

# INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

July 25, 2001

Ms. Blanca Bayo  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up  
FPSC Docket No. 010003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for June 2001.

Sincerely,

Brian J. Powers  
President  
Indiantown Gas Co.

DOCUMENT NUMBER-DATE

16600 SW WARFIELD BLVD. • P. O. BOX 8 • INDIANTOWN, FLORIDA 34904  
561.597.2268 or 561.597.2168 • FAX 561.597.2068

09299 JUL 31 5  
FPSC-COMMISSION CLERK

COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/FLEX	
ESTIMATED FOR THE PERIOD OF:		JAN 2001 Through DEC 2001							
		CURRENT MONTH:		JUNE 2001		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	282,008	331,744	49,736	14.99	2,837,325	2,813,255	(24,070)	-0.86
5	DEMAND	0	0	0	0.00	0	0	0	0.00
6	OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	20,385	20,385	100.00	0	(269,706)	(269,706)	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	282,008	352,129	70,121	19.91	2,837,325	2,543,549	(293,776)	-11.55
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	280,256	352,129	71,873	20.41	2,820,779	2,543,549	(277,230)	-10.90
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	434,030	941,829	507,799	53.92	4,560,340	4,566,207	5,867	0.13
19	DEMAND	0	0	0	0.00	0	0	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18+20)-(21+23)	434,030	941,829	507,799	53.92	4,560,340	4,566,207	5,867	0.13
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	456,053	941,829	485,776	51.58	4,670,360	4,566,207	(104,153)	-2.28
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	64.974	35.223	(29.751)	-84.46	62.217	61.610	(0.607)	-0.99
32	DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST (11/24)	64.974	37.388	(27.586)	-73.78	62.217	55.704	(6.513)	-11.69
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	61.837	37.388	(24.449)	-65.39	60.752	55.704	(5.048)	-9.06
41	TRUE-UP (E-2)	0.00003	0.00003	0.000	0.00	0.00003	0.00003	0.000	0.00
42	TOTAL COST OF GAS (40+41)	61.837	37.388	(24.449)	-65.39	60.752	55.704	(5.048)	-9.06
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	63.0187	38.1025	(24.9162)	-65.39	61.9130	56.7685	(5.1445)	-9.06
45	PGA FACTOR ROUNDED TO NEAREST .001	63.019	38.103	(24.916)	-65.39	61.913	56.769	(5.144)	-9.06

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF:  
CURRENT MONTH:

JANUARY 2001 THROUGH DECEMBER 2001  
JUNE 2001

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	434,030	282,007.90	64.974
18 Commodity Other	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	434,030	282,007.90	64.974
<b>MAND</b>			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

FOR THE PERIOD OF: JAN 2001 Through DEC 2001

	CURRENT MONTH:				PERIOD TO DATE			
	JUNE 2001		DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
	ACTUAL	FLEXDOWN ESTIMATE	AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	282,008	352,129	70,121	19.91	2,837,325	2,543,549	(293,776)	(11.55)
3 TOTAL	282,008	352,129	70,121	19.91	2,837,325	2,543,549	(293,776)	(11.55)
4 FUEL REVENUES (NET OF REVENUE TAX)	280,256	352,129	71,873	20.41	2,820,779	2,543,549	(277,230)	(10.90)
5 TRUE-UP (COLLECTED) OR REFUNDED	12	12	0	0.00	72	72	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	280,268	352,141	71,873	20.41	2,820,851	2,543,621	(277,230)	(10.90)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,740)	12	1,752	14,600.00	(16,474)	72	16,546	22,980.29
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	14	0	(14)	0.00	(187)	0	187	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	5,302	(483)	(5,785)	1,197.72	20,297	(483)	(20,780)	4,302.28
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(12)	(12)	0	0.00	(72)	(72)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	3,564	(483)	(4,047)	837.89	3,564	(483)	(4,047)	837.93
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	5,302	(483)	5,785	(1,197.72)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	3,550	(483)	4,033	(834.99)				
14 TOTAL (12+13)	8,852	(966)	9,818	(1,016.36)				
15 AVERAGE (50% OF 14)	4,426	(483)	4,909	(1,016.36)				
16 INTEREST RATE - FIRST DAY OF MONTH	3.94000%	0.00000%	3.94000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.73000%	0.00000%	3.73000%	0.00				
18 TOTAL (16+17)	7.67000%	0.00000%	7.67000%	0.00				
19 AVERAGE (50% OF 18)	3.84000%	0.00000%	3.84000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.32000%	0.00000%	0.32000%	0.00				
21 INTEREST PROVISION (15x20)	14	0	14	0.00				

NOTES:

Note 1 - Period-to-date Flexdown Estimate reflects eight months actual (Jan 00 - Aug 00) and Flex-down Estimate (Sep 00 - Dec 00).





