



August 17, 2001

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 010001-EI are an original and ten (10) copies of the following for the month of July 2001 based on actual amounts:

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc: Florida Public Service Commission
Auditing Services
Rhonda Hicks
Division of Economic Regulation
Connie Kummer

DOCUMENT NUMBER-DATE

10212 AUG 20 01

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 010001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 17th day of August 2001 on the following:

Wm. Cochran Keating, Esquire
FL Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0863

Vicki G. Kaufman, Esq.
McWhirter Reeves
117 S. Gadsden Street
Tallahassee FL 32301

John Roger Howe, Esquire
Office of Public Counsel
111 W. Madison St., Suite 812
Tallahassee FL 32399-1400

Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley & McMullen
P. O. Box 391
Tallahassee FL 32302

James McGee, Esquire
Florida Power Corporation
P. O. Box 14042
St. Petersburg FL 33733-4042

John W. McWhirter, Jr., Esq.
McWhirter Reeves
400 N Tampa St Suite 2450
Tampa FL 33602

Matthew M. Childs, Esquire
Steel, Hector & Davis
215 South Monroe, Suite 601
Tallahassee FL 32301-1804

Norman H. Horton, Jr., Esquire
Messer, Caparello & Self, P.A.
P. O. Box 1876
Tallahassee FL 32302-1876

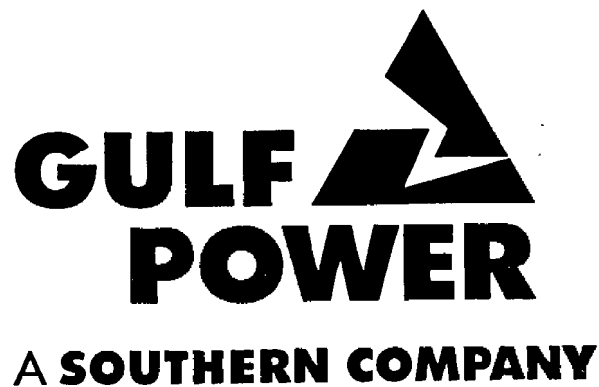


JEFFREY A. STONE
Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 0007455
BEGGS & LANE
P. O. Box 12950
Pensacola FL 32576
(850) 432-2451
Attorneys for Gulf Power Company

