



SOUTH FLORIDA NATURAL GAS ORIGINAL

Mailing Address:
P.O. Box 248
New Smyrna Beach FL 32170-0248

Service Address:
701 Eleanore Avenue
New Smyrna Beach FL 32168

Phone: 904-428-5721
Fax: 904-427-6663

July 16, 2001

Ms. Blanco Bayo
Director
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED
SERVICED
01 JUL 24 AM 8 37
MAIL ROOM

Re: Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed please find the June 2001 Purchased Gas Adjustment Filing for South Florida Natural Gas Company. If you have any questions please call Jon Dickinson at 512-370-8385.

Sincerely,

Kevin Sweeney
Supervisor - Gas Accounting

APP
CAF
CMP
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DOCUMENT NUMBER-DATE
08996 JUL 24 01
FPSC-COMMISSION CLERK

Company. SOUTH FLORIDA NATURAL GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 EXHIBIT NO DOCKET NO. 010003-GU SOUTH FLA NATURAL GAS AK-1 PAGE OF			
ESTIMATED FOR THE PERIOD OF :		JANUARY 01 Through JUNE 01							
		CURRENT MONTH: JUNE				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY	487	499	(12)	-2.34	7,447	8,685	(1,238)	-14.26
2	NO NOTICE SERVICE	212	212	-	0.00	3,686	2,405	1,280	53.23
3	OTHER	-	-	-	0.00	-	-	-	0.00
4	COMMODITY (Other)	53,228	37,383	15,845	42.39	1,115,697	1,354,364	(238,668)	-17.62
5	DEMAND	7,627	7,627	(0)	0.00	118,341	105,746	12,595	11.91
6	MGMT FEE	-	-	-	0.00	-	-	-	0.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00
8	DEMAND	-	-	-	0.00	-	-	-	0.00
9		-	-	-	0.00	-	-	-	0.00
10	Second Prior Month Adj. (OPTIONAL)	-	-	-	0.00	-	-	-	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	61,554	45,721	15,833	34.63	1,245,171	1,471,201	(226,031)	-15.36
12	NET UNBILLED	(46,477)	-	(46,477)	0.00	(276,891)	-	(276,891)	0.00
13	COMPANY USE	-	-	-	0.00	-	-	-	0.00
14	TOTAL THERM SALES	53,300	45,721	7,578	16.58	1,628,772	1,307,566	321,266	24.57
THERMS PURCHASED									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	139,970	105,000	34,970	33.30	1,706,040	1,863,418	(157,378)	-8.45
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	36,000	36,000	-	0.00	624,700	407,700	217,000	53.23
17	SWING SERVICE COMMODITY	-	-	-	0.00	-	-	-	0.00
18	COMMODITY (Other) COMMODITY	143,000	102,000	41,000	40.20	1,666,540	1,898,892	(232,352)	-12.24
19	DEMAND BILLING DETERMINANTS ONLY	204,900	204,900	-	0.00	3,178,730	2,840,678	338,052	11.90
20	OTHER COMMODITY	-	-	-	0.00	-	-	-	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00
22	DEMAND	-	-	-	0.00	-	-	-	0.00
23		-	-	-	0.00	-	-	-	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	143,000	102,000	41,000	40.20	1,666,540	1,898,892	(232,352)	-12.24
25	NET UNBILLED	-	-	-	0.00	-	-	-	0.00
26	COMPANY USE	-	-	-	0.00	-	-	-	0.00
27	TOTAL THERM SALES (24-26 ESTIMATED ONLY)	176,516	102,000	74,516	73.05	1,835,669	1,898,892	(63,223)	-3.33
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.348	0.475	(0.127)	-26.74	0.437	0.466	(0.030)	-6.35
29	NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	37.222	36.650	0.572	1.56	66.947	71.324	(4.377)	-6.14
32	DEMAND (5/19)	3.722	3.722	(0.000)	0.00	3.723	3.723	0.000	0.01
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL PURCHASES (11/24)	43.045	44.825	(1.780)	-3.97	74.716	77.477	(2.761)	-3.56
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	34.872	44.825	(9.953)	-22.20	67.832	77.477	(9.645)	-12.45
41	TRUE-UP (E-2)	5.247	5.247	0.000	0.00	5.247	5.247	0.000	0.00
42	TOTAL COST OF GAS (40+41)	40.119	50.072	(9.953)	-19.88	73.079	82.724	(9.645)	-11.66
43	REVENUE TAX FACTOR	1.005030	1.005030	0.000	0.00	1.005030	1.005030	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42*43)	40.321	50.324	(10.003)	-19.88	73.447	83.140	(9.693)	-11.66
45	PGA FACTOR ROUNDED TO NEAREST .001	40.321	50.324	(10.003)	-19.88	73.447	83.140	(9.693)	-11.66

