 360 GAS DR BTU ADJUST CCF UNITS 2.9  
DR COST OF GAS CCF TOT-UNITS 42.9 10.03  
05/04/00 04/03/00 03/03/00 02/02/00 NET A/R 6.43 LPC 52.98  
1.86 2.03 2.54 .00 6.43 LPC 52.98  
52.98 46.71 63.12 9.25 172.06 UTL TAX UTIL 3.34 GRPCP 1.21 TOTAL 4.55  
54.84 48.74 65.66 9.25 178.49 TOT DELINQ 05/24 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 178.49  
1ST REMINDER

PCSCA103-22 DATE 05/05/00  
DIVISION..21...211  
DISTRICT..01...211  
ACCT NO ... 211 0000432 013

CITY GAS OF FLORIDA COMPANY  
BILLING REGISTER

CYCLE 01 31

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT  
SVC-STRT 09/16/93 CRED HIST 036996363300 ..EXEMPTIONS  
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP  
EST. -OKAY SENIOR CIT C-DEP 09/16/93 0 60... RVC 11/03/95 DATE-LAST 05/03/00 DI  
#G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010 G801 2349351 34 05/02 2456 2480 1 CCF 1.000  
0 001 AA CCF 2349351 E 05/02/00 2480 1.000 RS 350 GAS DR BTU ADJUST CCF UNITS 1.7 21.02  
GAS DR COST OF GAS CCF TOT-UNITS 25.7 10.80

05/04/00 04/03/00 03/03/00 02/02/00 NET A/R 34.90 UTL TAX UTIL 2.28 GRPCP 0.80 TOTAL 3.08  
34.90 .00 .00 .00 34.90 TOT DELINQ 05/24 000 LPC .00 BEFORE 00/00 TOTAL DUE 34.90

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT  
SVC-STRT 12/20/91 CRED HIST 000000000000 ..EXEMPTIONS  
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP  
EST. -OKAY SENIOR CIT RVC N-A DATE-LAST 04/11/00 DI  
#G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010 G801 2354869 34 05/02 4401 4421 1 CCF 1.000  
0 001 AA CCF 2354869 E 05/02/00 4421 1.000 RS 340 GAS DR BTU ADJUST CCF UNITS 1.4 18.67  
GAS DR COST OF GAS CCF TOT-UNITS 21.4 9.00

05/04/00 04/03/00 03/03/00 02/02/00 NET A/R 30.38 UTL TAX UTIL 2.02 GRPCP 0.69 TOTAL 2.71  
30.38 .00 .00 .00 30.38 TOT DELINQ 05/24 000 LPC .00 BEFORE 00/00 TOTAL DUE 30.38

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT  
SVC-STRT 06/14/93 CRED HIST 063303030030 ..EXEMPTIONS  
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP  
EST. -OKAY SENIOR CIT RVC N-A DATE-LAST 04/26/00 DI  
#G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 020 G801 2354870 31 05/02 3770 3778 1 CCF 1.000  
0 001 AA CCF 2354870 E 05/02/00 3778 1.000 RS 2240 GAS DR BTU ADJUST CCF UNITS 0.6 11.69  
GAS DR COST OF GAS CCF TOT-UNITS 8.6 3.63

05/04/00 04/03/00 03/03/00 02/02/00 NET A/R .01 UTL TAX UTIL 1.23 GRPCP 0.38 TOTAL 1.61  
.01 .00 .00 .00 17.41 LPC 17.41 UTL TAX UTIL 1.23 GRPCP 0.38 TOTAL 1.61  
16.93 .48 .00 .00 17.42 TOT DELINQ 05/24 000 LPC .00 BEFORE 00/00 TOTAL DUE 17.42

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT  
SVC-STRT 03/01/93 CRED HIST 000099630030 ..EXEMPTIONS  
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP  
EST. -OKAY SENIOR CIT RVC N-A DATE-LAST 04/11/00 DI  
#G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010 G801 2354871 34 05/02 0086 0085 1 CCF 1.000  
0 001 AA CCF 2354871 E 05/02/00 0085 1.000 RS 330 GAS DR BTU ADJUST CCF UNITS 1.3 18.07  
GAS DR COST OF GAS CCF TOT-UNITS 20.3 8.53

05/04/00 04/03/00 03/03/00 02/02/00 NET A/R 29.22 UTL TAX UTIL 1.95 GRPCP 0.67 TOTAL 2.62  
29.22 .00 .00 .00 29.22 TOT DELINQ 05/24 000 LPC .00 BEFORE 00/00 TOTAL DUE 29.22

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT  
SVC-STRT 03/01/94 CRED HIST 6330000033000 ..EXEMPTIONS  
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP

CITY GAS OF FLORIDA COMPANY BILLING REGISTER

CYCLE 01 31

22 15/00  
ch. 21  
ICT. 01  
NO 211

001 RC 801 0 GP 03/04/94 0 30... RVC N-A DATE-LAST 04/03/00 DI LP .96  
 001 AA 2354873 05/02/00 3645 1.000 RS 320 2354872 34 05/02 3628 3645 1 CCF 1.000 17 16.93  
 DR BTU ADJUST CCF UNITS 1.2  
 DR COST OF GAS CCF TOT-UNITS 18.2 7.65

05/04/00 04/03/00 03/03/00 02/02/00 NET A/R  
 .96 .50 .00 .00 1.46 LPC  
 27.01 30.07 33.21 .00 90.29 UTL  
 TAX UTIL 1.82 GRACP 0.61 TOTAL 2.43  
 TOTAL NEW UTILITY CHARGES 27.01  
 .00 BEFORE 00/00 \*\*TOTAL DUE 91.75

27.97 0.57 33.21 .00 91.75 TOT DELINQ 05/24 PROJ-LPC

1ST REMINDER  
 8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT  
 SVC-START 07/06/93 CRED HIST 033003000000 ..EXEMPTIONS BT NORMAL BILL  
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB 3.05  
 EST. -OKAY SENIOR CIT C-DEP 07/19/93 0 30... RVC N-A DATE-LAST 04/26/00 DI LP .05  
 \*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010 G801 2354873 34 05/02 5976 6001 1 CCF 1.000 25 21.56  
 0 001 AA CCF 2354873 E 05/02/00 6001 1.000 RS 310 GAS DR BTU ADJUST CCF UNITS 1.7  
 DR COST OF GAS CCF TOT-UNITS 26.7 11.22

05/04/00 04/03/00 03/03/00 02/02/00 NET A/R  
 .05 .00 .00 .00 .05 LPC  
 35.94 3.05 .00 .00 38.99 UTL  
 TAX UTIL 2.34 GRACP 0.82 TOTAL 3.16  
 TOTAL NEW UTILITY CHARGES 35.94  
 .00 BEFORE 00/00 \*\*TOTAL DUE 704

35.99 3.05 .00 .00 39.04 TOT DELINQ 05/26 PROJ-LPC

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT  
 SVC-START 07/26/95 CRED HIST 000000000000 ..EXEMPTIONS BT NORMAL BILL  
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB .00  
 EST. -OKAY SENIOR CIT NO DEPOSIT-BOND INFO 0 30... RVC N-A DATE-LAST 04/26/00 DI LP .00  
 \*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010 G801 2354874 34 05/02 1183 1205 1 CCF 1.000 22 19.82  
 0 001 AA CCF 2354874 E 05/02/00 1205 1.000 RS 300 GAS DR BTU ADJUST CCF UNITS 1.5  
 DR COST OF GAS CCF TOT-UNITS 23.5 9.88

05/04/00 04/03/00 03/03/00 02/02/00 NET A/R  
 32.58 .00 .00 .00 32.58 UTL  
 TAX UTIL 2.14 GRACP 0.74 TOTAL 2.88  
 TOTAL NEW UTILITY CHARGES 32.58  
 .00 BEFORE 00/00 \*\*TOTAL DUE 32.58

32.58 .00 .00 .00 32.58 TOT DELINQ 05/24 PROJ-LPC

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT  
 SVC-START 04/22/92 CRED HIST 363336633033 ..EXEMPTIONS BT NORMAL BILL  
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB 61.33  
 EST. -OKAY SENIOR CIT C-DEP 04/22/92 0 30... RVC N-A DATE-LAST 04/07/00 DI LP .92  
 \*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010 G801 2354875 34 05/02 5766 5801 1 CCF 1.000 35 27.45  
 0 001 AA CCF 2354875 E 05/02/00 5801 1.000 RS 290 GAS DR BTU ADJUST CCF UNITS 2.5  
 DR COST OF GAS CCF TOT-UNITS 37.5 15.76

05/04/00 04/03/00 03/03/00 02/02/00 NET A/R  
 .92 .00 .00 .00 .92 LPC  
 47.29 61.33 .00 .00 108.62 UTL  
 TAX UTIL 3.00 GRACP 1.08 TOTAL 4.08  
 TOTAL NEW UTILITY CHARGES 47.29  
 .00 BEFORE 00/00 \*\*TOTAL DUE 109.54

48.21 61.33 .00 .00 109.54 TOT DELINQ 05/24 PROJ-LPC

1ST REMINDER  
 8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT  
 SVC-START 02/11/98 CRED HIST 309999630099 ..EXEMPTIONS BT NORMAL BILL  
 SVC-END DISC -OK HIST 008000000000 ST CTY OTH LP PBC BLANK PB

PCSCA103-22 DATE 05/05/00  
DIVISION..21...211  
DISTRICT..01...211

*May*

CITY GAS OF FLORIDA COMPANY  
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DATE 05/05/00  
VISION...211  
ISTR...211  
CYCLE... SENIOR  
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ACCT NO	0 001 AA CCF	2396132 J	05/01/00	09477	1.000 RS	3640	GAS	DR BTU ADJUST	CCF UNITS	32.7	206.65	
05/04/00	04/03/00	03/03/00	02/02/00	NET A/R								
5.11	5.98	.00	.00	11.09	LPC							
363.78	334.71	.00	.00	718.49	UTL							
					TAX	20.22	UTIL	16.43	GRRCP	8.43	TOTAL	46.77
						1.69				30.57		
388.89	340.69	.00	.00	729.58	TOT	DELING	05/24	PROJ-LPC				383.78
												729.58

1ST REMINDER

9-COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-A  
SVC-STRT 01/04/00 CRED HIST 0000  
SVC-END DISC -OK HIST 0000  
EST. -OKAY SENIOR CIT C-DEP 02/29/00 0 50... RVC N-A DATE-LAST 04/03/00 DI  
\*G001 RT 830 RC 814 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010 G830 2545572 33 05/01 0027 0042 CCF 1.000 15 20.71  
0 002 AA CCF 2545572 J 05/01/00 0042 1.000 RS 0 GAS DR BTU ADJUST CCF UNITS 1.1 6.77  
DR COST OF GAS CCF TOT-UNITS 16.1

05/04/00	04/03/00	03/03/00	02/02/00	NET A/R								
10.96	.00	.00	.00	10.96	UTL							
					TAX	1.65	UTIL	2.18	GRRCP	0.69	TOTAL	4.66
						0.14						
10.96	.00	.00	.00	10.96	TOT	DELING	05/24	PROJ-LPC				32.14
												10.96

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-A  
SVC-STRT 12/20/71 CRED HIST 000396300000  
SVC-END DISC -OK HIST 000000000000  
EST. -OKAY SENIOR CIT C-DEP 04/17/00 0 50... RVC N-A DATE-LAST 04/17/00 DI  
\*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 050 G801 2427614 31 05/02 0979 0988 1 CCF 1.000 9 12.24  
0 001 AA CCF 2427614 E 05/02/00 0988 1.000 RS 110 GAS DR BTU ADJUST CCF UNITS 0.6 4.05  
DR COST OF GAS CCF TOT-UNITS 9.6

05/04/00	04/03/00	03/03/00	02/02/00	NET A/R									
10.05-	.00	.00	.00	10.05	UTL								
7.98	.00	.00	.00	7.98	CNT	CONTRACT	NO. 5001	BALANCE	7.98	REQ-PMT	7.98		
					TAX	STATE	0.45	UTIL	1.29	GRRCP	0.41	TOTAL	2.19
						SURTX	0.04						
2.07-	.00	.00	.00	2.07	TOT	DELING	05/24	PROJ-LPC				17.99	
												.00	

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-A  
SVC-STRT 02/02/96 CRED HIST 003633636309  
SVC-END DISC -OK HIST 000000000000  
EST. -OKAY SENIOR CIT C-DEP 04/25/96 0 50... RVC N-A DATE-LAST 05/02/00 DI  
\*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010 G801 2481090 20 05/02 0241 0245 1 CCF 1.000 4 9.35  
0 001 AA CCF 2481090 E 05/02/00 0245 1.000 RS 170 GAS DR BTU ADJUST CCF UNITS 0.3 1.82  
DR COST OF GAS CCF TOT-UNITS 4.3

05/04/00	05/02/00	04/03/00	03/03/00	NET A/R								
11.32-	.00	.00	.00	11.32	UTL							
					TAX	UTIL	0.97	GRRCP	0.28		TOTAL	1.25
11.32-	.00	.00	.00	11.32	TOT	DELING	05/24	PROJ-LPC				12.50
												.00

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-A  
SVC-STRT 09/08/95 CRED HIST 303308399999  
SVC-END DISC -OK HIST 000000000000

FOOD

.31 .00 .00 .00 29-31 TOT DELINQ 05/24 PROJ-LPC  
 \*\*\*\*\*  
 DENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT 09  
 T 12/02/96 CRED HIST 000000000000 ..EXEMPTIONS  
 DISC -OK HIST 000000000000 ST CTY OTH LP  
 OKAY SENIOR CIT NO DEPOSIT-BOND INFO RVC N-A DATE-LAST 04/17/00 DI PBC BLANK PB  
 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 040 G801 2355963 30 05/01 1561 1590 CCF 1.000 29 23.96  
 AA CCF 2355963 J 05/01/00 1590 1.000 RS 1530 GAS DR BTU ADJUST CCF UNITS 2.1  
 GAS DR COST OF GAS CCF TOT-UNITS 31.1 13.13

1.63 .00 .00 .00 NET A/R 40.63 UTL 7.98 CONTRACT NO. 5001 BALANCE 7.98 REQ-PMT 7.98  
 .98 .00 .00 .00 TAX STATE 0.45 UTIL 2.61 GRRCP 0.93 TOTAL 4.03  
 SURTX 0.04  
 TOTAL NEW UTILITY CHARGES 40.63  
 .00 BEFORE 00/00 \*\*TOTAL DUE 48.61

3.61 .00 .00 .00 48.61 TOT DELINQ 05/24 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 48.61  
 \*\*\*\*\*  
 DENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT 09  
 T 03/03/93 CRED HIST 000030303003 ..EXEMPTIONS  
 DISC -OK HIST 000000000000 ST CTY OTH LP  
 OKAY SENIOR CIT RVC N-A DATE-LAST 04/27/00 DI PBC BLANK PB  
 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 040 G801 2355964 30 05/01 0954 0958 CCF 1.000 4 9.35  
 AA CCF 2355964 J 05/01/00 0958 1.000 RS 2190 GAS DR BTU ADJUST CCF UNITS 0.3  
 GAS DR COST OF GAS CCF TOT-UNITS 4.3 1.82

3.42 .00 .00 .00 NET A/R 12.42 UTL 7.98 CONTRACT NO. 5001 BALANCE 7.98 REQ-PMT 7.98  
 7.98 .00 .00 .00 TAX STATE 0.45 UTIL 0.97 GRRCP 0.28 TOTAL 1.74  
 SURTX 0.04  
 TOTAL NEW UTILITY CHARGES 12.42  
 .00 BEFORE 00/00 \*\*TOTAL DUE 20.40

0.40 .00 .00 .00 20.40 TOT DELINQ 05/24 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 20.40  
 \*\*\*\*\*  
 OK 330316 MIAMI, FLORIDA 332330316  
 DENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT 09  
 RT 12/09/92 CRED HIST 000000000000 ..EXEMPTIONS  
 DISC -OK HIST 000000000000 ST CTY OTH LP  
 OKAY SENIOR CIT C-DEP 01/29/93 0 200.A... RVC N-A DATE-LAST 04/03/00 DI PBC BLANK PB  
 RT 830 RC 814 SIC 0 GP 23.0 SVC P-PERM RD-RTE 040 G830 2355965 33 05/01 000000 000000 CCF 1.000 0 17.00  
 AA CCF 2355965 K 05/01/00 000000 1.000 RS 1540  
 4/00 04/03/00 03/03/00 02/02/00 NET A/R 308.23-UTL  
 8.23- .00 .00 .00 TAX UTIL 1.70 GRRCP 0.43 TOTAL 2.13  
 TOTAL NEW UTILITY CHARGES 19.13  
 .00 BEFORE 00/00 \*\*TOTAL DUE 308.23-

8.23- .00 .00 .00 308.23-TOT DELINQ 05/24 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 308.23-  
 \*\*\*\*\*  
 DENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT 09  
 RT 08/14/97 CRED HIST 963999999999 ..EXEMPTIONS  
 DISC -OK HIST 000000000000 ST CTY OTH LP  
 OKAY SENIOR CIT C-DEP 08/18/97 0 46... RVC 02/23/00 DATE-LAST 04/25/00 DI PBC BLANK PB  
 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 040 G801 BILLED ON 02/02 CR ADJUSTMENT CCF CANCELLED 27.9 33.31-  
 AA CCF 2355966 K 05/01/00 0919 1.000 RS 1550 G801 BILLED ON 03/03 CR ADJUSTMENT CCF CANCELLED 24.7 30.40-

\*\*\* J 04 \*\*\*

03-22 DATE 05/05/00  
 ON..21...211  
 CF..01...211

CITY GAS OF FLORIDA COMPANY  
 BILLING REGISTER

DIVISION .21...211

DISTRICT .01...211

ACCT NO [REDACTED] EST. -OKAY SENIOR CIT NO DEPOSIT-BOND INFO RVC N-A DATE-LAST 04/11/00 DI LP .00  
 \*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 050 G801 2356007 34 05/02 1060 1083 1 CCF 1.000 20.42  
 0 001 AA CCF 2356007 E 05/02/00 1083 1.000 RS 100 GAS DR BTU ADJUST CCF UNITS 1.6  
 GAS DR COST OF GAS CCF TOT-UNITS 24.6 10.34

05/04/00 04/03/00 03/03/00 02/02/00 NET A/R 33.74 UTL 33.74  
 33.74 .00 .00 .00 7.98 CNT CONTRACT NO. 5001 BALANCE 7.98 REQ-PMT 7.98  
 7.98 .00 .00 .00 TAX STATE 0.45 UTIL 2.21 GRACP 0.77 TOTAL 3.47  
 SURTX 0.04  
 TOTAL NEW UTILITY CHARGES 33.74  
 .00 BEFORE 00/00 \*\*TOTAL DUE 41.72

41.72 .00 .00 .00 41.72 TOT DELINQ [REDACTED] CT  
 8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT  
 SVC-STRT 09/18/96 CRED HIST 630099630330 ..EXEMPTIONS BT NORMAL BILL  
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB 73.94  
 EST. -OKAY SENIOR CIT C-DEP 09/23/96 0 42. .... RVC N-A DATE-LAST 04/03/00 DI LP 1.11  
 \*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 050 G801 2356009 30 05/01 4703 4735 CCF 1.000 32 25.71  
 0 001 AA CCF 2356009 K 05/01/00 4735 1.000 RS 60 GAS DR BTU ADJUST CCF UNITS 2.3  
 GAS DR COST OF GAS CCF TOT-UNITS 34.3 14.48

05/04/00 04/03/00 03/03/00 02/02/00 NET A/R 1.11 LPC 1.64  
 1.11 .53 .00 .00 44.00 UTL 101.45  
 44.00 30.07 27.30 .00 7.98 CNT CONTRACT NO. 3001 BALANCE 7.98  
 .00 .80 7.98 .00 7.98 CNT CONTRACT NO. 4001 BALANCE 7.98  
 .00 7.98 .00 .00 7.98 CNT CONTRACT NO. 5001 BALANCE 7.98 REQ-PMT 7.98  
 7.98 .00 .00 .00 TAX STATE 0.45 UTIL 2.81 GRACP 1.00 TOTAL 4.30  
 SURTX 0.04  
 TOTAL NEW UTILITY CHARGES 44.00  
 .00 BEFORE 00/00 \*\*TOTAL DUE 127.03

53.09 38.58 35.36 .00 127.03 TOT DELINQ 05/24 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 127.03  
 1ST REMINDER  
 9-COMMERCIAL OUT CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT  
 SVC-STRT 03/27/74 CRED HIST 336396330363 ..EXEMPTIONS BT NORMAL BILL  
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB 17.43  
 EST. -OKAY SENIOR CIT .A.A.A.A.A. RVC N-A DATE-LAST 04/17/00 DI LP .00  
 \*G001 RT 830 RC 814 SIC 0 GP 23.0 SVC P-PERM RD-RTE 050 G830 2356010 33 05/01 40797 40798 CCF 1.000 1 17.25  
 0 001 AA CCF 2356010 J 05/01/00 40798 1.000 RS 50 GAS DR BTU ADJUST CCF UNITS 0.1  
 GAS DR COST OF GAS CCF TOT-UNITS 1.1 0.46

05/04/00 04/03/00 03/03/00 02/02/00 NET A/R 18.15 UTL 35.58  
 18.15 17.43 .00 .00 TAX GRACP 0.44 TOTAL .44  
 TOTAL NEW UTILITY CHARGES 18.15  
 .00 BEFORE 00/00 \*\*TOTAL DUE 35.58

18.15 17.43 .00 .00 35.58 TOT DELINQ 05/24 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 35.58  
 6000 SW 87 AVE MIAMI FL 331731622  
 9-COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT  
 SVC-STRT 02/02/77 CRED HIST 030000030000 ..EXEMPTIONS BT NORMAL BILL  
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB .00  
 EST. -OKAY SENIOR CIT .A.A.A.A.A. RVC N-A DATE-LAST 04/26/00 DI LP .00  
 \*G001 RT 830 RC 814 SIC 0 GP 23.0 SVC P-PERM RD-RTE 050 G830 2515563 33 05/01 0795 0824 CCF 1.000 29 24.15  
 0 001 AA CCF 2515563 J 05/01/00 0824 1.000 RS 30 GAS DR BTU ADJUST CCF UNITS 2.0  
 GAS DR COST OF GAS CCF TOT-UNITS 31.0 13.03

05/04/00 04/03/00 03/03/00 02/02/00 NET A/R 38.11 UTL 38.11  
 38.11 .00 .00 .00 TAX GRACP 0.93 TOTAL 38.11  
 TOTAL NEW UTILITY CHARGES 38.11  
 .00 BEFORE 00/00 \*\*TOTAL DUE 38.11

ACCT NO ... 211 0401911 012

Sept

TAX STATE	0.45	FRAN	1.21	UTIL	1.43	TOTAL	3.63
GRRCP	0.50	SURTX	0.04				
TOTAL NEW UTILITY CHARGES							23.25
.00 BEFORE 00/00 **TOTAL DUE							31.23

31.23 .00 .00 .00 31.23 TOT DELINQ 10/00

8-RESIDENTIAL IN CY-LM 404 HIALEAH ASTAT A-ACT TSTAT A-ACT

SVC-STRT 07/10/96 CRED HIST 000000000000 ..EXEMPTIONS

SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP

EST. -OKAY SENIOR CIT NO DEPOSIT-BOND INFO

\*G001 RT 801 RC 801 SIC 0 GP 20.4 SVC P-PERM RD-RTE 050 G801 2392165 34 09/18 2763 2768 1 CCF 1.000 5 9.95

0 001 AA CCF 2392165 E 09/18/00 2768 1.000 RS 1620 GAS DR BTU ADJUST CCF UNITS 0.4 3.05

09/19/00	08/16/00	07/18/00	06/19/00	NET A/R	UTL	FRAN	0.78	UTIL	1.03	GRRCP	0.33	TOTAL	2.14
15.14	.00	.00	.00	15.14	TAX								15.14
TOTAL NEW UTILITY CHARGES												15.14	
.00 BEFORE 00/00 **TOTAL DUE												15.14	

15.14 .00 .00 .00 15.14 TOT DELINQ 10/00

8-RESIDENTIAL IN CY-LM 404 HIALEAH ASTAT A-ACT TSTAT A-ACT

SVC-STRT 07/01/81 CRED HIST 000003000000 ..EXEMPTIONS

SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP

EST. -OKAY SENIOR CIT

\*G001 RT 801 RC 801 SIC 0 GP 20.4 SVC P-PERM RD-RTE 050 G801 2392167 34 09/18 2535 2543 1 CCF 1.000 8 11.69

0 001 AA CCF 2392167 E 09/18/00 2543 1.000 RS 1610 GAS DR BTU ADJUST CCF UNITS 0.6 4.86

09/19/00	08/16/00	07/18/00	06/19/00	NET A/R	UTL	FRAN	0.45	UTIL	0.99	TOTAL	1.23	REQ-PMT	7.98
19.18	.00	.00	.00	19.18	TAX								3.12
7.98	.00	.00	.00	7.98	CNT	CONTRACT	NO. 9001	BALANCE	7.98	REQ-PMT	7.98		

27.16 .00 .00 .00 27.16 TOT DELINQ 10/00

8-RESIDENTIAL IN CY-LM 404 HIALEAH ASTAT A-ACT TSTAT A-ACT

SVC-STRT 04/13/79 CRED HIST 000000000000 ..EXEMPTIONS

SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP

EST. -OKAY SENIOR CIT

\*G001 RT 801 RC 801 SIC 0 GP 20.4 SVC P-PERM RD-RTE 050 G801 2392168 34 09/18 3742 3768 1 CCF 1.000 26 22.27

0 001 AA CCF 2392168 E 09/18/00 3768 1.000 RS 1580 GAS DR BTU ADJUST CCF UNITS 2.0 15.83

09/19/00	08/16/00	07/18/00	06/19/00	NET A/R	UTL	FRAN	0.90	UTIL	2.29	TOTAL	2.42	REQ-PMT	7.98
43.76	.00	.00	.00	43.76	TAX								7.98
7.98	.00	.00	.00	7.98	CNT	CONTRACT	NO. 9002	BALANCE	7.98	REQ-PMT	7.98		
7.98	.00	.00	.00	7.98	TAX								6.64

