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August 16, 2001

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 010001-EI

RECEIVED-FPSC
01 AUG 16 PM 12:09
COMMISSIONER
CLERK (3)
030001-

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of June 2001 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley 10.23.03
James D. Beasley

CONFIDENTIAL
DECLASSIFIED
RECEIVED & FILED

JDB/bjd
Enclosures

cc: All Parties of Record (w/o enc.)

RJM
FPSC-BUREAU OF RECORDS
DOCUMENT NUMBER-DATE

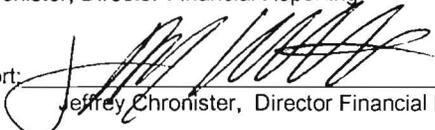
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FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2001
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: August 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	Central	Tampa	MTC	Big Bend	06/07/01	F02	*	*	10,934.93	\$34.1629
2.	Big Bend	Central	Tampa	MTC	Big Bend	06/19/01	F02	*	*	2,508.24	\$36.1421
3.	Big Bend	Central	Tampa	MTC	Big Bend	06/20/01	F02	*	*	1,410.57	\$36.1422
4.	Big Bend	Central	Tampa	MTC	Big Bend	06/21/01	F02	*	*	528.02	\$36.1424
5.	Big Bend	Central	Tampa	MTC	Big Bend	06/22/01	F02	*	*	4,956.49	\$36.1421
6.	Big Bend	Central	Tampa	MTC	Big Bend	06/29/01	F02	*	*	10,340.90	\$33.4186
7.	Gannon	Central	Tampa	MTC	Gannon	06/01/01	F02	*	*	530.76	\$35.3273
8.	Gannon	Central	Tampa	MTC	Gannon	06/02/01	F02	*	*	176.40	\$35.3281
9.	Gannon	Central	Tampa	MTC	Gannon	06/03/01	F02	*	*	176.10	\$34.1620
10.	Gannon	Central	Tampa	MTC	Gannon	06/04/01	F02	*	*	177.48	\$34.1622
11.	Gannon	Central	Tampa	MTC	Gannon	06/05/01	F02	*	*	351.02	\$34.1633
12.	Gannon	Central	Tampa	MTC	Gannon	06/06/01	F02	*	*	175.71	\$34.1638
13.	Gannon	Central	Tampa	MTC	Gannon	06/07/01	F02	*	*	177.88	\$34.4043
14.	Gannon	Central	Tampa	MTC	Gannon	06/08/01	F02	*	*	532.60	\$34.4038
15.	Gannon	Central	Tampa	MTC	Gannon	06/09/01	F02	*	*	122.36	\$34.4032
16.	Gannon	Central	Tampa	MTC	Gannon	06/11/01	F02	*	*	177.74	\$34.1751
17.	Gannon	Central	Tampa	MTC	Gannon	06/12/01	F02	*	*	355.17	\$34.1751
18.	Gannon	Central	Tampa	MTC	Gannon	06/15/01	F02	*	*	354.24	\$34.1752
19.	Gannon	Central	Tampa	MTC	Gannon	06/16/01	F02	*	*	293.43	\$34.1724
20.	Gannon	Central	Tampa	MTC	Gannon	06/17/01	F02	*	*	354.81	\$36.3815
21.	Gannon	Central	Tampa	MTC	Gannon	06/19/01	F02	*	*	530.05	\$36.3790
22.	Gannon	Central	Tampa	MTC	Gannon	06/21/01	F02	*	*	353.64	\$36.3476
23.	Gannon	Central	Tampa	MTC	Gannon	06/22/01	F02	*	*	176.52	\$36.4437
24.	Gannon	Central	Tampa	MTC	Gannon	06/23/01	F02	*	*	707.35	\$36.3795
25.	Gannon	Central	Tampa	MTC	Gannon	06/24/01	F02	*	*	449.90	\$33.6560

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Director Financial Reporting

5. Date Completed: August 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Gannon	Central	Tampa	MTC	Gannon	06/25/01	F02	*	*	529.86	\$33.6555
27.	Gannon	Central	Tampa	MTC	Gannon	06/26/01	F02	*	*	340.88	\$33.6557
28.	Gannon	Central	Tampa	MTC	Gannon	06/29/01	F02	*	*	177.86	\$33.1492
29.	Gannon	Central	Tampa	MTC	Gannon	06/30/01	F02	*	*	354.61	\$33.1491
30.	Polk	BP	Tampa	MTC	Polk	06/01/01	F02	*	*	885.83	\$35.7049
31.	Polk	BP	Tampa	MTC	Polk	06/02/01	F02	*	*	177.02	\$35.7056
32.	Polk	BP	Tampa	MTC	Polk	06/03/01	F02	*	*	2,831.36	\$35.7048
33.	Polk	BP	Tampa	MTC	Polk	06/04/01	F02	*	*	2,295.21	\$35.5999
34.	Polk	BP	Tampa	MTC	Polk	06/05/01	F02	*	*	883.26	\$35.7049
35.	Polk	BP	Tampa	MTC	Polk	06/06/01	F02	*	*	883.48	\$35.7046
36.	Polk	BP	Tampa	MTC	Polk	06/08/01	F02	*	*	176.69	\$35.8099
37.	Polk	BP	Tampa	MTC	Polk	06/09/01	F02	*	*	178.07	\$35.8101
38.	Polk	BP	Tampa	MTC	Polk	06/11/01	F02	*	*	353.60	\$36.7543
39.	Polk	BP	Tampa	MTC	Polk	06/12/01	F02	*	*	1,236.55	\$37.5947
40.	Polk	BP	Tampa	MTC	Polk	06/13/01	F02	*	*	1,942.57	\$37.9098
41.	Polk	BP	Tampa	MTC	Polk	06/14/01	F02	*	*	2,825.64	\$38.9598
42.	Polk	BP	Tampa	MTC	Polk	06/15/01	F02	*	*	1,589.76	\$37.1748
43.	Polk	BP	Tampa	MTC	Polk	06/16/01	F02	*	*	2,295.00	\$37.1756
44.	Polk	BP	Tampa	MTC	Polk	06/17/01	F02	*	*	1,943.24	\$37.1748
45.	Polk	BP	Tampa	MTC	Polk	06/18/01	F02	*	*	1,942.67	\$35.5997
46.	Polk	BP	Tampa	MTC	Polk	06/19/01	F02	*	*	884.17	\$35.8097
47.	Polk	BP	Tampa	MTC	Polk	06/20/01	F02	*	*	1,303.14	\$34.5499
48.	Polk	BP	Tampa	MTC	Polk	06/21/01	F02	*	*	3,767.48	\$34.7598
49.	Polk	BP	Tampa	MTC	Polk	06/22/01	F02	*	*	2,647.95	\$34.2348
50.	Polk	BP	Tampa	MTC	Polk	06/23/01	F02	*	*	353.43	\$34.2346

