



P O Box 3395
West Palm Beach, FL 33402-3395

August 17, 2001

Ms. Blanca S. Bayo, Director
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: DOCKET NO. 010001-EI CONTINUING
SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms Bayo:

We are enclosing ten (10) copies of July 2001 Fuel Schedules for our Marianna and Fernandina Beach Divisions.

The under-recovery in our Marianna division is lower than expected due to fuel revenues being higher than projected. The under-recovery in our Fernandina Beach division is lower than expected due to fuel revenues being higher than projected.

Sincerely,

A handwritten signature in cursive script that reads "Cheryl Martin".

Cheryl Martin
Manager of Corporate Accounting

Enclosure

cc: Welch, Kathy-FPSC
Doc Horton-Atty
FPU:
Bachman, GM (no enc)
Cutshaw, PM (Mari. Only)
English, JT
Foster, PM (Fern. Only)
Meste, Jim
Stein, CL
SJ 80-441

DOCUMENT NUMBER-DATE
10209 AUG 20 2001
FPSC-COMMISSION CLERK

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	831,302	824,920	6,382	0.8%	46,545	44,711	1,834	4.1%	1.78602	1.84500	(0.05898)	-3.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	599,376	607,411	(8,035)	-1.3%	46,545	44,711	1,834	4.1%	1.28773	1.35853	(0.07080)	-5.2%
11 Energy Payments to Qualifying Facilities (A6a)	2,674	7,480	(4,806)	-64.3%	143	400	(257)	-64.3%	1.86993	1.87000	(0.00007)	0.0%
12 TOTAL COST OF PURCHASED POWER	1,433,352	1,439,811	(6,459)	-0.5%	46,688	45,111	1,577	3.5%	3.07007	3.19171	(0.12164)	-3.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					46,688	45,111	1,577	3.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	281,616	313,615	(31,999)	-10.2%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	1,151,736	1,126,196	25,540	2.3%	46,688	45,111	1,577	3.5%	2.46688	2.49650	(0.02962)	-1.2%
21 Net Unbilled Sales (A4)	55,455	43,589	11,866	27.2%	2,248	1,746	502	28.8%	0.13334	0.10732	0.02602	24.3%
22 Company Use (A4)	1,233	1,049	184	17.5%	50	42	8	19.1%	0.00296	0.00258	0.00038	14.7%
23 T & D Losses (A4)	69,097	67,580	1,517	2.2%	2,801	2,707	94	3.5%	0.16614	0.16639	(0.00025)	-0.2%
24 SYSTEM KWH SALES	1,151,736	1,126,196	25,540	2.3%	41,589	40,616	973	2.4%	2.76932	2.77279	(0.00347)	-0.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,151,736	1,126,196	25,540	2.3%	41,589	40,616	973	2.4%	2.76932	2.77279	(0.00347)	-0.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,151,736	1,126,196	25,540	2.3%	41,589	40,616	973	2.4%	2.76932	2.77279	(0.00347)	-0.1%
28 GPIF**												
29 TRUE-UP**	(42,338)	(42,338)	0	0.0%	41,589	40,616	973	2.4%	(0.10180)	(0.10424)	0.00244	-2.3%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	1,109,398	1,083,858	25,540	2.4%	41,589	40,616	973	2.4%	2.66753	2.66855	(0.00102)	0.0%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									2.71045	2.71149	(0.00104)	0.0%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									2.710	2.711	(0.001)	0.0%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

