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ORIGINAL

August 16, 2001

HAND DELIVERED

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COMMISSION
CLERK

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 010001-EI


Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of June 2001. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

APP _____
CAF _____
CMP _____
COM 5 _____
ENC _____
GAS 1 _____
GPC _____
PAI _____
RGO _____
SEC 1 _____
SER _____
OTH _____

JDB/bjd
Enclosures

cc: All Parties of Record (w/o encls.)

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
10073 AUG 16 01
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: August 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	Central	Tampa	MTC	Big Bend	06/07/01	F02	*	*	10,934.93	\$34.1629
2.	Big Bend	Central	Tampa	MTC	Big Bend	06/19/01	F02	*	*	2,508.24	\$36.1421
3.	Big Bend	Central	Tampa	MTC	Big Bend	06/20/01	F02	*	*	1,410.57	\$36.1422
4.	Big Bend	Central	Tampa	MTC	Big Bend	06/21/01	F02	*	*	528.02	\$36.1424
5.	Big Bend	Central	Tampa	MTC	Big Bend	06/22/01	F02	*	*	4,956.49	\$36.1421
6.	Big Bend	Central	Tampa	MTC	Big Bend	06/29/01	F02	*	*	10,340.90	\$33.4186
7.	Gannon	Central	Tampa	MTC	Gannon	06/01/01	F02	*	*	530.76	\$35.3273
8.	Gannon	Central	Tampa	MTC	Gannon	06/02/01	F02	*	*	176.40	\$35.3281
9.	Gannon	Central	Tampa	MTC	Gannon	06/03/01	F02	*	*	176.10	\$34.1620
10.	Gannon	Central	Tampa	MTC	Gannon	06/04/01	F02	*	*	177.48	\$34.1622
11.	Gannon	Central	Tampa	MTC	Gannon	06/05/01	F02	*	*	351.02	\$34.1633
12.	Gannon	Central	Tampa	MTC	Gannon	06/06/01	F02	*	*	175.71	\$34.1638
13.	Gannon	Central	Tampa	MTC	Gannon	06/07/01	F02	*	*	177.88	\$34.4043
14.	Gannon	Central	Tampa	MTC	Gannon	06/08/01	F02	*	*	532.60	\$34.4038
15.	Gannon	Central	Tampa	MTC	Gannon	06/09/01	F02	*	*	122.36	\$34.4032
16.	Gannon	Central	Tampa	MTC	Gannon	06/11/01	F02	*	*	177.74	\$34.1751
17.	Gannon	Central	Tampa	MTC	Gannon	06/12/01	F02	*	*	355.17	\$34.1751
18.	Gannon	Central	Tampa	MTC	Gannon	06/15/01	F02	*	*	354.24	\$34.1752
19.	Gannon	Central	Tampa	MTC	Gannon	06/16/01	F02	*	*	293.43	\$34.1724
20.	Gannon	Central	Tampa	MTC	Gannon	06/17/01	F02	*	*	354.81	\$36.3815
21.	Gannon	Central	Tampa	MTC	Gannon	06/19/01	F02	*	*	530.05	\$36.3790
22.	Gannon	Central	Tampa	MTC	Gannon	06/21/01	F02	*	*	353.64	\$36.3476
23.	Gannon	Central	Tampa	MTC	Gannon	06/22/01	F02	*	*	176.52	\$36.4437
24.	Gannon	Central	Tampa	MTC	Gannon	06/23/01	F02	*	*	707.35	\$36.3795
25.	Gannon	Central	Tampa	MTC	Gannon	06/24/01	F02	*	*	449.90	\$33.6560

* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: August 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Gannon	Central	Tampa	MTC	Gannon	06/25/01	F02	*	*	529.86	\$33.6555
27.	Gannon	Central	Tampa	MTC	Gannon	06/26/01	F02	*	*	340.88	\$33.6557
28.	Gannon	Central	Tampa	MTC	Gannon	06/29/01	F02	*	*	177.86	\$33.1492
29.	Gannon	Central	Tampa	MTC	Gannon	06/30/01	F02	*	*	354.61	\$33.1491
30.	Polk	BP	Tampa	MTC	Polk	06/01/01	F02	*	*	885.83	\$35.7049
31.	Polk	BP	Tampa	MTC	Polk	06/02/01	F02	*	*	177.02	\$35.7056
32.	Polk	BP	Tampa	MTC	Polk	06/03/01	F02	*	*	2,831.36	\$35.7048
33.	Polk	BP	Tampa	MTC	Polk	06/04/01	F02	*	*	2,295.21	\$35.5999
34.	Polk	BP	Tampa	MTC	Polk	06/05/01	F02	*	*	883.26	\$35.7049
35.	Polk	BP	Tampa	MTC	Polk	06/06/01	F02	*	*	883.48	\$35.7046
36.	Polk	BP	Tampa	MTC	Polk	06/08/01	F02	*	*	176.69	\$35.8099
37.	Polk	BP	Tampa	MTC	Polk	06/09/01	F02	*	*	178.07	\$35.8101
38.	Polk	BP	Tampa	MTC	Polk	06/11/01	F02	*	*	353.60	\$36.7543
39.	Polk	BP	Tampa	MTC	Polk	06/12/01	F02	*	*	1,236.55	\$37.5947
40.	Polk	BP	Tampa	MTC	Polk	06/13/01	F02	*	*	1,942.57	\$37.9098
41.	Polk	BP	Tampa	MTC	Polk	06/14/01	F02	*	*	2,825.64	\$38.9598
42.	Polk	BP	Tampa	MTC	Polk	06/15/01	F02	*	*	1,589.76	\$37.1748
43.	Polk	BP	Tampa	MTC	Polk	06/16/01	F02	*	*	2,295.00	\$37.1756
44.	Polk	BP	Tampa	MTC	Polk	06/17/01	F02	*	*	1,943.24	\$37.1748
45.	Polk	BP	Tampa	MTC	Polk	06/18/01	F02	*	*	1,942.67	\$35.5997
46.	Polk	BP	Tampa	MTC	Polk	06/19/01	F02	*	*	884.17	\$35.8097
47.	Polk	BP	Tampa	MTC	Polk	06/20/01	F02	*	*	1,303.14	\$34.5499
48.	Polk	BP	Tampa	MTC	Polk	06/21/01	F02	*	*	3,767.48	\$34.7598
49.	Polk	BP	Tampa	MTC	Polk	06/22/01	F02	*	*	2,647.95	\$34.2348
50.	Polk	BP	Tampa	MTC	Polk	06/23/01	F02	*	*	353.43	\$34.2346