59.72 .00 .00 .00 59.72 TOT DELINQ 10/09 PROJ-LPC

83 E 5TH STREET HIALEAH, FLORIDA 330104834

9-COMMERCIAL IN CY-LM 404 HIALEAH ASTAT A-ACT TSTAT A-ACT

SVC-STRT 06/03/92 CRED HIST 999999999999 ..EXEMPTIONS

SVC-END DISC -OK HIST 030000000000 ST CTY OTH LP

EST. -OKAY SENIOR CIT C-DEP 06/17/92 0 200

\*G001 RT 830 RC 814 SIC 0 GP 20.4 SVC P-PERM RD-RTE 050 G830 2501673 30 09/14 00555 00570 CCF 1.000 15 28.73

0 001 AA CCF 2501673 J 09/14/00 00570 1.000 RS 150 GAS DR BTU ADJUST CCF UNITS 1.2 9.13

*Sept*

09/19/00	08/16/00	07/18/00	06/19/00	NET A/R	GAS	DR COST OF GAS	CCF TOT-UNITS	21.6	12.21
35.65	.00	.00	.00	35.65	UTL				
7.98	.00	.00	.00	7.98	CMT				
					TAX				

43.63 .00 .00 .00 43.63 TOT DELINQ 10/00 PROJ-LPC

8-RESIDENTIAL IN CY-LM 404 HIALEAH  
SVC-STRT 02/24/99 CRED HIST 000000000000  
SVC-END DISC -OK HIST 000000000000  
EST. -OKAY SENIOR CIT C-DEP 02/23/99  
\*G001 RT 801 RC 801 SIC 0 GP 20.4 SVC P-PERM RD-RTE 050 G801 2435179 34 09/18  
0 801 AA CCF 2435179 E 09/18/00 3465 1.000 R8 1540

09/19/00	08/16/00	07/18/00	06/19/00	NET A/R	GAS	DR COST OF GAS	CCF TOT-UNITS	13.0	7.35
24.77	.00	.00	.00	24.77	UTL				
7.98	.00	.00	.00	7.98	CMT				
7.98	.00	.00	.00	7.98	CMT				

40.73 .00 .00 .00 40.73 TOT DELINQ 10/00 PROJ-LPC

9-COMMERCIAL IN CY-LM 404 HIALEAH  
SVC-STRT 07/20/95 CRED HIST 600363636300  
SVC-END DISC -OK HIST 000000000000  
EST. -OKAY SENIOR CIT C-DEP 09/19/95  
\*G001 RT 830 RC 814 SIC 0 GP 20.4 SVC P-PERM RD-RTE 050 G830 2392143 30 09/14  
0 801 AA CCF 2392143 J 09/14/00 1260 1.000 R8 1510

09/19/00	08/16/00	07/18/00	06/19/00	NET A/R	NSFC	DR COST OF GAS	CCF TOT-UNITS	194.8	109.80
.00	15.00	.00	.00	15.00	NSFC				
.00	.00	50.47	.00	50.47	NSFA				
2.94	.00	.00	.00	2.94	LPC				
205.00	129.94	.00	.00	334.94	UTL				

207.94 144.94 50.47 .00 403.35 TOT DELINQ 10/09 PROJ-LPC

1ST REMINDER

9-COMMERCIAL IN CY-LM 404 HIALEAH  
SVC-STRT 06/01/88 CRED HIST 003000000000  
SVC-END DISC -OK HIST 000000000000  
EST. -OKAY SENIOR CIT C-DEP 05/14/92  
\*G001 RT 830 RC 814 SIC 0 GP 20.4 SVC P-PERM RD-RTE 050 G830 2436654 30 09/14  
0 001 AA CCF 2436654 J 09/14/00 14101 1.000 R8 1530

09/19/00	08/16/00	07/18/00	06/19/00	NET A/R	GAS	DR COST OF GAS	CCF TOT-UNITS	994.5	560.56
959.36	.00	.00	.00	959.36	UTL				
					TAX				

959.36 .00 .00 .00 959.36 TOT DELINQ 10/09 PROJ-LPC

17 CT CYC

FD36R103-22 DATE 09/20/00  
DIVISION..21...211  
DISTRICT..01...211  
ACCT NO. [REDACTED]

*Sept*

CITY GAS OF FLORIDA COMPANY  
BILLING REGISTER

CYCLE 11 41

09/19/00 08/16/00 07/18/00 06/19/00 NET A/R  
30.08 .00 .00 .00 30.08 UTL  
TAX FRAN 1.57 UTIL 1.76 GRPCP 0.65 TOTAL 3.98  
TOTAL NEW UTILITY CHARGES 30.08  
0.00 BEFORE 00/00 \*\*TOTAL DUE 30.08

8-RESIDENTIAL IN CY-LM 404 HIALEAH ASTAT A-ACT TSTAT A-ACT  
SVC-STRT 01/01/90 CRED HIST 000000000000 ..EXEMPTIONS  
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP  
EST. -OKAY SENIOR CIT  
#G001 RT 801 RC 801 SIC 0 GP 20.4 SVC P-PERM RD-RTE 050 G001 2392134 34 09/18 1214 1224 1 CCF 1.000 10 12.09  
0 001 AA CCF 2392134 E 09/18/00 1224 1.000 R8 920 GAS DR BTU ADJUST CCF UNITS 0.8  
DR COST OF GAS CCF TOT-UNITS 10.8 6.11

09/19/00 08/16/00 07/18/00 06/19/00 NET A/R  
21.98 .00 .00 .00 21.98 UTL  
7.98 .00 .00 .00 7.98 CMT CONTRACT NO. 9001 BALANCE 7.98 REQ-PMT 7.98  
TAX STATE 0.45 FRAN 1.14 UTIL 1.36 TOTAL 3.47  
GRPCP 0.48 SURTX 0.04

29.96 .00 .00 .00 29.96 TOT DELINQ 10/09 PROJ-LPC  
TOTAL NEW UTILITY CHARGES 21.98  
0.00 BEFORE 00/00 \*\*TOTAL DUE 29.96

9-COMMERCIAL IN CY-LM 404 HIALEAH ASTAT A-ACT TSTAT A-ACT  
SVC-STRT 11/12/79 CRED HIST 630630063066 ..EXEMPTIONS  
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP  
EST. -OKAY SENIOR CIT C-DEP 11/12/79 0 200 .. RVC N-A DATE-LAST 08/16/00 DI PB NORMAL BILL  
#G001 RT 830 RC 814 SIC 0 GP 20.4 SVC P-PERM RD-RTE 050 G030 2392135 30 09/14 8056 8058 CCF 1.000 2 17.51  
0 001 AA CCF 2392135 J 09/14/00 8058 1.000 R8 1500 GAS DR BTU ADJUST CCF UNITS 0.2  
DR COST OF GAS CCF TOT-UNITS 2.2 1.24

09/19/00 08/16/00 07/18/00 06/19/00 NET A/R  
.00 .00 15.00 .00 15.00 NSFC  
.92 .56 .00 .00 1.48 LPC  
23.35 23.27 22.30 .00 68.92 UTL  
TAX STATE 1.13 FRAN 1.13 UTIL 1.77 TOTAL 4.60  
GRPCP 0.47 SURTX 0.10

24.27 23.83 37.30 .00 85.40 TOT DELINQ 10/09 PROJ-LPC  
TOTAL NEW UTILITY CHARGES 23.35  
0.00 BEFORE 00/00 \*\*TOTAL DUE 85.40

1ST REMINDER

8-RESIDENTIAL IN CY-LM 404 HIALEAH ASTAT A-ACT TSTAT A-ACT  
SVC-STRT 04/05/99 CRED HIST 000000000000 ..EXEMPTIONS  
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP  
EST. -OKAY SENIOR CIT C-DEP 05/28/99 0 46 .. RVC N-A DATE-LAST 08/29/00 DI PB NORMAL BILL  
#G001 RT 801 RC 801 SIC 0 GP 20.4 SVC P-PERM RD-RTE 050 G001 2456104 34 09/18 0627 0644 1 CCF 1.000 17 17.04  
0 001 AA CCF 2456104 E 09/18/00 0644 1.000 R8 1570 GAS DR BTU ADJUST CCF UNITS 1.4  
DR COST OF GAS CCF TOT-UNITS 18.4 10.40

09/19/00 08/16/00 07/18/00 06/19/00 NET A/R  
30.85 .00 .00 .00 30.85 UTL  
TAX FRAN 1.65 UTIL 1.83 GRPCP 0.69 TOTAL 4.17  
TOTAL NEW UTILITY CHARGES 31.61  
0.00 BEFORE 00/00 \*\*TOTAL DUE 30.85

8-RESIDENTIAL IN CY-LM 404 HIALEAH ASTAT A-ACT TSTAT A-ACT  
SVC-STRT 07/05/72 CRED HIST 000000000000 ..EXEMPTIONS  
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP  
EST. -OKAY SENIOR CIT  
#G001 RT 801 RC 801 SIC 0 GP 20.4 SVC P-PERM RD-RTE 050 G001 2478677 34 09/18 5028 5580 1  
0 001 AA CCF 2478677 E 09/18/00 5649 1.000 PS 1568 GAS

ACCT NO. 15.96 CHT CONTRACT NO. 9001 BALANCE 15.96 REQ-PMT 15.96  
 18.72 .00 .00 .00 18.72 CHT CONTRACT NO. 9002 BALANCE 18.72 REQ-PMT 18.72  
 TAX STATE 1.95 FRAN 0.57 UTIL 0.84 TOTAL 3.77  
 GRRCP 0.24 SURTX 0.17

*Sigs*

123.00 .00 .00 .00 123.00 TOT DELING 10/09 PRO-LRC .00 BEFORE 00/00 TOTAL DUE 123.00

8-RESIDENTIAL IN CY-LM 404 HIALEAH ASTAT A-ACT TSTAT A-  
 SVC-STRT 08/07/73 CRED HIST 000000000000 ..EXEMPTIONS  
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK BT NORMAL BILL  
 EST. -OKAY SENIOR CIT C-DEP 12/17/99 0 46. . . . . RVC N-A DATE-LAST 08/16/00 DI LP .00  
 \*G001 RT 801 RC 801 SIC 0 GP 20.4 SVC P-PERM RD-RTE 060 G801 2392255 30 09/14 0304 0307 CCF 1.000 3 8.80  
 0 001 AA CCF 2392255 J 09/14/00 0367 1.000 R8 2090 GAS DR BTU ADJUST CCF UNITS 0.3  
 GAS DR COST OF GAS CCF TOT-UNITS 3.3 1.86

09/19/00 08/16/00 07/18/00 06/19/00 NET A/R  
 9.10 .00 .00 .00 9.10 UTL TAX FRAN 0.64 UTIL 0.98 GRRCP 0.27 TOTAL 1.81  
 TOTAL NEW UTILITY CHARGES 12.47  
 .00 BEFORE 00/00 TOTAL DUE 9.10

9.10 .00 .00 .00 9.10 TOT DELING 10/09 PRO-LRC .00 BEFORE 00/00 TOTAL DUE 9.10

8-RESIDENTIAL IN CY-LM 494 HIALEAH ASTAT A-ACT TSTAT A-  
 SVC-STRT 11/15/99 CRED HIST 06306363000 ..EXEMPTIONS  
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK BT NORMAL BILL  
 EST. -OKAY SENIOR CIT C-DEP 12/17/99 0 46. . . . . RVC N-A DATE-LAST 08/22/00 DI LP .00  
 \*G001 RT 801 RC 801 SIC 0 GP 20.4 SVC P-PERM RD-RTE 060 G801 2392256 30 09/14 1026 1036 CCF 1.000 10 12.09  
 0 001 AA CCF 2392256 J 09/14/00 1036 1.000 R8 2080 GAS DR BTU ADJUST CCF UNITS 0.8  
 GAS DR COST OF GAS CCF TOT-UNITS 10.8 6.09

09/19/00 08/16/00 07/18/00 06/19/00 NET A/R  
 21.95 .00 .00 .00 21.95 UTL TAX FRAN 1.14 UTIL 1.36 GRRCP 0.47 TOTAL 2.97  
 TOTAL NEW UTILITY CHARGES 21.95  
 .00 BEFORE 00/00 TOTAL DUE 21.95

21.95 .00 .00 .00 21.95 TOT DELING 10/09 PRO-LRC .00 BEFORE 00/00 TOTAL DUE 21.95

9-COMMERCIAL IN CY-LM 404 HIALEAH ASTAT A-ACT TSTAT A-  
 SVC-STRT 08/22/95 CRED HIST 000000003000 ..EXEMPTIONS  
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK BT NORMAL BILL  
 EST. -OKAY SENIOR CIT C-DEP 09/20/95 0 1400. . . . . RVC 10/21/97 DATE-LAST 09/05/00 DI LP .00  
 \*G001 RT 830 RC 814 SIC 0 GP 20.4 SVC P-PERM RD-RTE 060 G830 2392258 31 09/14 4942 5486 CCF 1.000 544 151.98  
 0 001 AA CCF 2392258 J 09/14/00 5486 1.000 R8 2250 GAS DR BTU ADJUST CCF UNITS 41.5  
 GAS DR COST OF GAS CCF TOT-UNITS 505.5 329.81  
 DEPOSIT ID NO. 9519045..... DEPOSIT INTEREST APPLIED 59.58-

09/19/00 08/16/00 07/18/00 06/19/00 NET A/R  
 513.72 .00 .00 .00 513.72 UTL TAX STATE 28.91 FRAN 28.91 UTIL 19.24 TOTAL 91.51  
 GRRCP 12.04 SURTX 2.41  
 TOTAL NEW UTILITY CHARGES 573.30  
 .00 BEFORE 00/00 TOTAL DUE 513.72

513.72 .00 .00 .00 513.72 TOT DELING 10/09 PRO-LRC .00 BEFORE 00/00 TOTAL DUE 513.72

9-COMMERCIAL IN CY-LM 404 HIALEAH ASTAT A-ACT TSTAT A-  
 SVC-STRT 09/21/88 CRED HIST 000000000000 ..EXEMPTIONS  
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK BT NORMAL BILL  
 EST. -OKAY SENIOR CIT C-DEP 09/28/88 0 500. . . . . RVC N-A DATE-LAST 09/06/00 DI LP .00  
 \*G001 RT 830 RC 814 SIC 0 GP 20.4 SVC P-PERM RD-RTE 060 G830 2535383 31 09/14 20209 21135 CCF 1.000 926 246.78  
 0 001 AA CCF 2535383 J 09/14/00 21135 1.000 R8 2210 GAS DR BTU ADJUST CCF UNITS 70.7  
 GAS DR COST OF GAS CCF TOT-UNITS 996.7 551.95  
 DEPOSIT ID NO. 9519048..... DEPOSIT INTEREST APPLIED 30.24-

09/19/00 08/16/00 07/18/00 06/19/00 NET A/R

ACCT NU [REDACTED] TAX STATE 0.45 UTIL 1.16 GRPC 0.39 TOTAL 2.04  
 SURTX 0.04 TOTAL NEW UTILITY CHARGES 17.16  
 25.14 .00 .00 .00 25.14 TOT DELINQ [REDACTED] .00 BEFORE 00/00 \*TOTAL DUE 25.14  
 CT [REDACTED]

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT T [REDACTED] BT NORMAL BILL  
 SVC-STRT 03/05/96 CRED HIST 3300000000000000 ..EXEMPTIONS [REDACTED] PB 36.06  
 SVC-END DISC -OK HIST 0000000000000000 ST CTY OTH LP PBC BLANK LP .54  
 EST. -OKAY SENIOR CIT NO DEPOSIT-BOND INFO RVC N-A DATE-LAST 10/19/00 DI 33 26.36  
 \*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 040 G801 2377526 27 11/07 1046 1079 CCF 1.000  
 0 001 AA CCF 2377526 K 11/07/00 1079 1.000 RS 3910 GAS DR BTU ADJUST CCF UNITS 2.5  
 GAS DR COST OF GAS CCF TOT-UNITS 35.5 21.41  
 11/09/00 10/11/00 09/13/00 08/10/00 NET A/R  
 .54 .47 .00 .00 1.01 LPC  
 51.84 35.59 .00 .00 87.43 UTL  
 TAX UTIL 2.88 GRPC 1.19 TOTAL 4.07  
 TOTAL NEW UTILITY CHARGES 51.84  
 .00 BEFORE 00/00 \*TOTAL DUE 88.44  
 CT [REDACTED]

52.38 36.06 .00 .00 88.44 TOT DELINQ [REDACTED] .00 BEFORE 00/00 \*TOTAL DUE 88.44  
 CT [REDACTED]

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-A [REDACTED] BT NORMAL BILL  
 SVC-STRT 02/28/92 CRED HIST 330963300300 ..EXEMPTIONS [REDACTED] PB 28.05  
 SVC-END DISC -OK HIST 0000000000000000 ST CTY OTH LP PBC BLANK LP .42  
 EST. -OKAY SENIOR CIT C-DEP 03/10/92 RVC N-A DATE-LAST 10/19/00 DI 14 15.24  
 \*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 040 G801 2377527 27 11/07 0868 0882 CCF 1.000  
 0 001 AA CCF 2377527 J 11/07/00 0862 1.000 RS 3920 GAS DR BTU ADJUST CCF UNITS 1.1  
 GAS DR COST OF GAS CCF TOT-UNITS 15.1 9.11  
 11/09/00 10/11/00 09/13/00 08/10/00 NET A/R  
 .42 .40 .00 .00 .82 LPC  
 26.59 27.65 .00 .00 54.24 UTL  
 TAX UTIL 1.63 GRPC 0.61 TOTAL 2.24  
 TOTAL NEW UTILITY CHARGES 26.59  
 .00 BEFORE 00/00 \*TOTAL DUE 88.44  
 CT [REDACTED]

27.01 28.05 .00 .00 55.06 TOT DELINQ 11/28 PRO-LPC [REDACTED] .00 BEFORE 00/00 \*TOTAL DUE 88.44  
 CT [REDACTED]

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-A [REDACTED] BT NORMAL BILL  
 SVC-STRT 11/05/75 CRED HIST 0000000000000000 ..EXEMPTIONS [REDACTED] PB .00  
 SVC-END DISC -OK HIST 0000000000000000 ST CTY OTH LP PBC BLANK LP .00  
 EST. -OKAY SENIOR CIT RVC N-A DATE-LAST 10/30/00 DI 5 9.95  
 \*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 040 G801 2377529 27 11/07 0643 0648 CCF 1.000  
 0 001 AA CCF 2377529 J 11/07/00 0648 1.000 RS 3230 GAS DR BTU ADJUST CCF UNITS 0.4  
 GAS DR COST OF GAS CCF TOT-UNITS 5.4 3.26  
 11/09/00 10/11/00 09/13/00 08/10/00 NET A/R  
 14.57 .00 .00 .00 14.57 UTL  
 7.98 .00 .00 .00 7.98 CNT CONTRACT NO. 11001 BALANCE 7.98 REQ-PMT 7.98  
 7.98 .00 .00 .00 7.98 CNT CONTRACT NO. 11002 BALANCE 7.98 REQ-PMT 7.98  
 TAX STATE 0.90 UTIL 1.03 GRPC 0.33 TOTAL 2.34  
 SURTX 0.08 TOTAL NEW UTILITY CHARGES 14.57  
 .00 BEFORE 00/00 \*TOTAL DUE 88.44  
 CT [REDACTED]

30.53 .00 .00 .00 30.53 TOT DELINQ 11/29 PRO-LPC [REDACTED] .00 BEFORE 00/00 \*TOTAL DUE 88.44  
 CT [REDACTED]

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-A [REDACTED] BT NORMAL BILL  
 SVC-STRT 09/12/88 CRED HIST 3300000000000000 ..EXEMPTIONS [REDACTED] PB 19.97  
 SVC-END DISC -OK HIST 0000000000000000 ST CTY OTH LP PBC BLANK LP .30  
 EST. -OKAY SENIOR CIT RVC N-A DATE-LAST 10/17/00 DI 7 11.09  
 \*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 040 G801 2377530 27 11/07 0715 0722 CCF 1.000  
 0 001 AA CCF 2377530 J 11/07/00 0722 1.000 RS 3240 GAS DR BTU ADJUST CCF UNITS 0.5  
 GAS DR COST OF GAS CCF TOT-UNITS 7.5 4.52  
 11/09/00 10/11/00 09/13/00 08/10/00 NET A/R

PCSCA103-22 DATE 11/10/00  
DIVISION..21...211  
DISTRICT..01...211

NSU

CITY GAS OF FLORIDA COMPANY  
BILLING REGISTER

CYCLE 08 37

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ACCT # [REDACTED] LOUISVILLE KY 402325470 CT CYC 37 211 0248780 011  
 P.O. BOX 35470  
 X-GAS TRANSPORTATI IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-A  
 SVC-STRT 10/24/90 CRED HIST 000000000000 ..EXEMPTIONS.. BT NORMAL BILL  
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC PB-BROK PB 162.70-  
 EST. -OKAY SENIOR CIT .. RVC N-A DATE-LAST 11/01/00 DI LP .00  
 \*G001 RT 883 RC 830 SIC 0 GP 23.0 SVC P-PERM RD-RTE 060 METER 10/10/00 74425 TO 74927 11/08/00 =  
 0 001 AA CCF 2385701 J 11/08/00 74927 ID...: 2385701 502 (\*) MULT 1.000000 = 502  
 UNK FIXED FACTOR \* UNKNOWNM PERM TOTAL USE 502 (\*) THERM 1.075200 = 540  
 PURCHASE: TECO GAS SERVICES  
 540 (-) LINE LOSS 0 = 540  
 TRANSPORT: CUSTOMER CHARGE 17.00  
 COMMODITY CHARGE = 540 124.49  
 ..TOTAL TRANSPORTATION CHARGES..... 141.49

11/09/00	10/11/00	09/13/00	08/10/00	NET A/R
21.21-	.00	.00	.00	21.21-UTL
21.21-	.00	.00	.00	21.21-TOT DELINQ 11/09/00

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 9-COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT B-FNB  
 SVC-STRT 02/01/99 CRED HIST 363033090000 ..EXEMPTIONS.. BT FINAL BILL  
 SVC-END 10/06/00 DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB 693.71  
 EST. -OKAY SENIOR CIT NO DEPOSIT-BOND INFO .. RVC 08/16/00 DATE-LAST 10/10/00 DI LP .00  
 11/09/00 10/11/00 10/10/00 09/13/00 NET A/R  
 .00 .00 .00 15.19 15.19 LPC  
 .00 .00 262.07 401.45 663.52 UTL  
 .00 .00 .00 15.00 15.00 RVC BILL FULL SALES AMOUNT 15.00  
 RVC PREV-BAL 0.00 CREDITS 0.00 FIN-CHG 0.00  
 RVC PURCHASE 15.00 NEW RVC BALANCE 15.00 REQ-PMT 0.00  
 TOTAL NEW UTILITY CHARGES .00  
 .00 .00 262.07 431.64 693.71 TOT DELINQ 11/29 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 693.71  
 OFF SERVICE 00/00/00 10/25/00 11/09/00 CHG-OFF 01/08/01

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 9-COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-A  
 SVC-STRT 10/06/00 CRED HIST 00 ..EXEMPTIONS.. BT NORMAL BILL  
 SVC-END DISC -OK HIST 00 ST CTY OTH LP PBC BLANK PB .00  
 EST. -OKAY SENIOR CIT C-DEP 10/23/00 0 740 .. RVC N-A DATE-LAST 10/23/00 DI LP .00  
 \*G001 RT 830 RC 814 SIC 0 GP 23.0 SVC P-PERM RD-RTE 060 G830 2515572 29 11/08 8118 8354 CCF 1.000 236 75.53  
 0 001 AA CCF 2515572 J 11/08/00 8354 1.000 RS 670 GAS DR BTU ADJUST CCF UNITS 17.9  
 GAS DR COST OF GAS CCF TOT-UNITS 253.9 153.11  
 11/09/00 10/11/00 00/00/00 00/00/00 NET A/R  
 258.54 .00 .00 .00 258.54 UTL  
 TAX STATE 13.72 UTIL 9.31 GRACP 5.72 TOTAL 29.90  
 SURTX 1.15  
 TOTAL NEW UTILITY CHARGES 258.54  
 258.54 .00 .00 .00 258.54 TOT DELINQ 11/29 OCEAN CT CYC [REDACTED] BEFORE 00/00 \*\*TOTAL DUE 258.54

\*\*\*\*\*  
 9-COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-A  
 SVC-STRT 09/22/98 CRED HIST 000000000000 ..EXEMPTIONS.. BT NORMAL BILL  
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB .00  
 EST. -OKAY SENIOR CIT C-DEP 09/23/98 0 310 .. RVC N-A DATE-LAST 10/23/00 DI LP .00  
 \*G001 RT 830 RC 814 SIC 0 GP 23.0 SVC P-PERM RD-RTE 060 G830 2378100 29 11/08 39324 39675 CCF 1.000 351 104.07  
 0 001 AA CCF 2378100 J 11/08/00 39675 1.000 RS 700 GAS DR BTU ADJUST CCF UNITS 26.7  
 GAS DR COST OF GAS CCF TOT-UNITS 377.7 227.76  
 11/09/00 10/11/00 09/13/00 08/10/00 NET A/R  
 374.72 .00 .00 .00 374.72 UTL  
 TAX STATE 19.91 UTIL 13.00 GRACP 5.72 TOTAL 42.87  
 SURTX 1.15

374.72 .00 .00 .00 374.72 TOT DELINQ 11/28 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 374.72  
 \*\*\*\*\* CT \*\*\*\*\*