Company: SOUTH FLORIDA NATURAL GAS

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A - 1 SUPPORTING DETAIL**

FOR THE PERIOD OF:
CURRENT MONTH:

JANUARY 01 Through JUNE 01

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM *
1 Commodity Pipeline - Scheduled FTS	139,520	486	0.348
2 Commodity Pipeline - Scheduled FTS	450	2	0.349
3 Commodity Adjustments			#DIV/0!
4 TOTAL COMMODITY (Pipeline)	139,970	487	0.348
Schedule A-1 Line 15		Schedule A-1 Line 1	
NO NOTICE SERVICE			
1 No Notice Service	36,000	212	0.590
2 No Notice Service Adjustments			#DIV/0!
3 TOTAL NO NOTICE SERVICE	36,000	212	0.590
Schedule A-1 Line 16		Schedule A-1 Line 2	
COMMODITY OTHER			
1 Commodity Other - Scheduled FGT	143,000	53,228	37.222
2 Imbalance Cashout - FGT			#DIV/0!
3 Other - Refund from Florida Gas Transmission			#DIV/0!
4			#DIV/0!
5 TOTAL COMMODITY (Other)	143,000	53,228	37.222
Schedule A-1 Line 18		Schedule A-1 Line 4	
DEMAND			
1 Demand (Pipeline) Entitlement	144,900	5,397	3.724
2 Other - Temporary Acquisition Reservation Charge	60,000	2,230	3.717
3 TOTAL DEMAND	204,900	7,627	3.722
Schedule A-1 Line 19		Schedule A-1 Line 5	

Company: SOUTH FLORIDA NATURAL GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
 EXHIBIT NO _____
 DOCKET NO 010003-GU
 SOUTH FLA NATURAL GAS
 AK-1
 PAGE OF

JANUARY 01 Through JUNE 01

	CURRENT MONTH: JUNE				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	53,228	37,383	(15,845)	-42.385%	1,116,697	1,354,365	238,668	17.62
2 TRANSPORTATION COST	8,326	8,339	12	0.148%	129,474	116,839	(12,635)	-10.81
3 TOTAL	61,554	45,722	(15,832)	-34.628%	1,245,171	1,471,204	226,033	15.36
4 FUEL REVENUES (NET OF REVENUE TAX)	53,300	46,721	(7,578)	-16.575%	1,628,772	1,307,506	(321,266)	-24.57
5 TRUE-UP (COLLECTED) OR REFUNDED	(13,527)	(13,527)	-	0.000%	(81,162)	(81,162)	-	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	39,773	32,194	(7,578)	-23.539%	1,547,610	1,226,344	(321,266)	-26.20
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(21,782)	(13,527)	8,254	-61.017%	302,439	(244,860)	(547,299)	223.52
8 INTEREST PROVISION - THIS PERIOD (21)	27	(123)	(150)	121.813%	(5,808)	(510)	5,298	-1039.86
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	12,462	(38,211)	(50,674)	132.615%	(373,559)	125,872	499,431	396.78
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	13,527	13,527	-	0.000%	81,162	81,162	-	0.00
10a FLEX RATE REFUND (if applicable)	-	-	-	-	-	-	-	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	4,235	(38,335)	(42,570)	111.047%	4,235	(38,335)	(42,570)	111.05
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	12,462	(38,211)	(50,674)	132.615%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	4,208	(38,212)	(42,420)	111.012%				
14 TOTAL (12+13)	16,670	(76,423)	(93,094)	121.813%				
15 AVERAGE (50% OF 14)	8,335	(38,212)	(46,547)	121.813%				
16 INTEREST RATE - FIRST DAY OF MONTH	3.940%	3.940%	-	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.800%	3.800%	-	0.000%				
18 TOTAL (16+17)	7.740%	7.740%	-	0.000%				
19 AVERAGE (50% OF 18)	3.870%	3.870%	-	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.323%	0.323%	-	0.000%				
21 INTEREST PROVISION (15*20)	27	(123)	(150)	121.813%				