* No analysis taken.
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: August 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Polk	BP	Tampa	MTC	Polk	06/24/01	F02	*	*	887.57	\$34.2348
52.	Polk	BP	Tampa	MTC	Polk	06/26/01	F02	*	*	2,118.95	\$33.9198
53.	Polk	BP	Tampa	MTC	Polk	06/27/01	F02	*	*	5,301.26	\$32.4498
54.	Polk	BP	Tampa	MTC	Polk	06/28/01	F02	*	*	2,652.36	\$32.8698
55.	Phillips	Central	Tampa	MTC	Phillips	06/01/01	F02	*	*	176.60	\$35.1600
56.	Phillips	Central	Tampa	MTC	Phillips	06/04/01	F02	*	*	175.29	\$35.1600
57.	Phillips	Central	Tampa	MTC	Phillips	06/07/01	F02	*	*	177.26	\$35.1612
58.	Phillips	Central	Tampa	MTC	Phillips	06/28/01	F02	*	*	177.00	\$34.4166
59.	Phillips	Central	Tampa	MTC	Phillips	06/29/01	F02	*	*	177.83	\$34.4172
60.	Phillips	Coastal	Tampa	MTC	Phillips	06/01/01	F06	*	*	610.70	\$26.6400
61.	Phillips	Coastal	Tampa	MTC	Phillips	06/04/01	F06	*	*	1,043.51	\$26.0500
62.	Phillips	Coastal	Tampa	MTC	Phillips	06/05/01	F06	*	*	930.17	\$26.0500
63.	Phillips	Coastal	Tampa	MTC	Phillips	06/07/01	F06	*	*	1,073.82	\$26.0500
64.	Phillips	Coastal	Tampa	MTC	Phillips	06/08/01	F06	*	*	912.37	\$26.0500
65.	Phillips	Coastal	Tampa	MTC	Phillips	06/11/01	F06	*	*	915.74	\$24.9000
66.	Phillips	Coastal	Tampa	MTC	Phillips	06/12/01	F06	*	*	753.29	\$24.9000
67.	Phillips	Coastal	Tampa	MTC	Phillips	06/13/01	F06	*	*	752.85	\$24.9000
68.	Phillips	Coastal	Tampa	MTC	Phillips	06/14/01	F06	*	*	1,066.54	\$24.9000
69.	Phillips	Coastal	Tampa	MTC	Phillips	06/15/01	F06	*	*	899.63	\$24.9000
70.	Phillips	Coastal	Tampa	MTC	Phillips	06/18/01	F06	*	*	450.40	\$26.3300
71.	Phillips	Coastal	Tampa	MTC	Phillips	06/19/01	F06	*	*	751.97	\$26.3300
72.	Phillips	Coastal	Tampa	MTC	Phillips	06/20/01	F06	*	*	1,044.34	\$26.3300
73.	Phillips	Coastal	Tampa	MTC	Phillips	06/21/01	F06	*	*	756.98	\$26.3300
74.	Phillips	Coastal	Tampa	MTC	Phillips	06/22/01	F06	*	*	609.15	\$26.3300
75.	Phillips	Coastal	Tampa	MTC	Phillips	06/25/01	F06	*	*	148.43	\$26.4100
76.	Phillips	Coastal	Tampa	MTC	Phillips	06/28/01	F06	*	*	911.34	\$26.4100
77.	Phillips	Coastal	Tampa	MTC	Phillips	06/29/01	F06	*	*	764.02	\$26.4100

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form. Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed. August 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	Central	Big Bend	06/07/01	F02	10,934.93									\$0.0000	\$0.0000	\$34.1629
2.	Big Bend	Central	Big Bend	06/19/01	F02	2,508.24									\$0.0000	\$0.0000	\$36.1421
3.	Big Bend	Central	Big Bend	06/20/01	F02	1,410.57									\$0.0000	\$0.0000	\$36.1422
4.	Big Bend	Central	Big Bend	06/21/01	F02	528.02									\$0.0000	\$0.0000	\$36.1424
5.	Big Bend	Central	Big Bend	06/22/01	F02	4,956.49									\$0.0000	\$0.0000	\$36.1421
6.	Big Bend	Central	Big Bend	06/29/01	F02	10,340.90									\$0.0000	\$0.0000	\$33.4186
7.	Gannon	Central	Gannon	06/01/01	F02	530.76									\$0.0000	\$0.0000	\$35.3273
8.	Gannon	Central	Gannon	06/02/01	F02	176.40									\$0.0000	\$0.0000	\$35.3281
9.	Gannon	Central	Gannon	06/03/01	F02	176.10									\$0.0000	\$0.0000	\$34.1620
10.	Gannon	Central	Gannon	06/04/01	F02	177.48									\$0.0000	\$0.0000	\$34.1622
11.	Gannon	Central	Gannon	06/05/01	F02	351.02									\$0.0000	\$0.0000	\$34.1633
12.	Gannon	Central	Gannon	06/06/01	F02	175.71									\$0.0000	\$0.0000	\$34.1638
13.	Gannon	Central	Gannon	06/07/01	F02	177.88									\$0.0000	\$0.0000	\$34.4043
14.	Gannon	Central	Gannon	06/08/01	F02	532.60									\$0.0000	\$0.0000	\$34.4038
15.	Gannon	Central	Gannon	06/09/01	F02	122.36									\$0.0000	\$0.0000	\$34.4032
16.	Gannon	Central	Gannon	06/11/01	F02	177.74									\$0.0000	\$0.0000	\$34.1751
17.	Gannon	Central	Gannon	06/12/01	F02	355.17									\$0.0000	\$0.0000	\$34.1751
18.	Gannon	Central	Gannon	06/15/01	F02	354.24									\$0.0000	\$0.0000	\$34.1752
19.	Gannon	Central	Gannon	06/16/01	F02	293.43									\$0.0000	\$0.0000	\$34.1724
20.	Gannon	Central	Gannon	06/17/01	F02	354.81									\$0.0000	\$0.0000	\$36.3815
21.	Gannon	Central	Gannon	06/19/01	F02	530.05									\$0.0000	\$0.0000	\$36.3790
22.	Gannon	Central	Gannon	06/21/01	F02	353.64									\$0.0000	\$0.0000	\$36.3476
23.	Gannon	Central	Gannon	06/22/01	F02	176.52									\$0.0000	\$0.0000	\$36.4437
24.	Gannon	Central	Gannon	06/23/01	F02	707.35									\$0.0000	\$0.0000	\$36.3795
25.	Gannon	Central	Gannon	06/24/01	F02	449.90									\$0.0000	\$0.0000	\$33.6560