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: August 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Polk	BP	Tampa	MTC	Polk	06/24/01	F02	*	*	887.57	\$34.2348
52.	Polk	BP	Tampa	MTC	Polk	06/26/01	F02	*	*	2,118.95	\$33.9198
53.	Polk	BP	Tampa	MTC	Polk	06/27/01	F02	*	*	5,301.26	\$32.4498
54.	Polk	BP	Tampa	MTC	Polk	06/28/01	F02	*	*	2,652.36	\$32.8698
55.	Phillips	Central	Tampa	MTC	Phillips	06/01/01	F02	*	*	176.60	\$35.1600
56.	Phillips	Central	Tampa	MTC	Phillips	06/04/01	F02	*	*	175.29	\$35.1600
57.	Phillips	Central	Tampa	MTC	Phillips	06/07/01	F02	*	*	177.26	\$35.1612
58.	Phillips	Central	Tampa	MTC	Phillips	06/28/01	F02	*	*	177.00	\$34.4166
59.	Phillips	Central	Tampa	MTC	Phillips	06/29/01	F02	*	*	177.83	\$34.4172
60.	Phillips	Coastal	Tampa	MTC	Phillips	06/01/01	F06	*	*	610.70	\$26.6400
61.	Phillips	Coastal	Tampa	MTC	Phillips	06/04/01	F06	*	*	1,043.51	\$26.0500
62.	Phillips	Coastal	Tampa	MTC	Phillips	06/05/01	F06	*	*	930.17	\$26.0500
63.	Phillips	Coastal	Tampa	MTC	Phillips	06/07/01	F06	*	*	1,073.82	\$26.0500
64.	Phillips	Coastal	Tampa	MTC	Phillips	06/08/01	F06	*	*	912.37	\$26.0500
65.	Phillips	Coastal	Tampa	MTC	Phillips	06/11/01	F06	*	*	915.74	\$24.9000
66.	Phillips	Coastal	Tampa	MTC	Phillips	06/12/01	F06	*	*	753.29	\$24.9000
67.	Phillips	Coastal	Tampa	MTC	Phillips	06/13/01	F06	*	*	752.85	\$24.9000
68.	Phillips	Coastal	Tampa	MTC	Phillips	06/14/01	F06	*	*	1,066.54	\$24.9000
69.	Phillips	Coastal	Tampa	MTC	Phillips	06/15/01	F06	*	*	899.63	\$24.9000
70.	Phillips	Coastal	Tampa	MTC	Phillips	06/18/01	F06	*	*	450.40	\$26.3300
71.	Phillips	Coastal	Tampa	MTC	Phillips	06/19/01	F06	*	*	751.97	\$26.3300
72.	Phillips	Coastal	Tampa	MTC	Phillips	06/20/01	F06	*	*	1,044.34	\$26.3300
73.	Phillips	Coastal	Tampa	MTC	Phillips	06/21/01	F06	*	*	756.98	\$26.3300
74.	Phillips	Coastal	Tampa	MTC	Phillips	06/22/01	F06	*	*	609.15	\$26.3300
75.	Phillips	Coastal	Tampa	MTC	Phillips	06/25/01	F06	*	*	148.43	\$26.4100
76.	Phillips	Coastal	Tampa	MTC	Phillips	06/28/01	F06	*	*	911.34	\$26.4100
77.	Phillips	Coastal	Tampa	MTC	Phillips	06/29/01	F06	*	*	764.02	\$26.4100

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Director Financial Reporting