FERNANDINA BEACH DIVISION

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	4,954,812	4,557,976	396,836	8.7%	277,424	247,044	30,380	12.3%	1.78601	1.84501	(0.05900)	-3.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	3,992,070	3,820,666	171,404	4.5%	277,424	247,044	30,380	12.3%	1.43898	1.54655	(0.10757)	-7.0%
11 Energy Payments to Qualifying Facilities (A8a)	15,153	52,360	(37,207)	-71.1%	810	2,800	(1,990)	-71.1%	1.87079	1.87000	0.00079	0.0%
12 TOTAL COST OF PURCHASED POWER	8,962,035	8,431,002	531,033	6.3%	278,234	249,844	28,390	11.4%	3.22104	3.37451	(0.15347)	-4.6%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					278,234	249,844	28,390	11.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLO APPORTIONMENT OF FUEL COST	2,418,201	2,195,269	222,932	10.2%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	6,543,834	6,235,733	308,101	4.9%	278,234	249,844	28,390	11.4%	2.35192	2.49585	(0.14393)	-5.8%
21 Net Unbilled Sales (A4)	30,128 *	(33,594) *	63,722	-189.7%	1,281	(1,346)	2,627	-195.2%	0.01159	(0.01424)	0.02583	-181.4%
22 Company Use (A4)	7,479 *	6,090 *	1,389	22.8%	318	244	74	30.3%	0.00288	0.00258	0.00030	11.6%
23 T & D Losses (A4)	392,630 *	374,153 *	18,477	4.9%	16,694	14,991	1,703	11.4%	0.15105	0.15857	(0.00752)	-4.7%
24 SYSTEM KWH SALES	6,543,834	6,235,733	308,101	4.9%	259,941	235,955	23,986	10.2%	2.51744	2.64276	(0.12532)	-4.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	6,543,834	6,235,733	308,101	4.9%	259,941	235,955	23,986	10.2%	2.51744	2.64276	(0.12532)	-4.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	6,543,834	6,235,733	308,101	4.9%	259,941	235,955	23,986	10.2%	2.51744	2.64276	(0.12532)	-4.7%
28 GPIF**												
29 TRUE-UP**	(296,366)	(296,366)	0	0.0%	259,941	235,955	23,986	10.2%	(0.11401)	(0.12560)	0.01159	-9.2%
30 TOTAL JURISDICTIONAL FUEL COST	6,247,468	5,939,367	308,101	5.2%	259,941	235,955	23,986	10.2%	2.40342	2.51716	(0.11374)	-4.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									2.44209	2.55766	(0.11557)	-4.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									2.442	2.558	(0.116)	-4.5%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: JULY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	831,302	824,920	6,382	0.8%	4,954,812	4,557,976	396,836	8.7%
3a Demand & Non Fuel Cost of Purchased Power	599,376	607,411	(8,035)	-1.3%	3,992,070	3,820,666	171,404	4.5%
3b Energy Payments to Qualifying Facilities	2,674	7,480	(4,806)	-64.3%	15,153	52,360	(37,207)	-71.1%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,433,352	1,439,811	(6,459)	-0.5%	8,962,035	8,431,002	531,033	6.3%
6 Adjustments to Fuel Cost (Describe Items)								
7. Adjusted Total Fuel & Net Power Transactions	1,433,352	1,439,811	(6,459)	-0.5%	8,962,035	8,431,002	531,033	6.3%
8 Less Apportionment To GSLD Customers	281,616	313,615	(31,999)	-10.2%	2,418,201	2,195,269	222,932	10.2%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 1,151,736	\$ 1,126,196	\$ 25,540	2.3%	\$ 6,543,834	\$ 6,235,733	\$ 308,101	4.9%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: JULY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,083,999	1,047,220	36,779	3.5%	5,834,544	5,717,831	116,713	2.0%
c. Jurisdictional Fuel Revenue	1,083,999	1,047,220	36,779	3.5%	5,834,544	5,717,831	116,713	2.0%
d. Non Fuel Revenue	603,043	653,610	(50,567)	-7.7%	3,968,277	3,771,179	217,098	5.8%
e. Total Jurisdictional Sales Revenue	1,687,042	1,700,830	(13,788)	-0.8%	9,822,821	9,489,010	333,811	3.5%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 1,687,042	\$ 1,700,830	\$ (13,788)	-0.8%	\$ 9,822,821	\$ 9,489,010	\$ 333,811	3.5%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	32,779,395	31,616,449	1,162,946	3.7%	184,996,517	172,955,569	12,040,948	7.0%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	32,779,395	31,616,449	1,162,946	3.7%	184,996,517	172,955,569	12,040,948	7.0%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: JULY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D True-up Calculation (Excluding GSLD)								
1 Jurisdictional Fuel Rev. (line B-1c)	\$ 1,083,999	\$ 1,047,220	\$ 36,779	3.5%	\$ 5,834,544	\$ 5,717,831	\$ 116,713	2.0%
2 Fuel Adjustment Not Applicable								
a. True-up Provision	(42,338)	(42,338)	0	0.0%	(296,366)	(296,366)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	1,126,337	1,089,558	\$ 36,779	3.4%	6,130,510	6,014,197	116,713	1.9%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,151,736	1,126,196	25,540	2.3%	6,543,834	6,235,733	308,101	4.9%
5 Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6 Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	1,151,736	1,126,196	25,540	2.3%	6,543,834	6,235,733	308,101	4.9%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(25,399)	(36,638)	11,239	-30.7%	(412,924)	(221,536)	(191,388)	86.4%
8 Interest Provision for the Month	384		384	0.0%	9,013		9,013	0.0%
9 True-up & Inst. Provision Beg. of Month	157,183	(1,748,591)	1,905,774	-109.0%	790,107	(1,309,665)	2,099,772	-160.3%
9a Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(42,338)	(42,338)	0	0.0%	(296,366)	(296,366)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 89,830	\$ (1,827,567)	\$ 1,917,397	-104.9%	\$ 89,830	\$ (1,827,567)	\$ 1,917,397	-104.9%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: JULY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E Interest Provision (Excluding GSLD)								
1 Beginning True-up Amount (lines D-9 + 9a)	\$ 157,183	\$ (1,748,591)	\$ 1,905,774	-109.0%	N/A	N/A	--	--
2 Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	89,446	(1,827,567)	1,917,013	-104.9%	N/A	N/A	--	--
3 Total of Beginning & Ending True-up Amount	246,629	(3,576,158)	3,822,787	-106.9%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 123,315	\$ (1,788,079)	\$ 1,911,394	-106.9%	N/A	N/A	--	--
5 Interest Rate - First Day Reporting Business Month	3.8000%	N/A	--	--	N/A	N/A	--	--
6 Interest Rate - First Day Subsequent Business Month	3.6700%	N/A	--	--	N/A	N/A	--	--
7 Total (Line E-5 + Line E-6)	7.4700%	N/A	--	--	N/A	N/A	--	--
8 Average Interest Rate (50% of Line E-7)	3.7350%	N/A	--	--	N/A	N/A	--	--
9 Monthly Average Interest Rate (Line E-8 / 12)	0.3113%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	384	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
 Month of: JULY 2001