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: June Year: 2001
 2. Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: August 15, 2001

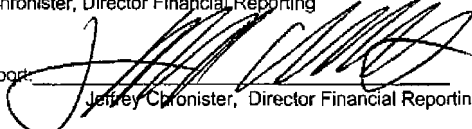
Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Gannon	Central	Gannon	06/25/01	F02	529.86									\$0.0000	\$0.0000	\$33.6555
27.	Gannon	Central	Gannon	06/26/01	F02	340.88									\$0.0000	\$0.0000	\$33.6557
28.	Gannon	Central	Gannon	06/29/01	F02	177.86									\$0.0000	\$0.0000	\$33.1492
29.	Gannon	Central	Gannon	06/30/01	F02	354.61									\$0.0000	\$0.0000	\$33.1491
30.	Polk	BP	Polk	06/01/01	F02	885.83									\$0.0000	\$0.0000	\$35.7049
31.	Polk	BP	Polk	06/02/01	F02	177.02									\$0.0000	\$0.0000	\$35.7056
32.	Polk	BP	Polk	06/03/01	F02	2,831.36									\$0.0000	\$0.0000	\$35.7048
33.	Polk	BP	Polk	06/04/01	F02	2,295.21									\$0.0000	\$0.0000	\$35.5999
34.	Polk	BP	Polk	06/05/01	F02	883.26									\$0.0000	\$0.0000	\$35.7049
35.	Polk	BP	Polk	06/06/01	F02	883.48									\$0.0000	\$0.0000	\$35.7046
36.	Polk	BP	Polk	06/08/01	F02	176.69									\$0.0000	\$0.0000	\$35.8099
37.	Polk	BP	Polk	06/09/01	F02	178.07									\$0.0000	\$0.0000	\$35.8101
38.	Polk	BP	Polk	06/11/01	F02	353.60									\$0.0000	\$0.0000	\$36.7543
39.	Polk	BP	Polk	06/12/01	F02	1,236.55									\$0.0000	\$0.0000	\$37.5947
40.	Polk	BP	Polk	06/13/01	F02	1,942.57									\$0.0000	\$0.0000	\$37.9098
41.	Polk	BP	Polk	06/14/01	F02	2,825.64									\$0.0000	\$0.0000	\$38.9598
42.	Polk	BP	Polk	06/15/01	F02	1,589.76									\$0.0000	\$0.0000	\$37.1748
43.	Polk	BP	Polk	06/16/01	F02	2,295.00									\$0.0000	\$0.0000	\$37.1756
44.	Polk	BP	Polk	06/17/01	F02	1,943.24									\$0.0000	\$0.0000	\$37.1748
45.	Polk	BP	Polk	06/18/01	F02	1,942.67									\$0.0000	\$0.0000	\$35.5997
46.	Polk	BP	Polk	06/19/01	F02	884.17									\$0.0000	\$0.0000	\$35.8097
47.	Polk	BP	Polk	06/20/01	F02	1,303.14									\$0.0000	\$0.0000	\$34.5499
48.	Polk	BP	Polk	06/21/01	F02	3,767.48									\$0.0000	\$0.0000	\$34.7598
49.	Polk	BP	Polk	06/22/01	F02	2,647.95									\$0.0000	\$0.0000	\$34.2348
50.	Polk	BP	Polk	06/23/01	F02	353.43									\$0.0000	\$0.0000	\$34.2346