5. Date Completed: August 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	Central	Big Bend	06/07/01	F02	10,934.93	\$34.1629	373,569.20	\$0.0000	\$373,569.20	\$34.1629	\$0.0000	\$34.1629	\$0.0000	\$0.0000	\$0.0000	\$34.1629
2.	Big Bend	Central	Big Bend	06/19/01	F02	2,508.24	\$36.1421	90,653.08	\$0.0000	\$90,653.08	\$36.1421	\$0.0000	\$36.1421	\$0.0000	\$0.0000	\$0.0000	\$36.1421
3.	Big Bend	Central	Big Bend	06/20/01	F02	1,410.57	\$36.1422	50,981.06	\$0.0000	\$50,981.06	\$36.1422	\$0.0000	\$36.1422	\$0.0000	\$0.0000	\$0.0000	\$36.1422
4.	Big Bend	Central	Big Bend	06/21/01	F02	528.02	\$36.1424	19,083.91	\$0.0000	\$19,083.91	\$36.1424	\$0.0000	\$36.1424	\$0.0000	\$0.0000	\$0.0000	\$36.1424
5.	Big Bend	Central	Big Bend	06/22/01	F02	4,956.49	\$36.1421	179,138.12	\$0.0000	\$179,138.12	\$36.1421	\$0.0000	\$36.1421	\$0.0000	\$0.0000	\$0.0000	\$36.1421
6.	Big Bend	Central	Big Bend	06/29/01	F02	10,340.90	\$33.4186	345,578.85	\$0.0000	\$345,578.85	\$33.4186	\$0.0000	\$33.4186	\$0.0000	\$0.0000	\$0.0000	\$33.4186
7.	Gannon	Central	Gannon	06/01/01	F02	530.76	\$35.3273	18,750.31	\$0.0000	\$18,750.31	\$35.3273	\$0.0000	\$35.3273	\$0.0000	\$0.0000	\$0.0000	\$35.3273
8.	Gannon	Central	Gannon	06/02/01	F02	176.40	\$35.3281	6,231.88	\$0.0000	\$6,231.88	\$35.3281	\$0.0000	\$35.3281	\$0.0000	\$0.0000	\$0.0000	\$35.3281
9.	Gannon	Central	Gannon	06/03/01	F02	176.10	\$34.1620	6,015.93	\$0.0000	\$6,015.93	\$34.1620	\$0.0000	\$34.1620	\$0.0000	\$0.0000	\$0.0000	\$34.1620
10.	Gannon	Central	Gannon	06/04/01	F02	177.48	\$34.1622	6,063.11	\$0.0000	\$6,063.11	\$34.1622	\$0.0000	\$34.1622	\$0.0000	\$0.0000	\$0.0000	\$34.1622
11.	Gannon	Central	Gannon	06/05/01	F02	351.02	\$34.1633	11,992.00	\$0.0000	\$11,992.00	\$34.1633	\$0.0000	\$34.1633	\$0.0000	\$0.0000	\$0.0000	\$34.1633
12.	Gannon	Central	Gannon	06/06/01	F02	175.71	\$34.1638	6,002.92	\$0.0000	\$6,002.92	\$34.1638	\$0.0000	\$34.1638	\$0.0000	\$0.0000	\$0.0000	\$34.1638
13.	Gannon	Central	Gannon	06/07/01	F02	177.88	\$34.4043	6,119.83	\$0.0000	\$6,119.83	\$34.4043	\$0.0000	\$34.4043	\$0.0000	\$0.0000	\$0.0000	\$34.4043
14.	Gannon	Central	Gannon	06/08/01	F02	532.60	\$34.4038	18,323.45	\$0.0000	\$18,323.45	\$34.4038	\$0.0000	\$34.4038	\$0.0000	\$0.0000	\$0.0000	\$34.4038
15.	Gannon	Central	Gannon	06/09/01	F02	122.36	\$34.4032	4,209.58	\$0.0000	\$4,209.58	\$34.4032	\$0.0000	\$34.4032	\$0.0000	\$0.0000	\$0.0000	\$34.4032
16.	Gannon	Central	Gannon	06/11/01	F02	177.74	\$34.1751	6,074.28	\$0.0000	\$6,074.28	\$34.1751	\$0.0000	\$34.1751	\$0.0000	\$0.0000	\$0.0000	\$34.1751
17.	Gannon	Central	Gannon	06/12/01	F02	355.17	\$34.1751	12,137.96	\$0.0000	\$12,137.96	\$34.1751	\$0.0000	\$34.1751	\$0.0000	\$0.0000	\$0.0000	\$34.1751
18.	Gannon	Central	Gannon	06/15/01	F02	354.24	\$34.1752	12,106.23	\$0.0000	\$12,106.23	\$34.1752	\$0.0000	\$34.1752	\$0.0000	\$0.0000	\$0.0000	\$34.1752
19.	Gannon	Central	Gannon	06/16/01	F02	293.43	\$34.1724	10,027.22	\$0.0000	\$10,027.22	\$34.1724	\$0.0000	\$34.1724	\$0.0000	\$0.0000	\$0.0000	\$34.1724
20.	Gannon	Central	Gannon	06/17/01	F02	354.81	\$36.3815	12,908.53	\$0.0000	\$12,908.53	\$36.3815	\$0.0000	\$36.3815	\$0.0000	\$0.0000	\$0.0000	\$36.3815
21.	Gannon	Central	Gannon	06/19/01	F02	530.05	\$36.3790	19,282.68	\$0.0000	\$19,282.68	\$36.3790	\$0.0000	\$36.3790	\$0.0000	\$0.0000	\$0.0000	\$36.3790
22.	Gannon	Central	Gannon	06/21/01	F02	353.64	\$36.3476	12,853.96	\$0.0000	\$12,853.96	\$36.3476	\$0.0000	\$36.3476	\$0.0000	\$0.0000	\$0.0000	\$36.3476
23.	Gannon	Central	Gannon	06/22/01	F02	176.52	\$36.4437	6,433.04	\$0.0000	\$6,433.04	\$36.4437	\$0.0000	\$36.4437	\$0.0000	\$0.0000	\$0.0000	\$36.4437
24.	Gannon	Central	Gannon	06/23/01	F02	707.35	\$36.3795	25,733.05	\$0.0000	\$25,733.05	\$36.3795	\$0.0000	\$36.3795	\$0.0000	\$0.0000	\$0.0000	\$36.3795
25.	Gannon	Central	Gannon	06/24/01	F02	449.90	\$33.6560	15,141.84	\$0.0000	\$15,141.84	\$33.6560	\$0.0000	\$33.6560	\$0.0000	\$0.0000	\$0.0000	\$33.6560

* No analysis Taken
FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

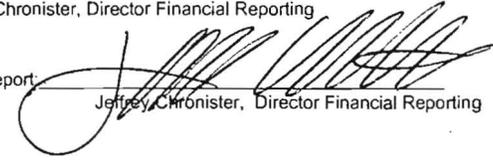
1. Reporting Month: June Year: 2001

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:



