

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

ORIGINAL

RECEIVED-FPSC

JUL 30 PM 1:48

COMMISSION
CLERK

July 30, 2001

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 010001-EI

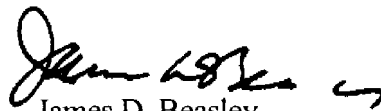
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of June 2001. Also enclosed are Revisions to Schedule A8 for the months of April and May 2001.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

APP _____
CAF _____
CMP _____
COM 5 JDB/pp
CTR _____ Enclosures
ECR _____
LEG 1 ee: All Parties of Record (w/enc.)
OPC _____
PAI _____
RGO _____
SEC 1
SER _____
OTH _____

DOCUMENT NUMBER-DATE

09241 JUL 30 05

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by

U.S. Mail or hand delivery (*) on this 30th day of July 2001 to the following:

Mr. Wm. Cochran Keating IV*
Staff Counsel
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Mr. James A. McGee
Senior Counsel
Florida Power Corporation
Post Office Box 14042
St. Petersburg, FL 33733

Mr. Joseph A. McGlothlin
Ms. Vicki Gordon Kaufman
McWhirter, Reeves, McGlothlin, Davidson,
Decker, Kaufman, Arnold & Steen, P.A.
117 S. Gadsden Street
Tallahassee, FL 32301

Mr. Kenneth A. Hoffman
Mr. William B. Willingham
Rutledge, Ecenia, Underwood,
Purnell & Hoffman
Post Office Box 551
Tallahassee, FL 32302-0551

Mr. Robert Vandiver
Deputy Public Counsel
Office of Public Counsel
111 West Madison Street – Suite 812
Tallahassee, FL 32399-1400

Mr. Matthew M. Childs
Steel Hector & Davis, Suite 601
215 South Monroe Street
Tallahassee, FL 32301

Mr. John W. McWhirter, Jr.
McWhirter, Reeves, McGlothlin, Davidson,
Decker, Kaufman, Arnold & Steen, P.A.
Post Office Box 3350
Tampa, FL 33601

Ms. Susan Ritenour
Gulf Power Company
One Energy Place
Pensacola, FL 32520

Mr. Jeffrey A. Stone
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32576

Mr. Norman Horton
Messer Caparello & Self
P. O. Box 1876
Tallahassee, FL 32302



ATTORNEY



TAMPA ELECTRIC COMPANY

TABLE OF CONTENTS

| | | |
|-------------------------|------------|----------|
| 1. Schedule A1 - A9 | JUNE 2001 | 16 Pages |
| 2. Revision to Schedule | April 2001 | 1 Page |
| 3. Revision to Schedule | May 2001 | 1 Page |

DOCUMENT NUMBER-DATE

09241 JUL 30 03

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2001

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|---|-------------------|-------------------|------------------|---------------|------------------|------------------|------------------|---------------|----------------|----------------|------------------|---------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 36,399,600 | 33,600,835 | 2,598,765 | 7.7% | 1,408,493 | 1,608,930 | (200,437) | -12.5% | 2.58429 | 2.10083 | 0.48347 | 23.0% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (FLMeada/Wauch. Wheeling Losses) | (4,558) | (4,000) | (558) | 14.0% | 1,408,493 (a) | 1,608,930 (a) | (200,437) | -12.5% | (0.00032) | (0.00025) | (0.00007) | 30.2% |
| 4b. Adjustments to Fuel Cost (1) | 0 | 0 | 0 | 0.0% | 1,408,493 (a) | 1,608,930 (a) | (200,437) | -12.5% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments to Fuel Cost (2) | 0 | 0 | 0 | 0.0% | 1,408,493 (a) | 1,608,930 (a) | (200,437) | -12.5% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 36,395,042 | 33,796,835 | 2,598,207 | 7.7% | 1,408,493 | 1,608,930 | (200,437) | -12.5% | 2.58397 | 2.10058 | 0.48339 | 23.0% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 16,405,170 | 11,938,400 | 4,466,770 | 37.4% | 317,565 | 199,407 | 118,158 | 59.3% | 5.16593 | 5.98695 | (0.82103) | -13.7% |
| 7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 851,322 | 871,500 | (20,178) | -2.3% | 37,342 | 34,321 | 3,021 | 8.8% | 2.27980 | 2.53926 | (0.25946) | -10.2% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 17,256,492 | 12,809,900 | 4,446,592 | 34.7% | 354,907 | 233,728 | 121,179 | 51.8% | 4.86226 | 5.48069 | (0.61843) | -11.3% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 1,763,400 | 1,842,658 | (79,258) | -4.3% | | | | |
| 14. Fuel Cost of Economy Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 15. Gain on Economy Sales - 80% (A6) | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16. Fuel Cost of Sch. D Separ. Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Sch. D Jurisd. Sales (A6) | 58,150 | 75,900 | (17,750) | -23.4% | 2,479 | 5,303 | (2,824) | -53.3% | 2.34570 | 1.43127 | 0.91444 | 63.9% |
| 18. Fuel Cost of Sch. J Jurisd. Sales (A6) | 12,819 | 0 | 12,819 | 0.0% | 276 | 0 | 276 | 0.0% | 4.64457 | 0.00000 | 4.64457 | 0.0% |
| 19. Fuel Cost of FMPA D Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 20. Fuel Cost of HPP Sch. D Separ. Sales (A6) | 1,003,208 | 1,349,900 | (346,692) | -25.7% | 31,617 | 55,332 | (23,715) | -42.9% | 3.17300 | 2.43964 | 0.73336 | 30.1% |
| 21. Fuel Cost of Market Base Sales (A6) | 66,612 | 410,400 | (343,788) | -83.8% | 2,323 | 13,319 | (10,996) | -82.6% | 2.86750 | 3.08131 | (0.21381) | -6.9% |
| 22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21) | 1,140,789 | 1,836,200 | (695,411) | -37.9% | 36,695 | 73,954 | (37,259) | -50.4% | 3.10884 | 2.48289 | 0.62595 | 25.2% |
| 23. Net Inadvertant Interchange | | | | | (3,910) | 0 | (3,910) | 0.0% | | | | |
| 24. Wheeling Rec'd. less Wheeling Delv'd. | | | | | (18) | 0 | (18) | 0.0% | | | | |
| 25. Interchange and Wheeling Losses | | | | | 638 | 1,100 | (462) | -42.0% | | | | |
| 26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25) | 52,510,745 | 44,770,535 | 7,740,210 | 17.3% | 1,722,139 | 1,767,604 | (45,465) | -2.6% | 3.04916 | 2.53284 | 0.51632 | 20.4% |
| 27. Net Unbilled | (42,261) (a) | 1,070,149 (a) | (1,112,410) | -103.9% | (1,386) | 42,251 | (43,637) | -103.3% | 3.04913 | 2.53284 | 0.51630 | 20.4% |
| 28. Company Use | 130,199 (a) | 106,379 (a) | 23,820 | 22.4% | 4,270 | 4,200 | 70 | 1.7% | 3.04916 | 2.53283 | 0.51632 | 20.4% |
| 29. T & D Losses | 2,096,998 (a) | 1,530,974 (a) | 566,024 | 37.0% | 68,773 | 60,445 | 8,328 | 13.8% | 3.04916 | 2.53284 | 0.51632 | 20.4% |
| 30. System KWH Sales | 52,510,745 | 44,770,535 | 7,740,210 | 17.3% | 1,650,482 | 1,660,708 | (10,226) | -0.6% | 3.18154 | 2.69587 | 0.48567 | 18.0% |
| 31. Wholesale KWH Sales | (2,225,201) | (2,298,609) | 73,408 | -3.2% | (69,941) | (85,264) | 15,323 | -18.0% | 3.18154 | 2.69587 | 0.48567 | 18.0% |
| 32. Jurisdictional KWH Sales | 50,285,544 | 42,471,926 | 7,813,618 | 18.4% | 1,580,541 | 1,575,444 | 5,097 | 0.3% | 3.18154 | 2.69587 | 0.48567 | 18.0% |
| 33. Jurisdictional Loss Multiplier - 1.00066 | | | | | | | | | 1.00066 | 1.00067 | (0.00001) | 0.0% |
| 34. Jurisdictional KWH Sales Adjusted for Line Losses | 50,318,732 | 42,500,382 | 7,818,350 | 18.4% | 1,580,541 | 1,575,444 | 5,097 | 0.3% | 3.18364 | 2.69768 | 0.48596 | 18.0% |
| 35. Peabody Coal Contract Buy-Out Amort. Jurisd. | 318,831 | 315,846 | 2,985 | 0.9% | 1,580,541 | 1,575,444 | 5,097 | 0.3% | 0.02017 | 0.02005 | 0.00012 | 0.6% |
| 35a. Adjustment | 0 | 0 | 0 | 0.0% | 1,580,541 | 1,575,444 | 5,097 | 0.3% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 35b. Adjustment | 0 | 0 | 0 | 0.0% | 1,580,541 | 1,575,444 | 5,097 | 0.3% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 36. True-up * | 3,426,463 | 3,426,463 | 0 | 0.0% | 1,580,541 | 1,575,444 | 5,097 | 0.3% | 0.21679 | 0.21749 | (0.00070) | -0.3% |
| 37. Total Jurisdictional Fuel Cost (Excl. GPIF) | 54,064,026 | 46,242,691 | 7,821,335 | 16.9% | 1,580,541 | 1,575,444 | 5,097 | 0.3% | 3.42060 | 2.93522 | 0.48539 | 16.5% |
| 38. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 39. Fuel Cost Adjusted for Taxes (Excl. GPIF) | | | | | | | | | 3.42307 | 2.93733 | 0.48574 | 16.5% |
| 40. GPIF * (Already Adjusted for Taxes) | (95,867) | (95,867) | 0 | 0.0% | 1,580,541 | 1,575,444 | 5,097 | 0.3% | (0.00607) | (0.00609) | 0.00002 | -0.3% |
| 41. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 53,968,159 | 46,146,824 | 7,821,335 | 16.9% | 1,580,541 | 1,575,444 | 5,097 | 0.3% | 3.41700 | 2.93124 | 0.48576 | 16.6% |
| 42. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 3.417 | 2.931 | 0.486 | 16.6% |