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	46,545	44,711	1,834	4.10%	277,424	247,044	30,380	12.30%
4a	Energy Purchased For Qualifying Facilities	143	400	(257)	-64.25%	810	2,800	(1,990)	-71.07%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	46,688	45,111	1,577	3.50%	278,234	249,844	28,390	11.36%
8	Sales (Billed)	41,589	40,616	973	2.40%	259,941	235,955	23,986	10.17%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	50	42	8	19.05%	318	244	74	30.33%
10	T&D Losses Estimated @ 0.06	2,801	2,707	94	3.47%	16,694	14,991	1,703	11.36%
11	Unaccounted for Energy (estimated)	2,248	1,746	502	28.75%	1,281	(1,346)	2,627	-195.17%
12									
13	% Company Use to NEL	0.11%	0.09%	0.02%	22.22%	0.11%	0.10%	0.01%	10.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	4.81%	3.87%	0.94%	24.29%	0.46%	-0.54%	1.00%	-185.19%

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	831,302	824,920	6,382	0.77%	4,954,812	4,557,976	396,836	8.71%
18a	Demand & Non Fuel Cost of Pur Power	599,376	607,411	(8,035)	-1.32%	3,992,070	3,820,666	171,404	4.49%
18b	Energy Payments To Qualifying Facilities	2,674	7,480	(4,806)	-64.25%	15,153	52,360	(37,207)	-71.06%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	1,433,352	1,439,811	(6,459)	-0.45%	8,962,035	8,431,002	531,033	6.30%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	1.786	1.845	(0.059)	-3.20%	1.786	1.845	(0.059)	-3.20%
23a	Demand & Non Fuel Cost of Pur Power	1.288	1.359	(0.071)	-5.22%	1.439	1.547	(0.108)	-6.98%
23b	Energy Payments To Qualifying Facilities	1.870	1.870	0.000	0.00%	1.871	1.870	0.001	0.05%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	3.070	3.192	(0.122)	-3.82%	3.221	3.375	(0.154)	-4.56%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: JULY 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JACKSONVILLE ELECTRIC AUTHORITY	MS	44,711			44,711	1.845005	3.203532	824,920
TOTAL		44,711	0	0	44,711	1.845005	3.203532	824,920