9-COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT  
 SVC-START 03/30/93 CRED HIST 000000000000 ..EXEMPTIONS  
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP  
 EST. -OKAY SENIOR CIT C-DEP 04/06/93 0 800... RVC N-A DATE-LAST 10/23/00 DI  
 #G001 RT 830 RC 814 SIC 0 GP 23.0 SVC P-PERM RD-RTE 060 G830 2378101 29 11/08 1347 2485 CCF 1.000 1,138 299.30  
 0 001 AA CCF 2378101 J 11/08/00 2485 1.000 RS 690 GAS DR BTU ADJUST CCF UNITS 86.5  
 GAS DR COST OF GAS CCF TOT-UNITS 1224.5 738.40

11/09/00 10/11/00 09/13/00 08/10/00 NET A/R  
 1169.48 .00 .00 .00 1169.48 UTL  
 TAX STATE 62.26 UTIL 38.39 GRPCP 25.94 TOTAL 131.78  
 SURTX 5.19

1169.48 .00 .00 .00 1169.48 TOT DELINQ 11/28 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 1,169.48  
 \*\*\*\*\* CT \*\*\*\*\*

9-COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT  
 SVC-START 09/09/98 CRED HIST 363030639963 ..EXEMPTIONS  
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP  
 EST. -OKAY SENIOR CIT C-DEP 09/11/98 0 250... RVC 11/17/99 DATE-LAST 10/18/00 DI  
 #G001 RT 830 RC 814 SIC 0 GP 23.0 SVC P-PERM RD-RTE 060 G830 2378102 29 11/08 5575 5743 CCF 1.000 168 58.68  
 0 001 AA CCF 2378102 J 11/08/00 5743 1.000 RS 730 GAS DR BTU ADJUST CCF UNITS 12.8  
 GAS DR COST OF GAS CCF TOT-UNITS 180.8 109.03

11/09/00 10/11/00 09/13/00 08/10/00 NET A/R  
 2.84 4.99 .00 .00 7.83 LPC  
 189.92 184.53 .00 .00 374.45 UTL  
 RVC BILL FULL SALES AMOUNT 15.00  
 RVC PREV-BAL 0.00 CREDITS 0.00 FIN-CHG 0.00  
 RVC PURCHASE 15.00 NEW RVC BALANCE 15.00 REQ-PMT 15.00  
 TAX STATE 10.06 UTIL 7.12 GRPCP 4.19 TOTAL 22.21  
 SURTX 0.84

207.76 189.52 .00 .00 397.28 TOT DELINQ 11/28 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 397.28  
 \*\*\*\*\* CT \*\*\*\*\*

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT  
 SVC-START 07/07/00 CRED HIST 000000 ..EXEMPTIONS  
 SVC-END DISC -OK HIST 000000 ST CTY OTH LP  
 EST. -OKAY SENIOR CIT C-DEP 08/21/00 0 46... RVC N-A DATE-LAST 10/30/00 DI  
 #G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 060 G801 2378104 28 11/08 1029 1038 CCF 1.000 9 12.29  
 0 001 AA CCF 2378104 J 11/08/00 1038 1.000 RS 740 GAS DR BTU ADJUST CCF UNITS 0.7  
 GAS DR COST OF GAS CCF TOT-UNITS 9.7 5.85

11/09/00 10/11/00 09/18/00 09/13/00 NET A/R  
 19.89 .00 .00 .00 19.89 UTL  
 TAX UTIL 1.30 GRPCP 0.45 TOTAL 1.75

19.89 .00 .00 .00 19.89 TOT DELINQ 11/29 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 19.89  
 \*\*\*\*\* CT \*\*\*\*\*

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT  
 SVC-START 11/23/93 CRED HIST 9630000003330 ..EXEMPTIONS  
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP  
 EST. -OKAY SENIOR CIT C-DEP 08/21/00 0 46... RVC N-A DATE-LAST 10/11/00 DI  
 #G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 060 G801 2378105 28 11/08 1205 1209 CCF 1.000 4 9.35  
 0 001 AA CCF 2378105 J 11/08/00 1209 1.000 RS 750 GAS DR BTU ADJUST CCF UNITS 0.3  
 GAS DR COST OF GAS CCF TOT-UNITS 4.2

11/09/00 10/11/00 09/13/00 08/10/00 NET A/R  
 .60 .39 .19 .00 1.18 LPC



CITY GAS  
PGA  
TYE: 12/31/00

YW 10/10/01  
B 6/1/01

Page

**Note B** When asking Co to print out these bills ask Co. to include the read date.

**Note C** → The source of all rates used to calculate the bills to the customer is the company rate schedule which are on 41-5  
No discrepancy noted in the rates used.

1

Note billed

ACCT N [REDACTED] PT LAST-BILL 08 RD CYC 31 BL CYC 27 SERV ENDED 05/22/00  
 NAME [REDACTED] STATUS CHARGE OFF LAST-TRAN 10/03/00  
 SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
 ADDRESS MIAMI FL 33176-4702 NM\* RENTAL PROP. NO  
 \*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 06/07/01 \*\*\* 1133 \*\*  
 BILL NORMAL TEN 005 NORM 05 04 00 DR 20.29 BLL  
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 20.29 CAN K BILCALC  
 CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230  
 TOTAL TAX AMOUNT = 1.89 UTIL-TAX REVENUE AMT. = 14.25  
 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....  
 CUST CHARGE... 7.00 DR  
 ENERGY DOLLARS 11.8 6.44 DR NO. DAYS (34) / NO. MONTHS BILL 1  
 ..W/BTU ADJ OF 0.8 .00 DR BTU DOLLAR ADJ 0.78  
 COST OF GAS... 11.8 4.96 DR  
 STATE=EXEMPT =A FRAN =EXEMPT =A  
 UTIL = 1.43 GRPCP= .46  
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 18.40

4-© DSPY 11 KEY TO NEW SS DSPY KEY  
 i Sess-1 172.16.1.30 #S 24/22

**Note A**

~~last date of bill is 5/3~~  
~~3 day in May~~  
~~31 day in April~~  
~~34~~ 42077  
~~X 11.8~~  
~~4.96~~

Read date 5/2  
 less 1 = date to start calculation.  
 eg. Read date 5/2  
 start counting back (34) days  
 from 5/1 =

All rates ref to Co provided file on 41-5  
3

.92 / 1 day in May <sup>rate</sup> .42211 = 4.58242  
 .08 / 30 days in April .42211 = 3.37688  
 .08 / 3 day in March .40201 = 3.21607  
34 11.17537  
4.96

**CONFIDENTIAL** 41-5  
 2-1

10/20/01  
R2476

88c

CITY GAS  
PGA  
TYE: 12/31/00

(2)

ACCT LAST-BILL 06 RD CYC 31 BL CYC 31 SERV STAP 03/02/99  
 NAME STATUS ACTIVE NOR LAST-TRAN 06/05/01  
 SERVICE PREMISE TYPE RESIDENTIAL  
 ADDRESS RENTAL PROP. NO  
 \*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 06/07/01 \*\*\* 1136 \*\*  
 BILL NORMAL TEN 013 NORM 05 04 00 DR 52.98 BLL  
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 52.98 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230  
 TOTAL TAX AMOUNT = 4.55 UTIL-TAX REVENUE AMT. = 33.36

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			7.00	DR	
ENERGY DOLLARS	42.9		23.40	DR	NO. DAYS 34 / NO. MONTHS BILL 1
..W/BTU ADJ OF	2.9		.00	DR	BTU DOLLAR ADJ 2.80
COST OF GAS...	42.9		18.03	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A  
 UTIL = 3.34 GRCP= 1.21  
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 48.43

4-© DSDPLY 11 KEY TO NEW SS DSDPLY KEY #S 24/22  
 1 Sess-1 172.16.1.30

(2)

03	1 day in May	42211	= 0.543256
08	30 days in April	42211	= 15.935496
09	3 days in March	40201	= 1.552160
			<u>18.030812</u>

CONFIDENTIAL

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2-2

2/24/01  
Pg 6/1/01

Poc

**CITY GAS  
PGA  
TYE: 12/31/00**

3

ACCT NO [REDACTED] T-BILL 06 RD CYC 31 BL CYC 31 SERV START 12/20/91  
 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 06/05/01  
 SERV [REDACTED] PREMISE TYPE RESIDENTIAL  
 ADDRESS [REDACTED] RENTAL PROP. NO  
 \*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 06/07/01 \*\*\* 1137 \*\*  
 BILL NORMAL TEN 013 NORM 05 04 00 DR 30.38 BLL  
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 30.38 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230  
 TOTAL TAX AMOUNT = 2.71 UTIL-TAX REVENUE AMT. = 20.15

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		7.00	DR	
ENERGY DOLLARS	21.4	11.67	DR	NO. DAYS (34) NO. MONTHS BILL 1
..W/BTU ADJ OF	1.4	.00	DR	BTU DOLLAR ADJ 1.35
COST OF GAS...	21.4	9.00	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A  
 UTIL = 2.02 GRRCP= .69  
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 27.67

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY  
 1 Sess-1 172.16.1.30 #S 24/22

3

.03	/	1 day in May	42211	.27089
.58		30 days in April	42211	7.94918
.09		3 days in March	40201	.77427
				<u>8.99444</u>

**CONFIDENTIAL**

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2-3

11/20/01  
10/27/01

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**CITY GAS  
PGA  
TYE: 12/31/00**

⑦

ACCT ██████████ LAST-BILL 06 RD CYC 31 BL CYC 31 SERV START 03/01/93  
 NAME ██████████ STATUS ACTIVE NOR LAST-TRAN 06/05/01  
 SERVICE ██████████ PREMISE TYPE RESIDENTIAL  
 ADDRESS ██████████ RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 06/07/01 \*\*\* 1138 \*\*

BILL NORMAL TEN 012 NORM 05 04 00 DR 29.22 BLL  
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 29.22 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230  
 TOTAL TAX AMOUNT = 2.62 UTIL-TAX REVENUE AMT. = 19.47

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		7.00	DR	
ENERGY DOLLARS	20.3	11.07	DR	NO. DAYS (34) NO. MONTHS BILL 1
..W/BTU ADJ OF	1.3	.00	DR	BTU DOLLAR ADJ 1.25
COST OF GAS...	20.3	8.53	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A  
 UTIL = 1.95 GRRCP= .67  
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 26.60

DSPLY 11 KEY TO NEW SS DSPLY KEY  
 4-© 1 Sess-1 172.16.1.30 #S 24/22

03 / 1 Day in May 42211 =  
 .88 / 30 Days in April 42211 =  
 .09 / 3 Days in March 40201 =

**CONFIDENTIAL**

WV 01/20/01  
6/17/01

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**CITY GAS  
PGA  
TYE: 12/31/00**

5

ACT LAST-BILL 06 RD CYC 31 BL CYC 31 SERV START 07/26/95  
 NAME STATUS ACTIVE NOR LAST-TRAN 06/05/01  
 SERV PREMISE TYPE RESIDENTIAL  
 ADDRESS RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 06/07/01 \*\*\* 1139 \*\*

BILL NORMAL TEN 014 NORM 05 04 00 DR 32.58 BLL  
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 32.58 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230  
 TOTAL TAX AMOUNT = 2.88 UTIL-TAX REVENUE AMT. = 21.44

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES
CUST CHARGE...			7.00	DR	
ENERGY DOLLARS	23.5		12.82	DR	NO. DAYS (34) NO. MONTHS BILL 1
..W/BTU ADJ OF	1.5		.00	DR	BTU DOLLAR ADJ 1.45
COST OF GAS...	23.5		9.88	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A  
 UTIL = 2.14 GRRCP= .74  
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 29.70

4-© DSPY 11 KEY TO NEW SS DSPY KEY  
 1 Sess-1 172.16.1.30 #S 24/22

.03 .88 .09 <hr/> 34	1 Day in May	42211	.29758
	30 days in April	42211	8.72923
	3 days in March	40201	.85025
			<hr/>

**CONFIDENTIAL**

415  
2-5

REV 6/20/01  
6/7/4

PBC

CITY GAS  
PGA  
TYE: 12/31/00

6

AC [REDACTED] LAST-BILL 06 RD CYC 31 BL CYC 31 SERV START 01/04/00  
 NA [REDACTED] STATUS ACTIVE NOR LAST-TRAN 06/05/01  
 SERV [REDACTED] VE PREMISE TYPE COMMERCIAL  
 AD [REDACTED] RENTAL PROP. NO  
 \*\* [REDACTED] 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 06/07/01 \*\*\* 1140 \*\*  
 BILL NORMAL TEN 013 NORM 05 04 00 DR 32.14 BLL  
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 32.14 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 230  
 TOTAL TAX AMOUNT = 4.66 UTIL-TAX REVENUE AMT. = 21.82

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		17.00	DR	
ENERGY DOLLARS	16.1	3.71	DR	NO. DAYS 33 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.1	.00	DR	BTU DOLLAR ADJ 0.72
COST OF GAS...	16.1	6.77	DR	

STATE= 1.65 FRAN =EXEMPT =A  
 UTIL = 2.18 GRRCP= .69  
 SURTX= .14 EXCIS=EXEMPT =A

TOTAL 27.48

4-@ DSPLY 11 KEY TO NEW SS DSPLY KEY  
 1 Sess-1 172.16.1.30 #S 24/22

0

.91 / 30 days in April .42211 6.18  
 .09 / 3 days in March .40201 .59  
 -----  
 6.77

**CONFIDENTIAL**

41-5  
g-6

*WV  
6/20/01  
6/27/01*

*fbc*

**CITY GAS  
PGA  
TYE: 12/31/00**

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ACCT [REDACTED] LAST-BILL 06 RD CYC 31 BL CYC 31 SERV START 12/09/92  
 NAME [REDACTED] 16 STATUS ACTIVE NOR LAST-TRAN 06/05/01  
 SERV [REDACTED] PREMISE TYPE COMMERCIAL  
 ADDR [REDACTED] RENTAL PROP. NO  
 \*\*\*\*\* UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 06/07/01 \*\*\* 1142 \*\*  
 BILL NORMAL TEN 011 NORM 05 04 00 DR 19.13 BLL  
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 19.13 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 230  
 TOTAL TAX AMOUNT = 2.13 UTIL-TAX REVENUE AMT. = 17.00  
 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....  
 CUST CHARGE... 17.00 DR  
 STATE=EXEMPT =A FRAN =EXEMPT =A  
 UTIL = 1.70 GRRCP= .43  
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 17.00

*Transporter  
Customer  
No PGA*

4-© D S P L Y 11 K E Y TO NEW SS D S P L Y K E Y  
 1 Sess-1 172.16.1.30 #S 24/22

*41-5  
2-7*

**CONFIDENTIAL**

*Handwritten notes:*  
KUP  
01/20/01  
R 2/6/01

*fac*

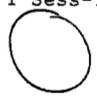
**CITY GAS  
PGA  
TYE: 12/31/00**

8

ACC [REDACTED] LAST-BILL 03 RD CYC 31 BL CYC 31 SERV ENDED 02/21/01  
NAME [REDACTED] STATUS INACTIVE LAST-TRAN 03/16/01  
SERV [REDACTED] PREMISE TYPE COMMERCIAL  
ADDR [REDACTED] NM\* RENTAL PROP. NO  
\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 06/07/01 \*\*\* 1146 \*\*  
BILL NORMAL TEN 011 NORM 05 04 00 DR 18.15 BLL  
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 18.15 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = .44 UTIL-TAX REVENUE AMT. = 17.33  
DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....  
CUST CHARGE... 17.00 DR  
ENERGY DOLLARS 1.1 .25 DR NO. DAYS (33) / NO. MONTHS BILL 1  
..W/BTU ADJ OF 0.1 .00 DR BTU DOLLAR ADJ 0.06  
COST OF GAS... 1.1 .46 DR  
STATE=EXEMPT =A FRAN =EXEMPT =A  
UTIL =EXEMPT =A GRRCP= .44  
SURTAX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 17.71

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY  
1 Sess-1 172.16.1.30 #S 24/22



*Handwritten calculations:*  
.91 / 30 days in April .42211 = .42  
.09 / 3 days in March .40201 = .04  
-----  
.46

*Handwritten calculation:*  
41-5  
---  
2-8

**CONFIDENTIAL**

*KW*  
*6/20/01*  
*8/17/01*

*IBC*

**CITY GAS  
PGA  
TYE: 12/31/00**

⑨

ACT LAST-BILL 06 RD CYC 31 BL CYC 31 SERV START 02/02/77  
 NAME STATUS ACTIVE NOR LAST-TRAN 06/05/01  
 SERVICE PREMISE TYPE COMMERCIAL  
 ADDRESS \*NM\* RENTAL PROP. NO  
 \*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 06/07/01 \*\*\* 1224 \*\*  
 BILL NORMAL TEN 011 NORM 05 04 00 DR 38.11 BLL  
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 38.11 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 230  
 TOTAL TAX AMOUNT = .93 UTIL-TAX REVENUE AMT. = 26.29

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			17.00	DR	
ENERGY DOLLARS	31.0		7.15	DR	NO. DAYS (33) NO. MONTHS BILL 1
..W/BTU ADJ OF	2.0		.00	DR	BTU DOLLAR ADJ 1.30
COST OF GAS...	31.0		13.03	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A  
 UTIL =EXEMPT =A GRRCP= .93  
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 37.18

4-© DSPPLY 11 KEY TO NEW SS DSPPLY KEY #S 24/22  
 1 Sess-1 172.16.1.30

○

*all at*

.91	30 days in April	.42211	11.90772
.09	3 days in March	.40201	1.12160
	<u>33</u>		<u>13.02932</u>

**CONFIDENTIAL**

*415*  
*27*

11/11  
10/20/01  
KJ 4/1/01

fsc

**CITY GAS  
PGA  
TYE: 12/31/00**

(10)

ACCT [REDACTED] BILL 05 RD CYC 41 BL CYC 41 SERV START 07/01/81  
 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 06/04/01  
 SERVI [REDACTED] PREMISE TYPE RESIDENTIAL  
 ADDRESS H [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 06/07/01 \*\*\* 1148 \*\*  
 BILL NORMAL TEN 011 NORM 09 19 00 DR 19.18 BLL  
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 19.18 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 204  
 TOTAL TAX AMOUNT = 2.63 UTIL-TAX REVENUE AMT. = 12.28

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		7.00	DR	
ENERGY DOLLARS	8.6	4.69	DR	NO. DAYS (34) / NO. MONTHS BILL 1
..W/BTU ADJ OF	0.6	.00	DR	BTU DOLLAR ADJ 0.67
COST OF GAS...	8.6	4.86	DR	

STATE=EXEMPT =A FRAN = .99  
 UTIL = 1.23 GRPCP= .41  
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 16.55

4-© DPLY 11 KEY 1 Sess-1 172.16.1.30 TO NEW SS DPLY KEY #S 24/22

last date of Bill 9/18/00 57789  
 50.509 17 days in Sept 57577 = 2.6194 2489  
 50.471 17 days in August 55078 2.2310 2376  
 34 55291 4.8504 4860

**CONFIDENTIAL**

41.3  
2/10

8/1/01

CITY GAS  
PCA  
TYE: 12/31/00

(11)

ACCT NO 211-0401959-012 CT LAST-BILL 05 RD CYC 41 BL CYC 41 SERV START 04/13/79  
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 06/05/01  
SERVI [REDACTED] PREMISE TYPE RESIDENTIAL  
AD [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 06/07/01 \*\*\* 1148 \*\*

BILL NORMAL TEN 012 NORM 09 19 00 DR 43.76 BLL  
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 43.76 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 204  
 TOTAL TAX AMOUNT = 5.66 UTIL-TAX REVENUE AMT. = 24.20

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES
CUST CHARGE...			7.00	DR	
ENERGY DOLLARS	28.0		15.27	DR	NO. DAYS 34 NO. MONTHS BILL 1
..W/BTU ADJ OF	2.0		.00	DR	BTU-DOLLAR ADJ 2.22
COST OF GAS...	28.0		15.83	DR	

STATE-EXEMPT =A FRAN = 2.29  
 UTIL = 2.42 GRCP = .95  
 SURTX-EXEMPT =A EXCIS-EXEMPT =A

TOTAL 38.10

4-0 DSPY 11 KEY TO NEW SS DSPY KEY  
1 Sess-1 172.16.1.30 #S 24/22

*Just read day 9/15/00*

50.529	17.8	day on Sept
50.477	17.8	day on Aug
1.000	34	

5789	8.528305	8.090460
57577		
527	7.263686	7.738780
55078	15.791997	15.82924

**CONFIDENTIAL**

415  
2-11

11/11/01  
8/6/01

Page

CITY GAS  
PGA  
TYE: 12/31/00

(12)

ACCT NO 211-0401978-011 CT LAST-BILL 05 RD CYC 41 BL CYC 41 SERV START 06/03/92  
 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/22/01  
 SERVICE [REDACTED] PREMISE TYPE COMMERCIAL  
 ADDR [REDACTED] RENTAL PROP. NO  
 \*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 06/07/01 \*\*\* 1149 \*\*  
 BILL NORMAL TEN 011 NORM 09 19 00 DR 36.53 BLL  
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 36.53 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 204  
 TOTAL TAX AMOUNT = 6.67 UTIL-TAX REVENUE AMT. = 21.85

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES
CUST CHARGE...		17.00	DR	
ENERGY DOLLARS	16.2	3.73	DR	NO. DAYS 30 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.2	.00	DR	BTU DOLLAR ADJ 0.95
COST OF GAS...	16.2	9.13	DR	

STATE= 1.79 FRAN = 1.79  
 UTIL = 2.19 GRPCP = .75  
 SURTX = .15 EXCIS=EXEMPT =A

TOTAL 29.86

4-© DSDPLY 11 KEY TO NEW SS DSDPLY KEY #S 24/22  
 1 Sess-1 172.16.1.30

433 -6	13 days in Sept	59789	4.056416
567 4	17 1/2 days in August	55078	5.074727
	30	55279	9.131223

**CONFIDENTIAL**

41-5  
2-12





*Handwritten scribbles and numbers at the top right of the page.*

*Page*

**CITY GAS  
PGA  
TYE: 12/31/00**

(15)

ACCT [REDACTED] CT LAST-BILL 05 RD CYC 41 BL CYC 41 SERV START 11/12/79  
 NAM [REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/18/01  
 SERV [REDACTED] PREMISE TYPE COMMERCIAL  
 ADDRESS [REDACTED] RENTAL PROP. NO  
 \*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 06/07/01 \*\*\* 1151 \*\*  
 BILL NORMAL TEN 011 NORM 09 19 00 DR 23.35 BLL  
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 23.35 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 204  
 TOTAL TAX AMOUNT = 4.60 UTIL-TAX REVENUE AMT. = 17.66

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			17.00	DR	
ENERGY DOLLARS	2.2		.51	DR	NO. DAYS (30) / NO. MONTHS BILL 1
..W/BTU ADJ OF	0.2		.00	DR	BTU DOLLAR ADJ 0.16
COST OF GAS...	2.2		1.24	DR	

STATE= 1.13 FRAN = 1.13  
 UTIL = 1.77 GRRCP= .47  
 SURTX= .10 EXCIS=EXEMPT =A

TOTAL 18.75

DSPLY 11 KEY TO NEW SS DSPLY KEY  
 4-© 1 Sess-1 172.16.1.30 #S 24/22

*Handwritten calculations:*

$$2.2 * .433 \quad 13 \text{ days in Sept} \cdot 57789 = .55$$

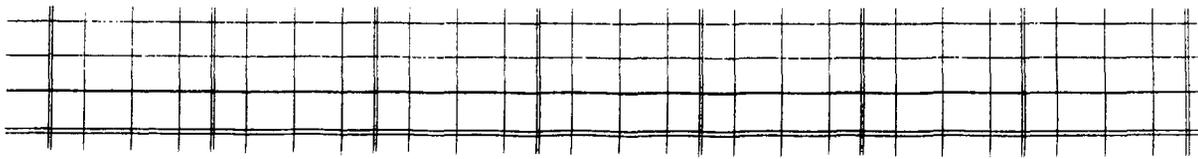
$$2.2 * .567 \quad \frac{17 \text{ days in Aug}}{30} \cdot 55277 = .69$$


---

1.24

**CONFIDENTIAL**

*Handwritten numbers:* ~~4-5~~ 4-5 / 2-15











Handwritten scribbles and date: 8/21/01

abc

CITY GAS  
PGA  
TYE: 12/31/00

20

[REDACTED]

LAST-BILL 12 RD CYC 37 BL CYC 27 SERV ENDED 10/06/00  
STATUS CHARGE OFF LAST-TRAN 12/29/00

PREMISE TYPE COMMERCIAL  
RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 06/07/01 \*\*\* 1231 \*\*

BILL FINAL TEN 015 NORM 10 10 00 DR 262.07 BLL  
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 262.07 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 30.46 UTIL-TAX REVENUE AMT. = 96.09

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES
CUST CHARGE...			17.00	DR	
ENERGY DOLLARS	264.0		60.86	DR	NO. DAYS 28 / NO. MONTHS BILL 1
..W/BTU ADJ OF	19.0		.00	DR	BTU DOLLAR ADJ 15.45
COST OF GAS...	264.0		153.75	DR	

STATE= 13.90 FRAN -EXEMPT =A  
UTIL = 9.61 GRRCP= 5.79  
SURTAX= 1.16 EXCIS-EXEMPT =A

TOTAL 231.61

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY #S 24/22  
1 Sess-1 172.16.1.30

.178571

.821428

Oct 5 days  
Sept 23 days  
28

.60302 = 28.50

.57789 = 125.25  
153.75

CONFIDENTIAL

41-5  
2-20

Grid area at the bottom of the page.