Jeffrey Chronister, Director Financial Reporting

5. Date Completed: August 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Gannon	Central	Gannon	06/25/01	F02	529.86	\$33.6555	17,832.69	\$0.0000	\$17,832.69	\$33.6555	\$0.0000	\$33.6555	\$0.0000	\$0.0000	\$0.0000	\$33.6555
27.	Gannon	Central	Gannon	06/26/01	F02	340.88	\$33.6557	11,472.57	\$0.0000	\$11,472.57	\$33.6557	\$0.0000	\$33.6557	\$0.0000	\$0.0000	\$0.0000	\$33.6557
28.	Gannon	Central	Gannon	06/29/01	F02	177.86	\$33.1492	5,895.91	\$0.0000	\$5,895.91	\$33.1492	\$0.0000	\$33.1492	\$0.0000	\$0.0000	\$0.0000	\$33.1492
29.	Gannon	Central	Gannon	06/30/01	F02	354.61	\$33.1491	11,755.02	\$0.0000	\$11,755.02	\$33.1491	\$0.0000	\$33.1491	\$0.0000	\$0.0000	\$0.0000	\$33.1491
30.	Polk	BP	Polk	06/01/01	F02	885.83	\$35.7049	31,628.49	\$0.0000	\$31,628.49	\$35.7049	\$0.0000	\$35.7049	\$0.0000	\$0.0000	\$0.0000	\$35.7049
31.	Polk	BP	Polk	06/02/01	F02	177.02	\$35.7056	6,320.60	\$0.0000	\$6,320.60	\$35.7056	\$0.0000	\$35.7056	\$0.0000	\$0.0000	\$0.0000	\$35.7056
32.	Polk	BP	Polk	06/03/01	F02	2,831.36	\$35.7048	101,093.03	\$0.0000	\$101,093.03	\$35.7048	\$0.0000	\$35.7048	\$0.0000	\$0.0000	\$0.0000	\$35.7048
33.	Polk	BP	Polk	06/04/01	F02	2,295.21	\$35.5999	81,709.14	\$0.0000	\$81,709.14	\$35.5999	\$0.0000	\$35.5999	\$0.0000	\$0.0000	\$0.0000	\$35.5999
34.	Polk	BP	Polk	06/05/01	F02	883.26	\$35.7049	31,536.69	\$0.0000	\$31,536.69	\$35.7049	\$0.0000	\$35.7049	\$0.0000	\$0.0000	\$0.0000	\$35.7049
35.	Polk	BP	Polk	06/06/01	F02	883.48	\$35.7046	31,544.34	\$0.0000	\$31,544.34	\$35.7046	\$0.0000	\$35.7046	\$0.0000	\$0.0000	\$0.0000	\$35.7046
36.	Polk	BP	Polk	06/08/01	F02	176.69	\$35.8099	6,327.25	\$0.0000	\$6,327.25	\$35.8099	\$0.0000	\$35.8099	\$0.0000	\$0.0000	\$0.0000	\$35.8099
37.	Polk	BP	Polk	06/09/01	F02	178.07	\$35.8101	6,376.70	\$0.0000	\$6,376.70	\$35.8101	\$0.0000	\$35.8101	\$0.0000	\$0.0000	\$0.0000	\$35.8101
38.	Polk	BP	Polk	06/11/01	F02	353.60	\$36.7543	12,996.32	\$0.0000	\$12,996.32	\$36.7543	\$0.0000	\$36.7543	\$0.0000	\$0.0000	\$0.0000	\$36.7543
39.	Polk	BP	Polk	06/12/01	F02	1,236.55	\$37.5947	46,487.75	\$0.0000	\$46,487.75	\$37.5947	\$0.0000	\$37.5947	\$0.0000	\$0.0000	\$0.0000	\$37.5947
40.	Polk	BP	Polk	06/13/01	F02	1,942.57	\$37.9098	73,642.46	\$0.0000	\$73,642.46	\$37.9098	\$0.0000	\$37.9098	\$0.0000	\$0.0000	\$0.0000	\$37.9098
41.	Polk	BP	Polk	06/14/01	F02	2,825.64	\$38.9598	110,086.44	\$0.0000	\$110,086.44	\$38.9598	\$0.0000	\$38.9598	\$0.0000	\$0.0000	\$0.0000	\$38.9598
42.	Polk	BP	Polk	06/15/01	F02	1,589.76	\$37.1748	59,099.05	\$0.0000	\$59,099.05	\$37.1748	\$0.0000	\$37.1748	\$0.0000	\$0.0000	\$0.0000	\$37.1748
43.	Polk	BP	Polk	06/16/01	F02	2,295.00	\$37.1756	85,317.90	\$0.0000	\$85,317.90	\$37.1756	\$0.0000	\$37.1756	\$0.0000	\$0.0000	\$0.0000	\$37.1756
44.	Polk	BP	Polk	06/17/01	F02	1,943.24	\$37.1748	72,239.47	\$0.0000	\$72,239.47	\$37.1748	\$0.0000	\$37.1748	\$0.0000	\$0.0000	\$0.0000	\$37.1748
45.	Polk	BP	Polk	06/18/01	F02	1,942.67	\$35.5997	69,158.51	\$0.0000	\$69,158.51	\$35.5997	\$0.0000	\$35.5997	\$0.0000	\$0.0000	\$0.0000	\$35.5997
46.	Polk	BP	Polk	06/19/01	F02	884.17	\$35.8097	31,661.82	\$0.0000	\$31,661.82	\$35.8097	\$0.0000	\$35.8097	\$0.0000	\$0.0000	\$0.0000	\$35.8097
47.	Polk	BP	Polk	06/20/01	F02	1,303.14	\$34.5499	45,023.32	\$0.0000	\$45,023.32	\$34.5499	\$0.0000	\$34.5499	\$0.0000	\$0.0000	\$0.0000	\$34.5499
48.	Polk	BP	Polk	06/21/01	F02	3,767.48	\$34.7598	130,956.67	\$0.0000	\$130,956.67	\$34.7598	\$0.0000	\$34.7598	\$0.0000	\$0.0000	\$0.0000	\$34.7598
49.	Polk	BP	Polk	06/22/01	F02	2,647.95	\$34.2348	90,652.11	\$0.0000	\$90,652.11	\$34.2348	\$0.0000	\$34.2348	\$0.0000	\$0.0000	\$0.0000	\$34.2348
50.	Polk	BP	Polk	06/23/01	F02	353.43	\$34.2346	12,099.55	\$0.0000	\$12,099.55	\$34.2346	\$0.0000	\$34.2346	\$0.0000	\$0.0000	\$0.0000	\$34.2346