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 010001-E1

**ACTUAL MONTHLY FUEL FILING
JULY 2001**



DOCUMENT NUMBER-DATE

10212 AUG 20 01

FPSC-COMMISSION CLERK

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JULY 2001
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	119,641,303	113,166,644	6,474,659	5.72	7,007,281,000	7,141,560,000	(134,279,000)	(1.88)	1.7074	1.5846	0.12	7.75
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	119,641,303	113,166,644	6,474,659	5.72	7,007,281,000	7,141,560,000	(134,279,000)	(1.88)	1.7074	1.5846	0.12	7.75
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	38,501,015	34,554,000	3,947,015	11.42	1,289,230,147	1,050,440,000	238,790,147	22.73	2.9864	3.2895	(0.30)	(9.21)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	1,462,998	151,316	1,311,682	866.85	32,642,392	6,470,000	26,172,392	404.52	4.4819	2.3387	2.14	91.64
12 TOTAL COST OF PURCHASED POWER	39,964,013	34,705,316	5,258,697	15.15	1,321,872,539	1,056,910,000	264,962,539	25.07	3.0233	3.2837	(0.26)	(7.93)
13 Total Available MWH (Line 5 + Line 12)	159,605,316	147,871,960	11,733,356	7.93	8,329,153,539	8,198,470,000	130,683,539	1.59				
14 Fuel Cost of Economy Sales (A6)	(3,061,811)	(2,048,000)	(1,013,811)	49.50	(106,593,895)	(71,691,000)	(34,902,895)	(48.69)	(2.8724)	(2.8567)	(0.02)	(0.55)
15 Gain on Economy Sales (A6)	(1,228,574)	(705,000)	(523,574)	74.27	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(16,492,545)	(12,911,000)	(3,581,545)	27.74	(856,394,901)	(621,894,000)	(234,500,901)	(37.71)	(1.9258)	(2.0761)	0.15	7.24
17 Fuel Cost of Other Power Sales (A6)	(13,754,157)	(26,437,000)	12,682,843	(47.97)	(791,691,976)	(1,005,294,000)	213,602,024	21.25	(1.7373)	(2.6298)	0.89	33.94
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(34,537,087)	(42,101,000)	7,563,913	17.97	(1,754,680,772)	(1,698,879,000)	(55,801,772)	(3.28)	(1.9683)	(2.4782)	0.51	20.58
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	125,068,229	105,770,960	19,297,269	18.24	6,574,472,767	6,499,591,000	74,881,767	1.15	1.9023	1.6273	0.28	16.90
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	265,824	206,081	59,743	28.99	13,973,825	12,664,000	1,309,825	(10.34)	1.9023	1.6273	0.28	16.90
23 T & D Losses *	7,183,481	6,116,956	1,066,525	17.44	377,620,831	375,896,000	1,724,831	(0.46)	1.9023	1.6273	0.28	16.90
24 TERRITORIAL KWH SALES	125,068,229	105,770,960	19,297,269	18.24	6,182,878,111	6,111,031,000	71,847,111	(1.18)	2.0228	1.7308	0.29	16.87
25 Wholesale KWH Sales	4,086,703	3,578,739	507,964	14.19	201,893,675	206,836,000	(4,942,325)	2.39	2.0242	1.7302	0.29	16.99
26 Jurisdictional KWH Sales	120,981,526	102,192,221	18,789,305	18.39	5,980,984,436	5,904,195,000	76,789,436	1.30	2.0228	1.7308	0.29	16.87
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	121,150,900	102,335,290	18,815,610	18.39	5,980,984,436	5,904,195,000	76,789,436	(1.30)	2.0256	1.7333	0.29	16.86
28 TRUE-UP	2,714,094	2,714,094	0	0.00	5,980,984,436	5,904,195,000	76,789,436	(1.30)	0.0454	0.0460	(0.00)	(1.30)
29 TOTAL JURISDICTIONAL FUEL COST	123,864,994	105,049,384	18,815,610	17.91	5,980,984,436	5,904,195,000	76,789,436	1.30	2.0710	1.7793	0.29	16.39
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									2.1041	1.8077	0.30	16.40
32 GPIF Reward / (Penalty) **	107,240	107,240	0	0.00	5,980,984,436	5,904,195,000	76,789,436	1.30	0.0018	0.0018	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.1059	1.8095	0.30	16.38
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.106	1.810		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF
 JULY 2001**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$19,087,476
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	10,044,590
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilitie	Sch. A-8, Col. 8, Line 6	261,868
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 63	<u>(3,611,315)</u>
9	Total Fuel and Net Power Transactions		<u>\$25,782,619</u>