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JUNE 2001

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|--|--------------------|--------------------|-------------------|--------------|------------------|------------------|------------------|--------------|----------------|----------------|----------------|--------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 180,068,990 | 167,248,384 | 12,820,606 | 7.7% | 7,862,729 | 8,262,537 | (399,808) | -4.8% | 2.29016 | 2.02418 | 0.26598 | 13.1% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses) | (23,267) | (24,000) | 733 | -3.1% | 7,862,729 (a) | 8,262,537 (a) | (399,808) | -4.8% | (0.00030) | (0.00029) | (0.00001) | 1.9% |
| 4b. Adjustments to Fuel Cost (1) | 0 | 0 | 0 | 0.0% | 7,862,729 (a) | 8,262,537 (a) | (399,808) | -4.8% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments to Fuel Cost (2) | 0 | 0 | 0 | 0.0% | 7,862,729 (a) | 8,262,537 (a) | (399,808) | -4.8% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 180,045,723 | 167,224,384 | 12,821,339 | 7.7% | 7,862,729 | 8,262,537 | (399,808) | -4.8% | 2.28986 | 2.02389 | 0.26598 | 13.1% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 96,280,907 | 67,969,800 | 28,311,107 | 41.7% | 1,557,952 | 1,088,334 | 469,618 | 43.2% | 6.17997 | 5.24531 | (0.06534) | -1.0% |
| 7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 4,473,250 | 4,849,000 | (375,750) | -7.7% | 194,675 | 205,424 | (10,749) | -5.2% | 2.29780 | 2.36048 | (0.06268) | -2.7% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 100,754,157 | 72,818,800 | 27,935,357 | 38.4% | 1,752,627 | 1,293,758 | 458,869 | 35.5% | 5.74875 | 5.62847 | 0.12028 | 2.1% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 9,615,356 | 9,556,295 | 59,061 | 0.6% | | | | |
| 14. Fuel Cost of Economy Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 15. Gain on Economy Sales - 80% (A6) | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16. Fuel Cost of Sch. D Separ. Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Sch. D Jurisd. Sales (A6) | 467,569 | 578,700 | (111,131) | -19.2% | 17,513 | 35,117 | (17,604) | -50.1% | 2.66984 | 1.64792 | 1.02192 | 62.0% |
| 18. Fuel Cost of Sch. J Jurisd. Sales (A6) | 12,819 | 0 | 12,819 | 0.0% | 276 | 0 | 276 | 0.0% | 4.64457 | 0.00000 | 4.64457 | 0.0% |
| 19. Fuel Cost of FMPA D Sales (A6) | 4,466,836 | 4,743,520 | (276,684) | -5.8% | 231,560 | 270,088 | (38,528) | -14.3% | 1.92902 | 1.75629 | 0.17273 | 9.8% |
| 20. Fuel Cost of HPP Sch. D Separ. Sales (A6) | 7,234,845 | 6,718,200 | 516,645 | 7.7% | 292,312 | 267,159 | 25,153 | 9.4% | 2.47504 | 2.51468 | (0.03964) | -1.6% |
| 21. Fuel Cost of Market Base Sales (A6) | 1,563,798 | 1,718,200 | (154,402) | -9.0% | 39,107 | 48,927 | (9,820) | -20.1% | 3.99877 | 3.51176 | 0.48701 | 13.9% |
| 22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21) | 13,745,867 | 13,758,620 | (12,753) | -0.1% | 580,768 | 621,291 | (40,523) | -6.5% | 2.36684 | 2.21452 | 0.15232 | 6.9% |
| 23. Net Inadvertent Interchange | | | | | 2,732 | 0 | 2,732 | 0.0% | | | | |
| 24. Wheeling Rec'd. less Wheeling Del'vd. | | | | | 1,698 | 0 | 1,698 | 0.0% | | | | |
| 25. Interchange and Wheeling Losses | | | | | 5,737 | 9,100 | (3,363) | -37.0% | | | | |
| 26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25) | 267,054,013 | 226,284,564 | 40,769,449 | 18.0% | 9,033,281 | 8,925,904 | 107,377 | 1.2% | 2.95633 | 2.53514 | 0.42119 | 16.6% |
| 27. Net Unbilled | (12,380,624) (a) | 3,517,912 (a) | (15,898,536) | -451.9% | (438,281) | 123,969 | (562,250) | -453.5% | 2.82481 | 2.83774 | (0.01292) | -0.5% |
| 28. Company Use | 702,333 (a) | 638,361 (a) | 63,972 | 10.0% | 23,766 | 25,200 | (1,434) | -5.7% | 2.95520 | 2.53318 | 0.42202 | 16.7% |
| 29. T & D Losses | 24,139,238 (a) | 9,608,228 (a) | 14,531,010 | 151.2% | 835,689 | 379,355 | 456,334 | 120.3% | 2.88854 | 2.53278 | 0.35576 | 14.0% |
| 30. System KWH Sales | 267,054,013 | 226,284,564 | 40,769,449 | 18.0% | 8,612,107 | 8,397,380 | 214,727 | 2.6% | 3.10091 | 2.69470 | 0.40621 | 15.1% |
| 31. Wholesale KWH Sales | (12,241,223) | (9,915,987) | (2,325,236) | 23.4% | (389,259) | (370,638) | (18,621) | 5.0% | 3.14475 | 2.67538 | 0.46937 | 17.5% |
| 32. Jurisdictional KWH Sales | 254,812,790 | 216,368,577 | 38,444,213 | 17.8% | 8,222,848 | 8,026,742 | 196,106 | 2.4% | 3.09884 | 2.69560 | 0.40324 | 15.0% |
| 33. Jurisdictional Loss Multiplier - 1.00066 | | | | | | | | | 1.00066 | 1.00067 | (0.00001) | 0.0% |
| 34. Jurisdictional KWH Sales Adjusted for Line Losses | 254,980,965 | 216,513,542 | 38,467,423 | 17.8% | 8,222,848 | 8,026,742 | 196,106 | 2.4% | 3.10088 | 2.69740 | 0.40348 | 15.0% |
| 35. Peabody Coal Contract Buy-Out Amort. Jurisd. | 1,942,611 | 1,946,299 | (3,688) | -0.2% | 8,222,848 | 8,026,742 | 196,106 | 2.4% | 0.02362 | 0.02425 | (0.00062) | -2.6% |
| 35a. Adjustment | 0 | 0 | 0 | 0.0% | 8,222,848 | 8,026,742 | 196,106 | 2.4% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 35b. Adjustment | 0 | 0 | 0 | 0.0% | 8,222,848 | 8,026,742 | 196,106 | 2.4% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 36. True-up * | 20,959,719 | 20,959,719 | 0 | 0.0% | 8,222,848 | 8,026,742 | 196,106 | 2.4% | 0.25490 | 0.26112 | (0.00623) | -2.4% |
| 37. Total Jurisdictional Fuel Cost (Excl. GPIF) | 277,883,295 | 239,419,560 | 38,463,735 | 16.1% | 8,222,848 | 8,026,742 | 196,106 | 2.4% | 3.37940 | 2.98277 | 0.39663 | 13.3% |
| 38. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 39. Fuel Cost Adjusted for Taxes (Excl. GPIF) | | | | | | | | | 3.38184 | 2.98492 | 0.39692 | 13.3% |
| 40. GPIF * (Already Adjusted for Taxes) | (575,202) | (575,202) | 0 | 0.0% | 8,222,848 | 8,026,742 | 196,106 | 2.4% | (0.00700) | (0.00717) | 0.00017 | -2.4% |
| 41. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 277,308,093 | 238,844,358 | 38,463,735 | 16.1% | 8,222,848 | 8,026,742 | 196,106 | 2.4% | 3.37484 | 2.97775 | 0.39709 | 13.3% |
| 42. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 3.375 | 2.978 | 0.397 | 13.3% |

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2001

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|------------|----------------------|--------|----------------|-------------|----------------------|-------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| A. FUEL COST & NET POWER TRANSACTION | | | | | | | | |
| 1. FUEL COST OF SYSTEM NET GENERATION | 36,399,600 | 33,800,835 | 2,598,765 | 7.7% | 180,068,990 | 167,248,384 | 12,820,606 | 7.7% |
| 1a. FUEL REL. R & D AND DEMO. COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2. FUEL COST OF POWER SOLD (INCLUDES ECONOMY SALES PROFITS - 80%) | 1,140,789 | 1,836,200 | (695,411) | -37.9% | 13,745,867 | 13,758,620 | (12,753) | -0.1% |
| 3. FUEL COST OF PURCHASED POWER | 16,405,170 | 11,938,400 | 4,466,770 | 37.4% | 96,280,907 | 67,969,800 | 28,311,107 | 41.7% |
| 3a. DEMAND & NONFUEL COST OF PUR. PWR. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 3b. PAYMENT TO QUALIFIED FACILITIES | 851,322 | 871,500 | (20,178) | -2.3% | 4,473,250 | 4,849,000 | (375,750) | -7.7% |
| 4. ENERGY COST OF ECONOMY PURCHASES | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 5. TOTAL FUEL & NET POWER TRANSACTION | 52,515,303 | 44,774,535 | 7,740,768 | 17.3% | 267,077,280 | 226,308,564 | 40,768,716 | 18.0% |
| 6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES) | (4,558) | (4,000) | (558) | 14.0% | (23,267) | (24,000) | 733 | -3.1% |
| 6b. ADJ. TO FUEL COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. | 52,510,745 | 44,770,535 | 7,740,210 | 17.3% | 267,054,013 | 226,284,564 | 40,769,449 | 18.0% |
| B. MWH SALES | | | | | | | | |
| 1. JURISDICTIONAL SALES | 1,580,541 | 1,575,444 | 5,097 | 0.3% | 8,222,848 | 8,026,742 | 196,106 | 2.4% |
| 2. NONJURISDICTIONAL SALES | 69,941 | 85,264 | (15,323) | -18.0% | 389,259 | 370,638 | 18,621 | 5.0% |
| 3. TOTAL SALES | 1,650,482 | 1,660,708 | (10,226) | -0.6% | 8,612,107 | 8,397,380 | 214,727 | 2.6% |
| 4. JURISDIC. SALES-% TOTAL MWH SALES | 0.9576239 | 0.9486580 | 0.0089659 | 0.9% | 0.9548010 | 0.9558627 | (0.0010617) | -0.1% |

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2001

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|--------------|----------------------|--------|----------------|--------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| C. TRUE-UP CALCULATION | | | | | | | | |
| 1. 1. JURISDICTIONAL FUEL REVENUE | 44,240,442 | 44,388,041 | (147,599) | -0.3% | 216,831,629 | 213,730,116 | 3,101,513 | 1.5% |
| 2. 2. FUEL ADJUSTMENT NOT APPLICABLE | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2a. TRUE-UP PROVISION | (3,426,463) | (3,426,463) | 0 | 0.0% | (20,959,719) | (20,959,719) | 0 | 0.0% |
| 2b. INCENTIVE PROVISION | 95,867 | 95,867 | 0 | 0.0% | 575,202 | 575,202 | 0 | 0.0% |
| 2c. TRANSITION ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2d. OTHER ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD | 40,909,846 | 41,057,445 | (147,599) | -0.4% | 196,447,112 | 193,345,599 | 3,101,513 | 1.6% |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7) | 52,510,745 | 44,770,535 | 7,740,210 | 17.3% | 267,054,013 | 226,284,564 | 40,769,449 | 18.0% |
| 5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4) | 0.9576239 | 0.9486580 | 0.0089659 | 0.9% | NA | NA | - | 0.0% |
| 6. JURISDIC. TOTAL FUEL & NET PWR.TRANS. | 50,285,544 | 42,471,926 | 7,813,618 | 18.4% | 254,812,790 | 216,368,577 | 38,444,213 | 17.8% |
| 6a. JURISDIC. LOSS MULTIPLIER | 1.00066 | 1.00067 | (0.00001) | 0.0% | NA | NA | - | 0.0% |
| 6b. (LINE C6 x LINE C6a) | 50,318,732 | 42,500,382 | 7,818,350 | 18.4% | 254,980,965 | 216,513,542 | 38,467,423 | 17.8% |
| 6c. PEABODY COAL CONTR. BUY-OUT AMORT. | 332,940 | 332,940 | 0 | 0.0% | 2,035,602 | 2,035,602 | 0 | 0.0% |
| 6d. (LINE C6c x LINE C5) PB. JURISD. | 318,831 | 315,846 | 2,985 | 0.9% | 1,942,611 | 1,946,299 | (3,688) | -0.2% |
| 6e. OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6f. OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6g. OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g) | 50,637,563 | 42,816,228 | 7,821,335 | 18.3% | 256,923,576 | 218,459,841 | 38,463,735 | 17.6% |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h) | (9,727,717) | (1,758,783) | (7,968,934) | 453.1% | (60,476,464) | (25,114,242) | (35,362,222) | 140.8% |
| 8. INTEREST PROVISION FOR THE MONTH | (335,871) | (405,782) | 69,911 | -17.2% | (2,065,772) | (2,287,361) | 221,589 | -9.7% |
| 9. TRUE-UP & INT. PROV. BEG. OF MONTH | (100,834,349) | (73,554,579) | (27,279,770) | 37.1% | NOT APPLICABLE | | | |
| 10. TRUE-UP COLLECTED (REFUNDED) | 3,426,463 | 3,426,463 | 0 | 0.0% | NOT APPLICABLE | | | |
| 11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10) | (107,471,474) | (72,292,681) | (35,178,793) | 48.7% | NOT APPLICABLE | | | |