11/20/01  
R 6/1/0

fox

**CITY GAS  
PGA  
TYE: 12/31/00**

22

NAME [REDACTED] LAST-BILL 05 RD CYC 37 BL CYC 37 SERV START 09/09/98  
SERVICE [REDACTED] STATUS ACTIVE NOR LAST-TRAN 05/16/01  
ADDRESS [REDACTED] PREMISE TYPE COMMERCIAL  
RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 06/07/01 \*\*\* 1233 \*\*  
BILL NORMAL TEN 013 NORM 11 09 00 DR 189.92 BLL  
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 189.92 ACT  
CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 22.21 UTIL-TAX REVENUE AMT. = 71.17

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		17.00	DR	
ENERGY DOLLARS	180.8	41.68	DR	NO. DAYS (29) / NO. MONTHS BILL 1
..W/BTU ADJ OF	12.8	.00	DR	BTU DOLLAR ADJ 10.67
COST OF GAS...	180.8	109.03	DR	
				STATE= 10.06 FRAN =EXEMPT =A UTIL = 7.12 GRRCP= 4.19 SURTX= .84 EXCIS=EXEMPT =A

TOTAL 167.71

4-© DPLY 11 KEY TO NEW SS DPLY KEY  
1 Sess-1 172.16.1.30 #S 24/22

$$\begin{array}{r}
.241 \quad 7 \text{ days Nov. } 60302 \\
.259 \quad 22 \text{ days Oct } 60302 \\
\hline
.29 \quad 48.8\% \cdot 60302 = 109.03
\end{array}$$

**CONFIDENTIAL**

41-5  
2-22

kw 2/20/01  
Rd 4/4

CITY GAS  
PGA  
TYE: 12/31/00

POC

23

NAME [REDACTED] LAST BILL 05 RD CYC 37 BL CYC 37 SERV START 07/07/00  
 STATUS ACTIVE NOR LAST-TRAN 05/25/01  
 SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
 ADDRESS [REDACTED] RENTAL PROP. NO  
 \*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 06/07/01 \*\*\* 1234 \*\*  
 BILL NORMAL TEN 013 NORM 11 09 00 DR 19.89 BLL  
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 19.89 ACT  
 CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230  
 TOTAL TAX AMOUNT = 1.75 UTIL-TAX REVENUE AMT. = 12.96

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES
CUST CHARGE...			7.00	DR	
ENERGY DOLLARS	9.7		5.29	DR	NO. DAYS (28) NO. MONTHS BILL 1
..W/BTU ADJ OF	0.7		.00	DR	BTU DOLLAR ADJ 0.80
COST OF GAS...	9.7		5.85	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A  
 UTIL = 1.30 GRCCP= .45  
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 18.14

DSPLY 11 KEY TO NEW SS DSPLY KEY  
 4-0 1 Sess-1 172.16.1.30 #S 24/22

148

7 days in Nov }  
 21 days in Oct }  
 28 - 9.7 (\*) .60302 = 5.85

CONFIDENTIAL

41-5  
2-23



A
**NUI CITY GAS  
RATE SCHEDULE  
MARCH 2000**

*BC*

Rate Code	Customer Class	Service Charge	Volumetric Energy Charge		Cost of Gas			
			(\$/Therm)	Total (\$/Therm)	(\$/Therm)	(\$/Therm)		
[REDACTED]	Residential - General Residential - Consolidated Residential - Propane Residential - Heat	RS	\$7.00	[REDACTED]	\$0.54838	[REDACTED]	\$0.40201	\$0.94740
	Residential-Load Enhancement Discount *	ED	\$7.00	[REDACTED]	\$0.31386	[REDACTED]	\$0.40201	\$0.71686
	Gas Lighting	GL	\$0.00	[REDACTED]	\$9.81702	[REDACTED]	\$7.23018	\$17.06
[REDACTED]	Commercial Service General	CS	\$17.00	[REDACTED]	\$0.23054	[REDACTED]	\$0.40201	\$0.63255
	Commercial-Load Enhancement Discount (April - October)	ED	\$17.00	[REDACTED]	\$0.12928	[REDACTED]	\$0.40201	\$0.53126
	Large Commercial Service	LCS	\$35.00	[REDACTED]	\$0.18892	[REDACTED]	\$0.40201	\$0.68893
	Port St. Lucie Propane Commercial Propane	CS	\$17.00	[REDACTED]	\$0.23054	[REDACTED]	\$0.40201	\$0.63255
[REDACTED]	Natural Gas Vehicle 1/ Natural Gas Vehicle 2/	NGVSS	\$12.00	[REDACTED]	\$0.14119	(\$ [REDACTED])	\$0.40201	\$0.54320
	Interruptible Preferred Contract Interruptible Preferred	IP	\$50.00	[REDACTED]	\$0.12757	[REDACTED]	\$0.40201	\$0.52958
Interruptible Large Volume Contract Interruptible Large Volume		IL CI-LV	\$250.00	[REDACTED]	\$0.08252	[REDACTED]	\$0.40201	\$0.48453

Appliance	Charge (\$/Mth)
Water Heater	\$7.49
Dryer	\$7.49
Range	\$8.79

1/ Exempt from Utility and Franchise Taxes  
 2/ Exempt from all State Taxes  
 \* Effective 4/1-10/31 for usage over 35 therms.  
 Full sales rate applied Nov-Mar.

Effective for services rendered on or after 3/1/00.  
 Effective for services rendered on or after 2/1/00.  
 Propane BTU factor

BTUCF	1.074
BTUCS	1.071
BTUCF	2.500

Rate Schedule.xls  
CITYGAS

*81 21*

✓ = Blow cap of 49.002  
 (41-2)  
 1

(A) Rates are used to  
 recalculate customer bills  
 on 41-5 thru 41-5  
 2-1 2-23



**NUI CITY GAS  
TRANSPORTATION RATE SCHEDULE  
MARCH 2000**

Rate Code	Customer Class	Service Charge	Volumetric Energy Charge		Cost of Gas				Total	
			(\$/1000)	Total (\$/1000)	(\$/1000)	(\$/1000)	(\$/1000)	(\$/1000)		
1	Commercial Transportation Service	CTS	\$50.00	[REDACTED]	\$0.19131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.19131
	Small Comm'l Transportation-Firm	SCTS	\$17.00	[REDACTED]	\$0.23054	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.23054
	Small Comm'l Transport-Interruptible (April - October)	SCTS	\$17.00	[REDACTED]	\$0.10130	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.10130
	SCTS - Natural Gas Vehicle	SCTS-NG	\$12.00	[REDACTED]	\$0.14119	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.14119
	Interruptible Transportation Service	ITS	\$175.00	[REDACTED]	\$0.12757	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.12757
	Contract Interruptible Transp Service	CI-TS		[REDACTED]						
2	Interruptible Large Volume Transp.	ILT	\$400.00	[REDACTED]	\$0.08252	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.08252
	Contract Interruptible Large Volume Transp.	CI-LVT		[REDACTED]						
3	[REDACTED]	CIT		[REDACTED]		\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
	[REDACTED]	CIT		[REDACTED]		\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
	[REDACTED]	CH-LVT		[REDACTED]		\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
	[REDACTED]	CH-LVT		[REDACTED]		\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
4	[REDACTED]	CH-LVT		[REDACTED]		\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
	[REDACTED]	CH-LVT		[REDACTED]		\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
	[REDACTED]	CH-LVT		[REDACTED]		\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
	[REDACTED]	CH-LVT		[REDACTED]		\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
4	[REDACTED]	CIT		[REDACTED]		\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
	[REDACTED]			[REDACTED]		\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
	[REDACTED]			[REDACTED]		\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
	[REDACTED]			[REDACTED]		\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]



**NUI CITY GAS  
RATE SCHEDULE  
APRIL 2000**

1.35  
0.0100

Date Code	Customer Class	Service Charge	Volumetric Energy Charge		Cost of Gas		TOTAL Change per Therm (\$/Therm)	
			(\$/Therm)	Total (\$/Therm)	(\$/Therm)	Total (\$/Therm)		
	Residential - General Residential - Consolidated Residential - Propane Residential - Heat	RS	\$7.00	[REDACTED]	\$0.54539	[REDACTED]	\$0.42211	\$0.96760
	Residential-Load Enhancement Discount *	ED	\$7.00	[REDACTED]	\$0.31366	[REDACTED]	\$0.42211	\$0.73676
	Gas Lighting	GL	\$0.00	[REDACTED]	\$9.81702	[REDACTED]	\$7.98799	\$17.42
	Commercial Service General	CS	\$17.00	[REDACTED]	\$0.23054	[REDACTED]	\$0.42211	\$0.66265
	Commercial-Load Enhancement Discount (April - October)	ED	\$	[REDACTED]	\$0.12925	[REDACTED]	\$0.42211	\$0.55136
	Large Commercial Service	LCS	\$35.00	[REDACTED]	\$0.18692	[REDACTED]	\$0.42211	\$0.60903
	Port St. Lucie Propane Commercial Propane	CS	\$17.00	[REDACTED]	\$0.23054	[REDACTED]	\$0.42211	\$0.66265
	Natural Gas Vehicle 1/ Natural Gas Vehicle 2/	NGVSS	\$12.00	[REDACTED]	\$0.14119	[REDACTED]	\$0.42211	\$0.56330
	Interruptible Preferred Contract Interruptible Preferred	IP CI	\$50.00	[REDACTED]	\$0.12767	[REDACTED]	\$0.42211	\$0.54968
	Interruptible Large Volume Contract Interruptible Large Volume	IL CI-LV	\$250.00	[REDACTED]	\$0.08251	[REDACTED]	\$0.42211	\$0.50463

Appliance	Charge (2/Mth)
Water Heater	\$7.49
Dryer	\$7.49
Range	\$8.79

1/ Exempt from Utility and Franchise Taxes  
2/ Exempt from all State Taxes  
\* Effective 4/1-10/31 for usage over 35 therms.  
Full sales rate applied Nov-Mar.

Effective for services rendered on or after 4/1/00.	BTUC	1.071
Effective for services rendered on or after 3/1/00.	BTUC	1.074
Propane BTU factor	BTUC	2.600

Rate 8c3.xls  
CITYGAS

✓ Billing below Cap of 49.002  
41-2  
1



**NUI CITY GAS  
TRANSPORTATION RATE SCHEDULE  
APRIL 2000**

Rate Code	Customer Class	Service Charge	Volumetric Energy Charge				Cost of Gas			Total (\$/Therm)	Total (\$/Therm)
			(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)		
	Commercial Transportation Service	CTS \$60.00	\$0.16336	\$0.01793	\$0.01002	\$0.19131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.19131
	Small Comm'l Transportation-Firm	SCTS \$17.00	\$0.20259	\$0.01793	\$0.01002	\$0.23054	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.23054
	Small Comm'l Transport-Interruptible (April - October)	SCTS \$17.00	\$0.10130	\$0.00000	\$0.00000	\$0.10130	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.10130
	SCTS - Natural Gas Vehicle	SCTS-NG \$12.00	\$0.14119	\$0.00000	\$0.00000	\$0.14119	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.14119
	Interruptible Transportation Service	ITS \$175.00	\$0.12757	\$0.00000	\$0.00000	\$0.12757	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.12757
	Contract Interruptible Transp Service	CI-TS									
	Interruptible Large Volume Transp.	ILT \$400.00	\$0.08252	\$0.00000	\$0.00000	\$0.08252	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.08252
	Contract Interruptible Large Volume Transp.	CI-LVT									
		CITS					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
		CITS					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
		CI-LVT					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
		CI-LVT					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
		CI-LVT					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
		CI-LVT					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
		CITS					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
							\$0.00000	\$0.00000	\$0.00000	\$0.00000	
							\$0.00000	\$0.00000	\$0.00000	\$0.00000	
							\$0.00000	\$0.00000	\$0.00000	\$0.00000	



**NUI CITY GAS  
RATE SCHEDULE  
MAY 2000**

05/01/00

Rate Code	Customer Class	Service Charge	Volumetric Energy Charge		Cost of Gas		TOTAL Charge per Therm (\$/Therm)	
			(\$/Therm)	Total (\$/Therm)	(\$/Therm)	(\$/Therm)		
	Residential - General Residential - Consolidated Residential - Propane Residential - Heat	RS	\$7.00	[REDACTED]	\$0.54539	[REDACTED]	\$0.42211	\$0.96750
	Residential-Load Enhancement Discount*	ED	\$7.00	[REDACTED]	\$0.31365	[REDACTED]	\$0.42211	\$0.73676
	Gas Lighting	GL	\$0.00	[REDACTED]	\$9.81702	[REDACTED]	\$7.66798	\$17.42
	Commercial Service General	CS	\$17.00	[REDACTED]	\$0.23054	[REDACTED]	\$0.42211	\$0.65265
	Commercial-Load Enhancement Discount (April - October)	ED	\$17.00	[REDACTED]	\$0.12925	[REDACTED]	\$0.42211	\$0.66136
	Large Commercial Service	LCS	\$35.00	[REDACTED]	\$0.18692	[REDACTED]	\$0.42211	\$0.60903
	Port St. Lucie Propane Commercial Propane	CS	\$17.00	[REDACTED]	\$0.23054	[REDACTED]	\$0.42211	\$0.65265
	Natural Gas Vehicle 1/ Natural Gas Vehicle 2/	NGVSS	\$12.00	[REDACTED]	\$0.14119	[REDACTED]	\$0.42211	\$0.56330
87	Interruptible Preferred	IP	\$50.00	[REDACTED]	\$0.12757	[REDACTED]	\$0.42211	\$0.54968
87	Contract Interruptible Preferred	CI	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
87	Interruptible Large Volume	IL	\$250.00	[REDACTED]	\$0.08252	[REDACTED]	\$0.42211	\$0.50463
87	Contract Interruptible Large Volume	CH-LV	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Appliance	Charge (\$/Mth)
Water Heater	\$7.49
Dryer	\$7.49
Range	\$8.79

1/ Exempt from Utility and Franchise Taxes  
 2/ Exempt from all State Taxes  
 \* Effective 4/1-10/31 for usage over 35 therms.  
 Full sales rate applied Nov-Mar.

Effective for services rendered on or after 5/1/00.	BTU/CF	1.071
Effective for services rendered on or after 4/1/00.	BTU/CF	1.071
Propane BTU factor	BTU/CF	2.600

Rate Sc2.xls  
CITYGAS

V - Billing below Cap of 60.302 49.002  
 (41-2)  
 1



**NUI CITY GAS  
TRANSPORTATION RATE SCHEDULE  
MAY 2000**

Rate Code	Customer Class	Service Charge	Volumetric Energy Charge		Cost of Gas				70% Change Year Total (\$/Therm)	
			(\$/Therm)	Total (\$/Therm)	Base	Surcharge	Total (\$/Therm)	Total (\$/Therm)		
1	Commercial Transportation Service	CTS	\$50.00	[REDACTED]	\$0.19131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.19131
2	Small Comm'l Transportation-Firm	SCTS	\$17.00	[REDACTED]	\$0.23064	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.23064
3	Small Comm'l Transport-Interruptible (April - October)	SCTS	\$17.00	[REDACTED]	\$0.10130	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.10130
4	SCTS - Natural Gas Vehicle	SCTS-NG	\$12.00	[REDACTED]	\$0.14119	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.14119
5	Interruptible Transportation Service	ITS	\$175.00	[REDACTED]	\$0.12767	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.12767
6	Contract Interruptible Transp Service	CI-TS	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
7	Interruptible Large Volume Transp.	ILT	\$400.00	[REDACTED]	\$0.08262	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.08262
8	Contract Interruptible Large Volume Transp.	CI-LVT	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
9	[REDACTED]	CITS	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
10	[REDACTED]	CITS	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
11	[REDACTED]	CI-LVT	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
12	[REDACTED]	CI-LVT	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
13	[REDACTED]	CI-LVT	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
14	[REDACTED]	CI-LVT	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
15	[REDACTED]	CITS	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
16	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
17	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
18	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
19	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]



**NUI CITY GAS  
RATE SCHEDULE  
JUNE 2000**

06/01/00

Rate Code	Customer Class	Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)	
			MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxed @1.00603	Total (\$/Therm)		
81 81 81 81	Residential - General	RS	\$7.00	[REDACTED]				\$0.49002	[REDACTED]	[REDACTED]	[REDACTED]	\$1.03641
	Residential - Consolidated											
	Residential - Propane Residential - Heat											
	Residential-Load Enhancement Discount *	ED	\$7.00	[REDACTED]				\$0.49002	[REDACTED]	[REDACTED]	\$0.90367	
	Gas Lighting	GL	\$0.00	[REDACTED]				\$0.49002	[REDACTED]	[REDACTED]	\$18.64	
87 87	Commercial Service General	CS	\$17.00	[REDACTED]				\$0.49002	[REDACTED]	[REDACTED]	\$0.72056	
	Commercial-Load Enhancement Discount (April - October)	ED	\$17.00	[REDACTED]				\$0.49002	[REDACTED]	[REDACTED]	\$0.67927	
	Large Commercial Service	LCS	\$35.00	[REDACTED]				\$0.49002	[REDACTED]	[REDACTED]	\$0.67694	
	Port St. Lucie Propane Commercial Propane	CS	\$17.00	[REDACTED]				\$0.49002	[REDACTED]	[REDACTED]	\$0.72056	
	Natural Gas Vehicle 1/ Natural Gas Vehicle 2/	NGVSS	\$12.00	[REDACTED]				\$0.49002	[REDACTED]	[REDACTED]	\$0.63121	
	Interruptible Preferred Contract Interruptible Preferred	IP CI	\$50.00	[REDACTED]				\$0.49002	[REDACTED]	[REDACTED]	\$0.61759	
	Interruptible Large Volume Contract Interruptible Large Volume	IL CI-LV	\$250.00	[REDACTED]				\$0.49002	[REDACTED]	[REDACTED]	\$0.67254	

	Charge (\$/Mth)
Appliance	
Water Heater	\$7.49
Dryer	\$7.49
Range	\$8.79

1/ Exempt from Utility and Franchise Taxes  
2/ Exempt from all State Taxes  
\* Effective 4/1-10/31 for usage over 35 therms.  
Full sales rate applied Nov-Mar.

Effective for services rendered on or after 6/1/00.	BTU/CF	1.073
Effective for services rendered on or after 5/1/00.	BTU/CF	1.071
Propane BTU factor	BTU/CF	2.500

V = Billing @ Cap (41-2/1)

Rate Sc1.xls  
CITYGAS



**NUI CITY GAS  
TRANSPORTATION RATE SCHEDULE  
JUNE 2000**

[REDACTED]

Rate Code	Customer Class	Service Charge	Volumetric Energy Charge		Cost of Gas				TOTAL Charge per Therm (\$/Therm)	
			(\$/Therm)	Total (\$/Therm)	Total (\$/Therm)	Total (\$/Therm)	Total (\$/Therm)	Total (\$/Therm)		
[REDACTED]	Commercial Transportation Service	CTS	\$50.00	[REDACTED]	\$0.19131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.19131
[REDACTED]	Small Comm'l Transportation-Firm	SCTS	\$17.00	[REDACTED]	\$0.23054	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.23054
[REDACTED]	Small Comm'l Transport-Interruptible (April - October)	SCTS	\$17.00	[REDACTED]	\$0.10130	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.10130
[REDACTED]	SCTS - Natural Gas Vehicle	SCTS-NG	\$12.00	\$0.14 [REDACTED]	\$0.14119	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.14119
[REDACTED]	Interruptible Transportation Service	ITS	\$175.00	\$ [REDACTED]	\$0.12787	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.12787
[REDACTED]	Contract Interruptible Transp Service	CI-TS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	Interruptible Large Volume Transp. Contract Interruptible Large Volume Transp.	ILT CH-LVT	\$400.00	\$0.082 [REDACTED]	\$0.08252	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.08252
[REDACTED]	[REDACTED]	CITS	\$175.00	[REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
[REDACTED]	[REDACTED]	CITS	\$175.00	[REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
[REDACTED]	[REDACTED]	CH-LVT	\$0.00	\$ [REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
[REDACTED]	[REDACTED]	CH-LVT	\$0.00	\$ [REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
[REDACTED]	[REDACTED]	CH-LVT	\$400.00	\$ [REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
[REDACTED]	[REDACTED]	CH-LVT	\$175.00	\$0.04150 [REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
[REDACTED]	[REDACTED]	CITS	\$100.00	[REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00000	\$0.00000	\$0.00000	\$0.00000	[REDACTED]

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**NUI CITY GAS  
RATE SCHEDULE  
AUGUST 2000**

Rate Code	Customer Class	Service Charge	Volumetric Energy Charge				Cost of Gas			Total (\$/Therm)	Total (\$/Therm)
			MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00563		
80	Residential - General	RS	\$7.00			\$0.54539			\$0.55277	\$1.00816	
80	Residential - Consolidated										
80	Residential - Propane										
80	Residential - Heat										
80	Residential-Load Enhancement Discount *	ED	\$7.00			\$0.31365			\$0.55277	\$0.90642	
	Gas Lighting	GL	\$0.00			\$9.81702			\$9.94088	\$19.77	
	Commercial Service General	CS	\$17.00			\$0.23054			\$0.55277	\$0.78331	
	Commercial-Load Enhancement Discount (April - October)	ED	\$17.00			\$0.12925			\$0.55277	\$0.68202	
	Large Commercial Service	LCS	\$35.00			\$0.18692			\$0.55277	\$0.73969	
	Port St. Lucie Propane Commercial Propane	CS	\$17.00			\$0.23054			\$0.55277	\$0.78331	
	Natural Gas Vehicle 1/ Natural Gas Vehicle 2/	NGVSS	\$12.00			\$0.14119			\$0.55277	\$0.69398	
	Interruptible Preferred Contract Interruptible Preferred	IP CI	\$50.00			\$0.12757			\$0.55277	\$0.68034	
16 31A	Interruptible Large Volume Contract Interruptible Large Volume	IL CI-LV	\$250.00			\$0.08252			\$0.55277	\$0.63529	

Appliance	Charge (\$/Mth)
Water Heater	\$7.49
Dryer	\$7.49
Range	\$8.79

1/ Exempt from Utility and Franchise Taxes  
 2/ Exempt from all State Taxes  
 \* Effective 4/1-10/31 for usage over 35 therms.  
 Full sales rate applied Nov-Mar.

Effective for services rendered on or after 8/1/00.	BTU/CF	1.075
Effective for services rendered on or after 7/1/00.	BTU/CF	1.075
Propane BTU factor	BTU/CF	2.500

✓ - Mil. Course Connection necessary cap. Billing below Cap of 60.302  
 41-2  
 1



NUI CITY GAS  
TRANSPORTATION RATE SCHEDULE  
AUGUST 2000

Rate Code	Customer Class	Service Charge	Volumetric Energy Charge				Cost of Gas				Total (\$/Therm)
			MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.0000 (\$/Therm)	Total (\$/Therm)	
	Commercial Transportation Service	CTS	\$50.00			\$0.19131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.19131
	Small Comm'l Transportation-Firm	SCTS	\$17.00			\$0.23054	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.23054
	Small Comm'l Transport-Interruptible (April - October)	SCTS	\$17.00			\$0.10130	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.10130
	SCTS - Natural Gas Vehicle	SCTS-NGV	\$12.00			\$0.14119	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.14119
	Interruptible Transportation Service	ITS	\$175.00			\$0.12757	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.12757
	Contract Interruptible Transp Service	CI-TS									
	Interruptible Large Volume Transp.	ILT	\$400.00			\$0.08252	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.08252
	Contract Interruptible Large Volume Transp.	CHVT									
2		CITS					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
		CITS					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
3		CHVT					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
		CHVT					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
		CHVT					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
		CHVT					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
4		CITS					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
10							\$0.00000	\$0.00000	\$0.00000	\$0.00000	
							\$0.00000	\$0.00000	\$0.00000	\$0.00000	
							\$0.00000	\$0.00000	\$0.00000	\$0.00000	



**NUI CITY GAS  
RATE SCHEDULE  
SEPTEMBER 2000**

Rate Code	Customer Class		Service Charge	Volumetric Energy Charge		Cost of Gas		TOTAL Charge per Therm (\$/Therm)
				(\$/Therm)	Total (\$/Therm)	(\$/Therm)	Total (\$/Therm)	
[REDACTED]	Residential - General Residential - Consolidated Residential - Propane Residential - Heat	RS	\$7.00	[REDACTED]	\$0.54539	[REDACTED]	\$0.57789	\$1.12328
	Residential-Load Enhancement Discount *	ED	\$7.00	[REDACTED]	\$0.31365	[REDACTED]	\$0.57789	\$0.89154
	Gas Lighting	GL	\$0.00	[REDACTED]	\$9.81702	[REDACTED]	\$10.40202	\$20.22
[REDACTED]	Commercial Service General	CS	\$17.00	[REDACTED]	\$0.23054	[REDACTED]	\$0.57789	\$1.80843
	Commercial-Load Enhancement Discount (April - October)	ED	\$17.00	[REDACTED]	\$0.12925	[REDACTED]	\$0.57789	\$8.70714
	Large Commercial Service	LCS	\$35.00	[REDACTED]	\$0.18682	[REDACTED]	\$0.57789	\$0.78461
	Port St. Lucie Propane Commercial Propane	CS	\$17.00	[REDACTED]	\$0.23054	[REDACTED]	\$0.57789	\$0.80843
[REDACTED]	Natural Gas Vehicle 1/ Natural Gas Vehicle 2/	NGVSS	\$12.00	[REDACTED]	\$0.14119	[REDACTED]	\$0.57789	\$0.71908
[REDACTED]	Interruptible Preferred Contract Interruptible Preferred	IP CI	\$50.00	[REDACTED]	\$0.12757	[REDACTED]	\$0.57789	\$0.70546
	Interruptible Large Volume Contract Interruptible Large Volume	IL CI-LV	\$250.00	[REDACTED]	\$0.08252	[REDACTED]	\$0.57789	\$0.66041

Appliance	Charge (\$/month)
Water Heater	\$7.49
Dryer	\$7.49
Range	\$8.79

1/ Exempt from Utility and Franchise Taxes  
 2/ Exempt from all State Taxes  
 \* Effective 4/1-10/31 for usage over 35 therms.  
 Full sales rate applied Nov-Mar.

