

DISTRIBUTION CENTER



01 AUG 2001 SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

August 10, 2001

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2549 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

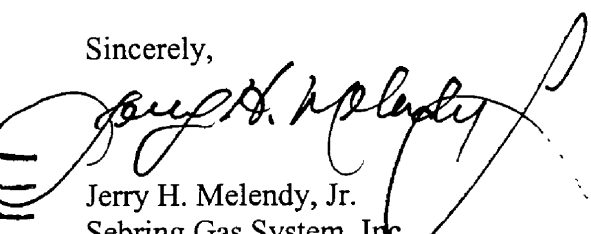
RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed please find, for the month July 2001, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,


Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

DOCUMENT NUMBER-DATE

09894 AUG 14 01

ADD
PAF
CMP
FCM
MTR
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LEG
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PAI
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COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 01 Through DECEMBER 01

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	JUL 01		JUL 01		PERIOD TO DATE		PERIOD TO DATE	
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
1 COMMODITY (Pipeline)	\$183	\$181	(\$2)	(33.61)	\$1,481	\$1,891	\$410	21.68
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	17,340	16,224	(\$1,116)	(6.88)	249,509	251,799	\$2,290	0.91
5 DEMAND	1,951	1,933	(\$18)	(0.93)	16,926	16,160	(\$766)	(4.74)
6 OTHER - TECO Transportation	1,631	1,820	\$189	10.38	13,532	14,875	\$1,343	9.03
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$21,105	\$20,158	(\$947)	(4.70)	\$281,448	\$284,725	\$3,277	1.15
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$23,547	\$20,158	(\$3,389)	(16.81)	\$316,348	\$384,725	\$68,377	17.77
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	52,500	52,000	(500)	(0.96)	367,990	425,000	57,010	13.41
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	52,500	52,000	(500)	(0.96)	422,580	425,000	2,420	0.57
19 DEMAND BILLING DETERMINANTS ONLY	52,500	52,000	(500)	(0.96)	374,000	425,000	51,000	12.00
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	50,187	52,000	1,813	3.49	420,558	425,000	4,442	1.05
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	52,500	52,000	(500)	(0.96)	422,580	425,000	2,420	0.57
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	55,029	52,000	(3,029)	(5.83)	442,184	425,000	(17,184)	(4.04)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.349	0.348	(0.000)	(0.14)	0.402	0.445	0.042	9.55
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	33.029	31.200	(1.829)	(5.86)	59.044	59.247	0.203	0.34
32 DEMAND (5/19)	3.716	3.717	0.001	0.03	4.526	3.802	(0.723)	(19.02)
33 OTHER (6/20)	3.250	3.500	0.250	7.15	3.218	3.500	0.282	8.07
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	40.200	38.765	(1.435)	(3.70)	66.602	66.994	0.392	0.59
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	38.353	38.765	0.412	1.06	63.650	66.994	3.344	4.99
41 TRUE-UP (E-2)	3.22380	3.22380	0.00000	0.00	3.22380	3.22380	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	41.577	41.989	0.412	0.98	66.874	70.218	3.344	4.76
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	42.371	42.792	0.420	0.98	68.152	71.560	3.408	4.76
45 PGA FACTOR ROUNDED TO NEAREST 001	42.371	42.790	0.419	0.98	68.152	71.560	3.408	4.76

DOCUMENT NUMBER-DATE

09894 AUG 14 86

FPSC-COMMISSION CLERK

COMPANY: SEBRING GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

SCHEDULE A-1S

FOR THE PERIOD OF: JANUARY 01 Through DECEMBER 01
 CURRENT MONTH: JUL 01

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	52,500 \$	183 \$	0.003
2			
3			
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	52,500 \$	183 \$	0.003
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9	0 \$	0 \$	0.000
10			
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	0.00 \$	0 \$	0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	52,500 \$	17,090 \$	0.326
18			
19			
20			
21			
22			
23 Commodity (MS - PESCO)	\$	250	
24 TOTAL COMMODITY (Other)	52,500 \$	17,340 \$	0.330
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	52,500 \$	1,951 \$	0.037
26			
27			
28			
29			
30			
31			
32 TOTAL DEMAND	52,500 \$	1,951 \$	0.037
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	50,187 \$	1,631 \$	0.032
36			
37			
38			
39			
40 TOTAL OTHER	50,187 \$	1,631 \$	0.032
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:	JAN 01		Through		DEC 01				
	CURRENT MONTH:		JUL 01			PERIOD TO DATE			
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE		
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1,LINES 1, 4 & 10)	\$17,523	\$16,405	(\$1,118)	(6.81)	\$250,990	\$253,690	\$2,700	1.06	
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	3,582	3,753	171	4.56	30,458	31,035	577	1.86	
3 TOTAL (A-1, LINE 11)	21,105	20,158	(947)	(4.70)	281,448	284,725	3,277	1.15	
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	23,547	20,158	(3,389)	(16.81)	316,348	384,725	68,377	17.77	
5 TRUE-UP (COLLECTED) OR REFUNDED	(1,980)	(1,980)	0	0.00	(13,860)	(13,860)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	21,567	18,178	(3,389)	(18.64)	302,488	370,865	68,377	18.44	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	462	(1,980)	(2,442)	123.33	21,040	86,140	65,100	75.57	
8 INTEREST PROVISION-THIS PERIOD (21)	58	0	(58)	100.00	(130)	0	130	100.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	17,115	(7,845)	(24,960)	318.16	(15,155)	(7,845)	7,310	(93.18)	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,980	1,980	0	0.00	13,860	13,860	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$19,615	(\$7,845)	(\$27,460)	350.03	\$19,615	\$92,155	\$72,540	78.72	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$17,115	(\$7,845)	(\$24,960)	318.16	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	19,557	(7,845)	(27,402)	349.29					
14 TOTAL (12+13)	36,672	(15,690)	(52,362)	333.73					
15 AVERAGE (50% OF 14)	18,336	(7,845)	(26,181)	333.73					
16 INTEREST RATE - FIRST DAY OF MONTH	3.80000%	0.00000%	-3.80000%	(100.00)					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.75000%	0.00000%	-3.75000%	(100.00)					
18 TOTAL (16+17)	7.5500%	0.00000%	-7.5500%	(100.00)					
19 AVERAGE (50% OF 18)	3.77500%	0.00000%	-3.77500%	(100.00)					
20 MONTHLY AVERAGE (19/12 Months)	0.31458%	0.00000%	-0.31458%	(100.00)					
21 INTEREST PROVISION (15x20)	\$58	\$0	(\$58)	(100.00)					