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2001
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51.	Polk	BP	Polk	06/24/01	F02	887.57									\$0.0000	\$0.0000	\$34.2348
52.	Polk	BP	Polk	06/26/01	F02	2,118.95									\$0.0000	\$0.0000	\$33.9198
53.	Polk	BP	Polk	06/27/01	F02	5,301.26									\$0.0000	\$0.0000	\$32.4498
54.	Polk	BP	Polk	06/28/01	F02	2,652.36									\$0.0000	\$0.0000	\$32.8698
55.	Phillips	Central	Phillips	06/01/01	F02	176.60									\$0.0000	\$0.0000	\$35.1600
56.	Phillips	Central	Phillips	06/04/01	F02	175.29									\$0.0000	\$0.0000	\$35.1600
57.	Phillips	Central	Phillips	06/07/01	F02	177.26									\$0.0000	\$0.0000	\$35.1612
58.	Phillips	Central	Phillips	06/28/01	F02	177.00									\$0.0000	\$0.0000	\$34.4166
59.	Phillips	Central	Phillips	06/29/01	F02	177.83									\$0.0000	\$0.0000	\$34.4172
60.	Phillips	Coastal	Phillips	06/01/01	F06	610.70									\$0.0000	\$0.0000	\$26.6400
61.	Phillips	Coastal	Phillips	06/04/01	F06	1,043.51									\$0.0000	\$0.0000	\$26.0500
62.	Phillips	Coastal	Phillips	06/05/01	F06	930.17									\$0.0000	\$0.0000	\$26.0500
63.	Phillips	Coastal	Phillips	06/07/01	F06	1,073.82									\$0.0000	\$0.0000	\$26.0500
64.	Phillips	Coastal	Phillips	06/08/01	F06	912.37									\$0.0000	\$0.0000	\$26.0500
65.	Phillips	Coastal	Phillips	06/11/01	F06	915.74									\$0.0000	\$0.0000	\$24.9000
66.	Phillips	Coastal	Phillips	06/12/01	F06	753.29									\$0.0000	\$0.0000	\$24.9000
67.	Phillips	Coastal	Phillips	06/13/01	F06	752.85									\$0.0000	\$0.0000	\$24.9000
68.	Phillips	Coastal	Phillips	06/14/01	F06	1,066.54									\$0.0000	\$0.0000	\$24.9000
69.	Phillips	Coastal	Phillips	06/15/01	F06	899.83									\$0.0000	\$0.0000	\$24.9000
70.	Phillips	Coastal	Phillips	06/18/01	F06	450.40									\$0.0000	\$0.0000	\$26.3300
71.	Phillips	Coastal	Phillips	06/19/01	F06	751.97									\$0.0000	\$0.0000	\$26.3300
72.	Phillips	Coastal	Phillips	06/20/01	F06	1,044.34									\$0.0000	\$0.0000	\$26.3300
73.	Phillips	Coastal	Phillips	06/21/01	F06	756.98									\$0.0000	\$0.0000	\$26.3300
74.	Phillips	Coastal	Phillips	06/22/01	F06	609.15									\$0.0000	\$0.0000	\$26.3300
75.	Phillips	Coastal	Phillips	06/25/01	F06	148.43									\$0.0000	\$0.0000	\$26.4100
76.	Phillips	Coastal	Phillips	06/28/01	F06	911.34									\$0.0000	\$0.0000	\$26.4100
77.	Phillips	Coastal	Phillips	06/29/01	F06	764.02									\$0.0000	\$0.0000	\$26.4100