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2001

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|---------------|----------------------|--------|----------------|-----------|----------------------|---|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| D. INTEREST PROVISION | | | | | | | | |
| 1. BEGINNING TRUE-UP AMOUNT (LINE C9) | (100,834,349) | (73,554,579) | (27,279,770) | 37.1% | NOT APPLICABLE | | | |
| 2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10) | (107,135,603) | (71,886,899) | (35,248,704) | 49.0% | NOT APPLICABLE | | | |
| 3. TOTAL BEG. & END. TRUE-UP AMOUNT | (207,969,952) | (145,441,478) | (62,528,474) | 43.0% | NOT APPLICABLE | | | |
| 4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3) | (103,984,976) | (72,720,739) | (31,264,237) | 43.0% | NOT APPLICABLE | | | |
| 5. INT. RATE-FIRST DAY REP. BUS. MONTH | 3.940 | 6.700 | (3) | -41.2% | NOT APPLICABLE | | | |
| 6. INT. RATE-FIRST DAY SUBSEQUENT MONTH | 3.800 | 6.700 | (3) | -43.3% | NOT APPLICABLE | | | |
| 7. TOTAL (LINE D5 + LINE D6) | 7.740 | 13.400 | (6) | -42.2% | NOT APPLICABLE | | | |
| 8. AVERAGE INT. RATE (50% OF LINE D7) | 3.870 | 6.700 | (3) | -42.2% | NOT APPLICABLE | | | |
| 9. MONTHLY AVG. INT. RATE (LINE D8/12) | 0.323 | 0.558 | (0) | -42.1% | NOT APPLICABLE | | | |
| 10. INT. PROVISION (LINE D4 x LINE D9) | (335,871) | (405,782) | 69,911 | -17.2% | NOT APPLICABLE | | | |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2001

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|------------|-------------|--------|----------------|-------------|-------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | |
| 1 HEAVY OIL | 468,206 | 478,095 | (9,889) | -2.1% | 2,307,870 | 1,110,935 | 1,196,935 | 107.7% |
| 2 LIGHT OIL | 2,483,834 | 1,830,460 | 653,374 | 35.7% | 9,148,406 | 3,913,588 | 5,234,818 | 133.8% |
| 3 COAL | 29,756,671 | 31,076,342 | (1,319,671) | -4.2% | 156,624,983 | 160,255,671 | (3,630,688) | -2.3% |
| 4 NATURAL GAS | 3,690,889 | 415,938 | 3,274,951 | 787.4% | 11,987,731 | 1,968,190 | 10,019,541 | 509.1% |
| 5 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7 TOTAL (\$) | 36,399,600 | 33,800,835 | 2,598,765 | 7.7% | 180,068,990 | 167,248,384 | 12,820,606 | 7.7% |
| SYSTEM NET GENERATION (MWH) | | | | | | | | |
| 8 HEAVY OIL | 10,429 | 8,949 | 1,480 | 16.5% | 51,719 | 22,937 | 28,782 | 125.5% |
| 9 LIGHT OIL | 35,146 | 28,040 | 7,106 | 25.3% | 122,078 | 59,880 | 62,198 | 103.9% |
| 10 COAL | 1,318,054 | 1,565,986 | (247,932) | -15.8% | 7,511,271 | 8,154,011 | (642,740) | -7.9% |
| 11 NATURAL GAS | 44,864 | 5,955 | 38,909 | 653.4% | 177,661 | 25,709 | 151,952 | 591.0% |
| 12 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 13 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 14 TOTAL (MWH) | 1,408,493 | 1,608,930 | (200,437) | -12.5% | 7,862,729 | 8,262,537 | (399,808) | -4.8% |
| UNITS OF FUEL BURNED | | | | | | | | |
| 15 HEAVY OIL (BBL) | 16,147 | 13,432 | 2,715 | 20.2% | 82,696 | 34,478 | 48,218 | 139.9% |
| 16 LIGHT OIL (BBL) | 70,234 | 53,335 | 16,899 | 31.7% | 252,071 | 106,996 | 145,075 | 135.6% |
| 17 COAL (TON) | 624,704 | 710,482 | (85,778) | -12.1% | 3,447,350 | 3,695,531 | (248,181) | -6.7% |
| 18 NATURAL GAS (MCF) | 536,955 | 72,100 | 464,855 | 644.7% | 1,933,169 | 284,100 | 1,649,069 | 580.5% |
| 19 NUCLEAR (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 20 OTHER (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| BTUS BURNED (MMBTU) | | | | | | | | |
| 21 HEAVY OIL | 101,299 | 84,904 | 16,395 | 19.3% | 519,146 | 217,952 | 301,194 | 138.2% |
| 22 LIGHT OIL | 407,937 | 307,112 | 100,825 | 32.8% | 1,454,828 | 615,229 | 839,597 | 136.5% |
| 23 COAL | 14,436,193 | 16,424,654 | (1,988,461) | -12.1% | 79,746,480 | 85,188,284 | (5,441,804) | -6.4% |
| 24 NATURAL GAS | 522,076 | 74,165 | 447,911 | 603.9% | 1,879,601 | 292,156 | 1,587,445 | 543.4% |
| 25 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 26 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 27 TOTAL (MMBTU) | 15,467,505 | 16,890,835 | (1,423,330) | -8.4% | 83,600,052 | 86,313,621 | (2,713,569) | -3.1% |
| GENERATION MIX (% MWH) | | | | | | | | |
| 28 HEAVY OIL | 0.74% | 0.56% | 0.00 | - | 0.66% | 0.28% | 0.00 | - |
| 29 LIGHT OIL | 2.50% | 1.74% | 0.01 | - | 1.55% | 0.72% | 0.01 | - |
| 30 COAL | 93.58% | 97.33% | (0.04) | - | 95.53% | 98.69% | (0.03) | - |
| 31 NATURAL GAS | 3.19% | 0.37% | 0.03 | - | 2.26% | 0.31% | 0.02 | - |
| 32 NUCLEAR | 0.00% | 0.00% | 0.00 | - | 0.00% | 0.00% | 0.00 | - |
| 33 OTHER | 0.00% | 0.00% | 0.00 | - | 0.00% | 0.00% | 0.00 | - |
| 34 TOTAL (%) | 100.00% | 100.00% | 0.00 | - | 100.00% | 100.00% | 0.00 | - |
| FUEL COST PER UNIT | | | | | | | | |
| 35 HEAVY OIL (\$/BBL) | 29.00 | 35.59 | (6.60) | -18.5% | 27.91 | 32.22 | (4.31) | -13.4% |
| 36 LIGHT OIL (\$/BBL) | 35.37 | 34.32 | 1.05 | 3.0% | 36.29 | 36.58 | (0.28) | -0.8% |
| 37 COAL (\$/TON) | 47.63 | 43.74 | 3.89 | 8.9% | 45.43 | 43.36 | 2.07 | 4.8% |
| 38 NATURAL GAS (\$/MCF) | 6.87 | 5.77 | 1.10 | 19.2% | 6.20 | 6.93 | (0.73) | -10.5% |
| 39 NUCLEAR (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 40 OTHER (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | |
| 41 HEAVY OIL | 4.62 | 5.63 | (1.01) | -17.9% | 4.45 | 5.10 | (0.65) | -12.8% |
| 42 LIGHT OIL | 6.09 | 5.96 | 0.13 | 2.2% | 6.29 | 6.36 | (0.07) | -1.1% |
| 43 COAL | 2.06 | 1.89 | 0.17 | 8.9% | 1.96 | 1.88 | 0.08 | 4.4% |
| 44 NATURAL GAS | 7.07 | 5.61 | 1.46 | 26.1% | 6.38 | 6.74 | (0.36) | -5.3% |
| 45 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 46 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 47 TOTAL (\$/MMBTU) | 2.35 | 2.00 | 0.35 | 17.6% | 2.15 | 1.94 | 0.22 | 11.2% |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2001

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|-----------|------------|--------|----------------|-----------|------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | |
| 48 HEAVY OIL | 9,713 | 9,488 | 225 | 2.4% | 10,038 | 9,502 | 536 | 5.6% |
| 49 LIGHT OIL | 11,607 | 10,953 | 654 | 6.0% | 11,917 | 10,274 | 1,643 | 16.0% |
| 50 COAL | 10,953 | 10,488 | 465 | 4.4% | 10,617 | 10,447 | 170 | 1.6% |
| 51 NATURAL GAS | 11,637 | 12,454 | (817) | -6.6% | 10,580 | 11,364 | (784) | -6.9% |
| 52 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 53 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 54 TOTAL (BTU/KWH) | 10,982 | 10,498 | 484 | 4.6% | 10,632 | 10,446 | 186 | 1.8% |
| GENERATED FUEL COST PER KWH (cents/KWH) | | | | | | | | |
| 55 HEAVY OIL | 4.49 | 5.34 | (0.85) | -15.9% | 4.46 | 4.84 | (0.38) | -7.9% |
| 56 LIGHT OIL | 7.07 | 6.53 | 0.54 | 8.3% | 7.49 | 6.54 | 0.95 | 14.5% |
| 57 COAL | 2.26 | 1.98 | 0.28 | 14.1% | 2.09 | 1.97 | 0.12 | 6.1% |
| 58 NATURAL GAS | 8.23 | 6.98 | 1.25 | 17.9% | 6.75 | 7.66 | (0.91) | -11.9% |
| 59 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 60 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 TOTAL (cents/KWH) | 2.58 | 2.10 | 0.48 | 22.9% | 2.29 | 2.02 | 0.27 | 13.4% |