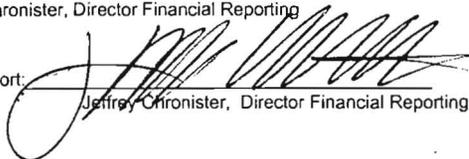
* No analysis Taken
FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: August 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Polk	BP	Polk	06/24/01	F02	887.57	\$34.2348	30,385.82	\$0.0000	\$30,385.82	\$34.2348	\$0.0000	\$34.2348	\$0.0000	\$0.0000	\$0.0000	\$34.2348
52.	Polk	BP	Polk	06/26/01	F02	2,118.95	\$33.9198	71,874.41	\$0.0000	\$71,874.41	\$33.9198	\$0.0000	\$33.9198	\$0.0000	\$0.0000	\$0.0000	\$33.9198
53.	Polk	BP	Polk	06/27/01	F02	5,301.26	\$32.4498	172,024.84	\$0.0000	\$172,024.84	\$32.4498	\$0.0000	\$32.4498	\$0.0000	\$0.0000	\$0.0000	\$32.4498
54.	Polk	BP	Polk	06/28/01	F02	2,652.36	\$32.8698	87,182.43	\$0.0000	\$87,182.43	\$32.8698	\$0.0000	\$32.8698	\$0.0000	\$0.0000	\$0.0000	\$32.8698
55.	Phillips	Central	Phillips	06/01/01	F02	176.60	\$35.1600	6,209.26	\$0.0000	\$6,209.26	\$35.1600	\$0.0000	\$35.1600	\$0.0000	\$0.0000	\$0.0000	\$35.1600
56.	Phillips	Central	Phillips	06/04/01	F02	175.29	\$35.1600	6,163.20	\$0.0000	\$6,163.20	\$35.1600	\$0.0000	\$35.1600	\$0.0000	\$0.0000	\$0.0000	\$35.1600
57.	Phillips	Central	Phillips	06/07/01	F02	177.26	\$35.1612	6,232.68	\$0.0000	\$6,232.68	\$35.1612	\$0.0000	\$35.1612	\$0.0000	\$0.0000	\$0.0000	\$35.1612
58.	Phillips	Central	Phillips	06/28/01	F02	177.00	\$34.4166	6,091.73	\$0.0000	\$6,091.73	\$34.4166	\$0.0000	\$34.4166	\$0.0000	\$0.0000	\$0.0000	\$34.4166
59.	Phillips	Central	Phillips	06/29/01	F02	177.83	\$34.4172	6,120.41	\$0.0000	\$6,120.41	\$34.4172	\$0.0000	\$34.4172	\$0.0000	\$0.0000	\$0.0000	\$34.4172
60.	Phillips	Coastal	Phillips	06/01/01	F06	610.70	\$26.6400	16,269.06	\$0.0000	\$16,269.06	\$26.6400	\$0.0000	\$26.6400	\$0.0000	\$0.0000	\$0.0000	\$26.6400
61.	Phillips	Coastal	Phillips	06/04/01	F06	1,043.51	\$26.0500	27,183.45	\$0.0000	\$27,183.45	\$26.0500	\$0.0000	\$26.0500	\$0.0000	\$0.0000	\$0.0000	\$26.0500
62.	Phillips	Coastal	Phillips	06/05/01	F06	930.17	\$26.0500	24,230.94	\$0.0000	\$24,230.94	\$26.0500	\$0.0000	\$26.0500	\$0.0000	\$0.0000	\$0.0000	\$26.0500
63.	Phillips	Coastal	Phillips	06/07/01	F06	1,073.82	\$26.0500	27,973.00	\$0.0000	\$27,973.00	\$26.0500	\$0.0000	\$26.0500	\$0.0000	\$0.0000	\$0.0000	\$26.0500
64.	Phillips	Coastal	Phillips	06/08/01	F06	912.37	\$26.0500	23,767.24	\$0.0000	\$23,767.24	\$26.0500	\$0.0000	\$26.0500	\$0.0000	\$0.0000	\$0.0000	\$26.0500
65.	Phillips	Coastal	Phillips	06/11/01	F06	915.74	\$24.9000	22,801.92	\$0.0000	\$22,801.92	\$24.9000	\$0.0000	\$24.9000	\$0.0000	\$0.0000	\$0.0000	\$24.9000
66.	Phillips	Coastal	Phillips	06/12/01	F06	753.29	\$24.9000	18,756.93	\$0.0000	\$18,756.93	\$24.9000	\$0.0000	\$24.9000	\$0.0000	\$0.0000	\$0.0000	\$24.9000
67.	Phillips	Coastal	Phillips	06/13/01	F06	752.85	\$24.9000	18,745.95	\$0.0000	\$18,745.95	\$24.9000	\$0.0000	\$24.9000	\$0.0000	\$0.0000	\$0.0000	\$24.9000
68.	Phillips	Coastal	Phillips	06/14/01	F06	1,066.54	\$24.9000	26,556.85	\$0.0000	\$26,556.85	\$24.9000	\$0.0000	\$24.9000	\$0.0000	\$0.0000	\$0.0000	\$24.9000
69.	Phillips	Coastal	Phillips	06/15/01	F06	899.63	\$24.9000	22,400.80	\$0.0000	\$22,400.80	\$24.9000	\$0.0000	\$24.9000	\$0.0000	\$0.0000	\$0.0000	\$24.9000
70.	Phillips	Coastal	Phillips	06/18/01	F06	450.40	\$26.3300	11,859.03	\$0.0000	\$11,859.03	\$26.3300	\$0.0000	\$26.3300	\$0.0000	\$0.0000	\$0.0000	\$26.3300
71.	Phillips	Coastal	Phillips	06/19/01	F06	751.97	\$26.3300	19,799.37	\$0.0000	\$19,799.37	\$26.3300	\$0.0000	\$26.3300	\$0.0000	\$0.0000	\$0.0000	\$26.3300
72.	Phillips	Coastal	Phillips	06/20/01	F06	1,044.34	\$26.3300	27,497.46	\$0.0000	\$27,497.46	\$26.3300	\$0.0000	\$26.3300	\$0.0000	\$0.0000	\$0.0000	\$26.3300
73.	Phillips	Coastal	Phillips	06/21/01	F06	756.98	\$26.3300	19,931.27	\$0.0000	\$19,931.27	\$26.3300	\$0.0000	\$26.3300	\$0.0000	\$0.0000	\$0.0000	\$26.3300
74.	Phillips	Coastal	Phillips	06/22/01	F06	609.15	\$26.3300	16,038.91	\$0.0000	\$16,038.91	\$26.3300	\$0.0000	\$26.3300	\$0.0000	\$0.0000	\$0.0000	\$26.3300
75.	Phillips	Coastal	Phillips	06/25/01	F06	148.43	\$26.4100	3,920.04	\$0.0000	\$3,920.04	\$26.4100	\$0.0000	\$26.4100	\$0.0000	\$0.0000	\$0.0000	\$26.4100
76.	Phillips	Coastal	Phillips	06/28/01	F06	911.34	\$26.4100	24,068.50	\$0.0000	\$24,068.50	\$26.4100	\$0.0000	\$26.4100	\$0.0000	\$0.0000	\$0.0000	\$26.4100
77.	Phillips	Coastal	Phillips	06/29/01	F06	764.02	\$26.4100	20,177.77	\$0.0000	\$20,177.77	\$26.4100	\$0.0000	\$26.4100	\$0.0000	\$0.0000	\$0.0000	\$26.4100