Effective for services rendered on or after 9/1/00.	BTU/CF	1.078
Effective for services rendered on or after 8/1/00.	BTU/CF	1.075
Propane BTU factor	BTU/CF	2.500

✓ = Billing below cap  
 60.302  
 412  
 1



**NUI CITY GAS  
TRANSPORTATION RATE SCHEDULE  
SEPTEMBER 2000**

Rate Code	Customer Class	Service Charge	Volumetric Energy Charge		Cost of Gas			Total (\$/Therm)	Total (\$/Therm)	Total (\$/Therm)
			(\$/Therm)	Total (\$/Therm)						
880-825	Commercial Transportation Service	CTS	\$50.00	\$0.19131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.19131
883-830	Small Comm'l Transportation-Firm	SCTS	\$17.00	\$0.23054	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.23054
884-831	Small Comm'l Transport-Interruptible (April - October)	SCTS	\$17.00	\$0.10130	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.10130
882-847	SCTS - Natural Gas Vehicle	SCTS-NGV	\$12.00	\$0.14119	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.14119
885-821	Interruptible Transportation Service	ITS	\$175.00	\$0.12757	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.12757
882-842	Contract Interruptible Transp Service	CI-TS								
886-822	Interruptible Large Volume Transp.	ILT	\$400.00	\$0.08252	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.08252
885-823	Contract Interruptible Large Volume Transp.	CHLVT								
887-832		CITS			\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
888-833		CITS			\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
887-844		CHLVT			\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
888-845		CHLVT			\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
889-846		CHLVT			\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
885-848		CHLVT			\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
		CITS			\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
					\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
					\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
					\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
					\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	

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**NUI CITY GAS  
RATE SCHEDULE  
OCTOBER 2000**

10/1/00

Rate	Customer Class	Service Charge	Volumetric Energy Charge				Cost of Gas			TOTAL Charge per Therm (\$/Therm)
			MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503 (\$/Therm)	
67	Residential - General Residential - Consolidated Residential - Propane Residential - Heat	RS	\$7.00	[REDACTED]	[REDACTED]	\$0.54539	[REDACTED]	[REDACTED]	\$0.80302	\$1.14841
	Residential-Load Enhancement Discount *	ED	\$7.00	[REDACTED]	[REDACTED]	\$0.31365	[REDACTED]	[REDACTED]	\$0.80302	\$0.91667
67	Gas Lighting	GL	\$0.00	[REDACTED]	[REDACTED]	\$9.81702	[REDACTED]	[REDACTED]	\$10.85436	\$20.67
67	Commercial Service General	CS	\$17.00	[REDACTED]	[REDACTED]	\$0.23054	[REDACTED]	[REDACTED]	\$0.80302	\$0.83366
	Commercial-Load Enhancement Discount (April - October)	ED	\$17.00	[REDACTED]	[REDACTED]	\$0.12925	[REDACTED]	[REDACTED]	\$0.80302	\$0.73227
	Large Commercial Service	LCS	\$35.00	[REDACTED]	[REDACTED]	\$0.18692	[REDACTED]	[REDACTED]	\$0.80302	\$0.78994
	Port St. Lucie Propane Commercial Propane	CS	\$17.00	[REDACTED]	[REDACTED]	\$0.23054	[REDACTED]	[REDACTED]	\$0.80302	\$0.83366
67	Natural Gas Vehicle 1/ Natural Gas Vehicle 2/	NGVSS	\$12.00	[REDACTED]	[REDACTED]	\$0.14119	[REDACTED]	[REDACTED]	\$0.80302	\$0.74421
67	Interruptible Preferred Contract Interruptible Preferred	IP CI	\$50.00	[REDACTED]	[REDACTED]	\$0.12757	[REDACTED]	[REDACTED]	\$0.80302	\$0.73059
	Interruptible Large Volume Contract Interruptible Large Volume	IL CI-LV	\$250.00	[REDACTED]	[REDACTED]	\$0.08252	[REDACTED]	[REDACTED]	\$0.80302	\$0.68554

Appliance	Charge (\$/Mch)
Water Heater	\$7.49
Dryer	\$7.49
Range	\$8.79

1/ Exempt from Utility and Franchise Taxes  
2/ Exempt from all State Taxes  
\* Effective 4/1-10/31 for usage over 35 therms.  
Full sales rate applied Nov-Mar.

Effective for services rendered on or after 10/1/00.	BTU/CF	1.075
Effective for services rendered on or after 9/1/00.	BTU/CF	1.078
Propane BTU factor	BTU/CF	2.500

✓ Billing @ Corp (412/1)



NUI CITY GAS  
TRANSPORTATION RATE SCHEDULE  
OCTOBER 2000

Rate Code	Customer Class	Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)
			MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503 (\$/Therm)	Total (\$/Therm)	
	Commercial Transportation Service	CTS	\$50.00			\$0.19131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.19131
	Small Comm'l Transportation-Firm	SCTS	\$17.00			\$0.23054	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.23054
	Small Comm'l Transport-Interruptible (April - October)	SCTS	\$17.00			\$0.10130	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.10130
	SCTS - Natural Gas Vehicle	SCTS-NGV	\$12.00			\$0.14119	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.14119
	Interruptible Transportation Service	ITS	\$175.00			\$0.12757	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.12757
	Contract Interruptible Transp Service	CI-TS									
	Interruptible Large Volume Transp.	ILT	\$400.00			\$0.08252	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.08252
	Contract Interruptible Large Volume Transp.	CI-LVT									
		CITS					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
		CITS					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
		sp. CI-LVT					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
		CI-LVT					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
		sp. CI-LVT					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
		CI-LVT					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
		CITS					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
							\$0.00000	\$0.00000	\$0.00000	\$0.00000	
							\$0.00000	\$0.00000	\$0.00000	\$0.00000	
							\$0.00000	\$0.00000	\$0.00000	\$0.00000	

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**NUI CITY GAS  
RATE SCHEDULE  
NOVEMBER 2000**

*Rates to become effective November 16.  
Until that time, please refer to October rate schedule.*

11/1/00  
[Redacted]

Rate Code	Customer Class	Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)	
			MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503 (\$/Therm)	Total (\$/Therm)		
[Redacted]	Residential - General Residential - Consolidated Residential - Propane Residential - Heat	RS	\$7.00	[Redacted]	[Redacted]	[Redacted]	\$0.59365	[Redacted]	[Redacted]	[Redacted]	\$0.60302	\$1.19667
	Residential-Load Enhancement Discount *	ED	\$7.00	[Redacted]	[Redacted]	[Redacted]	\$0.33844	[Redacted]	[Redacted]	[Redacted]	\$0.60302	\$0.94146
	Gas Lighting	GL	\$0.00	[Redacted]	[Redacted]	[Redacted]	\$0.21986	[Redacted]	[Redacted]	[Redacted]	\$10.85436	\$21.07
[Redacted]	Commercial Service General	CS	\$17.00	[Redacted]	[Redacted]	[Redacted]	\$0.24419	[Redacted]	[Redacted]	[Redacted]	\$0.60302	\$0.84721
	Commercial-Load Enhancement Discount (April - October)	ED	\$17.00	[Redacted]	[Redacted]	[Redacted]	\$0.13673	[Redacted]	[Redacted]	[Redacted]	\$0.60302	\$0.73975
	Large Commercial Service	LCS	\$35.00	[Redacted]	[Redacted]	[Redacted]	\$0.19701	[Redacted]	[Redacted]	[Redacted]	\$0.60302	\$0.80803
	Port St. Lucie Propane Commercial Propane	CS	\$17.00	[Redacted]	[Redacted]	[Redacted]	\$0.24419	[Redacted]	[Redacted]	[Redacted]	\$0.60302	\$0.84721
	Natural Gas Vehicle 1/ Natural Gas Vehicle 2/	NGVSS	\$12.00	[Redacted]	[Redacted]	[Redacted]	\$0.15284	[Redacted]	[Redacted]	[Redacted]	\$0.60302	\$0.75586
[Redacted]	Interruptible Preferred Contract Interruptible Preferred	IP CI	\$50.00	[Redacted]	[Redacted]	[Redacted]	\$0.138	[Redacted]	[Redacted]	[Redacted]	\$0.60302	\$0.74151
	Interruptible Large Volume Contract Interruptible Large Volume	IL CI-LV	\$250.00	[Redacted]	[Redacted]	[Redacted]	\$0.08705	[Redacted]	[Redacted]	[Redacted]	\$0.60302	\$0.69007

Appliance	Charge (\$/Mth)
Water Heater	\$7.49
Dryer	\$7.49
Range	\$8.79

1/ Exempt from Utility and Franchise Taxes  
2/ Exempt from all State Taxes  
\* Effective 4/1-10/31 for usage over 35 therms.  
Full sales rate applied Nov-Mar.

Effective for services rendered on or after 11/1/00.	BTU/CF	1.076
Effective for services rendered on or after 10/1/00.	BTU/CF	1.075
Propane BTU factor	BTU/CF	2.500

V - Billing @ Cap Sel <sup>41-2</sup> ~~44-2~~  
1



**NUI CITY GAS  
TRANSPORTATION RATE SCHEDULE  
NOVEMBER 2000**

*Rates to become effective November 16.*

*Until that time, please refer to October rate schedule.*

11/16/00

Rate	Customer Class	Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)
			MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503 (\$/Therm)	Total (\$/Therm)	
	Commercial Transportation Service	CTS	\$50.00			\$0.19761	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.19761
	Small Comm'l Transportation-Firm	SCTS	\$17.00			\$0.24255	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.24255
	Small Comm'l Transport-Interruptible (April - October)	SCTS	\$17.00			\$0.10664	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.10664
	SCTS - Natural Gas Vehicle	SCTS-NGV	\$12.00			\$0.15284	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.15284
	Interruptible Transportation Service	ITS	\$175.00			\$0.13444	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.13444
	Contract Interruptible Transp Service	CI-TS				\$0.13399	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.13399
	Interruptible Large Volume Transp.	ILT	\$400.00			\$0.08705	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.08705
	Contract Interruptible Large Volume Transp.	CH-LVT									
		CITS					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
		CITS					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
		CH-LVT					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
		CH-LVT					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
		CH-LVT					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
		CH-LVT					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
		CITS					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
							\$0.00000	\$0.00000	\$0.00000	\$0.00000	
							\$0.00000	\$0.00000	\$0.00000	\$0.00000	
							\$0.00000	\$0.00000	\$0.00000	\$0.00000	



**NUI CITY GAS  
RATE SCHEDULE  
DECEMBER 2000**

220100

Rate Code	Customer Class	Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)	
			MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503 (\$/Therm)	Total (\$/Therm)		
	Residential - General Residential - Consolidated Residential - Propane Residential - Heat	RS	\$7.00				\$0.59365				\$0.60302	\$1.19667
	Residential-Load Enhancement Discount *	ED	\$7.00				\$0.33844				\$0.60302	\$0.94146
	Gas Lighting	GL	\$0.00				\$10.21986				\$10.85436	\$21.07
	Commercial Service General	CS	\$17.00				\$0.24419				\$0.60302	\$0.84721
	Commercial-Load Enhancement Discount (April - October)	ED	\$17.00				\$0.13673				\$0.60302	\$0.73675
	Large Commercial Service	LCS	\$35.00				\$0.19701				\$0.60302	\$0.80003
	Port St. Lucie Propane Commercial Propane	CS	\$17.00				\$0.24419				\$0.60302	\$0.84721
	Natural Gas Vehicle 1/ Natural Gas Vehicle 2/	NGVSS	\$12.00				\$0.15284				\$0.60302	\$0.75586
	Interruptible Preferred Contract Interruptible Preferred	IP CI	\$50.00				\$0.13849				\$0.60302	\$0.74151
	Interruptible Large Volume Contract Interruptible Large Volume	IL CI-LV	\$250.00				\$0.08705				\$0.60302	\$0.69007

Appliance	Charge (\$/Mth)
Water Heater	\$7.49
Dryer	\$7.49
Range	\$8.79

1/ Exempt from Utility and Franchise Taxes  
2/ Exempt from all State Taxes  
\* Effective 4/1-10/31 for usage over 35 therms.  
Full sales rate applied Nov-Mar.

Effective for services rendered on or after 12/1/00.	BTU/CF	1.078
Effective for services rendered on or after 11/1/00.	BTU/CF	1.076
Propane BTU factor	BTU/CF	2.500

✓ = Billing @ Cap 41-2  
1



**NUI CITY GAS  
TRANSPORTATION RATE SCHEDULE  
DECEMBER 2000**

Rate	Customer Class	Service Charge	Volumetric Energy Charge				Cost of Gas				Total Charge per Therm (\$/Therm)
			MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00603	Total (\$/Therm)	
	Commercial Transportation Service	CTS	\$50.00			\$0.19761	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.19761
	Small Comm'l Transportation-Firm	SCTS	\$17.00			\$0.24255	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.24255
	Small Comm'l Transport-Interruptible (April - October)	SCTS	\$17.00			\$0.10664	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.10664
	SCTS - Natural Gas Vehicle	SCTS-NGV	\$12.00			\$0.15294	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.15294
	Interruptible Transportation Service	ITS	\$175.00			\$0.13444	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.13444
	Contract Interruptible Transp Service	CI-TS				\$0.13369	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.13369
	Interruptible Large Volume Transp.	ILT	\$400.00			\$0.08705	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.08705
	Contract Interruptible Large Volume Transp.	CHLVT					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
		CITS					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
		CITS					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
		CHVT					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
		CHLVT					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
		CHLVT					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
		CHLVT					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
		CITS					\$0.00000	\$0.00000	\$0.00000	\$0.00000	
							\$0.00000	\$0.00000	\$0.00000	\$0.00000	
							\$0.00000	\$0.00000	\$0.00000	\$0.00000	
							\$0.00000	\$0.00000	\$0.00000	\$0.00000	

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018



SEE NUI JE IU0025 FOR COMPLETE DET. OF LOG  
 National Utility Investors  
 Reconciliation of Paid Invoices  
 February 29, 2000

Paid per trial balance (AP REPORT) \$63,952,057.32

*pag 1*  
*RBC*

*43-2*  
*192*

Broker Detail  
 \$37,207,424.64 Invoice Log  
 \$0.00 Electric Log  
 \$7,261,472.50 Financial Deals  
 \$26,925,952.14 Adjusted Total

	02	04	25	23	05 City Gas	07	08	02	Total		
Total per log	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$7,019,817.79	[REDACTED]	[REDACTED]	[REDACTED]	\$64,279,687.25		
NUI Energy gas payment not on the log									\$0.00		
Add: Unpaid at prior month (Prior mth accrual that were paid this mth)									\$772,907.18		
Less Unpaid at current month (Unpaid per logs - current mth)									(\$1,084,190.35)		
Less Intercompany											
LESS AmerGas Invoice interface w/comp									(\$24,251.28)		
Invoices paid and not recorded in log									\$0.00		
Unexplained									\$0.00		
<b>Total</b>	\$17,047,257.59	\$1,062,591.08	\$616,845.28	\$463,512.12	\$7,019,817.79	\$8,348.74	\$37,707,484.72	\$26,200.00	\$0.00	<b>\$63,952,057.32</b>	
										Less Swaps	
										Less Electric	
										To 810001 817	
										Unexplained	
										\$0.00	
PAID					\$7,019,817.79			\$26,200.00	\$0.00	\$63,952,057.32	JE IU
ACCRUED					\$0.00			\$0.00	\$0.00	\$1,084,190.35	JE IU
TOTAL					\$7,019,817.79			\$26,200.00		\$64,036,247.67	
(Intercompany Acct Codes)					(800710 010)	(810001 817)				(800000 000)	

*43-1*  
*PTO*

CITY GAS  
 PGA  
 TYPE: 12/31/00  
**CONFIDENTIAL**

*43-2*

*43-2*

*10/10/01*  
*6/5/2001*



CITY GAS  
PGA  
TYE: 12/31/00

*Handwritten:* 12/31/01  
8/5/01

*Handwritten:* RAC

**NUI** Physical Trading Deal Sheet

Deal #  
037733

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 12/23 Flow dates (entire term): From: 1/1 To: 1/31

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Availability:</b> <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking <input type="checkbox"/> Recalable	<b>Obligation:</b> <b>Nat Gas:</b> <input type="checkbox"/> EFP <input checked="" type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Swap	<b>Electricity:</b> <input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm <input type="checkbox"/> Inamptible <input type="checkbox"/> Priority Int
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

NUI Trader: *Handwritten initials*  
 Counterparty: K-N  
 Contact: Kelly Adams  
 If new contact, Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**General Pricing:**  
 Base Amount \_\_\_\_\_ + Adjust ( \_\_\_\_\_ )  
 Price point: \_\_\_\_\_  
 Other

Transporter: Jet Quantity (dth/day): 792 Location: C58

**Monthly / Daily Quantity & Pricing:** (filled out on a monthly basis as term deals are priced)  
 (filled out on a daily basis as daily deals are extended)

Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total

*Handwritten in table:* 792, 12/31, 1/31, 1/2, 1/1, 1/1

(if applicable)  
 Broker Name: \_\_\_\_\_  
 Broker rate: \_\_\_\_\_ /dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

Comments: \_\_\_\_\_

Link to deal sheet #: **CONFIDENTIAL** Inputted: *Handwritten signature*  
*Handwritten:* 43-2 / 1-3

CITY GAS  
PGA  
TYE: 12/31/00

*Handwritten notes:*  
12/24/01  
8/6/01

Deal # 38027

*for*  
 Sale or  Purchase

**NUI** Physical Trading Deal Sheet

Print Confirm?  Yes or  No

Deal date: 12/29 1:55 Flow dates (entire term): From: 1/1 To: 1/4

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input checked="" type="checkbox"/> Option <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <b>Nat Gas:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm base load <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Swap	<b>Electricity:</b> <input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority int
			<b>Availability:</b> <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable			

NUI Trader: *for*  
 Counterparty: K-W  
 Contact: Kelley Adams  
 If new contact, Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**General Pricing:**  
 Base Amount \_\_\_\_\_ + Adjust (+/-) \_\_\_\_\_  
 Price point: \_\_\_\_\_  
 Other

Transporter: Jet Quantity (dth/day): 10,283 Location: E2

**Monthly / Daily Quantity & Pricing:** (filled out on a monthly basis as term deals are priced)  
 (filled out on a daily basis as daily deals are extended)

Flow dates	Quantity (dth/day)	Pricing date	Actual Pricing		
			From	To	Total

(if applicable)  
 Broker Name: \_\_\_\_\_  
 Broker rate: \_\_\_\_\_  
 /dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

Comments: \_\_\_\_\_

**CONFIDENTIAL**

Link to deal sheet #: \_\_\_\_\_ Inputted: *for*  
43.2  
1-6

NUI Corporation  
Reconciliation of Paid Invoices  
May 31, 2000

X:\ACCTREV\GAS\L\GACU.gac2000\VALLOCATION

G/L	(800710 010)	(800310 000)	(800000 000)	(800310 000)	(810001 482)	(830200 817) Swap	(810001 817) Swap	(800310 000)	
PMT J/E REPORT	05 City Gas	23	02	07	07	02	02		2,800,000.00
ACH (43-3/1/04)	3,688,103.83								
Wire Transfer (43-3)	3,954.95								
Total Wires	3,692,058.78								
Netting (TRAC) (43-3/2)	1,764,174.48								
Checks									
Plug									3,880.88
IU 0026	5,466,233.26								
Financial Swaps: Net NUIEB: (43-1/10)									241,950.00
NOTES									
a - Broker's A/R 142000 000, per Traci									
b - Book with NUI Bankers									
									53,353,382.30
									(0.78)

- ①
- ②
- ④

PC

CITY GAS  
PGA  
TYE: 12/31/00

CONFIDENTIAL

43-3

EB

26\*285=227  
562\*45  
1\*858  
28\*706=25

Wipol  
 6/12/01  
 6/12/01

PBC

### Payment Journal Entries

By Purchase, Counterparty, Payment Method (ACH, Check, Net, Reversal, Wire)

Post Date 06/01/00 to 06/05/00

→ NOT ON INV. LOG.

Payment Date	Counterparty	Payment Number
--------------	--------------	----------------

#### Accounts Payable

Payment Metho	Automatic Clearing House	CGF (05) 142012-000	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Total (01) 131999-000	
05/01/00	Consumers Energy	050100	0.00	[REDACTED]	0.00	0.00	0.00	0.00	0.00	0.00	430.81
	<b>Total Counterparty</b>		0.00	[REDACTED]	0.00	0.00	0.00	0.00	0.00	0.00	430.81
05/03/00	Duke Energy Trading and M	050300	261,557.39	[REDACTED]	0.00	0.00	0.00	0.00	0.00	0.00	463,297.39
	Hattiesburg Gas Storage C	050300	0.00	[REDACTED]	0.00	0.00	0.00	0.00	0.00	0.00	747.32
	<b>Total Counterparty</b>		261,557.39	[REDACTED]	0.00	0.00	0.00	0.00	0.00	0.00	464,044.71
05/05/00	Virginia Power Energy Mar	050500	0.00	[REDACTED]	0.00	0.00	0.00	0.00	0.00	0.00	12,555.00
	<b>Total Counterparty</b>		0.00	[REDACTED]	0.00	0.00	0.00	0.00	0.00	0.00	12,555.00
05/08/00	Aquila Energy Marketing C	050800	0.00	[REDACTED]	0.00	0.00	0.00	0.00	0.00	0.00	3,332.50
	Enron North America Corp.	050800	0.00	[REDACTED]	0.00	0.00	0.00	0.00	0.00	0.00	9,609.50
	Hess Energy Services Comp	050800	0.00	[REDACTED]	0.00	0.00	0.00	0.00	0.00	0.00	14,570.00
	<b>Total Counterparty</b>		0.00	[REDACTED]	0.00	0.00	0.00	0.00	0.00	0.00	27,512.00
05/10/00	Colonial Energy, Inc.	051000	0.00	[REDACTED]	0.00	0.00	0.00	0.00	0.00	0.00	19,575.50
	Columbia Gulf Transmissio	051000	0.00	[REDACTED]	0.00	0.00	0.00	0.00	0.00	0.00	971.82
	Eastern Shore Natural Gas	051000	0.00	[REDACTED]	0.00	0.00	0.00	0.00	0.00	0.00	51,877.75
	Florida Gas Transmission	051000	878,906.79	[REDACTED]	0.00	0.00	0.00	0.00	0.00	0.00	880,114.29
	National Fuel Gas Supply	051000	0.00	[REDACTED]	0.00	0.00	0.00	0.00	0.00	0.00	8,491.42
	Williams Gas Pipelines	051000	8,083.02	[REDACTED]	0.00	0.00	0.00	0.00	0.00	0.00	2,231,707.27
	<b>Total Counterparty</b>		886,989.81	[REDACTED]	0.00	0.00	0.00	0.00	0.00	0.00	3,192,738.09
05/11/00	ENG Transmission Corporat	051100	0.00	[REDACTED]	0.00	0.00	0.00	0.00	0.00	0.00	404,501.02
	Coital Energy L.P.	051100	0.00	[REDACTED]	0.00	0.00	0.00	0.00	0.00	0.00	1,782.50
	<b>Total Counterparty</b>		0.00	[REDACTED]	0.00	0.00	0.00	0.00	0.00	0.00	406,283.52
05/15/00	CHS Transmission Corp	051500	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23,075.50

**CONFIDENTIAL**

## Payment Journal Entries

By Purchase, Counterparty, Payment Method(ACH, Check, Net, Reversal, Wire)

Post Date 06/01/00 to 06/05/00

Payment Date	Counterparty	Payment Number	CGF (05) 142012-000	[REDACTED]							
05/15/00	Superior Natural Gas Corp	051500	0.00	[REDACTED]							
	<b>Total Counterparty</b>		0.00	[REDACTED]							
05/18/00	Cantor Fitzgerald	051800	0.00	[REDACTED]							
	ED&F Man Capital, Inc.	051800	0.00	[REDACTED]							
	Natsource Institutional E	051800	0.00	[REDACTED]							
	<b>Total Counterparty</b>		0.00	[REDACTED]							
05/19/00	Amoco Energy Trading Corp	051900	149,093.59	[REDACTED]							
	APB Energy Inc.	051900	0.00	[REDACTED]							
	Columbia Gas Transmission	051900	0.00	[REDACTED]							
	Columbia Gulf Transmissio	051900	0.00	[REDACTED]							
	Coral Energy L.P.	051900	0.00	[REDACTED]							
	Dynegy Marketing & Trade	051900	340,320.15	[REDACTED]							
	Florida Gas Transmission	051900	49,040.89	[REDACTED]							
	South Jersey Gas Company	051900	0.00	[REDACTED]							
	UNOCAL Energy Trading, In	051900	336,901.88	[REDACTED]							
	<b>Total Counterparty</b>		875,356.51	[REDACTED]							
05/20/00	Peco Energy Company	052200	0.00	[REDACTED]							
	<b>Total Counterparty</b>		0.00	[REDACTED]							
05/22/00	El Paso Energy	052200	0.00	[REDACTED]							
	Equitians Incorporated	052200	0.00	[REDACTED]							
	Noble Gas Marketing, Inc.	052200	1,186,329.66	[REDACTED]							
	Steuben Gas Storage Compa	052200	0.00	[REDACTED]							

Total (01) 131999-000
428,203.90
451,279.46
155.00
77.50
1,297.50
1,530.00
169,987.50
770.00
153,970.07
97.50
1,096,575.02
340,320.15
49,162.24
100.00
351,162.53
2,162,145.10
10,100.00
10,100.00
372,181.18
37,232.38
1,736,458.18
45,538.00

*Agrees in total to process*  
*X = agrees w/ detail on invoice that basis for City (yes)*

(F)

(G)

(A) Price + Q on Invoice

(H)

43-3  
1-2

## Payment Journal Entries

By Purchase, Counterparty, Payment Method(ACH, Check, Net, Reversal, Wire)