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

ACTUAL FOR MONTH OF: JUNE 2001

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|-------------------------------|----------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|----------------|---------------------|----------------------------|----------------------|--------------------------|-------------------------------|------------------------|
| PLANT/UNIT | NET CAP-ABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| H.P.#1 | 30 | 0 | 0.0 | 100.0 | 0.0 | 0 | HVY.OIL | - | 0 | 0.0 | 0 | 0.00 | 0.00 |
| H.P.#2 | 30 | 0 | 0.0 | 100.0 | 0.0 | 0 | HVY.OIL | - | 0 | 0.0 | 0 | 0.00 | 0.00 |
| H.P.#3 | 30 | 0 | 0.0 | 100.0 | 0.0 | 0 | HVY.OIL | - | 0 | 0.0 | 0 | 0.00 | 0.00 |
| H.P.#4 | 39 | 0 | 0.0 | 100.0 | 0.0 | 0 | HVY.OIL | - | 0 | 0.0 | 0 | 0.00 | 0.00 |
| H.P.#5 | 52 | (266) | 0.0 | 0.0 | 0.0 | 0 | HVY.OIL | - | 0 | 0.0 | 0 | 0.00 | 0.00 |
| H.P. STATION | 90 | (266) | 0.0 | 71.3 | 0.0 | 0 | HVY.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| GAN.#1 | 114 | 45,725 | 55.7 | 81.3 | 62.6 | 11,822 | COAL | 23,230 | 23,270,460 | 540,572.8 | 965,107 | 2.11 | 41.55 |
| GAN.#2 | 98 | 44,527 | 63.1 | 84.3 | 72.2 | 12,664 | COAL | 28,560 | 19,744,280 | 563,896.6 | 1,186,546 | 2.66 | 41.55 |
| GAN.#3 | 145 | 65,264 | 62.5 | 86.0 | 65.8 | 12,618 | COAL | 41,449 | 19,868,040 | 823,510.4 | 1,722,028 | 2.64 | 41.55 |
| GAN.#4 | 159 | 28,621 | 25.0 | 30.0 | 68.0 | 12,984 | COAL | 18,121 | 20,508,000 | 371,625.5 | 752,850 | 2.63 | 41.55 |
| GAN.#5 | 232 | 88,720 | 53.1 | 63.6 | 66.4 | 11,024 | COAL | 41,969 | 23,303,360 | 978,018.7 | 1,743,632 | 1.97 | 41.55 |
| GAN.#6 | 372 | 172,202 | 64.3 | 76.7 | 68.9 | 10,804 | COAL | 75,870 | 24,521,260 | 1,860,428.0 | 3,152,073 | 1.83 | 41.55 |
| GANNON STATION | 1,120 | 445,059 | 55.2 | 69.7 | 67.5 | 11,545 | COAL | 229,199 | 22,417,428 | 5,138,052.0 | 9,522,236 | 2.14 | 41.55 |
| B.B.#1 | 416 | 193,665 | 64.7 | 74.5 | 76.0 | 10,862 | COAL | 87,070 | 24,160,400 | 2,103,646.0 | 4,414,862 | 2.28 | 50.70 |
| B.B.#2 | 416 | 204,295 | 68.2 | 78.3 | 74.8 | 10,731 | COAL | 91,006 | 24,088,560 | 2,192,203.5 | 4,614,436 | 2.26 | 50.70 |
| B.B.#3 | 433 | 202,009 | 64.8 | 79.7 | 73.5 | 10,695 | COAL | 90,245 | 23,939,120 | 2,160,385.9 | 4,575,850 | 2.27 | 50.70 |
| B.B. 1 - 3 | 1,265 | 599,969 | 65.9 | 77.5 | 74.7 | 10,761 | COAL | 268,321 | 24,061,611 | 6,456,235.4 | 13,605,148 | 2.27 | 50.70 |
| B.B.#4 | 442 | 243,079 | 76.4 | 89.9 | 83.8 | 10,384 | COAL | 112,718 | 22,394,282 | 2,524,232.8 | 5,920,428 | 2.44 | 52.52 |
| B.B. STATION | 1,707 | 843,048 | 68.6 | 80.7 | 77.1 | 10,652 | COAL | 381,039 | 23,568,386 | 8,980,468.2 | 19,525,576 | 2.32 | 51.24 |
| SEB-PHIL.#1(HVY OIL) | 17 | 5,032 | 41.1 | 100.0 | 85.9 | 10,065 | HVY.OIL | 8,074 | 6,273,540 | 50,649.4 | 234,110 | 4.65 | 29.00 |
| SEB-PHIL.#2(HVY OIL) | 17 | 5,663 | 46.3 | 100.0 | 97.6 | 8,944 | HVY.OIL | 8,073 | 6,273,540 | 50,649.4 | 234,096 | 4.13 | 29.00 |
| SEB-PHILLIPS TOTAL | 34 | 10,695 | 43.7 | 100.0 | 91.8 | 9,472 | HVY.OIL | 16,147 | 6,273,540 | 101,298.8 | 468,206 | 4.38 | 29.00 |
| POLK #1 GASIFIER | 250 | 29,947 | 16.6 | 19.3 | 82.5 | 10,608 | COAL | 14,466 | 21,960,000 | 317,672.9 | 708,859 | 2.37 | 49.00 |
| POLK #1 CT (OIL) | 225 | 24,271 | 15.0 | 95.4 | 50.5 | 9,748 | LGT.OIL | 40,938 | 5,819,746 | 236,596.9 | 1,479,410 | 6.10 | 36.14 |
| POLK #1 TOTAL | 250 | 54,218 | 30.1 | 86.9 | 64.2 | 10,223 | - | - | - | 554,269.8 | 2,188,269 | 4.04 | - |
| POLK #2 CT (GAS) | 150 | 43,739 | 40.5 | 97.0 | 77.3 | 11,650 | GAS | 524,080 | 972,290 | 509,558.0 | 3,622,952 | 8.28 | 6.91 |
| POLK #2 CT (OIL) | 150 | 86 | 0.1 | 67.5 | 32.8 | 11,237 | LGT.OIL | 166 | 5,819,753 | 966.4 | 6,001 | 6.98 | 36.15 |
| POLK #2 TOTAL | 150 | 43,825 | 40.6 | 97.8 | 77.1 | 11,649 | - | - | - | 510,524.4 | 3,628,953 | 8.28 | - |
| POLK STATION TOTAL | 400 | 98,043 | 34.0 | 91.0 | 69.0 | 10,860 | - | - | - | 1,064,794.2 | 5,817,222 | 5.93 | - |
| GAN.C.T.#1 | 0 | 0 | 0.0 | 0.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.C.T.#1 | 12 | 190 | 2.2 | 96.7 | 102.3 | 17,495 | LGT.OIL | 569 | 5,846,525 | 3,324.1 | 19,485 | 10.26 | 34.27 |
| B.B.C.T.#2 | 66 | 5,183 | 10.9 | 100.0 | 70.2 | 15,832 | LGT.OIL | 14,030 | 5,848,882 | 82,058.0 | 480,883 | 9.28 | 34.28 |
| B.B.C.T.#3 | 66 | 5,416 | 11.4 | 100.0 | 72.0 | 15,693 | LGT.OIL | 14,531 | 5,848,879 | 84,991.4 | 498,055 | 9.20 | 34.28 |
| C.T. TOTAL | 144 | 10,789 | 10.4 | 99.7 | 73.7 | 15,791 | LGT.OIL | 29,130 | 5,848,834 | 170,373.5 | 998,423 | 9.25 | 34.28 |
| CITY OF TAMPA | 6 | 1,125 | 0.0 | 0.0 | 0.0 | 11,127 | GAS | 12,875 | 972,290 | 12,518.4 | 67,937 | 6.04 | 5.28 |
| TOT. COAL (GN,BB,POLK) | 3,077 | 1,318,054 | 59.5 | 71.7 | 74.0 | 10,953 | COAL | 624,704 | 23,108,864 | 14,436,193.1 | 29,756,671 | 2.26 | 47.63 |
| SYSTEM | 3,501 | 1,408,493 | 55.9 | 79.0 | 71.0 | 22,109 | - | - | - | 15,467,505.1 | 36,399,600 | 2.58 | - |