Company: SOUTH FLORIDA NATURAL GAS
 TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE
 SCHEDULE A-3
 EXHIBIT NO _____
 DOCKET NO. 010003-GU
 SOUTH FLA NATURAL GAS
 AK-1
 PAGE ___ OF ___

ACTUAL FOR THE PERIOD OF : JANUARY 01 Through JUNE 01

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	CENTS PER THERM
							THIRD PARTY	PIPELINE			
JUNE	ENRON			139,970		139,970	53,228		7,627		43.48
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
TOTAL				139,970	-	139,970	53,228	-	7,627		43.48

Company: SOUTH FLORIDA NATURAL GAS		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PROJECTED PERIOD OF;		JANUARY 01 Through JUNE 01											EXHIBIT NO _____
													DOCKET NO 010003-GU
													SOUTH FLA NATURAL GAS
													AK-1
													PAGE __ OF __
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1	AVERAGE BTU CONTENT OF GAS PURCHASED												
	$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1 060	1 055	1 053	1 052	1 050	1 043						
2.	PRESSURE CORRECTION FACTOR												
	A. DELIVERY PRESSURE OF GAS SOLD psia	14 98	14 98	14 98	14 98	14 98	14 98						
	B. DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14 73	14 73						
	PRESSURE CORRECTION FACTOR (A/B) psia	1.01697	1.01697	1 01697	1.01697	1.01697	1.01697						
3.	BILLING FACTOR												
	BTU CONTENT * PRESSURE CORRECTION FACTOR	1.07790	1 07291	1.07087	1.08985	1.06760	1.06070						

SALES INVOICE



Enron North America Corp.

Bill To: South Florida Natural Gas Company 504 Lavaca St Ste 800 Austin, TX 78701	Remit To: Enron North America Corp. Bank: Bank of America, N.A. Bank ID: wif: NABKUS4 A Acct.:	Invoice Number: 28278SA Invoice Date: July 10, 2001 Due Date: July 25, 2001 Payment Method: Wire
Contact: Pat Anderson Telephone: (512) 370-8280 Fax: (512) 476-4966	REDACTED	
Contact: Linda Ewing Telephone: (713) 853-5667 Fax: (713) 646-8420		

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Delivery Date														
Delivery Period Jun-01			Contract:	96052400	P/L:	FGT	Point:	25412-STATION 8 TRANSFER POINT						
12	06/01	06/30	Cost of Gas	SA-818510			10,415	10,415	MMBtu	\$3.66500 USD	MMBtu ✓	\$38,170.98	\$38,170.98	
10	06/06	06/30		SA-831664			2,475	2,475	MMBtu	\$3.86750 USD	MMBtu ✓	\$9,572.06	\$9,572.06	
11	06/12	06/30		SA-842196			1,410	1,410	MMBtu	\$3.89000 USD	MMBtu ✓	\$5,484.90	\$5,484.90	
Pre-tax Sub-total:							<u>14,300</u>	<u>14,300</u>					<u>\$53,227.94</u>	
Invoice Total:							<u>14,300</u>	<u>14,300</u>	MMBtu					<u>\$53,227.94</u>
													USD	

53,227.94 * +
 7,839.33 +
 485.53 +
 1.57 +
 61,554.37 *

Ok
(Signature)
 7/6/07



Florida Gas Transmission Company

An Enron/El Paso Energy Affillate

Invoice

Stmt D/T: 06/30/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: SOUTHERN UNION GAS COMPANY
ATTN: ANDERSEN PATRICIA