Post Date 06/01/00 to 06/05/00

Payment Date      Counterparty      Payment Number

**Accounts Payable**

Payment Date	Counterparty	Payment Number	CGP (05) 142012-000	Payment Method	Amount	Total (01) 131999-000
05/22/00	Texas Eastern Transmissio	052200	0.00	[REDACTED]	[REDACTED]	1,027,197.38
	Texas Gas Transmission Co	052200	0.00	[REDACTED]	[REDACTED]	173,489.91
	Williams Energy Marketing	052200	0.00	[REDACTED]	[REDACTED]	66,963.72
	Williams Gas Pipelines	052200	0.00	[REDACTED]	[REDACTED]	2,250,896.64
	<b>Total Counterparty</b>		<b>1,186,329.66</b>			<b>5,709,957.39</b>
05/25/00	Adams Resources Marketing	052500	0.00	[REDACTED]	[REDACTED]	931,688.34
	AEP Energy Services, Inc.	052500	0.00	[REDACTED]	[REDACTED]	2,051,039.73
	Altrade Transaction, L.L.	052500	5.64	[REDACTED]	[REDACTED]	2,456.20
	Amoco Energy Trading Corp	052500	926.37	[REDACTED]	[REDACTED]	866,426.32
	Aquila Energy Marketing C	052500	0.00	[REDACTED]	[REDACTED]	2,449,025.58
	Cinergy Marketing & Tradi	052500	0.00	[REDACTED]	[REDACTED]	751,213.04
	CMS Marketing, Services &	052500	0.00	[REDACTED]	[REDACTED]	32,105.60
	Colonial Energy, Inc.	052500	0.00	[REDACTED]	[REDACTED]	478,019.73
	Columbia Natural Resource	052500	0.00	[REDACTED]	[REDACTED]	56,089.00
	Conoco, Inc.	052500	0.00	[REDACTED]	[REDACTED]	1,412,509.43
	Delmarva Power & Light Co	052500	0.00	[REDACTED]	[REDACTED]	411,387.50
	Denbury Energy Services,	052500	0.00	[REDACTED]	[REDACTED]	760.00
	El Paso Merchant Energy G	052500	0.00	[REDACTED]	[REDACTED]	36,015.84
	Engage Energy US, L.P.	052500	0.00	[REDACTED]	[REDACTED]	24,870.49
	Enron North America Corp.	052500	0.00	[REDACTED]	[REDACTED]	3,699,249.27
	Enron Mobil Gas Marketing	052500	0.00	[REDACTED]	[REDACTED]	2,273,813.50
	K N Marketing, L.P.	052500	153,868.27	[REDACTED]	[REDACTED]	153,868.27

43-3  
183

## Payment Journal Entries

By Purchase, Counterparty, Payment Method(ACH, Check, Net, Reversal, Wire)

Post Date 06/01/00 to 06/05/00

Payment Date	Counterparty	Payment Number
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**Accounts Payable**

Payment Date	Counterparty	Payment Number	CGF (05) 142012-000		Total (01) 131999-000
05/25/00	Koch Energy Trading, Inc.	052500	30,798.99	[REDACTED]	
	National Fuel Gas Distrib	052500	0.00	[REDACTED]	176,283.97
	National Fuel Gas Supply	052500	0.00	[REDACTED]	531,053.14
	North Carolina Natural Ga	052500	0.00	[REDACTED]	139,656.63
	Poco Energy Company	052500	0.00	[REDACTED]	44,700.00
	Perry Gas Companies, Inc.	052500	0.00	[REDACTED]	546,672.30
	PG&E Energy Trading-Gas C	052500	0.00	[REDACTED]	57,593.15
	Select Energy	052500	0.00	[REDACTED]	224,504.77
	Sempra Energy Trading Cor	052500	0.00	[REDACTED]	477,000.00
	Shoreham Energy Services	052500	0.00	[REDACTED]	404,936.06
	TransCanada Gas Services,	052500	0.00	[REDACTED]	11,580.00
	Virginia Fower Energy Mar	052500	0.00	[REDACTED]	1,286,966.65
	Williams Energy Marketing	052500	0.00	[REDACTED]	3,703.46
	<b>Total Counterparty</b>		185,599.27	[REDACTED]	906,637.00
05/26/00	Enor. North America Corp.	052600	0.00	[REDACTED]	20,441,824.99
	Enor. Mobil Gas Marketing	052600	286,124.69	[REDACTED]	35,000.00
	<b>Total Counterparty</b>		286,124.69	[REDACTED]	286,124.69
05/31/00	Michigan Consolidated Gas	053100	0.00	[REDACTED]	321,124.69
	ONEOK Gas Marketing Inc.	053100	6,146.50	[REDACTED]	1,434.08
	<b>Total Counterparty</b>		6,146.50	[REDACTED]	6,146.50
	<b>Total Payment Method</b>		3,688,103.83	[REDACTED]	7,580.58
			<b>43-3</b>	[REDACTED]	33,209,106.34 <b>(A)</b>

43-3  
184

13,746,141

CITY GAS  
PGA  
TYE: 12/31/00

10/20/01  
10/28/01

**CONFIDENTIAL**

43-3  

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1



*pac*

# NUI Physical Trading Deal Sheet

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 3/28/00 Flow dates (entire term): From: 4/1 To: 4/30

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> <b>DES</b> <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <b>Nat Gas:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input checked="" type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Swap	<b>Electricity:</b> <input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority Int
			<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable			

NUI Trader: [Signature]

Counterparty: NUGCO

Contact: Edina

If new contact, Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**General Pricing:**

**Price point:** F67 ZONE 2

Transporter: F67 Quantity (dth/day): 9027 Location: CSP

**Monthly / Daily Quantity & Pricing:** (filled out on a monthly basis as term deals are priced)  
 (filled out on a daily basis as daily deals are extended)

Flow dates	Quantity (dth/day)	Pricing date	Actual Pricing		
			Commodity	Basis	Total
	9027				
	<del>x 25</del>				
	<del>25,756</del>				
	<del>1683</del>				
	<del>4611</del>				
	<del>259050</del>				
	<del>251138</del>				
	<del>2511</del>				

(if applicable)  
 Broker Name: \_\_\_\_\_  
 Broker rate: \_\_\_\_\_ /dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

Comments: \_\_\_\_\_

**CONFIDENTIAL**

Link to deal sheet #: \_\_\_\_\_

Inputted: [Signature]

43-4  
1-2 00

NUI Trader: MPC Revision Date: 4/18/00

**NUI** Physical Trading Deal Change Sheet

Original Deal #: 40696

Counterparty: Noble Gas Mkt.

Print Confirm?  Yes or  No

\*\*\*Please only fill in the items below that are changing\*\*\*

Flow dates: From: 4/1 To: 4/30/00

Flow dates: From: \_\_\_\_\_ To: \_\_\_\_\_

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> Base load <input type="checkbox"/> EFP <input checked="" type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
<b>Availability:</b> <input type="checkbox"/> Recalable <input checked="" type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking				

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other	<b>Commodity:</b> <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> Base load <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
<b>Availability:</b> <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking				

Transporter: FGT  
Quantity: \_\_\_\_\_  
Location: CSB

Transporter: \_\_\_\_\_  
Quantity: \_\_\_\_\_  
Location: \_\_\_\_\_

Broker Name: \_\_\_\_\_  
Total Fee: \_\_\_\_\_  
Price point: (if not fixed)

Broker Name: \_\_\_\_\_  
Total Fee: \_\_\_\_\_  
Price point: (if not fixed)

**Daily volume & pricing:**

Day:																					
Volume:	<u>9027</u>																				
Price:																					
Day:																					
Volume:																					
Price:																					
Day:																					
Volume:																					
Price:																					

**Daily volume & pricing:**

Day:																					
Volume:	<u>2344</u>	<u>4611</u>																			
Price:	<u>1683</u>																				
Day:																					
Volume:																					
Price:																					
Day:																					
Volume:																					
Price:																					
Day:																					
Volume:																					
Price:																					

Comments: \_\_\_\_\_  
Link to deal sheet #: \_\_\_\_\_

Comments: FGT Cuts - 7344/4416.  
Link to deal sheet #: 40691

Invoiced: *Give*

TRANSACTION CONFIRMATION  
FOR IMMEDIATE DELIVERY



550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921 USA  
Fax: (908) 781-2794

New Ideas. Traditional Values.

March 30, 2000

Seller: Noble Gas Marketing, Inc.

Contact: Edgar Smith  
Fax: (281) 876-8845

Page 1 of 1  
Natural Gas

Confirmation: 38171

Buyer: NUI Energy Brokers, Inc. Deal Date: 03/27/2000 Deal No: 40682  
Contact: Jim Puzio Base Contract: 649 Obligation: Firm Fixed  
Phone: (908) 719-4299 Contract Date: 05/01/1999

Transporter Receipt Point  
FGT Johnson's Bayou

From	To	Quantity/Day	Price
04/01/2000	04/30/2000	6,435 Dth	[REDACTED]

Confirmation: 38197

Buyer: City Gas of Florida Deal Date: 03/28/2000 Deal No: 40696  
Contact: Jim Puzio Base Contract: 648 Obligation: Firm Fixed  
Phone: (908) 719-4299 Contract Date: 05/01/1999

Transporter Receipt Point  
FGT CS 8

From	To	Quantity/Day	Price
04/01/2000	04/30/2000	9,027 Dth	[REDACTED]

Buyer: City Gas of Florida Deal Date: 03/28/2000 Deal No: 40697  
Contact: Jim Puzio Base Contract: 648 Obligation: Firm Fixed  
Phone: (908) 719-4299 Contract Date: 05/01/1999

Transporter Receipt Point  
FGT CS 8

From	To	Quantity/Day	Price
04/01/2000	04/30/2000	5,000 Dth	[REDACTED]

Seller: Noble Gas Marketing, Inc.

Buyer: NUI

By: \_\_\_\_\_

By:

Date: \_\_\_\_\_

Date: 4/19/00

4304  
1-4p3

The terms of this Transaction Confirmation are binding unless disputed in writing within 2

CITY GAS  
PGA  
TYE: 12/31/00

11/20/01  
8/5/01

11/20/01

PURCHASES

	<b>CGFCO</b>					<b>TOTAL</b>
Netting Report	<u>43-3</u> 2-19 3	2,902,212.52	[REDACTED]	[REDACTED]	[REDACTED]	30,708,413.34
Reversals:	<u>43-3</u> 2-29	(1,138,038.04)	[REDACTED]	[REDACTED]	[REDACTED]	(6,117,474.57)
Backout old netting items			[REDACTED]	[REDACTED]	[REDACTED]	0.00
11/25/1998		0.00	[REDACTED]	[REDACTED]	[REDACTED]	4,589,262.51
12/30/1998		0.00	[REDACTED]	[REDACTED]	[REDACTED]	(493,819.01)

Rev 7

Rev

1,764,174.48

To (A) - NETTING

**CONFIDENTIAL**

43-3  
3.

CITY GAS  
PGA  
TYPE: 12/31/00

(3)

*[Handwritten signature]*  
12/31/00

PBC

### Payment Journal Entries

By Purchase, Counterparty, Payment Method(ACH, Check, Net, Reversal, Wire)

Post Date 06/01/00 to 06/05/00

~~XXXXXXXXXX~~

Payment Date	Counterparty	Payment Number
--------------	--------------	----------------

#### Accounts Payable

##### Payment Metho Check

09/24/98	AMG	00078787	
<b>Total Counterparty</b>			
10/08/98	PVM Oil Associates	79735	
<b>Total Counterparty</b>			
10/30/99	Natsource Institutional E	00082885	
	Texas Gas Transmission Co	83403	
<b>Total Counterparty</b>			
05/11/00	UGI Utilities, Inc.	154773	
<b>Total Counterparty</b>			
05/18/00	AmeriGas	155750	
	AmeriGas	155751	
	AmeriGas	156010	
	New Jersey Natural Gas	156024	
<b>Total Counterparty</b>			
<b>Total Payment Method</b>			



(A) 17,862.71 (4)  
 12,693.26  
 -----  
 5,169.45

(B) 11,378.62  
 <11,378.62> OLD  
 -----  
 - 0 -

(A) 17,862.71 (B) 1,378.62 27,322.76 → 3880.86 TO (A) - CHECKS

##### Payment Metho Netting

11/25/98	Noram Energy Services, In	NET112598	0.00		1,198,615.00
	PG&E Energy Trading-Gas C	NET19981125	0.00		1,916,475.01
	Sonat Marketing Company L	NET19981125	0.00		1,474,172.50
<b>Total Counterparty</b>			0.00		4,589,262.51
12/30/98	QST Energy Trading, Inc.		0.00		486,419.01

43-3  
2-191

**CONFIDENTIAL**

43-3  
2-191

## Payment Journal Entries

By Purchase, Counterparty, Payment Method(ACH, Check, Net, Reversal, Wire)

Post Date 06/01/00 to 06/05/00

Payment  
Date    Counterparty

Payment  
Number

*Agrees w/ detail that gas is for City*

**Accounts Payable**

Payment Date	Counterparty	Payment Number	CGF (05) 142012-000	Amount
12/30/98	Sunoco, Inc.	NET12098		0.00
	<b>Total Counterparty</b>			0.00
05/01/00	Enron North America Corp.	NET20000501	✓	47,211.84
	Idaho Power	NET20000501	✓	379,328.60
	<b>Total Counterparty</b>			426,540.44
05/09/00	Colonial Energy, Inc.	NET20000509		0.00
	<b>Total Counterparty</b>			0.00
05/10/00	PanCanadian Energy Servic	NET20000510		0.00
	PG&E Energy Trading-Gas C	NET20000510		0.00
	<b>Total Counterparty</b>			0.00
05/12/00	Reliant Energy Services,	NET20000512		0.00
	<b>Total Counterparty</b>			0.00
05/16/00	Sempra Energy Trading Cor	NET20000516		0.00
	<b>Total Counterparty</b>			0.00
05/17/00	Cook Inlet Energy Supply,	NET20000517		0.00
	Sprague Energy Corp.	NET20000517		0.00
	<b>Total Counterparty</b>			0.00
05/18/00	Perry Gas Companies, Inc.	NET20000518		0.00
	Southern Company Energy M	NET20000518		0.00
	Vitol Gas & Electric, LLC	NET20000518		0.00
	<b>Total Counterparty</b>			0.00
05/19/00	Belden & Blake Corporatio	NET20000519		0.00

*Price change*

*43-3  
2/19/2*

*11/10*

**Payment Journal Entries**

By Purchase, Counterparty, Payment Method(ACH, Check, Net, Reversal, Wire)

Post Date 06/01/00 to 06/05/00

Payment Date	Counterparty	Payment Number	Amount	Debit	Credit	Balance
<b>Accounts Payable</b>						
05/19/00	Conoco, Inc.	NET20000519	0.00			
	Denbury Energy Services,	NET20000519	3,789.53			
	EnergyUSA TFC Corp.	NET20000519	0.00			
	<b>Total Counterparty</b>		<b>3,789.53</b>			
05/22/00	Delmarva Power & Light Co	NET20000522	0.00			
	Enron North America Corp.	NET20000522	0.00			
	<b>Total Counterparty</b>		<b>0.00</b>			
05/23/00	Colonial Energy, Inc.	NET20000523	0.00			
	<b>Total Counterparty</b>		<b>0.00</b>			
05/24/00	AEF Energy Services, Inc.	NET20000524	0.00			
	Colonial Energy, Inc.	NET20000524	0.00			
	Engage Energy US, L.P.	NET20000524	0.00			
	IDAcorp Energy Solutions	NET20000524	1,352,621.00			
	<b>Total Counterparty</b>		<b>1,352,621.00</b>			
05/25/00	Altrade Transaction, L.L.	NET20000525	0.00			
	<b>Total Counterparty</b>		<b>0.00</b>			
05/30/00	Duke Energy Trading and M	NET20000538	476,818.20			
	<b>Total Counterparty</b>		<b>476,818.20</b>			
05/31/00	Engage Energy US, L.P.	NET20000531	0.00			
	Idaho Power	NET20000531	642,443.35			
	<b>Total Counterparty</b>		<b>642,443.35</b>			
	<b>Total Payment Method</b>		<b>2,902,212.52</b>			

*Agreed updated that gas is in City Gas*  
*OS Quantity on invoice track 1. deal sheet agreed.*

CGI (05) 142012-000

*118-2-3*

*43-3*  
*2-1-03*

*USE TRACY'S NETTING*

CITY GAS  
PGA  
TYE: 12/31/00

1/20/01  
85/28/01

**CONFIDENTIAL**

43-3  
2-1

# NUI Physical Trading Deal Sheet

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 3/29/00 Flow dates (entire term): From: 4/1 To: 4/30

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> QSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <b>Nat Gas:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input checked="" type="checkbox"/> Firm Base-load <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Swap	<b>Electricity:</b> <input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority Int
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

NUI Trader: [Signature]

Counterparty: ZOA Corp

Contact: \_\_\_\_\_

If new contact, Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

General Notes: [Redacted]

Price: [Redacted]

Commission  
 Estimate  
 Fixed  
 Other

Transporter: F-67 Quantity (dth/day): 6435 Location: JB

Monthly / Daily Quantity & Pricing:						
Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total
		6435	day			
		x 29				
		186615	next pag			
		4825				
Day 1		191440				

(if applicable)  
 Broker Name: \_\_\_\_\_  
 Broker rate: \_\_\_\_\_  
 /dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
Comments: <b>CONFIDENTIAL</b>								

Link to deal sheet #: \_\_\_\_\_

Inputted: [Signature]  
 433  
 2-1  
 -1

CITY GAS  
PGA  
TYE: 12/31/00

WV  
6/20/01  
6/15/01

43-3  
21  
1-1

**NUI** Physical Trading Deal Sheet

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 3/29/00 Flow dates (entire term): From: 4/1 To: 4/30

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input checked="" type="checkbox"/> System supply <input type="checkbox"/> Other	<b>Commodity:</b> <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <b>Nat Gas:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input checked="" type="checkbox"/> Firm base load <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Swap	<b>Electricity:</b> <input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority Int
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

NUI Trader: \_\_\_\_\_  
 Counterparty: TOP CORP  
 Contact: X15174  
 If new contact, Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**General Provisions**  
 Base Agreement: \_\_\_\_\_  
 Price point: \_\_\_\_\_  
 Other

Transporter: F67 Quantity (dth/day): 4463 Location: MB

Monthly / Daily Quantity & Pricing: (filled out on a monthly basis as term deals are priced)						
(filled out on a daily basis as daily deals are extended)						
Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total
		4463				
		X 28 days				
		124,964		sl 1060		
		1,829				
Day 1		3,112				
Day 2		129,905				
		14,1030				

Deal 40854  
 plus 210,986  
 51 plus

(if applicable)  
 Broker Name: \_\_\_\_\_  
 Broker rate: \_\_\_\_\_ /dth

For deals longer than 1 year please attach a separate sheet

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rsc/Del Pt	Quantity	Meter	Cost/unit	Fuel %
					210,986			

Comments: \_\_\_\_\_

**CONFIDENTIAL**

Inpitted: 43-3  
2-1  
2-1

NUI Trader: MAC Revision Date: 4/18/00

**NUI** Physical Trading  
Deal Change Sheet

Original Deal #: 40852

Counterparty: Mac Corp

Print Confirm?  Yes or  No

\*\*\*Please only fill in the items below that are changing\*\*\*

Flow dates: From: 4/1 To: 4/30/00

Flow dates: From: \_\_\_\_\_ To: \_\_\_\_\_

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elton <input type="checkbox"/> NCGS <input type="checkbox"/> NUJEB <input type="checkbox"/> NUJ Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other <input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input checked="" type="checkbox"/> System supply	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input checked="" type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
		<b>Availability:</b> <input type="checkbox"/> Recalable <input checked="" type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking		

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elton <input type="checkbox"/> NCGS <input type="checkbox"/> NUJEB <input type="checkbox"/> NUJ Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other <input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	<b>Commodity:</b> <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
		<b>Availability:</b> <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking		

Transporter: F&T  
Quantity: 133,890  
Location: MOBILE BAY

Pricing:  
Commodity Price \_\_\_\_\_  
Demand Price \_\_\_\_\_  
Price type:  
 Combo  GDA  LD  
 Estimate  FOM  NGW  
 Fixed  L3D  Other

Transporter: \_\_\_\_\_  
Quantity: 129,905  
Location: \_\_\_\_\_

Pricing:  
Commodity Price \_\_\_\_\_  
Demand Price \_\_\_\_\_  
Price type:  
 Combo  GDA  LD  
 Estimate  FOM  NGW  
 Fixed  L3D  Other

Broker Name: 1-18/00  
Total Fee: \_\_\_\_\_

Broker Name: \_\_\_\_\_  
Total Fee: \_\_\_\_\_

Daily volume & pricing:

Day:									
Volume:	<u>4463</u>	<u>4462</u>							
Price:									
Day:									
Volume:									
Price:									
Day:									
Volume:									
Price:									
Day:									
Volume:									
Price:									

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:	<u>1829</u>	<u>3112</u>						
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Comments: \_\_\_\_\_  
Link to deal sheet #: \_\_\_\_\_

Comments: F&T CWT5 TO 545 2634/1351  
Link to deal sheet #: 40853

TRANSACTION CONFIRMATION  
FOR IMMEDIATE DELIVERY



550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921 USA  
Fax: (908) 781-2794

New Ideas. Traditional Values.

March 30, 2000

Seller: IDACorp Energy Solutions L.P.

Contact: Keith Stephenson  
Fax: (713) 435-8203

Page 3 of 3  
Natural Gas

Confirmation: 38266

Buyer: NUI Energy Brokers, Inc. Deal Date: 03/29/2000 Deal No: 40755  
Contact: Brian Rose Base Contract: 705 Obligation: Firm Variable  
Phone: (908) 719-4299 Contract Date: 04/01/1999

Transporter Receipt Point  
Transco Zone 6 - NY

From	To	Quantity/Day	Price
03/30/2000	03/30/2000	2,000 Dth	[REDACTED]

Confirmation: 38278

Buyer: City Gas of Florida Deal Date: 03/29/2000 Deal No: 40852  
Contact: Jim Puzio Base Contract: 732 Obligation: Firm Fixed  
Phone: (908) 719-4299 Contract Date: 04/01/1999

Transporter Receipt Point  
FGT Mobile Bay

From	To	Quantity/Day	Price
04/01/2000	04/30/2000	4,463 Dth	[REDACTED]

Buyer: City Gas of Florida Deal Date: 03/29/2000 Deal No: 40854  
Contact: Jim Puzio Base Contract: 732 Obligation: Firm Fixed  
Phone: (908) 719-4299 Contract Date: 04/01/1999

Transporter Receipt Point  
FGT Mobile Bay

From	To	Quantity/Day	Price
04/01/2000	04/30/2000	4,701 Dth	[REDACTED]

Confirmation: 38303

Buyer: NUI Energy Brokers, Inc. Deal Date: 03/30/2000 Deal No: 40764  
Contact: Brian Rose Base Contract: 705 Obligation: Firm Variable  
Phone: (908) 719-4299 Contract Date: 04/01/1999

Transporter Receipt Point  
Transco Zone 6 - NY

From	To	Quantity/Day	Price
03/31/2000	03/31/2000	2,000 Dth	[REDACTED]

Seller: IDACorp Energy Solutions L.P.

Buyer: NUI

By: \_\_\_\_\_

By: *[Signature]*

Date: \_\_\_\_\_

Date: 4/14/00

43-3  
2-1  
1-2p4

The terms of this Transaction Confirmation are binding unless disputed in writing within 2 Business Days of receipt unless otherwise specified in the Base Contract.