ACTUAL:

JACKSONVILLE ELECTRIC AUTHORITY	MS	46,545			46,545	1.786018	3.073752	831,302
TOTAL		46,545	0	0	46,545	1.786018	3.073752	831,302

CURRENT MONTH DIFFERENCE		1,834	0	0	1,834	-0.058987	-0.129780	6,382
DIFFERENCE (%)		4.1%	0.0%	0.0%	4.1%	-3.2%	-4.1%	0.8%
PERIOD TO DATE:								
ACTUAL	MS	277,424			277,424	1.786007	3.224985	4,954,812
ESTIMATED	MS	247,044			247,044	1.845006	3.391559	4,557,976
DIFFERENCE		30,380	0	0	30,380	(0.058999)	-0.166574	396,836
DIFFERENCE (%)		12.3%	0.0%	0.0%	12.3%	-3.2%	-4.9%	8.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JULY 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JEFFERSON SMURFIT CORPORATION		400			400	1.870000	1.870000	7,480
TOTAL		400	0	0	400	1.870000	1.870000	7,480

ACTUAL

JEFFERSON SMURFIT CORPORATION		143			143	1.869930	1.869930	2,674
TOTAL		143	0	0	143	1.869930	1.869930	2,674

CURRENT MONTH: DIFFERENCE		(257)	0	0	(257)	-0.000070	-0.000070	(4,806)
DIFFERENCE (%)		-64.3%	0.0%	0.0%	-64.3%	0.0%	0.0%	-64.3%
PERIOD TO DATE: ACTUAL	MS	810			810	1.870790	1.870790	15,153
ESTIMATED	MS	2,800			2,800	1.870000	1.870000	52,360
DIFFERENCE		(1,990)	0	0	(1,990)	0.00079	0.00079	(37,207)
DIFFERENCE (%)		-71.1%	0.0%	0.0%	-71.1%	0.0%	0.0%	-71.1%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: JULY 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED.

\$

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

\$599,376

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: Jul-01

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	638,510	634,106	4,404	0.69%	31,926	31,705	221	0.70%	1.99997	2.00002	-5E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	426,389	425,052	1,337	0.31%	31,926	31,705	221	0.70%	1.33555	1.34065	-0.0051	-0.38%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>1,064,899</u>	<u>1,059,158</u>	<u>5,741</u>	0.54%	31,926	31,705	221	0.70%	3.33552	3.34067	-0.00515	-0.15%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					31,926	31,705	221	0.70%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>1,064,899</u>	<u>1,059,158</u>	<u>5,741</u>	0.54%	31,926	31,705	221	0.70%	3.33552	3.34067	-0.00515	-0.15%
21 Net Unbilled Sales (A4)	38,959 *	66,613 *	(27,654)	-41.51%	1,168	1,994	(826)	-41.42%	0.13226	0.23436	-0.1021	-43.57%
22 Company Use (A4)	801 *	668 *	133	19.91%	24	20	4	20.00%	0.00272	0.00235	0.00037	15.74%
23 T & D Losses (A4)	42,595 *	42,360 *	235	0.55%	1,277	1,268	9	0.71%	0.1446	0.14903	-0.00443	-2.97%
24 SYSTEM KWH SALES	1,064,899	1,059,158	5,741	0.54%	29,457	28,423	1,034	3.64%	3.6151	3.72641	-0.11131	-2.99%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,064,899	1,059,158	5,741	0.54%	29,457	28,423	1,034	3.64%	3.6151	3.72641	-0.11131	-2.99%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,064,899	1,059,158	5,741	0.54%	29,457	28,423	1,034	3.64%	3.6151	3.72641	-0.11131	-2.99%
28 GPIF**												
29 TRUE-UP**	<u>(7,327)</u>	<u>(7,327)</u>	<u>0</u>	0.00%	29,457	28,423	1,034	3.64%	-0.02487	-0.02578	0.00091	-3.53%
30 TOTAL JURISDICTIONAL FUEL COST	<u>1,057,572</u>	<u>1,051,831</u>	<u>5,741</u>	0.55%	29,457	28,423	1,034	3.64%	3.59022	3.70063	-0.11041	-2.98%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									3.5928	3.70329	-0.11049	-2.98%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.593	3.703	-0.11	-2.97%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: Jul-01