* Hookers Point boiler limited to 90 MW

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2001

SCHEDULE A5
PAGE 1 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|----------------------------------|---------------|------------|-------------|--------|----------------|-------------|-------------|--------|--|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| HEAVY OIL⁽¹⁾ | | | | | | | | | |
| 1 PURCHASES: | | | | | | | | | |
| 2 UNITS (BBL) | 14,395 | 13,432 | 963 | 7.2% | 80,225 | 34,478 | 45,747 | 132.7% | |
| 3 UNIT COST (\$/BBL) | 28.50 | 32.29 | (3.79) | -11.7% | 26.42 | 32.08 | (5.66) | -17.6% | |
| 4 AMOUNT (\$) | 410,323 | 433,727 | (23,404) | -5.4% | 2,119,845 | 1,106,039 | 1,013,806 | 91.7% | |
| 5 BURNED: | | | | | | | | | |
| 6 UNITS (BBL) | 16,147 | 13,432 | 2,715 | 20.2% | 82,696 | 34,478 | 48,218 | 139.9% | |
| 7 UNIT COST (\$/BBL) | 29.00 | 35.59 | (6.60) | -18.5% | 27.91 | 32.22 | (4.31) | -13.4% | |
| 8 AMOUNT (\$) | 468,206 | 478,095 | (9,889) | -2.1% | 2,307,870 | 1,110,935 | 1,196,935 | 107.7% | |
| 9 ENDING INVENTORY: | | | | | | | | | |
| 10 UNITS (BBL) | 59,129 | 61,600 | (2,471) | -4.0% | 59,129 | 61,600 | (2,471) | -4.0% | |
| 11 UNIT COST (\$/BBL) | 26.93 | 27.13 | (0.20) | -0.7% | 26.93 | 27.13 | (0.20) | -0.7% | |
| 12 AMOUNT (\$) | 1,592,517 | 1,671,391 | (78,874) | -4.7% | 1,592,517 | 1,671,391 | (78,874) | -4.7% | |
| 13 | | | | | | | | | |
| 14 DAYS SUPPLY: | 105 | 110 | (5) | -4.4% | - | - | - | - | |
| LIGHT OIL⁽²⁾ | | | | | | | | | |
| 15 PURCHASES: | | | | | | | | | |
| 16 UNITS (BBL) | 81,496 | 71,432 | 10,064 | 14.1% | 375,260 | 189,591 | 185,669 | 97.9% | |
| 17 UNIT COST (\$/BBL) | 35.09 | 33.41 | 1.69 | 5.0% | 35.13 | 35.67 | (0.54) | -1.5% | |
| 18 AMOUNT (\$) | 2,860,004 | 2,386,317 | 473,687 | 19.9% | 13,181,796 | 6,761,841 | 6,419,955 | 94.9% | |
| 19 BURNED: | | | | | | | | | |
| 20 UNITS (BBL) | 70,234 | 53,335 | 16,899 | 31.7% | 252,071 | 106,996 | 145,075 | 135.6% | |
| 21 UNIT COST (\$/BBL) | 35.37 | 34.32 | 1.05 | 3.0% | 36.29 | 36.58 | (0.28) | -0.8% | |
| 22 AMOUNT (\$) | 2,483,834 | 1,830,460 | 653,374 | 35.7% | 9,148,406 | 3,913,588 | 5,234,818 | 133.8% | |
| 23 ENDING INVENTORY: | | | | | | | | | |
| 24 UNITS (BBL) | 113,608 | 51,532 | 62,076 | 120.5% | 113,608 | 51,532 | 62,076 | 120.5% | |
| 25 UNIT COST (\$/BBL) | 35.03 | 35.73 | (0.70) | -2.0% | 35.03 | 35.73 | (0.70) | -2.0% | |
| 26 AMOUNT (\$) | 3,979,930 | 1,841,361 | 2,138,569 | 116.1% | 3,979,930 | 1,841,361 | 2,138,569 | 116.1% | |
| 27 | | | | | | | | | |
| 28 DAYS SUPPLY: NORMAL | 34 | 15 | 19 | 125.0% | - | - | - | - | |
| 29 DAYS SUPPLY: EMERGENCY | 16 | 7 | 9 | 131.9% | - | - | - | - | |
| COAL⁽³⁾ | | | | | | | | | |
| 30 PURCHASES: | | | | | | | | | |
| 31 UNITS (TONS) | 478,741 | 632,600 | (153,859) | -24.3% | 3,823,380 | 3,874,164 | (50,784) | -1.3% | |
| 32 UNIT COST (\$/TON) | 54.51 | 42.30 | 12.21 | 28.9% | 45.90 | 42.72 | 3.17 | 7.4% | |
| 33 AMOUNT (\$) | 26,094,697 | 26,759,961 | (665,264) | -2.5% | 175,477,671 | 165,517,041 | 9,960,630 | 6.0% | |
| 34 BURNED: | | | | | | | | | |
| 35 UNITS (TONS) | 624,704 | 710,482 | (85,778) | -12.1% | 3,447,350 | 3,695,531 | (248,181) | -6.7% | |
| 36 UNIT COST (\$/TON) | 47.63 | 43.74 | 3.89 | 8.9% | 45.43 | 43.36 | 2.07 | 4.8% | |
| 37 AMOUNT (\$) | 29,756,671 | 31,076,342 | (1,319,671) | -4.2% | 156,624,983 | 160,255,671 | (3,630,688) | -2.3% | |
| 38 ENDING INVENTORY: | | | | | | | | | |
| 39 UNITS (TONS) | 991,120 | 801,723 | 189,397 | 23.6% | 991,120 | 801,723 | 189,397 | 23.6% | |
| 40 UNIT COST (\$/TON) | 48.24 | 42.36 | 5.87 | 13.9% | 48.24 | 42.36 | 5.87 | 13.9% | |
| 41 AMOUNT (\$) | 47,810,167 | 33,964,618 | 13,845,549 | 40.8% | 47,810,167 | 33,964,618 | 13,845,549 | 40.8% | |
| 42 | | | | | | | | | |
| 43 DAYS SUPPLY: | 41 | 33 | 8 | 24.5% | - | - | - | - | |
| NATURAL GAS⁽⁴⁾ | | | | | | | | | |
| 44 PURCHASES: | | | | | | | | | |
| 45 UNITS (MCF) | 536,955 | 72,100 | 464,855 | 644.7% | 1,933,169 | 284,100 | 1,649,069 | 580.5% | |
| 46 UNIT COST (\$/MCF) | 6.86 | 5.77 | 1.09 | 19.0% | 6.20 | 6.93 | (0.73) | -10.5% | |
| 47 AMOUNT (\$) | 3,685,081 | 415,938 | 3,269,143 | 786.0% | 11,981,923 | 1,968,190 | 10,013,733 | 508.8% | |
| 48 BURNED: | | | | | | | | | |
| 49 UNITS (MCF) | 536,955 | 72,100 | 464,855 | 644.7% | 1,933,169 | 284,100 | 1,649,069 | 580.5% | |
| 50 UNIT COST (\$/MCF) | 6.87 | 5.77 | 1.10 | 19.2% | 6.20 | 6.93 | (0.73) | -10.5% | |
| 51 AMOUNT (\$) | 3,690,889 | 415,938 | 3,274,951 | 787.4% | 11,987,731 | 1,968,190 | 10,019,541 | 509.1% | |
| 52 ENDING INVENTORY: | | | | | | | | | |
| 53 UNITS (MCF) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 54 UNIT COST (\$/MCF) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% | |
| 55 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 56 | | | | | | | | | |
| 57 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - | |
| NUCLEAR | | | | | | | | | |
| 58 BURNED: | | | | | | | | | |
| 59 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 60 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% | |
| 61 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2001

SCHEDULE A5
PAGE 2 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|-------------------------|---------------|-----------|------------|------|----------------|-----------|------------|------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| OTHER | | | | | | | | |
| 62 PURCHASES: | | | | | | | | |
| 63 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 64 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 65 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 66 BURNED. | | | | | | | | |
| 67 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 68 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 69 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 70 ENDING INVENTORY. | | | | | | | | |
| 71 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 72 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 73 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 74 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - |

* Includes May adjustment of (5,808.45)

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|---------------|---------|
| IGNITION | 19,506 |
| LUBE OIL | 0 |
| FUEL ANALYSIS | 0 |
| TOTAL | 19,506 |

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

| | UNITS | DOLLARS |
|---------------|----------|-----------|
| START-UP FUEL | 0 | 0 |
| IGNITION | (12,033) | (413,016) |
| OTHER USAGE | (569) | (19,552) |
| TOTAL | (12,602) | (432,568) |

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|--------------------|-----------|
| FUEL ANALYSIS | 31,410 |
| IGNITION #2 OIL | 393,510 |
| IGNITION PROPANE | 4,278 |
| AERIAL SURVEY ADJ. | (424,570) |
| ADDITIVES | 111,775 |
| GREEN FUEL | 0 |
| TOTAL | 116,401 |

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2001

| (1) | (2) | (3) | (4) | (5) | (6) | | (7) | (8) | (9) |
|--|--------------------|-----------------|--------------------------|-------------------------|---------------|----------------|---------------------------------------|----------------------------------|----------------------------------|
| SOLD TO | TYPE & SCHEDULE | TOTAL MWH SOLD | MWH WHEELED OTHER SYSTEM | MWH FROM OWN GENERATION | FUEL COST (A) | TOTAL COST (B) | TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A) | TOTAL \$ FOR TOTAL COST (5)X(6B) | 80% GAIN ON ECONOMY ENERGY SALES |
| ESTIMATED: | | | | | | | | | |
| VARIOUS | ECON | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| VARIOUS | JURISDIC. SCH -D | 5,303.0 | 0.0 | 5,303.0 | 1.431 | 1.431 | 75,900.00 | 75,900.00 | |
| VARIOUS | SEPARATED SCH -D | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| HARDEE PWR PARTNERS | SEPARATED CONTRACT | 55,332.0 | 0.0 | 55,332.0 | 2.440 | 3.382 | 1,349,900.00 | 1,871,300.00 | |
| FMPA | JURISDIC. SCH -D | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| VARIOUS | JURISDIC. SCH -J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| VARIOUS | JURISDIC. SCH -MB | 13,319.0 | 0.0 | 13,319.0 | 2.321 | 3.337 | 309,200.00 | 444,400.00 | |
| VARIOUS | GAINS SCH -MB | | | | | | 101,200.00 | | |
| PLUS 80% OF ECON. ENERGY SALES PROFITS | | | | | | | | | |
| TOTAL | | 73,954.0 | 0.0 | 73,954.0 | 2.483 | 3.234 | 1,836,200.00 | 2,391,600.00 | 0.00 |

| | | | | | | | | | |
|--------------------------------------|-------------------|----------|-------|----------|-------|-------|------------|--------------|--|
| ACTUAL: | | | | | | | | | |
| FLA. PWR. & LIGHT | SEPARATED SCH -D | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| FMPA | SEPARATED SCH -D | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| KISSIMMEE ELEC. UTIL | SEPARATED SCH -D | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| CITY OF NEW SMYRNA BCH | SEPARATED SCH -D | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| REEDY CREEK | SEPARATED SCH -D | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| WAUCHULA | SEPARATED SCH -D | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| FT. MEADE | SEPARATED SCH -D | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| CITY OF ST. CLOUD | SEPARATED SCH -D | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| HARDEE PWR PARTNERS | SEP CONTR. SCH -D | 31,617.0 | 0.0 | 31,617.0 | 3.126 | 3.470 | 988,347.42 | 1,097,109.90 | |
| SEMINOLE ELEC. PRECO-1 | JURISDIC. SCH -D | 2,230.9 | 249.4 | 1,981.5 | 2.486 | 2.486 | 49,257.47 | 49,257.47 | |
| SEMINOLE ELEC. HARDEE | JURISDIC. SCH -D | 515.0 | 0.0 | 515.0 | 1.727 | 1.727 | 8,892.04 | 8,892.04 | |
| FMPA | SCH -D | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| FLA PWR. CORP. | SCH -MB | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| FLA. PWR. & LIGHT | SCH -MB | 1,965.0 | 0.0 | 1,965.0 | 2.901 | 3.156 | 56,997.63 | 62,008.38 | |
| ORLANDO UTILITIES COMMISSION | SCH -MB | 250.0 | 0.0 | 250.0 | 2.549 | 2.804 | 6,371.64 | 7,009.14 | |
| DUKE ENERGY | SCH -MB | 108.0 | 0.0 | 108.0 | 3.002 | 3.257 | 3,242.45 | 3,517.85 | |
| THE ENERGY AUTHORITY | SCH -MB | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| CITY OF LAKE WORTH | SCH -MB | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| CARGILL ALLIANT | SCH -MB | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| HARDEE PWR. PART. TO THE ENGY. AUTH. | SCH -MB | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| CARGILL ALLIANT | SCH -J | 276.0 | 0.0 | 276.0 | 4.645 | 4.645 | 12,819.11 | 12,819.11 | |