CITY GAS  
PGA  
TYE: 12/31/00

11/20/01  
6/2/01

43-3  
5/1



### Payment Journal Entries

By Purchase, Counterparty, Payment Method(ACH, Check, Net, Reversal, Wire)

Post Date 06/01/00 to 06/05/00

Payment Date      Counterparty      Payment Number

*X - Detail shown in City Gas - and files*

*105*

**Accounts Payable**

**CONFIDENTIAL**

**Payment Metho Reverse Payment**

01/00      Enron North America Corp.      NET20000328

CGF  
(05) 142012-000

✓ (47,211.84)

Idaho Power      NET19981230

✓ (379,328.60)

**Total Counterparty**

(426,540.44)

05/09/00      Colonial Energy, Inc.      NET20000417

0.00

Colonial Energy, Inc.      NET20000418

0.00

**Total Counterparty**

0.00

05/17/00      Idaho Power      NET20000418

✓ (711,497.60)

**Total Counterparty**

(711,497.60)

05/18/00      Vitrol Gas & Electric, LLC      NET19981025

0.00

**Total Counterparty**

0.00

05/26/00      Virginia Power Energy Mar      NET20000224

0.00

**Total Counterparty**

0.00

05/31/00      Engage Energy US, L.P.      NET19991214

0.00

**Total Counterparty**

0.00

**Total Payment Method**

(1,138,038.04)

**Payment Metho Wire Transfer**

05/02/00      Bess Energy Services Comp      2587

0.00

Peco Energy Company      114

0.00

**Total Counterparty**

0.00

05/03/00      Duke Energy Trading and M      050300

0.00

Staton Energy Trading, I      050300

0.00

Monday, June 05, 2000

*(7) Foot*

*10-3  
11*

*[Large area of the page is heavily redacted with black bars.]*

*→ NOT ON INV. 706.*



CITY GAS  
PCA  
TYE: 12/31/00

*[Handwritten signatures and dates]*  
15/21/01





**CONFIDENTIAL**

**Payment Journal Entries**

By Purchase, Company, Counterparty, Payment Method(ACH, Check, Net, Reversal, Wire)

Post Date 11/01/00 to 11/30/00

Payment		Invoice								
Counter Party	Payment Number	Amount	Invoice Number	Flow Month	Trans Typ	Company	Price	Approval	Quantity	Approval Amount
<b>Accounts Payable</b>										
<b>City Gas of Florida</b>										
Payment Method: Automatic Clearing House										
Payment Date: 10/10/00										
Florida Gas Transmission Company	101000	\$577,304.61	37843	Sep 2000	T DC	CGF	\$0.7684		255,000	\$195,942.00
			37862	Sep 2000	T CapRls	CGF	\$0.3753		(10,980)	(\$4,120.80)
			37862	Sep 2000	T DC	CGF	\$0.3753		695,550	\$261,030.92
			37909	Sep 2000	T CapRls	CGF	\$0.7684		(4,620)	(\$3,550.01)
			37909	Sep 2000	T DC	CGF	\$0.7684		165,000	\$126,786.00
							(\$36.9293)		(15,600)	\$576,097.11
Williams Gas Pipelines	101000	\$2,219,106.79	200009-0020	Sep 2000	S Cap DC	CGF	\$0.0000		0	\$3,746.78
			200009-0020	Sep 2000	S DC	CGF	\$0.0000		0	\$3,723.39
			200009-0053	Sep 2000	S Cap DC	CGF	\$0.0000		0	\$307.39
			200009-0053	Sep 2000	S DC	CGF	\$0.0000		0	\$305.46
							\$0.0000		0	\$8,083.02
							(\$37.4474)		(15,600)	\$584,182.13
<b>Total for Payment Date: 10/10/00</b>										
Payment Date: 10/20/00										
BP Energy Company	102000	\$531,211.28	43	Sep 2000	C C	CGF	\$4.6199		114,984	\$531,211.28
							\$4.6199		114,984	\$531,211.28
Coral Energy Resources, L.P.	102000	\$17,109.28	CER-1-200009-0187	Sep 2000	C C	CGF	\$4.8800		3,506	\$17,109.28
							\$4.8800		3,506	\$17,109.28
Dynegy Marketing & Trade	102000	\$1,036,388.31	189636-00	Sep 2000	C C	CGF	\$5.1800		3,093	\$16,021.74
			189638-00	Sep 2000	C C	CGF	\$5.0110		154,620	\$774,800.82
							\$5.0143		157,713	\$790,822.56
Florida Gas Transmission Company	102000	\$36,660.37	38310	Sep 2000	T Cost	CGF	\$0.0255		255,002	\$6,502.54
			38311	Sep 2000	T Cost	CGF	\$0.0425		610,469	\$25,944.92
			38312	Sep 2000	T Cost	CGF	\$0.0255		160,382	\$4,089.74
							\$0.0356		1,025,852	\$36,537.20
Hattiesburg Gas Storage Company	102000	\$26,300.00	HGS-D-EGC-0010	Sep 2000	S Cap DC	CGF	\$0.0000		0	\$3,082.76
			HGS-D-EGC-0010	Sep 2000	S DC	CGF	\$0.0000		0	\$872.19
							\$0.0000		0	\$3,954.95
							\$1.0596		1,302,055	\$1,379,635.27
<b>Total for Payment Date: 10/20/00</b>										
Payment Date: 10/25/00										
Cinergy Marketing & Trading, LLC	102500	\$1,925,649.69	2000090875-1	Sep 2000	C C	CGF	\$4.9997		123,597	\$617,947.46
							\$4.9997		123,597	\$617,947.46
Florida Power & Light Company	102500	\$1,939,203.00	15564	Sep 2000	C C	CGF	\$5.2150		3,506	\$18,283.79
							\$5.2150		3,506	\$18,283.79
Noble Gas Marketing, Inc.	102500	\$1,560,445.43	00090056-00	Sep 2000	C C	CGF	\$5.0033		214,867	\$1,075,039.73
							\$5.0033		214,867	\$1,075,039.73
UNOCAL Energy Trading, Inc	102500	\$1,098,885.19	200009-1-0033	Sep 2000	C C	CGF	\$5.1680		40,190	\$207,703.88
			200009-1-0169	Sep 2000	C C	CGF	\$4.9501		146,496	\$725,169.26
							\$4.9970		186,687	\$932,873.14

DS = Terms on Invoice agree w/ deal sheets

Invoice Amount + \$ agree

Invoice Amount + \$ agree

43-1  
10/1

43-1  
10/1

43-4  
1-1

\* = Go Date on Invoice shown to you City Gas

## Payment Journal Entries

By Purchase, Company, Counterparty, Payment Method(ACH, Check, Net, Reversal, Wire)

Post Date 11/01/00 to 11/30/00

	Payment		Invoice						
Counter Party	Payment Number	Amount	Invoice Number	Flow Month	Trans Typ	Company	Price	Approval Quantity	Approval Amount
<b>Accounts Payable</b>									
<b>City Gas of Florida</b>									
Payment Method: Automatic Clearing House									
Total for Payment Date: 10/25/00									
Total for Payment Method: Automatic Clearing House									
Payment Method: Netting									
Payment Date: 10/06/00									
Southern Company Energy Marketing, L.P. NET20001006									
			<i>Invoice Q + \$ agree</i>						
		\$1,694,720.17	199812-I(SCEM)-0550	Dec 1998	C C	CGF	\$1.1951	104,834	\$125,291.79
								104,834	\$125,291.79
Total for Payment Date: 10/06/00									
Payment Date: 10/17/00									
Denbury Energy Services, Inc. NET20001017									
		\$1,413,590.00	NUI0009	Sep 2000	C DC	CGF	\$0.0000	0	\$3,789.53
								0	\$3,789.53
Total for Payment Date: 10/17/00									
Payment Date: 10/18/00									
Enron North America Corp. NET20001018									
		\$3,748,384.79	16446SA	Sep 2000	C C	CGF	\$5.2429	13,518	\$70,873.89
								13,518	\$70,873.89
Total for Payment Date: 10/18/00									
Payment Date: 10/19/00									
Southern Company Energy Marketing, L.P. NET20001019									
			<i>Amount + # then agree to process</i>						
		\$3,118,059.55	200009-I(SCEM)-0184	Sep 2000	C C	CGF	\$5.0160	105,179	\$527,582.88
								105,179	\$527,582.88
Total for Payment Date: 10/19/00									
Payment Date: 10/31/00									
IDACorp Energy Solutions L.P. NET20001031									
			<i>Invoice Q + \$ agree</i>						
		\$9,724,994.20	1561A	Sep 2000	C C	CGF	\$4.6205	133,890	\$618,638.75
				1561A	Sep 2000	C DC	CGF	\$0.0900	\$9,990.00
								133,890	\$628,628.75
Total for Payment Date: 10/31/00									
Total for Payment Method: Netting									
Payment Method: Wire Transfer									
Payment Date: 01/25/99									
Southern Company Energy Marketing, L.P. 5799									
		\$861,757.49	199812-I(SCEM)-0550	Dec 1998	C C	CGF	\$1.1951	(104,834)	(\$125,291.80)
								(104,834)	(\$125,291.80)
Total for Payment Date: 01/25/99									
Payment Date: 10/31/00									
ONEOK Energy Marketing & Trading Co. 103100									
		\$57,847.53	073S27697	May 2000	C C	CGF	\$3.1737	10,186	\$32,327.53
								10,186	\$32,327.53
Total for Payment Date: 10/31/00									
Total for Payment Method: Wire Transfer									
							\$0.9822	(94,648)	(\$92,964.27)

## Payment Journal Entries

By Purchase, Company, Counterparty, Payment Method(ACH, Check, Net, Reversal, Wire)

Post Date 11/01/00 to 11/30/00

Counter Party	Payment	Amount	Invoice Number	Flow Month	Trans Typ	Company	Price	Approval	Quantity	Approval Amount
<b>Accounts Payable</b>										
<b>Total City Gas of Florida</b>										
[REDACTED]	[REDACTED]						\$2.8255		2,077,885	\$5,871,162.09
[REDACTED]	092700	\$34,202.11	T-00080005 T-00080005 T-00080035 T-00080035 T-00080035	Aug 2000 Aug 2000 Aug 2000 Aug 2000 Aug 2000	S T DC S Transp S Cap DC S DC S Inj	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	101000	\$1,219,106.79	200009-0003 200009-0006 200009-0020 200009-0020 200009-0074 200009-0079 200009-0121 200009-0139 200009-0155 200009-0203 200009-0275 200009-0279 200009-0289 200009-0291 200009-0292 200009-0901	Sep 2000 Sep 2000 Sep 2000 Sep 2000 Sep 2000 Sep 2000 Sep 2000 Sep 2000 Sep 2000 Sep 2000 Sep 2000 Sep 2000 Sep 2000 Sep 2000 Sep 2000 Sep 2000	T DC T DC S Cap DC S DC T DC T DC T DC T DC T DC T DC T DC T DC T DC T DC T DC C DC	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	101200	\$404,541.07	402000900 402000900 402000900 403940900	Sep 2000 Sep 2000 Sep 2000 Sep 2000	S Cap DC S DC T DC T DC	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	101600	\$19,472.57	402010900 402010900 403950900	Sep 2000 Sep 2000 Sep 2000	S Inj T Cost T Cost	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

43-1  
10/3

43-1  
10/3

10/20/01  
0/1  
8.62/9

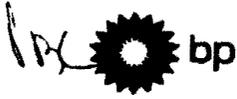
CITY GAS  
PGA  
TYE: 12/31/00

**CONFIDENTIAL**

43-4  
1

Gas Sales Invoice

OCT 17 2000



BP Energy Company  
Tax ID 36-3421804

(P)

Invoice Number 43  
Invoice Date 10/05/2000  
Contract # 157455  
Delivery Month Sep 2000  
Due Date 10/20/2000

Attention Tracey Robinson

CITY GAS COMPANY OF FLORIDA  
DIVISION OF N U I CORPORATION  
PO BOX 780  
BEDMINSTER, NJ, 07921-0780

CGF

Remit: US \$ WIRE

BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO  
ABA#  
NEW YORK, NY, 10081-8000

REDACTED

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number below, including appropriate documentation.

Please include BP's invoice number on all remittances.

Natural Gas delivered during Sep 2000

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
---------------	-------	------------	------------------

CS #8 ZACHARY (0028412)

114,984 4.6199

631,211.28

Total Amount Due

114,984

631,211.28

\*44282/444161

31,211.28

Deal sheets attached

43-1  
1-2 pages

Entered in EMS: [Signature] 10-9-00  
Initials Date

Approved in EMS: [Signature] 10-11-00  
Initials Date

Invoice Reviewed: [Signature] 10-11-00  
Signature Date

Approved By: [Signature] 10/11/00  
Signature Date

Verified against FG reports K # 5034

65154  
49830  
114,984

CONFIDENTIAL

Entered in Staff  
If you have any questions, please contact  
or send a facsimile to (281) 366-5313

Melanson, Troy

at (281) 366-4265

43-4  
1-2 p 1

For BP use only: 932184 01



TRANSACTION CONFIRMATION  
FOR IMMEDIATE DELIVERY



New Ideas. Traditional Values.

550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921 USA  
Fax: (908) 781-2794

September 14, 2000

Seller: BP Energy Company

Contact: Greg Stockard  
Fax: (281) 366-4929

Page 1 of 1  
Natural Gas

Confirmation: 41697

Buyer: City Gas of Florida Deal Date: 08/29/2000 Deal No: 44282  
Contact: Jim Puzio Base Contract: 512 Obligation: Firm Fixed  
Phone: (908) 719-4299 Contract Date: 02/01/1999  
Transporter Florida Gas Transmission Company Receipt Point: CS 8

From	To	Quantity/Day	Price
09/01/2000	09/30/2000	3,783 Dth	[REDACTED]

Seller: BP Energy Company

Buyer: NUI

By: \_\_\_\_\_

By:

Date: \_\_\_\_\_

Date: \_\_\_\_\_

43-4  
1-283

The terms of this Transaction Confirmation are binding unless disputed in writing within 2 Business Days of receipt unless otherwise specified in the Base Contract.

NUI Corporation, GL  
GENERAL LEDGER DETAILS

Report ID: NUI7002  
Bus. Unit: NUIHQ--NUI Headquarters-01  
Ledger: ACTUALS--Actuals  
For Fiscal Year 2001 Period 1 to 1  
Currency Code: USD

Page No. 1  
Run Date 11/07/2000  
Run Time 11:54:43

Account	Description	Dept	Curr	JournalDate	Journal ID	Seq	Line	Debit	Credit	Balance
800000	Purch. Gas & Fuel - Pga	000	USD							
Accounts Payable				10/31/2000	APACR00047		367			
Accounts Payable				10/31/2000	APACR00047		369			
Accounts Payable				10/31/2000	APACR00047		371			
Accounts Payable				10/31/2000	APACR00047		373			
Accounts Payable				10/31/2000	APACR00047		1102			
Accounts Payable				10/31/2000	APACR00047		1105			
Accounts Payable				10/31/2000	APACR00047		1107			
Accounts Payable				10/31/2000	APACR00047		1110			
Accounts Payable				10/31/2000	APACR00083		285			
Accounts Payable				10/31/2000	APACR12715		244			
Accounts Payable				10/31/2000	APACR12715		247			
Accounts Payable				10/31/2000	APACR12715		249			
Accounts Payable				10/31/2000	APACR12715		251			
Accounts Payable				10/31/2000	APACR12715		253			
Accounts Payable				10/31/2000	APACR12715		407			
MELLON BANK ACTIVITY				10/31/2000	IUZ001003		26			
Record Monthly Wire Transfer R				10/31/2000	SIU2001001		13		220	
Record OSS Netting				10/31/2000	SIU2001002		1		0	
800000	Purch. Gas & Fuel - Pga	000	USD							
										0.00
										79,048,782.93
										79,048,782.93

*pac*

CITY GAS  
PGA  
TYE: 12/21/00

43-4

WIRES

CHECKS

**CONFIDENTIAL**

DIFF: [ ]

CHECKS <  
WIRES >

*[Handwritten signatures and initials]*

NUI Corporation Reconciliation of Paid Invoices November 30, 2000		H:\regas\LGAC\lgac2000\month\ALLOCATION\month						
G/L	(800710 010)	(800310 000)	(800000 000)	(800310 000)	(810001 462)	(830200 617) swap (810001 617) net	(800310 000)	(800000 000)
PMT J/E REPORT	05 City Gas						Reclass	Total
ACH	5,162,417.27							34,529,477.09
Wire Transfer	11,691.93							10,332,495.49
Total Wires	5,174,109.20							44,861,972.58
Netting - Use IU0042/	1,058,548.00							36,504,933.83
Checks								3,539.13
Marathon Oil								(166,628.13)
Belden Blake								(2,284.35)
Select Energy								(866,760.00)
Amerigas differences								(1,584.01)
Unidentified								543.29
IU 0025	6,232,687.20							80,333,732.34
Financial Swaps							1,542,855.00	
Net NUIEB							42,801,260.68	
							(a)	
							G/L 800000	80,333,732.34
							Diff	0.00
NOTES							SUM of (a) =	44,976,548.80
(a) - Book with NUI Brokers								

- ①
- ②
- ③
- ④
- ⑤

CONFIDENTIAL

43-50

NUI Corporation Reconciliation of Paid Invoices November 30, 2000		H:\Revgas\LGAC\lgac2000\month\ALLOCATION\month									
G/L	(800710 010)	(800310 000)	(800000 000)	(800310 000)	(810001 62)	(830200 617) swap	(810001 617) net	(800310 000)	(800000 000)	(800310 000)	(800000 000)
PMT J/E REPORT	05 City Gas	[REDACTED]									Total
IU 0025	6,232,657.20	[REDACTED]									80,333,732.34
Financial Swaps Net NUIEB		[REDACTED]									G/L 800000 80,333,732.34
NOTES (a) - Book with NUI Brokers		[REDACTED]									Diff 0.00
TIE OUT		[REDACTED]									
PM Accruals		[REDACTED]									
CM Accruals		[REDACTED]									
Prior EMS invoices		[REDACTED]									13,872.84
Marathon Oil		[REDACTED]									
Misc		[REDACTED]									
BP Energy		[REDACTED]									
Amerigas		[REDACTED]									1,584.01
Per Invoice Log		[REDACTED]									(26,301,208.14)
DIFFERENCE:	6,232,657.20	[REDACTED]									54,121,777.30

1/25/01  
[Handwritten signature]



# Payment Journal Entries

By Purchase, Company, Counterparty, Payment Method(ACH, Check, Net, Reversal, Wire)

Post Date 12/01/00 to 12/05/00

*psc*

Payment		Invoice							
Counter Party	Payment Number	Amount	Invoice Number	Flow Month	Trans Typ	Company	Price	Approval Quantity	Approval Amount
<b>Accounts Payable</b>									
<b>City Gas of Florida</b>									
Payment Method: Automatic Clearing House									
Payment Date: 10/20/00									
Hattiesburg Gas Storage Company	102000	\$26,300.00	HGS-D-EGC-0010	Sep 2000	S Cap DC	CGF	\$0.0000	0	(\$3,082.76)
			HGS-D-EGC-0010	Sep 2000	S DC	CGF	\$0.0000	0	(\$872.19)
			HGS-D-EGC-0010	Oct 2000	S Cap DC	CGF	\$0.0000	0	\$3,610.15
			HGS-D-EGC-0010	Oct 2000	S DC	CGF	\$0.0000	0	\$872.19
							<b>\$0.0000</b>	<b>0</b>	<b>\$527.39</b>
							<b>\$0.0000</b>	<b>0</b>	<b>\$527.39</b>
<b>Total for Payment Date: 10/20/00</b>									
Payment Date: 11/01/00									
Infinite Energy, Inc.	110100	\$2,146.32	IMB00200007	Jul 2000	C C	CGF	\$4.0650	528	\$2,146.32
							<b>\$4.0650</b>	<b>528</b>	<b>\$2,146.32</b>
<b>Total for Payment Date: 11/01/00</b>									
Payment Date: 11/10/00									
Florida Gas Transmission Company	111000	\$653,481.61	38346	Oct 2000	T DC	CGF	\$0.7684	263,500	\$202,473.40
			38365	Oct 2000	T CapRls	CGF	\$0.3753	(12,001)	(\$4,503.98)
			38365	Oct 2000	T DC	CGF	\$0.3753	813,161	\$305,179.32
			38414	Oct 2000	T CapRls	CGF	\$0.7684	(5,146)	(\$3,954.19)
			38414	Oct 2000	T DC	CGF	\$0.7684	170,500	\$131,012.20
							<b>(\$36.7531)</b>	<b>(17,147)</b>	<b>\$630,206.75</b>
							<b>(\$36.7531)</b>	<b>(17,147)</b>	<b>\$630,206.75</b>
<b>Total for Payment Date: 11/10/00</b>									
Payment Date: 11/20/00									
BP Energy Company	112000	\$177,886.90	614	Oct 2000	C C	CGF	\$4.8233	34,586	\$166,819.90
							<b>\$4.8233</b>	<b>34,586</b>	<b>\$166,819.90</b>
Dynegy Marketing & Trade	112000	\$1,588,859.62	191930-00	Oct 2000	C C	CGF	\$5.0221	159,697	\$802,014.88
							<b>\$5.0221</b>	<b>159,697</b>	<b>\$802,014.88</b>
Florida Gas Transmission Company	112000	\$45,704.07	38589	Oct 2000	T Cost	CGF	\$0.0307	263,184	\$8,079.74
			38610	Oct 2000	T Cost	CGF	\$0.0477	612,945	\$29,237.48
			38668	Oct 2000	T Cost	CGF	\$0.0307	165,354	\$5,076.37
							<b>\$0.0407</b>	<b>1,041,483</b>	<b>\$42,393.59</b>
Hattiesburg Gas Storage Company	112000	\$26,300.00	HGS-D-EGC-0011	Nov 2000	S Cap DC	CGF	\$0.0000	0	\$2,494.22
			HGS-D-EGC-0011	Nov 2000	S DC	CGF	\$0.0000	0	\$705.68
							<b>\$0.0000</b>	<b>0</b>	<b>\$3,199.90</b>
UNOCAL Energy Trading, Inc	112000	\$1,395,469.15	200010-1-0035	Oct 2000	C C	CGF	\$4.6858	60,889	\$285,316.39
			200010-1-0137	Oct 2000	C C	CGF	\$5.1583	215,217	\$1,110,152.76
							<b>\$5.0541</b>	<b>276,107</b>	<b>\$1,395,469.15</b>
							<b>\$1.5940</b>	<b>1,511,873</b>	<b>\$2,409,897.42</b>
<b>Total for Payment Date: 11/20/00</b>									
Payment Date: 11/27/00									
Emergy Marketing & Trading, LLC	112700	\$1,378,282.34	2000100699-1	Oct 2000	C C	CGF	\$5.1979	155,522	\$808,387.00
							<b>\$5.1979</b>	<b>155,522</b>	<b>\$808,387.00</b>

*DS # of terms agree w/ deal sheet*

*Invoice Q + # agree*

*Invoice Q + # agree*

*Invoice Q + # agree*

*Invoice Q + # agree*

*Invoice Q + # agree*

*43-5/201*

CONFIDENTIAL

*43-5/201*

*ALW:MMON*

## Payment Journal Entries

By Purchase, Company, Counterparty, Payment Method(ACH, Check, Net, Reversal, Wire)

Post Date 12/01/00 to 12/05/00

	Payment		Invoice									
Counter Party	Payment Number	Amount	Invoice Number	Flow Month	Trans Typ	Company	Price	Approval	Quantity	Approval	Amount	
<b>Accounts Payable</b>												
<b>City Gas of Florida</b>												
Payment Method: Automatic Clearing House												
Payment Date: 11/27/00												
Florida Power & Light Company	112700	\$133,377.95	15831	Oct 2000	C C	CGF	\$5.1398	25,950	25,950	BB	\$133,377.95 ✓ 12	
Noble Gas Marketing, Inc	112700	\$2,975,477.95	00100059-00	Oct 2000	C C	CGF	\$5.0359	233,894	233,894	DS	\$1,177,874.44 ✓ 14	
<b>Total for Payment Date: 11/27/00</b>							\$5.1031	415,366	415,366		\$2,119,639.39	
<b>Total for Payment Method: Automatic Clearing House</b>							\$2.7020	1,910,620	1,910,620		\$5,162,417.27	
Payment Method: Netting												
Payment Date: 11/03/00												
IDACorp Energy Solutions L.P.	NET20001103	\$9,724,994.20	1561A	Sep 2000	C C	CGF	\$4.6205	133,890	133,890	DD	\$618,638.75 ✓ 17	
			1561A	Sep 2000	C DC	CGF	\$0.0900	111,000	111,000		\$9,990.00	
							\$4.6951	133,890	133,890		\$628,628.75	
<b>Total for Payment Date: 11/03/00</b>							\$4.6951	133,890	133,890		\$628,628.75	
Payment Date: 11/21/00												
Conectiv Energy Supply, Inc.	NET20001121	\$1,792,390.64	23857	Oct 2000	C C	CGF	\$5.9120	6,470	6,470		\$38,250.64	
Denbury Energy Services, Inc.	NET20001121	\$1,706,190.00	NU10010	Oct 2000	C DC	CGF	\$0.0000	0	0		\$3,066.07	
							\$0.0000	0	0		\$3,066.07	
IDACorp Energy Solutions L.P.	NET20001121	\$5,329,606.42	1598	Oct 2000	C C	CGF	\$5.3043	141,204	141,204	EE	\$748,990.33 ✓ 18	
			1598	Oct 2000	C DC	CGF	\$0.0900	124,000	124,000		\$11,160.00	
							\$5.3833	141,204	141,204		\$760,150.33	
<b>Total for Payment Date: 11/21/00</b>							\$5.4273	147,674	147,674		\$801,467.04	
Payment Date: 11/29/00												
Southern Company Energy Marketing, L.P.	NET20001129	\$4,614,208.50	200010-(SCEM)-0268	Oct 2000	C C	CGF	\$5.0268	51,142	51,142	FF	\$257,080.96 ✓ 19	
<b>Total for Payment Date: 11/29/00</b>							\$5.0268	51,142	51,142		\$257,080.96	
<b>Total for Payment Method: Netting</b>							\$5.0711	332,706	332,706		\$1,687,176.75	
Payment Method: Reverse Payment												
Payment Date: 11/03/00												
IDACorp Energy Solutions L.P	NET20001031	(\$9,724,994.20)	1561A	Sep 2000	C C	CGF	\$4.6205	(133,890)	(133,890)	AA	(\$618,638.75)	
			1561A	Sep 2000	C DC	CGF	\$0.0900	(111,000)	(111,000)		(\$9,990.00)	
							\$4.6951	(133,890)	(133,890)		(\$628,628.75)	
<b>Total for Payment Date: 11/03/00</b>							\$4.6951	(133,890)	(133,890)		(\$628,628.75)	
<b>Total for Payment Method: Reverse Payment</b>							\$4.6951	(133,890)	(133,890)		(\$628,628.75)	
Payment Method: Wire Transfer												

43-5  
2/12

DS Thru agree w/ lead sheet

Invoice Q & B agree

Invoice Q & B agree

already processed in Nov 43-4  
This is credited below & not included in response

Invoice Q & B agree

Does not agree w/ invoice

see 43-5  
2-1

43-5  
2/12

Payment

Invoice

\$5,296,243.32 17567SA

Oct 2000 C C CGF

\$4,5300 2,581 \$11,691.93

\$4,5300 2,581 \$11,691.93

\$4,5300 2,581 \$11,691.93

\$4,5300 2,581 \$11,691.93

\$2,9510 2,112.017 \$6,232,657.20

Total for Payment Date: 11/27/00

Total for Payment Method: Wire Transfer

Total City of Florida

Electricity Company 102000

\$26,300.00 HGS-D-EGC-0010  
HGS-D-EGC-0010  
HGS-D-EGC-0010  
HGS-D-EGC-0010

Sep 2000 S Cap DC  
Sep 2000 S DC  
Oct 2000 S Cap DC  
Oct 2000 S DC

Total City of Florida

Willamette 111000

\$2,169,327.98 200010-0005  
200010-0064  
200010-0067  
200010-0081  
200010-0081  
200010-0135  
200010-0140  
200010-0182  
200010-0182  
200010-0200  
200010-0216  
200010-0265  
200010-0342  
200010-0346  
200010-0356  
200010-0358  
200010-0359