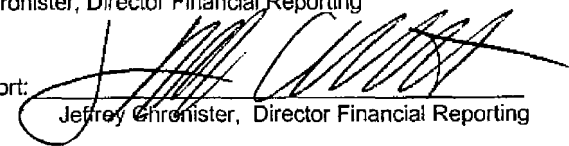
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: June Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Director Financial Reporting

5. Date Completed: August 15, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (l)	Reason for Revision (m)
1.	May 2001	Polk	BP	21.	355.10	423-1(a)	Column (i), Invoice Price	12,977.09	13,570.23	\$38.2152	Invoice Price Revised
2.	May 2001	Polk	BP	31.	1,236.84	423-1(a)	Column (i), Invoice Price	45,457.77	45,272.28	\$36.6032	Invoice Price Revised

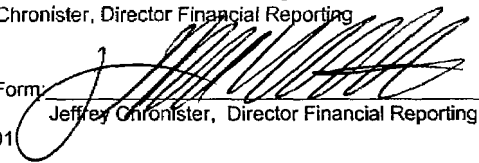
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

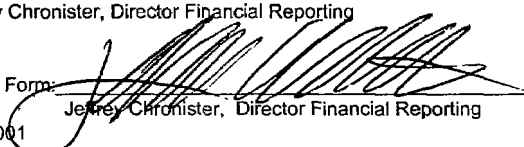
6. Date Completed: August 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	115,332.00			\$47.234	2.89	10,977	8.79	13.82
2.	Oxbow Carbon and Minerals	N/A	S	RB	14,228.30			\$18.560	4.15	13,710	0.40	10.83
3.	Black Beauty	11,IN,51	S	RB	55,910.70			\$31.280	3.20	11,386	8.24	13.00
4.	Peabody Development	10,KY,101,225	S	RB	54,537.60			\$32.320	2.64	11,120	8.77	13.58
5.	Peabody Development	10,IL,059,165	LTC	RB	18,140.30			\$33.060	2.99	12,405	10.42	6.87
6.	Peabody Development	10,IL,059,165	S	RB	24,118.20			\$32.250	2.79	12,364	9.76	7.26
7.	Peabody Development	10,IL,165	LTC	RB	11,269.10			\$38.800	2.47	12,332	7.91	8.46
8.	Energy Coal	25,Poland,999	S	OB	66,609.00			\$46.906	0.52	12,629	7.24	7.50
9.	Emerald International	N/A	S	RB	1,328.40			\$30.000	1.00	12,147	6.67	9.85

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

- 4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609
- 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting
- 6. Date Completed: August 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	115,332.00	N/A	\$0.00		\$0.000		\$0.000	
2.	Oxbow Carbon and Minerals	N/A	S	14,228.30	N/A	\$0.00		\$0.000		\$0.000	
3.	Black Beauty	11,IN,51	S	55,910.70	N/A	\$0.00		\$0.000		\$0.000	
4.	Peabody Development	10,KY,101,225	S	54,537.60	N/A	\$0.00		\$0.000		\$0.000	
5.	Peabody Development	10,IL,059,165	LTC	18,140.30	N/A	\$0.00		\$0.000		\$0.000	
6.	Peabody Development	10,IL,059,165	S	24,118.20	N/A	\$0.00		\$0.000		\$0.000	
7.	Peabody Development	10,IL,165	LTC	11,269.10	N/A	\$0.00		\$0.000		\$0.000	
8.	Energy Coal	25,Poland,999	S	66,609.00	N/A	\$0.00		\$0.000		\$2.901	
9.	Emerald International	N/A	S	1,328.40	N/A	\$0.00		\$0.000		\$0.000	