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	3,593,788	3,499,676	94,112	2.69%	179,690	174,983	4,707	2.69%	1.99999	2.00001	-2E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,698,191	2,631,175	67,016	2.55%	179,690	174,983	4,707	2.69%	1.50158	1.50367	-0.00209	-0.14%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>6,291,979</u>	<u>6,130,851</u>	<u>161,128</u>	2.63%	179,690	174,983	4,707	2.69%	3.50157	3.50368	-0.00211	-0.06%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					179,690	174,983	4,707	2.69%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>6,291,979</u>	<u>6,130,851</u>	<u>161,128</u>	2.63%	179,690	174,983	4,707	2.69%	3.50157	3.50368	-0.00211	-0.06%
21 Net Unbilled Sales (A4)	171,227 *	209,485 *	(38,258)	-18.26%	4,890	5,979	(1,089)	-18.21%	0.10226	0.12943	-0.02717	-20.99%
22 Company Use (A4)	6,023 *	5,185 **	838	16.16%	172	148	24	16.22%	0.0036	0.0032	0.0004	12.50%
23 T & D Losses (A4)	251,693 *	245,223 *	6,470	2.64%	7,188	6,999	189	2.70%	0.15032	0.15151	-0.00119	-0.79%
24 SYSTEM KWH SALES	6,291,979	6,130,851	161,128	2.63%	167,440	161,857	5,583	3.45%	3.75775	3.78782	-0.03007	-0.79%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	6,291,979	6,130,851	161,128	2.63%	167,440	161,857	5,583	3.45%	3.75775	3.78782	-0.03007	-0.79%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	6,291,979	6,130,851	161,128	2.63%	167,440	161,857	5,583	3.45%	3.75775	3.78782	-0.03007	-0.79%
28 GPIF**												
29 TRUE-UP**	<u>(51,289)</u>	<u>(51,289)</u>	<u>0</u>	0.00%	167,440	161,857	5,583	3.45%	-0.03063	-0.03169	0.00106	-3.34%
30 TOTAL JURISDICTIONAL FUEL COST	6,240,690	6,079,562	161,128	2.65%	167,440	161,857	5,583	3.45%	3.72712	3.75613	-0.02901	-0.77%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									3.7298	3.75883	-0.02903	-0.77%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.730	3.759	-0.029	-0.77%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: Jul-01

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	638,510	634,106	4,404	0.69%	3,593,788	3,499,676	94,112	2.69%
3a. Demand & Non-Fuel Cost of Purchased Power	426,389	425,052	1,337	0.31%	2,698,191	2,631,175	67,016	2.55%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,064,899	1,059,158	5,741	0.54%	6,291,979	6,130,851	161,128	2.63%
6. Adjustments to Fuel Cost (Describe Items)								
7. Adjusted Total Fuel & Net Power Transactions	\$ 1,064,899	\$ 1,059,158	\$ 5,741	0.54%	\$ 6,291,979	\$ 6,130,851	\$ 161,128	2.63%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: Jul-01

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue	\$	\$			\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,054,412	1,038,332	16,080	1.55%	6,072,175	5,901,319	170,856	2.90%
c. Jurisdictional Fuel Revenue	1,054,412	1,038,332	16,080	1.55%	6,072,175	5,901,319	170,856	2.90%
d. Non Fuel Revenue	578,929	612,818	(33,889)	-5.53%	3,613,078	3,685,541	(72,463)	-1.97%
e. Total Jurisdictional Sales Revenue	1,633,341	1,651,150	(17,809)	-1.08%	9,685,253	9,586,860	98,393	1.03%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 1,633,341	\$ 1,651,150	\$ (17,809)	-1.08%	\$ 9,685,253	\$ 9,586,860	\$ 98,393	1.03%
C. KWH Sales								
1. Jurisdictional Sales KWH	29,457,464	28,422,844	1,034,620	3.64%	167,439,794	161,856,707	5,583,087	3.45%
2. Non Jurisdictional Sales	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales	29,457,464	28,422,844	1,034,620	3.64%	167,439,794	161,856,707	5,583,087	3.45%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: Jul-01