Oct 2000 C DC  
Oct 2000 T DC  
Oct 2000 T DC  
Oct 2000 T DC  
Oct 2000 S Cap DC  
Oct 2000 S DC  
Oct 2000 T DC  
Oct 2000 T DC  
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Oct 2000 T DC  
Oct 2000 T DC  
Oct 2000 T DC

3.2

13.5  
283

Total City of Florida

Dominion Transmission 111300

\$404,544.50 402001000  
402001000

Oct 2000 S Cap DC  
Oct 2000 S DC

\$0.00 4.69 \$1,777.87  
\$2.00 \$1,684.17

CITY GAS  
PGA  
TYE: 12/31/00

*WJ*  
*6/20/01*

*B5/28/01*

**CONFIDENTIAL**

*43-5*  
*2*

Report ID: NUI7002  
 Bus. Unit: NUIHQ--NUI Headquarters-01  
 Ledger: ACTUALS--Actuals  
 For Fiscal Year 2001 Period 2 to 2  
 Currency Code: USD

NUI Corporation, GL  
 GENERAL LEDGER DETAILS

Page No. 1  
 Run Date 12/07/2000  
 Run Time 10:55:16

Account	Description	Dept	Curr	JournalDate	Journal ID	Seq Line	Debit	Credit	Balance
800000	Purch. Gas & Fuel - Pga	000	USD						
	Accounts Payable			11/30/2000	AP	72			
	Accounts Payable			11/30/2000	AP	76			
	Accounts Payable			11/30/2000	AP	79			
	Accounts Payable			11/30/2000	AP	843			
	MELLON BANK ACTIVITY			11/30/2000		30	43,82		
	Record Monthly Wire Transfer R			11/30/2000		13			
	Record OSS Netting			11/30/2000		1			
800000	Purch. Gas & Fuel -		USD						
	Beginning Balance								0.00
	Total Activity:								80,333,732.33
	Ending Balance:								80,321,732.33

BC

0.00  
 80,333,732.33  
 80,321,732.33

43.5

CITY GAS  
 PGA  
 TYE: 12/31/00

**CONFIDENTIAL**

B/L

11/16/01  
 R5/24/01

4  
 3  
 43.5  
 3

CITY GAS  
PGA  
TYE: 12/31/00

10/20/01  
6/6/01

830

**NUI** Physical Trading Deal Sheet

(3)

Deal # 3890

Sale or  Purchase Print Confirm?  Yes or  No

Deal date: 1/27/00 Flow dates (entire term): From: 2/1/00 To: 2/29/00

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkhon <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> <b>SPS</b> <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply <input type="checkbox"/> Other _____	<b>Commodity:</b> <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <b>Nat Gas:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Swap	<b>Electricity:</b> <input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority Int
			<b>Availability:</b> <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable			

NUI Trader: \_\_\_\_\_  
 Counterparty: KW  
 Contact: Kelly  
 If new contact, Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**General Pricing:**  
 B: \_\_\_\_\_  
 Price: \_\_\_\_\_  
 Estimate: \_\_\_\_\_

Transporter: F67 Quantity (dth/day): 5155 Location: CSA

**Monthly / Daily Quantity & Pricing:** (filled out on a monthly basis as term deals are priced)  
 (filled out on a daily basis as daily deals are extended)

Flow dates	Quantity (dth/day)	Pricing date	Actual Pricing		
			From	To	Total
	5155	X 29			
		149,495			
		43-6			
		2-2 p2			

IF - Form  
Inside Form  
First 2 months

(if applicable)  
 Broker Name: \_\_\_\_\_  
 Broker rate: \_\_\_\_\_ /dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

Comments: \_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_

43-6  
2-2  
3

Inputted: \_\_\_\_\_



PBC

### Deals By Counterparty by Price Point Details

By Purchase, Company (City Gas of Florida), Counterparty (Dynergy Marketing & Trade, Noble Gas Marketing, Inc.), Deal Number(44216), Status

Flow Date 09/01/00 to 09/30/00

Counterparty	Deal No.	Start Date	End Date	Deal Type	Company	Transfer Point	Price Type-Price Point	Price Est.	Quantity	Amount	Trdr
<b>Dynergy Marketing &amp; Trade</b>											
Dynergy Mktg & Trade	44216	09/01/00		OSS	CGF	CS 8	[REDACTED]	4.7600	5,154	24,533.04	JP
Dynergy Mktg & Trade	44216	09/02/00		OSS	CGF	CS 8	[REDACTED]	4.6950	5,154	24,198.03	JP
Dynergy Mktg & Trade	44216	09/03/00		OSS	CGF	CS 8	[REDACTED]	4.6950	5,154	24,198.03	JP
Dynergy Mktg & Trade	44216	09/04/00		OSS	CGF	CS 8	[REDACTED]	4.6950	5,154	24,198.03	JP
Dynergy Mktg & Trade	44216	09/05/00		OSS	CGF	CS 8	[REDACTED]	4.6950	5,154	24,198.03	JP
Dynergy Mktg & Trade	44216	09/06/00		OSS	CGF	CS 8	[REDACTED]	4.8000	5,154	24,739.20	JP
Dynergy Mktg & Trade	44216	09/07/00		OSS	CGF	CS 8	[REDACTED]	4.8950	5,154	25,228.83	JP
Dynergy Mktg & Trade	44216	09/08/00		OSS	CGF	CS 8	[REDACTED]	4.8400	5,154	24,945.36	JP
Dynergy Mktg & Trade	44216	09/09/00		OSS	CGF	CS 8	[REDACTED]	4.7350	5,154	24,404.19	JP
Dynergy Mktg & Trade	44216	09/10/00		OSS	CGF	CS 8	[REDACTED]	4.7350	5,154	24,404.19	JP
Dynergy Mktg & Trade	44216	09/11/00		OSS	CGF	CS 8	[REDACTED]	4.7350	5,154	24,404.19	JP
Dynergy Mktg & Trade	44216	09/12/00		OSS	CGF	CS 8	[REDACTED]	4.8800	5,154	25,151.52	JP
Dynergy Mktg & Trade	44216	09/13/00		OSS	CGF	CS 8	[REDACTED]	4.9800	5,154	25,666.92	JP
Dynergy Mktg & Trade	44216	09/14/00		OSS	CGF	CS 8	[REDACTED]	5.0700	5,154	26,130.78	JP
Dynergy Mktg & Trade	44216	09/15/00		OSS	CGF	CS 8	[REDACTED]	5.0950	5,154	26,259.63	JP
Dynergy Mktg & Trade	44216	09/16/00		OSS	CGF	CS 8	[REDACTED]	5.2700	5,154	27,161.58	JP
Dynergy Mktg & Trade	44216	09/17/00		OSS	CGF	CS 8	[REDACTED]	5.2700	5,154	27,161.58	JP
Dynergy Mktg & Trade	44216	09/18/00		OSS	CGF	CS 8	[REDACTED]	5.2700	5,154	27,161.58	JP
Dynergy Mktg & Trade	44216	09/19/00		OSS	CGF	CS 8	[REDACTED]	5.0550	5,154	26,053.47	JP
Dynergy Mktg & Trade	44216	09/20/00		OSS	CGF	CS 8	[REDACTED]	5.2150	5,154	26,878.11	JP
Dynergy Mktg & Trade	44216	09/21/00		OSS	CGF	CS 8	[REDACTED]	5.2350	5,154	26,981.19	JP
Dynergy Mktg & Trade	44216	09/22/00		OSS	CGF	CS 8	[REDACTED]	5.1550	5,154	26,568.87	JP
Dynergy Mktg & Trade	44216	09/23/00		OSS	CGF	CS 8	[REDACTED]	5.1650	5,154	26,620.41	JP
Dynergy Mktg & Trade	44216	09/24/00		OSS	CGF	CS 8	[REDACTED]	5.1650	5,154	26,620.41	JP
Dynergy Mktg & Trade	44216	09/25/00		OSS	CGF	CS 8	[REDACTED]	5.1650	5,154	26,620.41	JP
Dynergy Mktg & Trade	44216	09/26/00		OSS	CGF	CS 8	[REDACTED]	5.1200	5,154	26,388.48	JP
Dynergy Mktg & Trade	44216	09/27/00		OSS	CGF	CS 8	[REDACTED]	5.2850	5,154	27,238.89	JP
Dynergy Mktg & Trade	44216	09/28/00		OSS	CGF	CS 8	[REDACTED]	5.3450	5,154	27,548.13	JP
Dynergy Mktg & Trade	44216	09/29/00		OSS	CGF	CS 8	[REDACTED]	5.1800	5,154	26,697.72	JP
Dynergy Mktg & Trade	44216	09/30/00		OSS	CGF	CS 8	[REDACTED]	5.1300	5,154	26,440.02	JP

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3-24

**Deals By Counterparty by Price Point Details**

By Purchase, Company (City Gas of Florida), Counterparty (Dynergy Marketing & Trade, Noble Gas Marketing, Inc.), Deal Number(44216),  
Status

Flow Date 09/01/00 to 09/30/00

Counterparty	Deal No.	Start Date	End Date	Deal Type	Company	Transfer Point	Price Type-Price Point	Price Est.	Quantity	Amount	Trdr
<b>Dynergy Marketing &amp; Trade</b>											
Dynergy Mktg &	44216	09/01/00	09/30/00	OSS	CGF	CS 8	[REDACTED]	5.0110	154,620	774,800.82	JP
<b>Total Dynergy Marketing &amp; Trade</b>								5.0110	154,620	774,800.82	
<b>Report Total</b>								5.0110	154,620	774,800.82	

432  
3-2  
Item 13

43-6  
3-2/402

# NUI Physical Trading Deal Sheet

Deal # 44216

13

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 8/28/00 Flow dates (entire term): From: 9/1 To: 9/30

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> PDS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day
		<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable	<b>Obligation:</b> <b>Nat Gas:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input checked="" type="checkbox"/> Firm base load <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Swap <b>Electricity:</b> <input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority Int

43-2  
 3-2  
 4-2

NUI Trader: [Signature]

Counterparty: Dynegy

Contact: STEVE THOMAS

If new contact, Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**General Pricing:**

Base: [Redacted]

Price: [Redacted]

Other:

Transporter: EG7 Quantity (dth/day): 5157 Location: CJS

Monthly / Daily Quantity & Pricing:						
Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total

(if applicable)  
 Broker Name: \_\_\_\_\_  
 Broker rate: \_\_\_\_\_ /dth

*For deals longer than 1 year please attach a separate sheet.*

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

Comments: \_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_

Inputted: [Signature]  
 43-2  
 3-2  
 4

NUI Trader: MPC Revision Date: 10/3/00  
 Counterparty: Dunegan Mkt & Trade

**NUI Physical Trading Deal Change Sheet**

*hjt*  
 $\frac{1-9-00}{9-9-00}$

Original Deal #: 44216  
 Print Confirm?  Yes or  No

\*\*\*Please only fill in the items below that are changing\*\*\*

Flow dates: From: 9/1 To: 9/30/00

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkon <input type="checkbox"/> NCGS <input type="checkbox"/> NUREB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Ches <input type="checkbox"/> Other	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input checked="" type="checkbox"/> Baseoad <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
<b>Availability:</b> <input type="checkbox"/> Recaltable <input checked="" type="checkbox"/> Non-recaltable <input type="checkbox"/> Peaking				

Transporter: FGT  
 Quantity: 154,620 TOTAL  
 Location: CS8

Broker Name: \_\_\_\_\_  
 Total Fee: \_\_\_\_\_

**Daily volume & pricing:**

Day:	1	2	3	4	5	6	7	8
Volume:		5154						
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Comments: \_\_\_\_\_  
 Link to deal sheet #: \_\_\_\_\_

Flow dates: From: \_\_\_\_\_ To: \_\_\_\_\_

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkon <input type="checkbox"/> NCGS <input type="checkbox"/> NUREB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Ches <input type="checkbox"/> Other	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other	<b>Commodity:</b> <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> Baseoad <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
<b>Availability:</b> <input type="checkbox"/> Recaltable <input type="checkbox"/> Non-recaltable <input type="checkbox"/> Peaking				

Transporter: \_\_\_\_\_  
 Quantity: 57,630 TOTAL  
 Location: \_\_\_\_\_

Broker Name: \_\_\_\_\_  
 Total Fee: \_\_\_\_\_

**Pricing:**  
 Commodity Price: \_\_\_\_\_  
 Demand Price: \_\_\_\_\_  
**Price type:**  
 Combo  GDA  LD  
 Estimate  IF-FOM  NGW  
 Fixed  LLD  Other  
 Price point: \_\_\_\_\_  
 (if not fixed)

**Daily volume & pricing:**

Day:	1	2	3	4	5	6	7	8
Volume:		1921						
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Comments: CUT LINK TO SYS & KEEP SALE WHOLE  
USP # 44287.  
 Link to deal sheet #: \_\_\_\_\_

(MPC)

NUI Trader: JP Revision Date: 10/4/00

**NUI** Physical Trading Deal Change Sheet

*sdh*  
*e-c*  
*9-8h*

Original Deal #: 44216

Counterparty: Dynegy

Sale or  Purchase

Print Confirm?  Yes or  No

\*\*\*Please only fill in the items below that are changing\*\*\*

Flow dates: From: 9/1 To: 9/30/00

Flow dates: From: \_\_\_\_\_ To: \_\_\_\_\_

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input checked="" type="checkbox"/> Firm base load <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
		<b>Availability:</b> <input type="checkbox"/> Recalable <input checked="" type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking		

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other	<b>Commodity:</b> <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm base load <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
		<b>Availability:</b> <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking		

Transporter: F&T  
Quantity: 154,387 TOTAL  
Location: CS-8

General Pricing:  
Base amount \_\_\_\_\_  
Adjust (+/-) \_\_\_\_\_

Transporter: \_\_\_\_\_  
Quantity: 154,620 TOTAL  
Location: \_\_\_\_\_

General Pricing:  
Base amount \_\_\_\_\_  
Adjust (+/-) \_\_\_\_\_

Broker Name: \_\_\_\_\_  
Total Fee: \_\_\_\_\_

Price type:  
 Combo  ODA  LD  Trigger  
 Estimate  GDM  LLD  
 Fixed  IP-FOM  LLD  Other

Broker Name: \_\_\_\_\_  
Total Fee: \_\_\_\_\_

Price type:  
 Combo  ODA  LD  Trigger  
 Estimate  GDM  LLD  
 Fixed  IP-FOM  LLD  Other

Monthly / Daily Quantity & Pricing:						
Flow dates		Quantity	Pricing	Actual Pricing		
From	To	(dth/day)	date	Commodity	Basis	Total
<del>9/1</del>	9/1	5154				
	9/2	1921				
	9/30	5154				

Monthly / Daily Quantity & Pricing:						
Flow dates		Quantity	Pricing	Actual Pricing		
From	To	(dth/day)	date	Commodity	Basis	Total
	9/2	5154				

Comments: \_\_\_\_\_  
Link to deal sheet #: \_\_\_\_\_

Comments: \_\_\_\_\_  
Link to deal sheet #: \_\_\_\_\_

CITY GAS  
PGA  
TYE: 12/31/00

1600  
6/20/01  
805/mi

**CONFIDENTIAL**

43-6  
3-2  
4

**Billing Summary Report**  
All Wholesale Off-System Activity

Transfer-AcctgJournal Entry(OSSAccrual xts)Sep 00

Flow month:

Sep-00

Off System Sales & Trading	Sales Volumes	Revenues	Purchase Volumes	Gas Costs	Margins before sharing	NUEB Share		Account#	Margin % to be recorded	Account#	Margin % to be recorded
						%	Margins				
900700-010 City Gas of Florida*	704,689	3,842,089.54	726,388	3,617,843.58	224,245.96	50%	111,722.98	DR 800400-010 CR 191022-00	\$ 145,458.79		
								DR 800400-010 CR 800310-00		212.63	
				129,517.32				DR 800400-010 CR 191021-00	3,073.82	DR 400850-000 CR 231128-00	212.98
								DR 231125-000 CR 400850-000		212.98	
								DR 800400-000 CR 191021-00			
	1,995,719	10,526,394.62	2,033,453	10,448,469.57	208,824.25		137,463.05				
	10,172,724										
Total Unregulated		47,387,035.69									
Grand Total		\$ 57,932,430.61									

\* City Gas Administrative fees \$ 800.00

43-4/3-5

Seller	Buyer	Volumes	Revenues/ Costs

\*\*See table below for NUEB details

NUEB companies	Sales Volumes	Revenues	Purchase Volumes	Gas Costs	Margins before sharing	NUEB Share	
						%	Margins
							4,733.46
							14,869.24
NUEB	150,000	\$ 732,450.00		\$ 732,450.00			

- Will be out to Lark Margin Report
- Exclude the following deal types: SP3 SP4 Storage System Supply and Swap
- Will be out to Lark Margin Report
- Company: NUEB Deal type: Swap
- If margins are positive, enter margins in revenue column and zero in gas cost column. If margins are negative, enter margins in gas cost column and zero in revenue column.
- Will be out to EMS Balance Report for NUEB counterparty (Exclude WS3 contracts & withdrawals)
- Margins should always be zero.

183  
 CONFIDENTIAL

185

CITY GAS  
 PGA  
 TRF: 12/31/00

10/13/01  
 R/S/D

CITY GAS  
PGA  
TYE: 12/31/00

*Handwritten notes:*  
K 12/20/01  
B 12/31/01

*Handwritten:* psc

**Billing Summary Report**  
All Wholesale Off-System Activity

Flow month:  
Oct-00

Off System Sales & Trading	Sales Volumes	Revenues	Purchase Volumes	Gas Costs	Margins before sharing	NUI Share	
						%	Margins
City Gas of Florida *	682,478	3,678,200.53	704,391	3,561,365.32	116,835.21	50%	58,167.60
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	100%	[Redacted]
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

\* City Gas Administrative fees: \$ 500.00

Intercompany transactions			
Seller	Buyer	Volumes	Revenues/ Costs
[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]	[Redacted]

\*\*See table below for NUIEB details

NUIEB companies	Sales Volumes	Revenues	Purchase Volumes	Gas Costs	Margins before sharing	NUIEB Share	
						%	Margins
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

**CONFIDENTIAL**

*Handwritten:*  
43-6  
4-2  
1

# NUI Physical Trading Deal Sheet

(10)

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 9/26/00 Flow dates (entire term): From: 10/1 To: 10/31

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUJEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <b>Nat Gas:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input checked="" type="checkbox"/> Firm base load <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Swap	<b>Electricity:</b> <input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority Int
		<b>Availability:</b> <input checked="" type="checkbox"/> Non-callable <input type="checkbox"/> Peaking <input type="checkbox"/> Recalable			

NUI Trader: [Signature]

Counterparty: UNOCAL

Contact: MANU

If new contact, Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**General Pricing:**

[REDACTED]

Transporter: FG7 Quantity (dth/day): 3259 Location: 3 CS8

Monthly / Daily Quantity & Pricing: <small>(filled out on a monthly basis as term deals are priced) (filled out on a daily basis as daily deals are extended)</small>						
Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total

$$\begin{array}{r} 3259 \\ \times 31 \\ \hline 101,029 \\ \hline 43-6 \\ +2p1 \end{array}$$

Price on Page 2 of 3

(if applicable)  
 Broker Name: \_\_\_\_\_  
 Broker rate: \_\_\_\_\_ /dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

Comments: \_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_

Inputted: [Signature]

**CONFIDENTIAL**

$$\begin{array}{r} 43-6 \\ \hline 4.2 \\ \hline 2 \end{array}$$

**Deals By Counterparty by Price Point Details**

By Purchase, Company (City Gas of Florida), Counterparty (Noble Gas Marketing, Inc., UNOCAL Energy Trading, Inc.), Deal Number(44981), Status Flow Date 10/01/00 to 10/31/00

Counterparty	Deal No.	Start Date	End Date	Deal Type	Company	Transfer Point	Price Type-Price Point	Price Est.	Quantity	Amount	Trdr
<b>UNOCAL Energy Trading, Inc.</b>											
UNOCAL	44981	10/31/00		OSS	CGF	CS 8	[REDACTED]	✓ 4.5550	3,259	14,844.74	JP
UNOCAL	44981	10/01/00	10/31/00	OSS	CGF	CS 8	[REDACTED]	5.0218	101,029	507,344.76	JP
<b>Total UNOCAL Energy Trading, Inc.</b>								5.0218	101,029	507,344.76	
<b>Report Total</b>								5.0218	101,029	507,344.76	

43-6  
4-2  
Jan 18

✓ = Agrees w/ Gas Daily

43-6  
4-2  
1-18

### Deals By Counterparty by Price Point Details

By Purchase, Company (City Gas of Florida), Counterparty (Noble Gas Marketing, Inc., UNOCAL Energy Trading, Inc.), Deal Number(44981), Status Flow Date 10/01/00 to 10/31/00

Counterparty	Deal No.	Start Date	End Date	Deal Type	Company	Transfer Point	Price Type-Price Point	Price Est.	Quantity	Amount	Trdr
<b>UNOCAL Energy Trading, Inc.</b>											
UNOCAL	44981	10/01/00		OSS	CGF	CS 8		✓ 5.0900	3,259	16,588.31	JP
UNOCAL	44981	10/02/00		OSS	CGF	CS 8		✓ 5.0900	3,259	16,588.31	JP
UNOCAL	44981	10/03/00		OSS	CGF	CS 8		✓ 5.2250	3,259	17,028.27	JP
UNOCAL	44981	10/04/00		OSS	CGF	CS 8		✓ 5.2250	3,259	17,028.27	JP
UNOCAL	44981	10/05/00		OSS	CGF	CS 8		✓ 5.2250	3,259	17,028.27	JP
UNOCAL	44981	10/06/00		OSS	CGF	CS 8		✓ 5.2400	3,259	17,077.16	JP
UNOCAL	44981	10/07/00		OSS	CGF	CS 8		5.0400	3,259	16,425.36	JP
UNOCAL	44981	10/08/00		OSS	CGF	CS 8		5.0400	3,259	16,425.36	JP
UNOCAL	44981	10/09/00		OSS	CGF	CS 8		5.0400	3,259	16,425.36	JP
UNOCAL	44981	10/10/00		OSS	CGF	CS 8		5.0400	3,259	16,425.36	JP
UNOCAL	44981	10/11/00		OSS	CGF	CS 8		✓ 5.0750	3,259	16,539.42	JP
UNOCAL	44981	10/12/00		OSS	CGF	CS 8		5.1350	3,259	16,734.97	JP
UNOCAL	44981	10/13/00		OSS	CGF	CS 8		5.5450	3,259	18,071.15	JP
UNOCAL	44981	10/14/00		OSS	CGF	CS 8		5.3900	3,259	17,566.01	JP
UNOCAL	44981	10/15/00		OSS	CGF	CS 8		✓ 5.3900	3,259	17,566.01	JP
UNOCAL	44981	10/16/00		OSS	CGF	CS 8		5.3900	3,259	17,566.01	JP
UNOCAL	44981	10/17/00		OSS	CGF	CS 8		5.3300	3,259	17,370.47	JP
UNOCAL	44981	10/18/00		OSS	CGF	CS 8		5.2650	3,259	17,158.63	JP
UNOCAL	44981	10/19/00		OSS	CGF	CS 8		5.3600	3,259	17,468.24	JP
UNOCAL	44981	10/20/00		OSS	CGF	CS 8		5.0300	3,259	16,392.77	JP
UNOCAL	44981	10/21/00		OSS	CGF	CS 8		4.8450	3,259	15,789.85	JP
UNOCAL	44981	10/22/00		OSS	CGF	CS 8		4.8450	3,259	15,789.85	JP
UNOCAL	44981	10/23/00		OSS	CGF	CS 8		4.8450	3,259	15,789.85	JP
UNOCAL	44981	10/24/00		OSS	CGF	CS 8		✓ 4.8050	3,259	15,659.49	JP
UNOCAL	44981	10/25/00		OSS	CGF	CS 8		4.8500	3,259	15,806.15	JP
UNOCAL	44981	10/26/00		OSS	CGF	CS 8		✓ 4.6650	3,259	15,203.24	JP
UNOCAL	44981	10/27/00		OSS	CGF	CS 8		4.6150	3,259	15,040.28	JP
UNOCAL	44981	10/28/00		OSS	CGF	CS 8		4.4950	3,259	14,649.20	JP
UNOCAL	44981	10/29/00		OSS	CGF	CS 8		4.4950	3,259	14,649.20	JP
UNOCAL	44981	10/30/00		OSS	CGF	CS 8		4.4950	3,259	14,649.20	JP

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A-2  
3



# NUI Physical Trading Deal Sheet

(16)

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 9/26/00

Flow dates (entire term): From: 10/1 To: 10/31

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elktion <input type="checkbox"/> NCGS <input type="checkbox"/> NUJEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> <del>OPS</del> <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <b>Nat Gas:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Swap	<b>Electricity:</b> <input type="checkbox"/> Capacity <input type="checkbox"/> Firm <input type="checkbox"/> Non-Firm <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority Int
			<b>Availability:</b> <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable			

NUI Trader: [Signature]

Counterparty: NUBLE

Contact: EDGAR

If new contact, Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**General Pricing:**

Bas \_\_\_\_\_

P \_\_\_\_\_

Price \_\_\_\_\_

Transporter: FL-1 Quantity (dth/day): 6538 Location: JB

**Monthly / Daily Quantity & Pricing:** (filled out on a monthly basis as term deals are priced)  
 (filled out on a daily basis as daily deals are extended)

Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total
		6538				
		<u>Y 31</u>				
		<u>20,678</u>				
		<u>43-6</u>				
		<u>4-2p1</u>				
					<u>Prices on 2 &amp; 3</u>	

(if applicable)  
 Broker Name: \_\_\_\_\_  
 Broker rate: \_\_\_\_\_ /dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

Comments: \_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_

Inputted: [Signature]

**CONFIDENTIAL**

43-6  
4-2p1