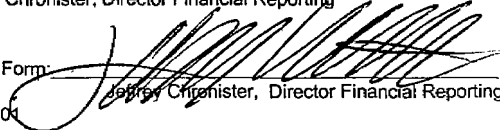
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)		Add'l Shorthaul & Loading Charges (\$/Ton) (h)		Rail Charges (\$/Ton)		Waterborne Charges (\$/Ton)				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (i)	Other Rail Charges (j)	River Barge Rate (k)	Trans-loading Rate (l)	Ocean Barge Rate (m)	Other Water Charges (n)	Other Related Charges (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	115,332.00			\$0.000	\$0.000								\$47.234
2.	Oxbow Carbon and Minerals	N/A	N/A	RB	14,228.30			\$0.000	\$0.000								\$18.560
3.	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	55,910.70			\$0.000	\$0.000								\$31.280
4.	Peabody Development	10,KY,101,225	Henderson & Union Cnty, KY	RB	54,537.60			\$0.000	\$0.000								\$32.320
5.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	18,140.30			\$0.000	\$0.000								\$33.060
6.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	24,118.20			\$0.000	\$0.000								\$32.250
7.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	11,269.10			\$0.000	\$0.000								\$38.800
8.	Energy Coal	25,Poland,999	Weglokoks, South Poland	OB	66,609.00			\$0.000	\$0.000								\$46.906
9.	Emerald International	N/A	N/A	RB	1,328.40			\$0.000	\$0.000								\$30.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B shipping point or F O.B. destination.

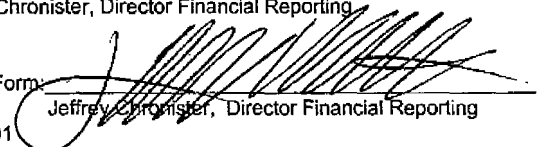
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059,165	LTC	RB	34,805.90			\$34.150	2.88	12409	10.12	6.90
2.	Sugar Camp	10,IL,059,165	S	RB	2,110.20			\$33.444	3.45	11898	11.40	7.55
4.	Transocean	N/A	S	RB	460.37			\$35.000	0.83	12902	6.49	9.26
6.	American Coal	10,IL,165	LTC	RB	65,913.00			\$34.060	1.33	12085	6.38	11.55
7.	Triton	19,WY,005	S	RB	46,050.00			\$26.280	0.23	8748	4.30	28.28
8.	American Coal	10,IL,165	LTC	RB	46,041.00			\$34.060	1.09	12072	6.44	11.54

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059,165	LTC	34,805.90	N/A	\$0.000		(\$0.158)		\$0.348	
2.	Sugar Camp	10,IL,059,165	S	2,110.20	N/A	\$0.000		(\$0.156)		\$0.000	
4.	Transocean	N/A	S	460.37	N/A	\$0.000		\$0.000		\$0.000	
6.	American Coal	10,IL,165	LTC	65,913.00	N/A	\$0.000		\$0.000		\$0.000	
7.	Triton	19,WY,005	S	46,050.00	N/A	\$0.000		\$0.000		\$0.000	
8.	American Coal	10,IL,165	LTC	46,041.00	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

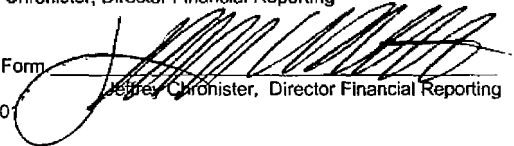
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)	
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)
1	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	34,805.90		\$0.000	\$0.000							\$34.150
2	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	2,110.20		\$0.000	\$0.000							\$33.444
4	Transocean	N/A	N/A	RB	460.37		\$0.000	\$0.000							\$35.000
6	American Coal	10,IL,165	Saline Cnty, IL	RB	65,913.00		\$0.000	\$0.000							\$34.060
7	Triton	19,WY,005	Campbell Cnty, WY	RB	46,050.00		\$0.000	\$0.000							\$26.280
8	American Coal	10,IL,165	Saline Cnty, IL	RB	46,041.00		\$0.000	\$0.000							\$34.060

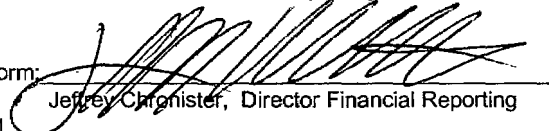
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: June Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2001