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2001

| (1) | (2) | (3) | (4) | (5) | (6) | | (7) | (8) | (9) |
|--|-----------------|-----------------|--------------------------|-------------------------|---------------|----------------|---------------------------------------|----------------------------------|----------------------------------|
| SOLD TO | TYPE & SCHEDULE | TOTAL MWH SOLD | MWH WHEELED OTHER SYSTEM | MWH FROM OWN GENERATION | FUEL COST (A) | TOTAL COST (B) | TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A) | TOTAL \$ FOR TOTAL COST (5)X(6B) | 80% GAIN ON ECONOMY ENERGY SALES |
| ADJUSTMENTS TO PREV. MONTHS | | | | | | | | | |
| HARDEE PWR PARTNERS EST May 2001 | CONTRACT | (1,930.0) | 0.0 | (1,930.0) | 2.356 | 3.001 | (45,470.80) | (57,919.30) | |
| HARDEE PWR PARTNERS ACT. May 2001 | CONTRACT | 1,930.0 | 0.0 | 1,930.0 | 3.126 | 3.470 | 60,331.80 | 66,971.00 | |
| SEMINOLE ELEC. PRECO-1 May 2001 JURIS | SCH -D | (2,300.8) | (131.7) | (2,169.1) | 2.472 | 2.472 | (53,626.14) | (53,626.14) | |
| SEMINOLE ELEC. PRECO-1 May 2001 JURIS | SCH. -D | 2,300.8 | 149.2 | 2,151.6 | 2.492 | 2.492 | 53,626.14 | 53,626.14 | |
| SUB-TOTAL ECONOMY POWER SALES | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL | | 2,745.9 | 266.9 | 2,479.0 | 2.346 | 2.346 | 58,149.51 | 58,149.51 | |
| SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEP. | | 31,617.0 | 0.0 | 31,617.0 | 3.173 | 3.499 | 1,003,208.42 | 1,106,161.60 | |
| SUB-TOTAL FMPA D POWER SALES | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| SUB-TOTAL SCHEDULE J POWER SALES-JURISDICTIONAL | | 276.0 | 0.0 | 276.0 | 4.645 | 4.645 | 12,819.11 | 12,819.11 | |
| SUB-TOTAL SCHEDULE MB POWER SALES-JURISDICTIONAL | | 2,323.0 | 0.0 | 2,323.0 | 2.867 | 3.122 | 66,611.72 | 72,535.37 | |
| TOTAL | | 36,961.9 | 266.9 | 36,695.0 | 3.109 | 3.406 | 1,140,788.76 | 1,249,665.59 | 0.00 |
| CURRENT MONTH: | | | | | | | | | |
| DIFFERENCE | | (36,992.1) | 266.9 | (37,259.0) | 0.626 | 0.172 | (695,411.24) | (1,141,934.41) | 0.00 |
| DIFFERENCE % | | -50.0% | 0.0% | -50.4% | 25.2% | 5.3% | -37.9% | -47.7% | 0.0% |
| PERIOD TO DATE: | | | | | | | | | |
| ACTUAL | | 581,652.9 | 885.5 | 580,767.4 | 2.367 | 2.689 | 13,745,866.42 | 15,616,176.55 | 0.00 |
| ESTIMATED | | 621,291.0 | 0.0 | 621,291.0 | 2.215 | 2.640 | 13,758,620.40 | 16,400,820.40 | 0.00 |
| DIFFERENCE | | (39,638.1) | 885.5 | (40,523.6) | 0.152 | 0.049 | (12,753.98) | (784,643.85) | 0.00 |
| DIFFERENCE % | | -6.4% | 0.0% | -6.5% | 6.9% | 1.9% | -0.1% | -4.8% | 0.0% |

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JUNE 2001.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2001

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|--------------------------|---------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | EMER. | 18,713.0 | 0.0 | 11,067.0 | 7,646.0 | 11.305 | 11.305 | 864,400.00 |
| HARDEE POWER PARTNERS | IPP | 97,012.0 | 0.0 | 0.0 | 97,012.0 | 5.630 | 5.630 | 5,461,600.00 |
| VARIOUS | NON-FIRM MKT. BASE | 88,126.0 | 0.0 | 0.0 | 88,126.0 | 5.911 | 5.911 | 5,209,200.00 |
| VARIOUS | FIRM MKT. BASE | 6,623.0 | 0.0 | 0.0 | 6,623.0 | 6.088 | 6.088 | 403,200.00 |
| TOTAL | | 210,474.0 | 0.0 | 11,067.0 | 199,407.0 | 5.987 | 5.987 | 11,938,400.00 |
| ACTUAL: | | | | | | | | |
| HARDEE PWR. PART.-NATIVE | IPP | 95,024.0 | 0.0 | 0.0 | 95,024.0 | 3.597 | 3.597 | 3,418,374.76 |
| HARDEE PWR. PART -OTHERS | IPP | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLA. POWER CORP. | SCH.-Ja | 189.0 | 0.0 | 189.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLA. POWER CORP. | SCH.-Jc | 15,480.0 | 0.0 | 0.0 | 15,480.0 | 3.687 | 3.687 | 570,703.00 |
| FLA. POWER & LIGHT | SCH.-Ja | 5,095.0 | 0.0 | 3,473.3 | 1,621.7 | 6.323 | 6.323 | 102,533.65 |
| FLA. POWER & LIGHT | SCH.-Jc | 37,410.0 | 0.0 | 0.0 | 37,410.0 | 5.337 | 5.337 | 1,996,538.00 |
| CITY OF LAKELAND | SCH.-Ja | 3,441.0 | 0.0 | 2,153.2 | 1,287.8 | 6.502 | 6.502 | 83,732.03 |
| CITY OF LAKELAND | SCH.-Jc | 16,922.0 | 0.0 | 0.0 | 16,922.0 | 5.624 | 5.624 | 951,626.50 |
| ORLANDO UTIL. COMM. | SCH.-Ja | 7,622.0 | 0.0 | 5,681.7 | 1,940.3 | 7.573 | 7.573 | 146,948.60 |
| ORLANDO UTIL. COMM. | SCH.-Jc | 10,213.0 | 0.0 | 0.0 | 10,213.0 | 7.563 | 7.563 | 772,410.00 |
| EL PASO | SCH.-Jc | 644.0 | 0.0 | 0.0 | 644.0 | 6.200 | 6.200 | 39,928.00 |
| THE ENERGY AUTHORITY | SCH.-Ja | 1,124.0 | 0.0 | 669.6 | 454.4 | 8.818 | 8.818 | 40,070.71 |
| THE ENERGY AUTHORITY | SCH.-Jc | 42,035.0 | 0.0 | 0.0 | 42,035.0 | 8.080 | 8.080 | 3,396,501.05 |
| REEDY CREEK | SCH.-Jc | 305.0 | 0.0 | 0.0 | 305.0 | 4.656 | 4.656 | 14,200.00 |
| TALLAHASSEE | SCH.-Ja | 505.0 | 0.0 | 505.0 | 0.0 | 0.000 | 0.000 | 711.28 |
| TALLAHASSEE | SCH.-Jc | 966.0 | 0.0 | 0.0 | 966.0 | 7.089 | 7.089 | 68,479.12 |
| AQUILA | SCH.-Ja | 1,365.0 | 0.0 | 622.0 | 743.0 | 7.986 | 7.986 | 59,336.63 |
| AQUILA | SCH.-Jc | 2,375.0 | 0.0 | 0.0 | 2,375.0 | 3.483 | 3.483 | 82,723.00 |
| ENTERGY | SCH.-Jc | 813.0 | 0.0 | 0.0 | 813.0 | 8.010 | 8.010 | 65,120.00 |
| CARGILL ALLIANT | SCH.-Ja | 2,449.0 | 0.0 | 1,668.5 | 780.5 | 7.409 | 7.409 | 57,828.65 |
| CARGILL ALLIANT | SCH.-Jc | 10,225.0 | 0.0 | 0.0 | 10,225.0 | 5.581 | 5.581 | 570,620.00 |
| ENRON | SCH.-Ja | 3,124.0 | 0.0 | 2,490.6 | 633.4 | 7.372 | 7.372 | 46,693.54 |
| ENRON | SCH.-Jc | 4,772.0 | 0.0 | 0.0 | 4,772.0 | 7.175 | 7.175 | 342,411.50 |
| AXIA | SCH.-Ja | 2,374.0 | 0.0 | 864.1 | 1,509.9 | 7.120 | 7.120 | 107,503.96 |
| AXIA | SCH.-Jc | 26,558.0 | 0.0 | 0.0 | 26,558.0 | 6.222 | 6.222 | 1,652,552.50 |
| KISSIMMEE | SCH.-Ja | 397.0 | 0.0 | 199.6 | 197.4 | 6.300 | 6.300 | 12,436.50 |
| KISSIMMEE | SCH.-Jc | 66.0 | 0.0 | 0.0 | 66.0 | 6.300 | 6.300 | 4,158.00 |
| CORAL POWER | SCH.-Ja | 1,180.0 | 0.0 | 1,088.6 | 71.4 | 6.589 | 6.589 | 4,704.27 |
| CORAL POWER | SCH.-Jc | 2,633.0 | 0.0 | 0.0 | 2,633.0 | 7.428 | 7.428 | 195,568.00 |
| DUKE ENERGY | SCH.-Ja | 1,158.0 | 0.0 | 654.2 | 503.8 | 7.272 | 7.272 | 36,635.52 |
| DUKE ENERGY | SCH.-Jc | 7,273.0 | 0.0 | 0.0 | 7,273.0 | 5.164 | 5.164 | 375,604.50 |
| RINGHAVER | SCH.-Jc | 7,633.0 | 0.0 | 0.0 | 7,633.0 | 2.527 | 2.527 | 192,904.26 |
| OKEELANTA | SCH.-D | 28,079.0 | 0.0 | 0.0 | 28,079.0 | 7.926 | 7.926 | 2,225,673.00 |