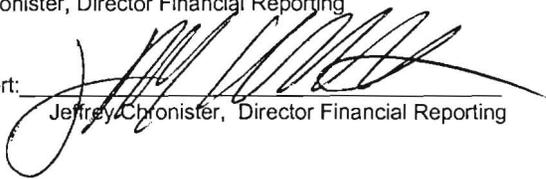
* No analysis taken.
FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: June Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: August 15, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (l)	Reason for Revision (m)
1.	May 2001	Polk	BP	21.	355.10	423-1(a)	Column (i), Invoice Price	12,977.09	13,570.23	\$38.2152	Invoice Price Revised
2.	May 2001	Polk	BP	31.	1,236.84	423-1(a)	Column (i), Invoice Price	45,457.77	45,272.28	\$36.6032	Invoice Price Revised

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	115,332.00	\$47.234	\$0.000	\$47.234	2.89	10,977	8.79	13.82
2.	Oxbow Carbon and Minerals	N/A	S	RB	14,228.30	\$18.560	\$0.000	\$18.560	4.15	13,710	0.40	10.83
3.	Black Beauty	11,IN,51	S	RB	55,910.70	\$23.130	\$8.150	\$31.280	3.20	11,386	8.24	13.00
4.	Peabody Development	10,KY,101,225	S	RB	54,537.60	\$22.680	\$9.640	\$32.320	2.64	11,120	8.77	13.58
5.	Peabody Development	10,IL,059,165	LTC	RB	18,140.30	\$25.460	\$7.600	\$33.060	2.99	12,405	10.42	6.87
6.	Peabody Development	10,IL,059,165	S	RB	24,118.20	\$24.650	\$7.600	\$32.250	2.79	12,364	9.76	7.26
7.	Peabody Development	10,IL,165	LTC	RB	11,269.10	\$30.850	\$7.950	\$38.800	2.47	12,332	7.91	8.46
8.	Energy Coal	25,Poland,999	S	OB	66,609.00	\$45.271	\$1.635	\$46.906	0.52	12,629	7.24	7.50
9.	Emerald International	N/A	S	RB	1,328.40	\$30.000	\$0.000	\$30.000	1.00	12,147	6.67	9.85