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: Jul-01

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	638,510	634,106	4,404	0.69%	31,926	31,705	221	0.70%	1.99997	2.00002	-5E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	426,389	425,052	1,337	0.31%	31,926	31,705	221	0.70%	1.33555	1.34065	-0.0051	-0.38%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>1,064,899</u>	<u>1,059,158</u>	<u>5,741</u>	0.54%	31,926	31,705	221	0.70%	3.33552	3.34067	-0.00515	-0.15%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					31,926	31,705	221	0.70%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>1,064,899</u>	<u>1,059,158</u>	<u>5,741</u>	0.54%	31,926	31,705	221	0.70%	3.33552	3.34067	-0.00515	-0.15%
21 Net Unbilled Sales (A4)	38,959 *	66,613 *	(27,654)	-41.51%	1,168	1,994	(826)	-41.42%	0.13226	0.23436	-0.1021	-43.57%
22 Company Use (A4)	801 *	668 *	133	19.91%	24	20	4	20.00%	0.00272	0.00235	0.00037	15.74%
23 T & D Losses (A4)	42,595 *	42,360 *	235	0.55%	1,277	1,268	9	0.71%	0.1446	0.14903	-0.00443	-2.97%
24 SYSTEM KWH SALES	1,064,899	1,059,158	5,741	0.54%	29,457	28,423	1,034	3.64%	3.6151	3.72641	-0.11131	-2.99%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,064,899	1,059,158	5,741	0.54%	29,457	28,423	1,034	3.64%	3.6151	3.72641	-0.11131	-2.99%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,064,899	1,059,158	5,741	0.54%	29,457	28,423	1,034	3.64%	3.6151	3.72641	-0.11131	-2.99%
28 GPIF**												
29 TRUE-UP**	<u>(7,327)</u>	<u>(7,327)</u>	<u>0</u>	0.00%	29,457	28,423	1,034	3.64%	-0.02487	-0.02578	0.00091	-3.53%
30 TOTAL JURISDICTIONAL FUEL COST	<u>1,057,572</u>	<u>1,051,831</u>	<u>5,741</u>	0.55%	29,457	28,423	1,034	3.64%	3.59022	3.70063	-0.11041	-2.98%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									3.5928	3.70329	-0.11049	-2.98%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.593	3.703	-0.11	-2.97%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH			
	DOLLARS		DIFFERENCE		MWH		DIFFERENCE		ACTUAL		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	3,593,788	3,499,676	94,112	2.69%	179,690	174,983	4,707	2.69%	1.99999	2.00001	-2E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,698,191	2,631,175	67,016	2.55%	179,690	174,983	4,707	2.69%	1.50158	1.50367	-0.00209	-0.14%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>6,291,979</u>	<u>6,130,851</u>	<u>161,128</u>	2.63%	179,690	174,983	4,707	2.69%	3.50157	3.50368	-0.00211	-0.06%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					179,690	174,983	4,707	2.69%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>6,291,979</u>	<u>6,130,851</u>	<u>161,128</u>	2.63%	179,690	174,983	4,707	2.69%	3.50157	3.50368	-0.00211	-0.06%
21 Net Unbilled Sales (A4)	171,227 *	209,485 *	(38,258)	-18.26%	4,890	5,979	(1,089)	-18.21%	0.10226	0.12943	-0.02717	-20.99%
22 Company Use (A4)	6,023 *	5,185 **	838	16.16%	172	148	24	16.22%	0.0036	0.0032	0.0004	12.50%
23 T & D Losses (A4)	251,693 *	245,223 *	6,470	2.64%	7,188	6,999	189	2.70%	0.15032	0.15151	-0.00119	-0.79%
24 SYSTEM KWH SALES	6,291,979	6,130,851	161,128	2.63%	167,440	161,857	5,583	3.45%	3.75775	3.78762	-0.03007	-0.79%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	6,291,979	6,130,851	161,128	2.63%	167,440	161,857	5,583	3.45%	3.75775	3.78762	-0.03007	-0.79%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	6,291,979	6,130,851	161,128	2.63%	167,440	161,857	5,583	3.45%	3.75775	3.78762	-0.03007	-0.79%
28 GPIF**												
29 TRUE-UP**	<u>(51,289)</u>	<u>(51,289)</u>	<u>0</u>	0.00%	167,440	161,857	5,583	3.45%	-0.03063	-0.03169	0.00106	-3.34%
30 TOTAL JURISDICTIONAL FUEL COST	6,240,690	6,079,562	161,128	2.65%	167,440	161,857	5,583	3.45%	3.72712	3.75613	-0.02901	-0.77%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									3.7298	3.75883	-0.02903	-0.77%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.730	3.759	-0.029	-0.77%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JULY 2001
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	19,087,476	21,901,778	(2,814,302)	(12.85)	1,136,917,000	1,336,270,000	(199,353,000)	(14.92)	1.6789	1.6390	0.04	2.43
2 Nuclear Fuel Disposal Costs			0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment			0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
Adjustments to Fuel Cost (A2, Page 1) ***			0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	19,087,476	21,901,778	(2,814,302)	(12.85)	1,136,917,000	1,336,270,000	(199,353,000)	(14.92)	1.6789	1.6390	0.04	2.43
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	10,044,590	9,417,000	627,590	6.66	267,327,206	153,429,000	113,898,206	74.24	3.7574	6.1377	(2.38)	(38.78)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	261,868	73,260	188,608	1.99	7,623,841	3,000,000	4,623,841	154.13	3.4349	2.4420	0.99	40.66
12 TOTAL COST OF PURCHASED POWER	10,306,458	9,490,260	816,198	8.60	274,951,047	156,429,000	118,522,047	75.77	3.7485	6.0668	(2.32)	(38.21)
13 Total Available MWH (Line 5 + Line 12)	29,393,934	31,392,038	(1,998,104)	(6.37)	1,411,866,047	1,492,699,000	(80,833,953)	(5.42)				
14 Fuel Cost of Economy Sales (A6)	(347,601)	(719,000)	371,399	(51.65)	(14,495,388)	(17,271,000)	2,775,612	16.07	(2.3980)	(4.1630)	1.77	42.40
15 Gain on Economy Sales (A6)	(163,498)	(375,000)	211,502	(56.40)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(2,163,170)	(2,557,000)	393,830	(15.40)	(112,034,983)	(123,383,000)	11,348,017	9.20	(1.9308)	(2.0724)	0.14	6.83
17 Fuel Cost of Other Power Sales (A6)	(937,046)	(5,608,000)	4,670,954	(83.29)	(97,861,601)	(182,839,000)	84,977,399	46.48	(0.9575)	(3.0672)	2.11	68.78
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(3,611,315)	(9,259,000)	5,647,685	61.00	(224,391,972)	(323,493,000)	99,101,028	30.63	(1.6094)	(2.8622)	1.25	43.77
19 Net Inadvertant Interchange				#N/A				#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	25,782,619	22,133,038	3,649,581	16.49	1,187,476,075	1,169,206,000	18,270,075	1.56	2.1712	1.893	0.28	14.70
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	46,472	34,793	11,679	33.57	2,140,377	1,838,000	302,377	(16.45)	2.1712	1.8930	0.28	14.70
23 T & D Losses *	1,823,062	1,564,546	258,516	16.52	83,965,633	82,649,000	1,316,633	(1.59)	2.1712	1.8930	0.28	14.70
24 TERRITORIAL KWH SALES	25,782,619	22,133,038	3,649,581	16.49	1,101,370,065	1,084,719,000	16,651,065	(1.54)	2.3410	2.0404	0.30	14.73
25 Wholesale KWH Sales	841,184	762,151	79,033	10.37	35,933,844	37,352,000	(1,418,156)	3.80	2.3409	2.0405	0.30	14.72
26 Jurisdictional KWH Sales	24,941,435	21,370,887	3,570,548	16.71	1,065,436,221	1,047,367,000	18,069,221	1.73	2.3410	2.0404	0.30	14.73
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	24,976,353	21,400,806	0	0.00	1,065,436,221	1,047,367,000	18,069,221	(1.73)	2.3442	2.0433	0.30	14.73
28 TRUE-UP	387,728	387,728	0	0.00	1,065,436,221	1,047,367,000	18,069,221	(1.73)	0.0364	0.0370	(0.00)	(1.62)
29 TOTAL JURISDICTIONAL FUEL COST	25,364,081	21,788,534	3,575,547	16.41	1,065,436,221	1,047,367,000	18,069,221	1.73	2.3806	2.0803	0.30	14.44
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									2.4186	2.1135	0.31	14.44
32 GPIF Reward / (Penalty) **	15,320	15,320	0	0.00	1,065,436,221	1,047,367,000	18,069,221	1.73	0.0014	0.0015	(0.00)	(6.67)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.4200	2.1150	0.31	14.42
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.420	2.115		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY**