PURCHASED POWER -
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2001

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) | |
|-------------------------------------|-----------------|---------------------|--------------------------|------------------------|-----------------|------------------|--------------|---------------------------------------|----------------------|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL MWH PURCHASED | MWH FROM OTHER UTILITIES | MWH FOR INTER-RUPTIBLE | MWH FOR FIRM | FUEL COST | TOTAL COST | TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) | |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | | |
| HARDEE PWR. PART.-NATIVE | May 2001 | IPP | (102,262.0) | 0.0 | 0.0 | (102,262.0) | 4.856 | 4.856 | (4,965,332.50) |
| HARDEE PWR. PART.-NATIVE | May 2001 | IPP | 102,262.0 | 0.0 | 0.0 | 102,262.0 | 3.820 | 3.820 | 3,906,404.74 |
| FLA. POWER CORP. | May 2001 | SCH.-Ja | (975.0) | 0.0 | (228.4) | (746.6) | 9.846 | 9.846 | (73,506.55) |
| FLA. POWER CORP. | May 2001 | SCH.-Ja | 975.0 | 0.0 | 701.0 | 274.0 | 10.319 | 10.319 | 28,273.63 |
| AQUILA | May 2001 | SCH.-Jc | (2,700.0) | 0.0 | 0.0 | (2,700.0) | 7.048 | 7.048 | (190,287.83) |
| AQUILA | May 2001 | SCH.-Jc | 2,664.0 | 0.0 | 0.0 | 2,664.0 | 7.115 | 7.115 | 189,539.83 |
| FLA. POWER & LIGHT | May 2001 | SCH.-Ja | (4,250.0) | 0.0 | (2,607.6) | (1,642.4) | 10.092 | 10.092 | (165,755.15) |
| FLA. POWER & LIGHT | May 2001 | SCH.-Ja | 4,250.0 | 0.0 | 3,428.6 | 821.4 | 6.904 | 6.904 | 56,712.15 |
| THE ENERGY AUTH. | May 2001 | SCH.-Ja | (635.0) | 0.0 | (380.0) | (255.0) | 6.439 | 6.439 | (16,420.00) |
| THE ENERGY AUTH. | May 2001 | SCH.-Ja | 635.0 | 0.0 | 388.0 | 247.0 | 6.330 | 6.330 | 15,636.00 |
| CITY OF LAKELAND | May 2001 | SCH.-Ja | (4,850.0) | 0.0 | (2,255.8) | (2,594.2) | 6.734 | 6.734 | (174,687.79) |
| CITY OF LAKELAND | May 2001 | SCH.-Ja | 4,850.0 | 0.0 | 2,424.2 | 2,425.8 | 6.689 | 6.689 | 162,251.41 |
| ORLANDO UTIL. COMM. | May 2001 | SCH.-Ja | (675.0) | 0.0 | (390.7) | (284.3) | 7.801 | 7.801 | (22,176.83) |
| ORLANDO UTIL. COMM. | May 2001 | SCH.-Ja | 675.0 | 0.0 | 375.9 | 299.1 | 7.801 | 7.801 | 23,333.82 |
| CARGILL ALLIANT | May 2001 | SCH.-Ja | (1,030.0) | 0.0 | (185.1) | (844.9) | 5.659 | 5.659 | (47,817.09) |
| CARGILL ALLIANT | May 2001 | SCH.-Ja | 1,030.0 | 0.0 | 150.9 | 879.1 | 5.731 | 5.731 | 50,379.60 |
| ENRON | May 2001 | SCH.-Ja | (1,239.0) | 0.0 | (788.5) | (450.5) | 7.086 | 7.086 | (31,920.86) |
| ENRON | May 2001 | SCH.-Ja | 1,233.0 | 0.0 | 788.5 | 444.5 | 7.083 | 7.083 | 31,482.86 |
| ENRON | May 2001 | SCH.-Jc | (4,767.0) | 0.0 | 0.0 | (4,767.0) | 6.610 | 6.610 | (315,075.83) |
| ENRON | May 2001 | SCH.-Jc | 4,749.0 | 0.0 | 0.0 | 4,749.0 | 6.609 | 6.609 | 313,880.83 |
| KOCH ENERGY TRAD. | May 2001 | SCH.-Ja | (3,122.0) | 0.0 | (1,603.8) | (1,518.2) | 6.955 | 6.955 | (105,585.89) |
| KOCH ENERGY TRAD. | May 2001 | SCH.-Ja | 3,122.0 | 0.0 | 1,652.6 | 1,469.4 | 6.953 | 6.953 | 102,169.83 |
| RINGHAVER | May 2001 | SCH.-Jc | (230.0) | 0.0 | 0.0 | (230.0) | 0.000 | 0.000 | 0.00 |
| RINGHAVER | May 2001 | SCH.-Jc | 230.0 | 0.0 | 0.0 | 230.0 | 0.732 | 0.732 | 1,682.90 |
| DUKE ENERGY | May 2001 | SCH.-Ja | (446.0) | 0.0 | (94.0) | (352.0) | 6.813 | 6.813 | (23,982.90) |
| DUKE ENERGY | May 2001 | SCH.-Ja | 446.0 | 0.0 | 169.0 | 277.0 | 6.302 | 6.302 | 17,455.90 |
| DUKE ENERGY | May 2001 | SCH.-Jc | (8,727.0) | 0.0 | 0.0 | (8,727.0) | 3.727 | 3.727 | (325,221.99) |
| DUKE ENERGY | May 2001 | SCH.-Jc | 8,727.0 | 0.0 | 0.0 | 8,727.0 | 3.764 | 3.764 | 328,506.99 |
| TOTAL | | | 339,389.0 | 0.0 | 21,804.2 | 317,564.8 | 5.186 | 5.186 | 16,405,169.81 |
| CURRENT MONTH: | | | | | | | | | |
| DIFFERENCE | | | 128,895.0 | 0.0 | 10,737.2 | 118,157.8 | (0.821) | (0.821) | 4,466,769.81 |
| DIFFERENCE % | | | 61.2% | 0.0% | 97.0% | 59.3% | -13.7% | -13.7% | 37.4% |
| PERIOD TO DATE: | | | | | | | | | |
| ACTUAL | | | 1,618,274.0 | 0.0 | 60,322.3 | 1,557,951.7 | 6.180 | 6.180 | 96,280,907.25 |
| ESTIMATED | | | 1,143,442.0 | 0.0 | 55,108.0 | 1,088,334.0 | 6.245 | 6.245 | 67,969,800.00 |
| DIFFERENCE | | | 474,832.0 | 0.0 | 5,214.3 | 469,617.7 | (0.065) | (0.065) | 28,311,107.25 |
| DIFFERENCE % | | | 41.5% | 0.0% | 9.5% | 43.2% | -1.0% | -1.0% | 41.7% |

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2001

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|---|---------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | COGEN. | 34,321.0 | 0.0 | 0.0 | 34,321.0 | 2.539 | 2.539 | 871,500.00 |
| TOTAL | | <u>34,321.0</u> | <u>0.0</u> | <u>0.0</u> | <u>34,321.0</u> | <u>2.539</u> | <u>2.539</u> | <u>871,500.00</u> |
| ACTUAL: | | | | | | | | |
| IMC-AGRICO-NICHOLS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.0 |
| McKAY BAY REFUSE | COGEN. | 7,251.0 | 0.0 | 0.0 | 7,251.0 | 2.165 | 2.165 | 156,981.3 |
| MULBERRY PHOSPHATES INC. | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.0 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.0 |
| IMC-AGRICO-NEW WALES | COGEN. | 18.0 | 0.0 | 0.0 | 18.0 | 4.064 | 4.064 | 731.6 |
| HILLSBOROUGH COUNTY | COGEN. | 17,744.0 | 0.0 | 0.0 | 17,744.0 | 2.161 | 2.161 | 383,486.9 |
| CARGILL MILLPOINT | COGEN. | 429.0 | 0.0 | 0.0 | 429.0 | 3.808 | 3.808 | 16,335.2 |
| CF INDUSTRIES INC. | COGEN. | 549.0 | 0.0 | 0.0 | 549.0 | 3.676 | 3.676 | 20,183.4 |
| FARMLAND HYDRO LP | COGEN. | 1,148.0 | 0.0 | 0.0 | 1,148.0 | 3.547 | 3.547 | 40,716.8 |
| IMC-AGRICO-S. PIERCE | COGEN. | 2,417.0 | 0.0 | 0.0 | 2,417.0 | 3.119 | 3.119 | 75,386.8 |
| AUBURNDALE POWER PARTNERS | COGEN. | 256.0 | 0.0 | 0.0 | 256.0 | 3.545 | 3.545 | 9,075.3 |
| ORANGE COGENERATION L.P. | COGEN. | 7,518.0 | 0.0 | 0.0 | 7,518.0 | 2.082 | 2.082 | 155,010.9 |
| CUTRALE CITRUS | COGEN. | 12.0 | 0.0 | 0.0 | 12.0 | 3.796 | 3.796 | 455.6 |
| AS AVAILABLE ASSIGNMENT | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.0 |
| SUB-TOTAL FOR JUNE 2001 | | <u>37,342.0</u> | <u>0.0</u> | <u>0.0</u> | <u>37,342.0</u> | <u>2.299</u> | <u>2.299</u> | <u>858,363.84</u> |
| ADJUSTMENTS FOR THE MONTH OF: APRIL 2001 | | | | | | | | |
| IMC-AGRICO-NICHOLS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| McKAY BAY REFUSE | COGEN. | (7,723.0) | 0.0 | 0.0 | (7,723.0) | 2.297 | 2.297 | (177,421.80) |
| | | 7,723.0 | 0.0 | 0.0 | 7,723.0 | 2.276 | 2.276 | 175,755.36 |
| MULBERRY PHOSPHATES INC. | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-NEW WALES | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| HILLSBOROUGH COUNTY | COGEN. | (17,686.0) | 0.0 | 0.0 | (17,686.0) | 2.290 | 2.290 | (404,938.29) |
| | | 17,686.0 | 0.0 | 0.0 | 17,686.0 | 2.268 | 2.268 | 401,177.89 |
| CARGILL MILLPOINT | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CF INDUSTRIES INC. | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FARMLAND HYDRO LP | COGEN. | (618.0) | 0.0 | 0.0 | (618.0) | 4.750 | 4.750 | (29,354.56) |
| | | 618.0 | 0.0 | 0.0 | 618.0 | 4.750 | 4.750 | 29,354.31 |
| IMC-AGRICO-S. PIERCE | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| AUBURNDALE POWER PARTNERS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ORANGE COGENERATION L.P. | COGEN. | (7,533.0) | 0.0 | 0.0 | (7,533.0) | 2.144 | 2.144 | (161,541.58) |
| | | 7,533.0 | 0.0 | 0.0 | 7,533.0 | 2.123 | 2.123 | 159,927.28 |
| CUTRALE CITRUS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| AS AVAILABLE ASSIGNMENT | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUB-TOTAL FOR THE MONTH OF: APRIL 2001 | | <u>0.0</u> | <u>0.0</u> | <u>0.0</u> | <u>0.0</u> | <u>0.000</u> | <u>0.000</u> | <u>(7,041.39)</u> |
| GRAND TOTAL | | <u>37,342.0</u> | <u>0.0</u> | <u>0.0</u> | <u>37,342.0</u> | <u>2.280</u> | <u>2.280</u> | <u>851,322.45</u> |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | 3,021.0 | 0.0 | 0.0 | 3,021.0 | (0.259) | (0.259) | (20,177.55) |
| DIFFERENCE % | | 8.8% | 0.0% | 0.0% | 8.8% | -10.2% | -10.2% | -2.3% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 194,675.0 | 0.0 | 0.0 | 194,675.0 | 2.298 | 2.298 | 4,473,250.72 |
| ESTIMATED | | 205,424.0 | 0.0 | 0.0 | 205,424.0 | 2.360 | 2.360 | 4,849,000.00 |
| DIFFERENCE | | (10,749.0) | 0.0 | 0.0 | (10,749.0) | (0.063) | (0.063) | (375,749.28) |
| DIFFERENCE % | | -5.2% | 0.0% | 0.0% | -5.2% | (0.027) | (0.027) | -7.7% |

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2001

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) TRANSACTION COSTS CENTS/KWH | (5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4) | (6) COST IF GENERATED | | (7) FUEL SAVINGS (6B)-5 |
|--------------------------|---------------------------|----------------------------------|--|--|--------------------------|----------------------|----------------------------------|
| | | | | | (A) CENTS PER KWH | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | |
| VARIOUS | ECON. | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| TOTAL | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ACTUAL: | | | | | | | |
| FLA. PWR. CORP. | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| FLA. PWR. & LIGHT | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CITY OF LAKELAND | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| FT. PIERCE | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CITY OF GAINESVILLE | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CITY OF HOMESTEAD | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| JACKSONVILLE ELEC. AUTH. | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| LAKE WORTH UTILITIES | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ORLANDO UTIL. COMM. | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SEMINOLE ELECTRIC CO-OP. | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| TALLAHASSEE | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CITY OF VERO BEACH | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| KISSIMMEE ELEC.UTIL. | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CITY OF NEW SMYRNA BCH. | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| KEY WEST | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| FMPA | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| OGLETHORPE | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| REEDY CREEK | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| PECO | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| THE ENERGY AUTHORITY | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| TOTAL | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CURRENT MONTH: | | | | | | | |
| DIFFERENCE | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| PERIOD TO DATE: | | | | | | | |
| ACTUAL | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ESTIMATED | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| DIFFERENCE | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |

**ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2001**

SCHEDULE A8
PAGE 1 OF 1
REVISED WITH JUNE FILING

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|--|------------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | COGEN | 35,329.0 | 0.0 | 0.0 | 35,329.0 | 2.465 | 2.465 | 870,700.00 |
| TOTAL | | 35,329.0 | 0.0 | 0.0 | 35,329.0 | 2.465 | 2.465 | 870,700.00 |
| ACTUAL: | | | | | | | | |
| IMC-AGRICO-NICHOLS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| McKAY BAY REFUSE | COGEN | 7,723.0 | 0.0 | 0.0 | 7,723.0 | 2.297 | 2.297 | 177,421.80 |
| MULBERRY PHOSPHATES INC. | COGEN | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-NEW WALES | COGEN. | 5.0 | 0.0 | 0.0 | 5.0 | 3.930 | 3.930 | 196.50 |
| HILLSBOROUGH COUNTY | COGEN. | 17,686.0 | 0.0 | 0.0 | 17,686.0 | 2.290 | 2.290 | 404,938.29 |
| CARGILL MILLPOINT | COGEN. | 171.0 | 0.0 | 0.0 | 171.0 | 4.944 | 4.944 | 8,453.88 |
| CF INDUSTRIES INC. | COGEN. | 882.0 | 0.0 | 0.0 | 882.0 | 4.209 | 4.209 | 37,119.46 |
| FARMLAND HYDRO LP | COGEN. | 618.0 | 0.0 | 0.0 | 618.0 | 4.750 | 4.750 | 29,354.56 |
| IMC-AGRICO-S. PIERCE | COGEN. | 515.0 | 0.0 | 0.0 | 515.0 | 5.585 | 5.585 | 28,763.89 |
| AUBURNDALE POWER PARTNERS | COGEN. | 16.0 | 0.0 | 0.0 | 16.0 | 4.969 | 4.969 | 794.99 |
| ORANGE COGENERATION L.P. | COGEN. | 7,533.0 | 0.0 | 0.0 | 7,533.0 | 2.144 | 2.144 | 161,541.58 |
| CUTRALE CITRUS | COGEN. | 2.0 | 0.0 | 0.0 | 2.0 | 4.100 | 4.100 | 82.00 |
| AS AVAILABLE ASSIGNMENT | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUB-TOTAL FOR APRIL 2001 | | 35,151.0 | 0.0 | 0.0 | 35,151.0 | 2.414 | 2.414 | 848,666.95 |
| ADJUSTMENTS FOR THE MONTH OF: FEBRUARY 2001 | | | | | | | | |
| IMC-AGRICO-NICHOLS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| McKAY BAY REFUSE | COGEN. | (6,135.0) | 0.0 | 0.0 | (6,135.0) | 2.067 | 2.067 | (126,823.98) |
| | | 6,135.0 | 0.0 | 0.0 | 6,135.0 | 2.037 | 2.037 | 124,971.90 |
| MULBERRY PHOSPHATES INC. | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-NEW WALES | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| HILLSBOROUGH COUNTY | COGEN. | (10,801.0) | 0.0 | 0.0 | (10,801.0) | 2.084 | 2.084 | (222,956.10) |
| | | 10,801.0 | 0.0 | 0.0 | 10,801.0 | 2.034 | 2.034 | 219,697.17 |
| CARGILL MILLPOINT | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CF INDUSTRIES INC. | COGEN. | (764.0) | 0.0 | 0.0 | (764.0) | 3.358 | 3.358 | (25,653.91) |
| | | 764.0 | 0.0 | 0.0 | 764.0 | 3.278 | 3.278 | 25,042.05 |
| FARMLAND HYDRO LP | COGEN. | (841.0) | 0.0 | 0.0 | (841.0) | 3.073 | 3.073 | (25,845.95) |
| | | 841.0 | 0.0 | 0.0 | 841.0 | 3.021 | 3.021 | 25,408.72 |
| IMC-AGRICO-S. PIERCE | COGEN. | (323.0) | 0.0 | 0.0 | (323.0) | 2.646 | 2.646 | (8,546.29) |
| | | 323.0 | 0.0 | 0.0 | 323.0 | 2.600 | 2.600 | 8,397.76 |
| AUBURNDALE POWER PARTNERS | COGEN. | (21.0) | 0.0 | 0.0 | (21.0) | 7.220 | 7.220 | (1,516.22) |
| | | 21.0 | 0.0 | 0.0 | 21.0 | 7.083 | 7.083 | 1,487.45 |
| ORANGE COGENERATION L.P. | COGEN. | (5,040.0) | 0.0 | 0.0 | (5,040.0) | 2.000 | 2.000 | (100,791.21) |
| | | 5,040.0 | 0.0 | 0.0 | 5,040.0 | 1.972 | 1.972 | 99,395.97 |
| CUTRALE CITRUS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| AS AVAILABLE ASSIGNMENT | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUB-TOTAL FOR THE MONTH OF: FEBRUARY 2001 | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | (7,732.64) |
| GRAND TOTAL | | 35,151.0 | 0.0 | 0.0 | 35,151.0 | 2.392 | 2.392 | 840,934.31 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | (178.0) | 0.0 | 0.0 | (178.0) | (0.072) | (0.072) | (29,765.69) |
| DIFFERENCE % | | -0.5% | 0.0% | 0.0% | -0.5% | -2.9% | -2.9% | -3.4% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 121,291.0 | 0.0 | 0.0 | 121,291.0 | 2.307 | 2.307 | 2,798,025.68 |
| ESTIMATED | | 134,596.0 | 0.0 | 0.0 | 134,596.0 | 2.290 | 2.290 | 3,081,600.00 |
| DIFFERENCE | | (13,305.0) | 0.0 | 0.0 | (13,305.0) | 0.017 | 0.017 | (283,574.32) |
| DIFFERENCE % | | -9.9% | 0.0% | 0.0% | -9.9% | 0.008 | 0.008 | -9.2% |

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2001

SCHEDULE A8
PAGE 1 OF 1
REVISED WITH JUNE FILING

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|---|---------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | COGEN. | 36,507.0 | 0.0 | 0.0 | 36,507.0 | 2.454 | 2.454 | 895,900.00 |
| TOTAL | | 36,507.0 | 0.0 | 0.0 | 36,507.0 | 2.454 | 2.454 | 895,900.00 |
| ACTUAL: | | | | | | | | |
| IMC-AGRICO-NICHOLS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| MCKAY BAY REFUSE | COGEN. | 7,675.0 | 0.0 | 0.0 | 7,675.0 | 2.182 | 2.182 | 167,430.99 |
| MULBERRY PHOSPHATES INC. | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-NEW WALES | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| HILLSBOROUGH COUNTY | COGEN. | 17,923.0 | 0.0 | 0.0 | 17,923.0 | 2.186 | 2.186 | 391,786.61 |
| CARGILL MILLPOINT | COGEN. | 868.0 | 0.0 | 0.0 | 868.0 | 2.942 | 2.942 | 25,538.03 |
| CF INDUSTRIES INC. | COGEN. | 720.0 | 0.0 | 0.0 | 720.0 | 3.263 | 3.263 | 23,496.59 |
| FARMLAND HYDRO LP | COGEN. | 1,423.0 | 0.0 | 0.0 | 1,423.0 | 3.707 | 3.707 | 52,757.24 |
| IMC-AGRICO-S. PIERCE | COGEN. | 546.0 | 0.0 | 0.0 | 546.0 | 2.703 | 2.703 | 14,756.11 |
| AUBURNDALE POWER PARTNERS | COGEN. | 55.0 | 0.0 | 0.0 | 55.0 | 3.428 | 3.428 | 1,885.33 |
| ORANGE COGENERATION L.P. | COGEN. | 6,831.0 | 0.0 | 0.0 | 6,831.0 | 2.037 | 2.037 | 139,138.13 |
| CUTRALE CITRUS | COGEN. | 1.0 | 0.0 | 0.0 | 1.0 | 1.911 | 1.911 | 19.11 |
| AS AVAILABLE ASSIGNMENT | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUB-TOTAL FOR MAY 2001 | | 36,042.0 | 0.0 | 0.0 | 36,042.0 | 2.266 | 2.266 | 816,808.14 |
| ADJUSTMENTS FOR THE MONTH OF: MARCH 2001 | | | | | | | | |
| IMC-AGRICO-NICHOLS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| MCKAY BAY REFUSE | COGEN. | (7,530.0) | 0.0 | 0.0 | (7,530.0) | 2.259 | 2.259 | (170,088.85) |
| | | 7,530.0 | 0.0 | 0.0 | 7,530.0 | 2.285 | 2.285 | 172,083.19 |
| MULBERRY PHOSPHATES INC | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-NEW WALES | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| HILLSBOROUGH COUNTY | COGEN. | (18,380.0) | 0.0 | 0.0 | (18,380.0) | 2.260 | 2.260 | (415,366.09) |
| | | 18,380.0 | 0.0 | 0.0 | 18,380.0 | 2.287 | 2.287 | 420,259.11 |
| CARGILL MILLPOINT | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CF INDUSTRIES INC. | COGEN. | (497.0) | 0.0 | 0.0 | (497.0) | 4.033 | 4.033 | (20,042.82) |
| | | 497.0 | 0.0 | 0.0 | 497.0 | 3.985 | 3.985 | 19,805.81 |
| FARMLAND HYDRO LP | COGEN. | (2,464.0) | 0.0 | 0.0 | (2,464.0) | 3.654 | 3.654 | (90,040.72) |
| | | 2,464.0 | 0.0 | 0.0 | 2,464.0 | 3.611 | 3.611 | 88,972.61 |
| IMC-AGRICO-S. PIERCE | COGEN. | (253.0) | 0.0 | 0.0 | (253.0) | 2.716 | 2.716 | (6,872.74) |
| | | 253.0 | 0.0 | 0.0 | 253.0 | 2.636 | 2.636 | 6,668.89 |
| AUBURNDALE POWER PARTNERS | COGEN. | (22.0) | 0.0 | 0.0 | (22.0) | 2.838 | 2.838 | (624.41) |
| | | 22.0 | 0.0 | 0.0 | 22.0 | 2.755 | 2.755 | 606.03 |
| ORANGE COGENERATION L.P. | COGEN. | (5,515.0) | 0.0 | 0.0 | (5,515.0) | 2.166 | 2.166 | (119,453.58) |
| | | 5,515.0 | 0.0 | 0.0 | 5,515.0 | 2.197 | 2.197 | 121,188.02 |
| CUTRALE CITRUS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| AS AVAILABLE ASSIGNMENT | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUB-TOTAL FOR THE MONTH OF: MARCH 2001 | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 7,094.45 |
| GRAND TOTAL | | 36,042.0 | 0.0 | 0.0 | 36,042.0 | 2.286 | 2.286 | 823,902.59 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | (465.0) | 0.0 | 0.0 | (465.0) | (0.168) | (0.168) | (71,997.41) |
| DIFFERENCE % | | -1.3% | 0.0% | 0.0% | -1.3% | -6.8% | -6.8% | -8.0% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 157,333.0 | 0.0 | 0.0 | 157,333.0 | 2.302 | 2.302 | 3,621,928.27 |
| ESTIMATED | | 171,103.0 | 0.0 | 0.0 | 171,103.0 | 2.325 | 2.325 | 3,977,500.00 |
| DIFFERENCE | | (13,770.0) | 0.0 | 0.0 | (13,770.0) | (0.023) | (0.023) | (355,571.73) |
| DIFFERENCE % | | -8.0% | 0.0% | 0.0% | -8.0% | (0.010) | (0.010) | -8.9% |