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

- 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609
- 5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting
- 6. Date Completed: August 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	115,332.00	N/A	\$0.000	\$47.234	\$0.000	\$47.234	\$0.000	\$47.234
2.	Oxbow Carbon and Minerals	N/A	S	14,228.30	N/A	\$0.000	\$18.560	\$0.000	\$18.560	\$0.000	\$18.560
3.	Black Beauty	11,IN,51	S	55,910.70	N/A	\$0.000	\$23.130	\$0.000	\$23.130	\$0.000	\$23.130
4.	Peabody Development	10,KY,101,225	S	54,537.60	N/A	\$0.000	\$22.680	\$0.000	\$22.680	\$0.000	\$22.680
5.	Peabody Development	10,IL,059,165	LTC	18,140.30	N/A	\$0.000	\$25.460	\$0.000	\$25.460	\$0.000	\$25.460
6.	Peabody Development	10,IL,059,165	S	24,118.20	N/A	\$0.000	\$24.650	\$0.000	\$24.650	\$0.000	\$24.650
7.	Peabody Development	10,IL,165	LTC	11,269.10	N/A	\$0.000	\$30.850	\$0.000	\$30.850	\$0.000	\$30.850
8.	Energy Coal	25,Poland,999	S	66,609.00	N/A	\$0.000	\$42.370	\$0.000	\$42.370	\$2.901	\$45.271
9.	Emerald International	N/A	S	1,328.40	N/A	\$0.000	\$30.000	\$0.000	\$30.000	\$0.000	\$30.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

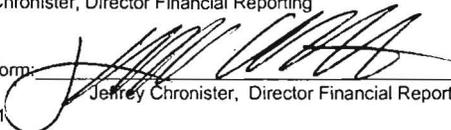
** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2001
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	115,332.00	\$47.234	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$47.234
2.	Oxbow Carbon and Minerals	N/A	N/A	RB	14,228.30	\$18.560	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.560
3.	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	55,910.70	\$23.130	\$0.000	\$0.000	\$0.000	\$8.150	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.150	\$31.280
4.	Peabody Development	10,KY,101,225	Henderson & Union Cnty, KY	RB	54,537.60	\$22.680	\$0.000	\$0.000	\$0.000	\$9.640	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.640	\$32.320
5.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	18,140.30	\$25.460	\$0.000	\$0.000	\$0.000	\$7.600	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.600	\$33.060
6.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	24,118.20	\$24.650	\$0.000	\$0.000	\$0.000	\$7.600	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.600	\$32.250
7.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	11,269.10	\$30.850	\$0.000	\$0.000	\$0.000	\$7.950	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.950	\$38.800
8.	Energy Coal	25,Poland,999	Weglokoks, South Poland	OB	66,609.00	\$45.271	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$1.635	\$0.000	\$0.000	\$0.000	\$1.635	\$46.906
9.	Emerald International	N/A	N/A	RB	1,328.40	\$30.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$30.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059,165	LTC	RB	34,805.90	\$26.550	\$7.600	\$34.150	2.88	12,409	10.12	6.90
2.	Sugar Camp	10,IL,059,165	S	RB	2,110.20	\$25.844	\$7.600	\$33.444	3.45	11,898	11.40	7.55
3.	Sugar Camp	10,IL,059,165	S	RB	67,088.90	\$25.844	\$7.950	\$33.794	3.45	11,898	11.40	7.55
4.	Transocean	N/A	S	RB	460.37	\$35.000	\$0.000	\$35.000	0.83	12,902	6.49	9.26
6.	American Coal	10,IL,165	LTC	RB	65,913.00	\$28.270	\$5.790	\$34.060	1.33	12,085	6.38	11.55
7.	Triton	19,WY,005	S	RB	46,050.00	\$8.500	\$17.780	\$26.280	0.23	8,748	4.30	28.28
8.	American Coal	10,IL,165	LTC	RB	46,041.00	\$28.270	\$5.790	\$34.060	1.09	12,072	6.44	11.54

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

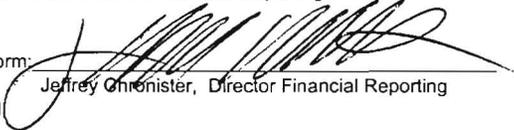
1. Reporting Month: June Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059,165	LTC	34,805.90	N/A	\$0.000	\$26.360	(\$0.158)	\$26.202	\$0.348	\$26.550
2.	Sugar Camp	10,IL,059,165	S	2,110.20	N/A	\$0.000	\$26.000	(\$0.156)	\$25.844	\$0.000	\$25.844
3.	Sugar Camp	10,IL,059,165	S	67,088.90	N/A	\$0.000	\$26.000	(\$0.156)	\$25.844	\$0.000	\$25.844
4.	Transocean	N/A	S	460.37	N/A	\$0.000	\$35.000	\$0.000	\$35.000	\$0.000	\$35.000
6.	American Coal	10,IL,165	LTC	65,913.00	N/A	\$0.000	\$28.270	\$0.000	\$28.270	\$0.000	\$28.270
7.	Triton	19,WY,005	S	46,050.00	N/A	\$0.000	\$8.500	\$0.000	\$8.500	\$0.000	\$8.500
8.	American Coal	10,IL,165	LTC	46,041.00	N/A	\$0.000	\$28.270	\$0.000	\$28.270	\$0.000	\$28.270

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

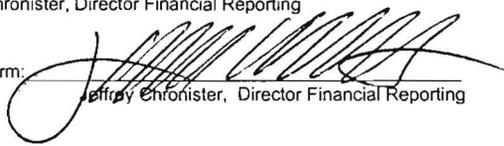
1. Reporting Month: June Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	34,805.90	\$26.550	\$0.000	\$0.000	\$0.000	\$7.600	\$0.000	\$0.000	\$0.000	\$0.000	\$7.600	\$34.150
2.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	2,110.20	\$25.844	\$0.000	\$0.000	\$0.000	\$7.600	\$0.000	\$0.000	\$0.000	\$0.000	\$7.600	\$33.444
3.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	67,088.90	\$25.844	\$0.000	\$0.000	\$0.000	\$7.950	\$0.000	\$0.000	\$0.000	\$0.000	\$7.950	\$33.794
4.	Transocean	N/A	N/A	RB	460.37	\$35.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$35.000
6.	American Coal	10,IL,165	Saline Cnty, IL	RB	65,913.00	\$28.270	\$0.000	\$0.000	\$0.000	\$5.790	\$0.000	\$0.000	\$0.000	\$0.000	\$5.790	\$34.060
7.	Triton	19,WY,005	Campbell Cnty, WY	RB	46,050.00	\$8.500	\$0.000	\$11.990	\$0.000	\$5.790	\$0.000	\$0.000	\$0.000	\$0.000	\$17.780	\$26.280
8.	American Coal	10,IL,165	Saline Cnty, IL	RB	46,041.00	\$28.270	\$0.000	\$0.000	\$0.000	\$5.790	\$0.000	\$0.000	\$0.000	\$0.000	\$5.790	\$34.060