COMPANY: INDIANTOWN GAS COMPANY

## THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

(REVISED 8/19/93)

FOR THE PERIOD OF:

JAN 2001 Through

DEC 2001

	CURRENT MONTH: JUNE 2001				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	11,964	11,000	(964)	-8.76	93,745	96,000	2,255	2.35
COMMERCIAL	9,149	8,500	(649)	-7.64	65,861	73,000	7,139	9.78
FIRM INDUSTRIAL	0	0	0	0.00	0	1,160,000	1,160,000	100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	21,113	19,500	(1,613)	-8.27	159,606	1,329,000	1,169,394	87.99
<b>THERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	434,940	150,000	(284,940)	-189.96	4,510,754	900,000	(3,610,754)	-401.19
TOTAL INTERRUPTIBLE	434,940	150,000	(284,940)	-189.96	4,510,754	900,000	(3,610,754)	-401.19
<b>TOTAL THERM SALES</b>	<b>456,053</b>	<b>169,500</b>	<b>(286,553)</b>	<b>-169.06</b>	<b>4,670,360</b>	<b>2,229,000</b>	<b>(2,441,360)</b>	<b>-109.53</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>				<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	631	660	29	4.39	630	660	30	4.57
COMMERCIAL	28	27	(1)	-3.70	28	27	(1)	-4.32
FIRM INDUSTRIAL	0	1	1	100.00	0	1	1	100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	659	688	29	4.22	658	688	30	4.36
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>				<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>				
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00
TOTAL INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00
<b>TOTAL CUSTOMERS</b>	<b>661</b>	<b>689</b>	<b>28</b>	<b>4.06</b>	<b>660</b>	<b>689</b>	<b>29</b>	<b>4.21</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	19.0	16.7	(2.3)	-13.77	148.8	145.5	(3.3)	-2.27
COMMERCIAL	326.8	314.8	(12.0)	-3.81	2,338.3	2,703.7	365.4	13.51
FIRM INDUSTRIAL	0.0	0.0	0.0	0.00	0.0	1,160,000.0	1,160,000.0	100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	217,470.0	150,000.0	(67,470.0)	-44.98	2,255,377.0	900,000.0	(1,355,377.0)	-150.60





# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615  
 Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	07/06/01
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	<b>Payable Upon Receipt</b> <b>Past Due After</b>	07/21/01
<b>Attention:</b> Mr. Brian Powers	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

**Production month of:** June-01

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	1,500	Net	Contract 5066	\$4.1638	\$6,245.70
Keep Whole	0	Gross	Contract 5066		
K# 5138	300	Net	Excess Gas	\$4.18629	\$1,255.89
Swing		Net			\$0.00
Delivered Volume	40,000	Net		\$4.5360	\$181,440.00
MS	43,403	Net	Measured Volumes	\$0.0500	\$2,170.15
NNT	6,000	Net	No Notice Volumes	\$0.0590	\$354.00
D-FTS-1	1,500	Net	Contract 5066	\$0.3717	\$557.55
C-FTS-1	1,500	Net	Contract 5066	\$0.0348	\$52.20
D-FTS-1	300	Net	Contract 5138	\$0.3717	\$111.51
C-FTS-1	300	Net	Contract 5138	\$0.0348	\$10.44
Adjustments -Bookout/Cashout/Receipts/Etc.					\$89,810.46
<b>TOTAL AMOUNT DUE</b>					<b><u>\$282,007.90</u></b>

\* MMBtu's  
 \*\* Includes 2.4% Fuel

BS=Baseload Service      C=Commodity / FGT Usage      PGA=PGA Management  
 O=Demand / FGT Reservation      MS=Management Service      NNT= No Notice Reservation  
 SS = Swing Supply

<b>Please Remit To</b> Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	<b>For Wire Payments</b> WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #: Routing Number #
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For Billing Inquiries call Customer Accounting at (863) 224-7841  
 Facsimile Number (863) 294-3895

**REDACTED**

**RECEIVED**  
 JUL 10 2001  
 23047