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

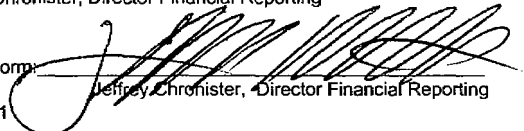
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	None															

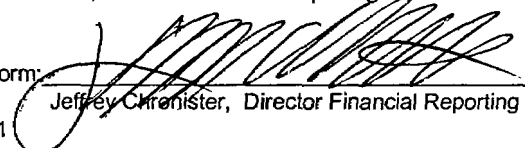
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: June Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	293,660.00			\$48.647	2.98	11588	9.08	11.56

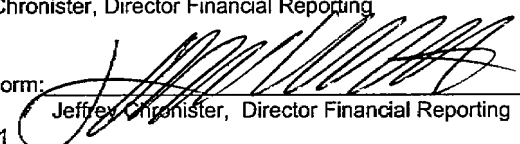
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

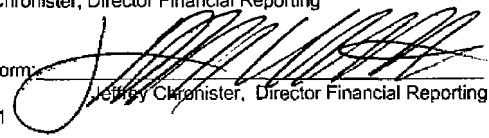
6. Date Completed: August 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	293,660.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2001
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La	OB	293,660.00		\$0.000		\$0.000							\$48.647

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: June Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting


6. Date Completed: August 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	157,861.00			\$41.613	1.00	11,029	7.30	15.81
2.	Consol of Kentucky	N/A	N/A	UR	34,689.00			\$38.350	1.29	12,638	9.70	5.88
3.	Teco Coal	N/A	N/A	UR	24,825.00			\$53.950	1.16	12,633	7.48	8.24

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2001
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2001

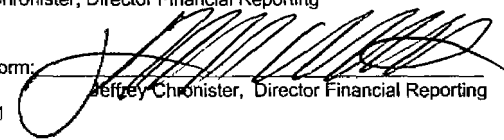
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	157,861.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Consol of Kentucky	N/A	N/A	34,689.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Teco Coal	N/A	N/A	24,825.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	157,861.00		\$0.000		\$0.000							\$41.613
2.	Consol of Kentucky	N/A	Union Cnty, KY	UR	34,689.00		\$0.000		\$0.000							\$38.350
3.	Teco Coal	N/A	Pike & Letcher Counties, KY	UR	24,825.00		\$0.000		\$0.000							\$53.950

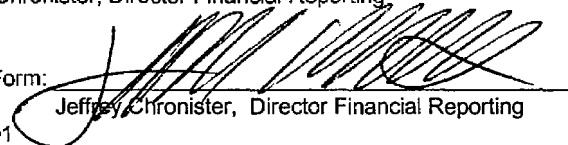
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	60,257.00			45.773	2.63	11,094	8.32	14.25

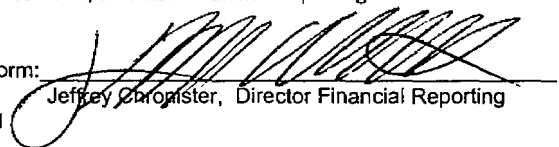
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

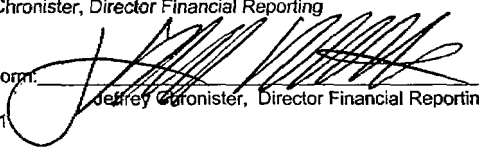
6. Date Completed: August 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	60,257.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer facility	N/A	Davant, La.	OB	60,257.00		\$0.000		\$0.000							\$45.773

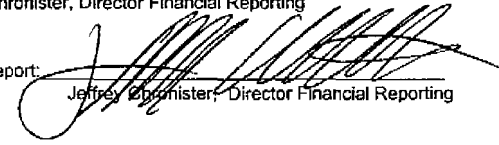
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Director Financial Reporting

5. Date Completed: August 15, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	None											