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

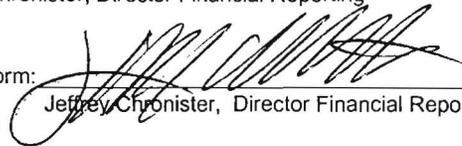
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

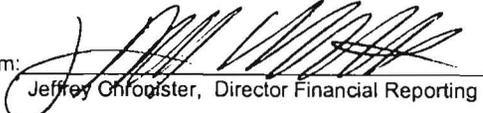
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

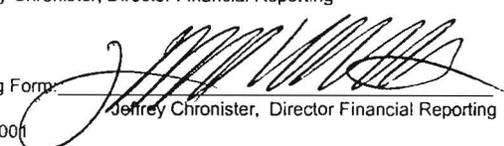
** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	None															

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

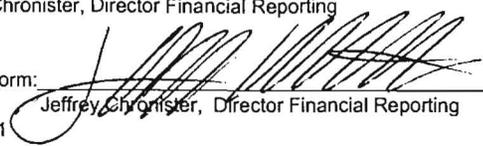
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	293,660.00	\$38.215	\$10.432	\$48.647	2.98	11,588	9.08	11.56

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

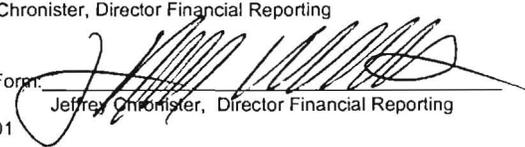
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	293,660.00	N/A	\$0.000	\$38.215	\$0.000	\$38.215	\$0.000	\$38.215

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2001

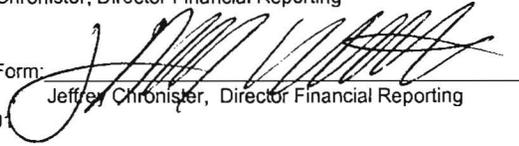
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La	OB	293,660.00	\$38,215	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10,432	\$48,647

**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: June Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	157,861.00	\$31.190	\$10.423	\$41.613	1.00	11,029	7.30	15.81
2.	Consol of Kentucky	9,KY,225	S	UR	34,689.00	\$22.000	\$16.350	\$38.350	1.29	12,638	9.70	5.88
3.	Teco Coal	8,KY,195,133	S	UR	24,825.00	\$37.600	\$16.350	\$53.950	1.16	12,633	7.48	8.24

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	157,861.00	N/A	\$0.000	\$31.190	\$0.000	\$31.190	\$0.000	\$31.190
2.	Consol of Kentucky	9,KY,225	S	34,689.00	N/A	\$0.000	\$22.000	\$0.000	\$22.000	\$0.000	\$22.000
3.	Teco Coal	8,KY,195,133	S	24,825.00	N/A	\$0.000	\$37.600	\$0.000	\$37.600	\$0.000	\$37.600

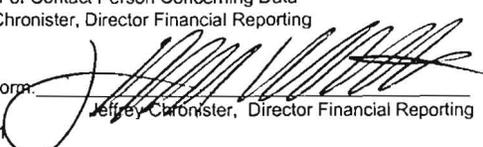
** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	157,861.00	\$31.190	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.423	\$41.613
2.	Consol of Kentucky	9,KY,225	Union Cnty, KY	UR	34,689.00	\$22.000	\$0.000	\$16.350	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$16.350	\$38.350
3.	Teco Coal	8,KY,195,133	Pike & Letcher Counties, KY	UR	24,825.00	\$37.600	\$0.000	\$16.350	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$16.350	\$53.950

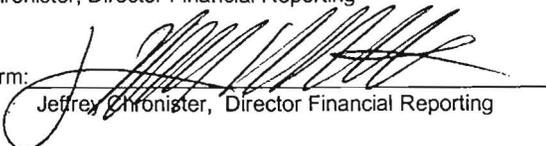
** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2001
2. Reporting Company: Tampa Electric Company
3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	60,257.00	\$32.129	\$13.644	\$45.773	2.63	11,094	8.32	14.25

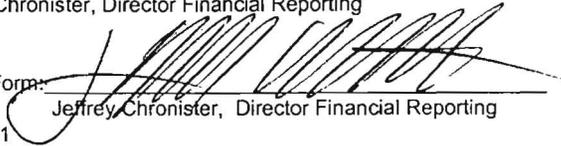
** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	60,257.00	N/A	\$0.000	\$32.129	\$0.000	\$32.129	\$0.000	\$32.129

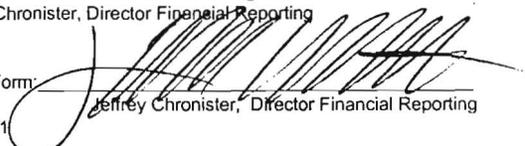
** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

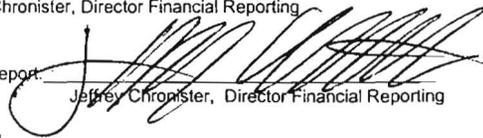
6. Date Completed: August 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	Davant, La.	OB	60,257.00	\$32.129	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$13.644	\$45.773

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 2001
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: August 15, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
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1. None