504 LAVACA SUITE 800
AUSTIN TX 78701

Invoice Date: July 01, 2001

Net Due Date: July 11, 2001

Invoice Identifier: 42244

Invoice Total Amount: \$7,828.53

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Nations Bank; Dallas TX

Account #

ABA #

REDACTED

Bill Pty Duns: 007928013

Svc Req K: 5043	Svc Req: SOUTH FLORIDA	Acct No: 4131 4000002552	Beg Date: 06/01/2001	Contact Name: Laura Giambrone
Svc Code: FT	Svc Req ID: 055954176	Prev Inv ID:	End Date: 06/30/2001	Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Ref Cd
				Base	Surc	Disc Net				
		RD1		0.3687	0.0030	0.3717	14,490	5,385.93		
		RDM		0.0590		0.0590	3,600	212.40		
		NO NOTICE RESERVATION CHARGE								
		RD1		0.3687	0.0030	0.3717	6,000	2,230.20	849851837	R3A
		TEMPORARY ACQUISITION RESERVATION CHARGE - RELQ CTRC 5138 AT POI 16268								

Total for Contract 5043: 24,090 \$7,828.53

ok to pay
AD
\$7839.33

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Gas Research Institute (GRI) Contributions:			
Please specify the amount (\$) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	143.30	7971.83
1999	0.0076	121.61	7950.14
2000	0.0066	97.52	7926.05
2001	0.003	10.80	7839.33
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

FLORIDA GAS TRANSMISSION
 INVOICE REMITTANCE STATEMENT FOR LE 103 FOR ACCOUNTING PERIOD 06/01/01
 For Cycle 1 Invoices

SAP CUSTOMER NBR	LE NBR	DUNS NBR	CUSTOMER NAME AND ADDRESS	CUSTOMER CONTACT	
4000002209	103	007928013	SOUTHERN UNION GAS COMPANY 504 LAVACA SUITE 800 AUSTIN, TX 78701	ANDERSEN, PATRICIA (512) 370-8280	
SHIPPER SAP NBR	SHIPPER NAME	INVOICE NBR	INVOICE AMOUNT		
4000002552	SOUTH FLORIDA NATURAL GAS, INC.	42244	7,828.53		
	TOTAL		\$ 7,828.53		
	Plus Total for Voluntary GRI			<u>10.80</u>	
	GRAND TOTAL REMITTED			<u>7839.33</u>	

Your FGT rep is LAURA GIAMBRONE. Please advise him/her of your remittance by calling (713)853-6725 or by faxing this completed Remittance Statement to (713)646-8000.

*** End of INVREMIT Report ***



Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 07/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: SOUTHERN UNION GAS COMPANY
ATTN: ANDERSEN PATRICIA

504 LAVACA SUITE 800
AUSTIN TX 78701

Invoice Date: July 10, 2001

Net Due Date: July 20, 2001

Invoice Identifier: 42586

Invoice Total Amount: \$485.53

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Nations Bank, Dallas TX

Account ABA# **REDACTED**

Bill Pty Duns: 007928013

Svc Req K: 5043

Svc Req: SOUTH FLORIDA

Acct No: 4131 4000002552

Beg Date: 06/01/2001

Contact Name: Laura Giambrone

Svc Code: FT

Svc Req ID: 055954176

Prev Inv ID:

End Date: 06/30/2001

Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
7995 CS #8 ZACHARY	3280 SO.FLA.NATURAL-NEW	COT		0.0312	0.0036		0.0348	13,952	485.53		
Total for Contract 5043:								13,952	\$485.53		

ob @ 7/12/01

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	25.12	510.65
1999	0.0075	6.98	492.51
2000	0.0072	2.79	488.32
2001	0.007	0.00	485.53
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: SOUTH FLORIDA NATURAL GAS INC.
ATTN: ANDERSON PATRICIA

504 LAVACA SUITE 800
AUSTIN TX 78701

Invoice Date: July 10, 2001

Net Due Date: July 20, 2001

Invoice Identifier: 42588

Invoice Total Amount: \$1.57

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 055954176

Svc Req K: 5045 Svc Req: SOUTH FLORIDA Acct No: 4131 4000002552 Beg Date: 06/01/2001 Contact Name: Heidi Massin
Svc Code: OB Svc Req ID: 055954176 Prev Inv ID: End Date: 06/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
NO NOTICE		COT		0.0312	0.0036		0.0348	45	1.57		

Total for Contract 5045: 45 \$1.57

ok *7/12/01*

Note: Go to <https://fgtblz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.08	1.65
1999	0.0075	0.02	1.59
2000	0.0072	0.00	1.57
2001	0.007	0.00	1.57
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.