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 01 Through DEC 01

MONTH: JUL 01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
							0.00
			NOT	APPLICABLE			0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
TOTAL							
WEIGHTED AVERAGE							

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

	FOR THE PERIOD OF:		JAN 01		Through		DEC 01	
	CURRENT MONTH:		JUL 01		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	3,322	4,000	678	16.95	50,806	47,500	(3,306)	(6.96)
COMMERCIAL	51,707	48,000	(3,707)	(7.72)	391,378	377,500	(13,878)	(3.68)
TOTAL FIRM	55,029	52,000	(3,029)	(5.83)	442,184	425,000	(17,184)	(4.04)
THERM SALES (INTERRUPTIBLE)								
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00
TOTAL THERM SALES	55,029	52,000	(3,029)	(5.83)	442,184	425,000	(17,184)	(4.04)
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	415	450	35	7.78	523	576	53	9.20
COMMERCIAL	94	96	2	2.08	94	95	1	1.05
TOTAL FIRM	509	546	37	6.78	617	671	54	8.05
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
TOTAL CUSTOMERS	509	546	37	6.78	617	671	54	8.05
THERM USE PER CUSTOMER								
RESIDENTIAL	8.00	8.89	0.88	9.95	97.14	82.47	0.88	1.07
COMMERCIAL	550.07	500.00	(50.07)	(10.01)	4163.60	3973.68	(50.07)	(1.26)

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:

JAN 01

through

DEC 01

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED = AVG. BTU CONTENT</u> <u>CCF PURCHASED</u>	1.06348	1.05503	1.05294	1.05193	1.04618	1.04499	1.04140					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.09958	1.09084	1.08868	1.08764	1.08169	1.08046	1.07675	0.00000	0.00000	0.00000	0.00000	0.00000

Sales Recap by Type

<i>District:</i>	SEB	<i>#</i>	101	<i>Month:</i>	07/31/01
<i>Type Description</i>		<i>Count</i>	<i>Sales</i>	<i>Price</i>	<i>Therms</i>
RM Residential Meter		415	5506.89	1.658	3321.8
CM Commercial Meter		94	37425.50	0.724	51706.6
Total		509	42932.39	0.780	55028.4

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	08/06/01
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452	Payable Upon Receipt Past Due After	08/16/01
Attention: Jerry Melendy	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: Jul-01

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	5,250	\$3.25532	\$17,090.13
D	5,250	\$0.3717	\$1,951.43
C	5,250	\$0.0348	\$182.70
MS			\$250.00
Interest			\$ 259.97
Subtotal Current Bill			\$19,734.53
Previous Balance			\$40,269.13
TOTAL AMOUNT DUE			<u>\$60,003.66</u>

* MMBtu's
 ** Includes 2.4% Fuel
 *** Estimated

BS - Baseload Service
 D - Demand / FGT Reservation
 C - Commodity / FGT Usage
 MS - Management Service

Please Remit To
Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 615
 Dover, Delaware 19903-0615
 Attn: CASH MANAGEMENT

For Wire Payments
 WIRE TRANSFER
 Credit PENINSULA ENERGY SERVICES COMPANY
 PNC Bank, Delaware
 Account
 Routing Number

REDACTED

For Billing Inquiries call Customer Accounting at (863) 224-7841
 Facsimile Number (863) 294-3895

PLEASE REMIT PAYMENT TO



PEOPLES GAS
 P.O. Box 31017
 TAMPA, FL 33631-3017

ACCOUNT NUMBER
 7784648

AMOUNT NOW DUE
 2849.66

STATEMENT DATE
 08/02/01

PAYABLE BY (CASH/RECEIPT)

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

1085 W. MAIN STREET
 AVON PARK, FLORIDA 32825

1-877-832-6747

SERVICE ADDRESS

1246 N RIDGEWOOD DR
 AVON PARK FL 33870

AMOUNT NOW DUE
 2849.66

PAST DUE AFTER
 08/23/01

ACCOUNT NUMBER
 7784648

AVERAGE DAILY THERM USAGE

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
 BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES

TO	NUMBER OF DAYS	STATEMENT DATE
08/01/01	30	8/2/01

THIS MONTH'S METER INFORMATION

METER NUMBER	METER PRESENT	METER READS PREVIOUS	MCF
ZRE00210	243076	238415	4661

TOTAL THERMS = 4661.0

THIS MONTH'S BILLING INFORMATION

GENERAL SERVICE LARGE VOL II

PREVIOUS BALANCE		2,827.61
PAYMENT		-1,609.30
*** FGT TRANSPORTATION ***		
CUSTOMER CHARGE		0.00
TRANSPORTATION CHARGE	4661.0 X 0.35000 =	1,631.35
TRANSITION CHARGE	4661.0 X 0.00000 =	0.00
		0.00
		0.00

4,661 MCF * 1.07675 * 10 = 50,187 THERMS

TOTAL BALANCE DUE

2849.66