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 1,054,412	\$ 1,038,332	\$ 16,080	1.55%	6,072,175	\$ 5,901,319	\$ 170,856	2.90%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(7,327)	(7,327)	0	0.00%	(51,289)	(51,289)	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	1,061,739	1,045,659	16,080	1.54%	6,123,464	5,952,608	170,856	2.87%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,064,899	1,059,158	5,741	0.54%	6,291,979	6,130,851	161,128	2.63%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	1,064,899	1,059,158	5,741	0.54%	6,291,979	6,130,851	161,128	2.63%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(3,160)	(13,499)	10,339	-76.59%	(168,515)	(178,243)	9,728	-5.46%
8. Interest Provision for the Month	(388)		(388)	0.00%	1,509		1,509	0.00%
9. True-up & Inst. Provision Beg. of Month	(119,495)	(514,376)	394,881	-76.77%	87,925	(305,670)	393,595	-128.76%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(7,327)	(7,327)	0	0.00%	(51,289)	(51,289)	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (130,370)	\$ (535,202)	\$ 404,832	-75.64%	(130,370)	\$ (535,202)	\$ 404,832	-75.64%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: Jul-01

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (119,495)	\$ (514,376)	\$ 394,881	-76.77%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(129,982)	(535,202)	405,220	-75.71%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(249,477)	(1,049,578)	800,101	-76.23%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (124,739)	\$ (524,789)	\$ 400,050	-76.23%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	3.8000%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	3.6700%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	7.4700%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	3.7350%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3113%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(388)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: Jul-01

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	31,926	31,705	221	0.70%	179,690	174,983	4,707	2.69%
4a Energy Purchased For Qualifying Facilities								
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	31,926	31,705	221	0.70%	179,690	174,983	4,707	2.69%
8 Sales (Billed)	29,457	28,423	1,034	3.64%	167,440	161,857	5,583	3.45%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	24	20	4	20.00%	172	148	24	16.22%
10 T&D Losses Estimated 0.04	1,277	1,268	9	0.71%	7,188	6,999	189	2.70%
11 Unaccounted for Energy (estimated)	1,168	1,994	(826)	-41.42%	4,890	5,979	(1,089)	-18.21%
12								
13 % Company Use to NEL	0.08%	0.06%	0.02%	33.33%	0.10%	0.08%	0.02%	25.00%
14 % T&D Losses to NEL	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	3.66%	6.29%	-2.63%	-41.81%	2.72%	3.42%	-0.70%	-20.47%

(\$)

16 Fuel Cost of Sys Net Gen								
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	638,510	634,106	4,404	0.69%	3,593,788	3,499,676	94,112	2.69%
18a Demand & Non Fuel Cost of Pur Power	426,389	425,052	1,337	0.31%	2,698,191	2,631,175	67,016	2.55%
18b Energy Payments To Qualifying Facilities								
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	1,064,899	1,059,158	5,741	0.54%	6,291,979	6,130,851	161,128	2.63%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	2.0000	2.0000	-	0.00%	2.0000	2.0000	-	0.00%
23a Demand & Non Fuel Cost of Pur Power	1.3360	1.3410	(0.0050)	-0.37%	1.5020	1.5040	(0.0020)	-0.13%
23b Energy Payments To Qualifying Facilities								
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	3.3360	3.3410	(0.0050)	-0.15%	3.5020	3.5040	(0.0020)	-0.06%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: July-01

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED

GULF POWER COMPANY	RE	31,705			31,705	2 000019	3 340666	634,106
TOTAL		31,705	0	0	31,705	2 000019	3 340666	634,106

ACTUAL:

GULF POWER COMPANY	RE	31,926			31,926	1.999969	3.335522	638,510
TOTAL		31,926	0	0	31,926	1.999969	3.335522	638,510

CURRENT MONTH DIFFERENCE		221	0	0	221	-0.000050	-0.005144	4,404
DIFFERENCE (%)		0.70%	0.00%	0.00%	0.70%	0.00%	-0.20%	0.70%
PERIOD TO DATE: ACTUAL	RE	179,690			179,690	1.999993	3.501575	3,593,788
ESTIMATED	RE	174,983			174,983	2.000009	3.503684	3,499,676
DIFFERENCE		4,707	0	0	4,707	-0.000016	-0.002109	94,112
DIFFERENCE (%)		2.70%	0.00%	0.00%	2.70%	0.00%	-0.10%	2.70%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
For the Period/Month of: July-01

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGE 426,389

CURRENT MONTH DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							