FOR THE MONTH OF: JULY 2001

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	18,948,433.07	21,749,266	(2,800,832.93)	(12.88)	119,277,605.07	112,123,924	7,153,681.07	6.38
1a Other Generation	139,042.84	152,512	(13,469.16)	(8.83)	363,698.72	1,042,720	(679,021.28)	(65.12)
2 Fuel Cost of Power Sold	(3,611,315.29)	(9,259,000)	5,647,684.71	(61.00)	(34,537,086.15)	(42,101,000)	7,563,913.85	(17.97)
3 Fuel Cost - Purchased Power	10,044,590.38	9,417,000	627,590.38	6.66	38,501,013.78	34,554,000	3,947,013.78	11.42
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3b Energy Payments to Qualifying Facilities	261,868.00	73,260	188,608.00	257.45	1,462,998.00	151,316	1,311,682.00	866.85
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
5 Total Fuel & Net Power Transactions	25,782,619.00	22,133,038	3,649,581.00	16.49	125,068,229.42	105,770,960	19,297,269.42	18.24
6 Adjustments To Fuel Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
7 Adj. Total Fuel & Net Power Transactions	25,782,619.00	22,133,038	3,649,581.00	16.49	125,068,229.42	105,770,960	19,297,269.42	18.24
B. KWH Sales								
1 Jurisdictional Sales	1,065,436,221	1,047,367,000	18,069,221	1.73	5,980,984,436	5,904,195,000	76,789,436	1.30
2 Non-Jurisdictional Sales	35,933,844	37,352,000	(1,418,156)	(3.80)	201,893,675	206,836,000	(4,942,325)	(2.39)
3 Total Territorial Sales	1,101,370,065	1,084,719,000	16,651,065	1.54	6,182,878,111	6,111,031,000	71,847,111	1.18
4 Juris. Sales as % of Total Terr. Sales	96.7374	96.5565	0.1809	0.19	96.7346	96.6154	0.1192	0.12

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JULY 2001

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	19,129,576.68	18,765,536	364,040.79	1.94	107,062,289.36	105,784,698	1,277,591.20	1.21
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(387,727.50)	(387,727)	(0.50)	0.00	(2,714,092.50)	(2,714,093)	0.50	0.00
2b Incentive Provision	(15,079.33)	(15,079)	0.00	0.00	(105,555.31)	(105,555)	0.00	0.00
2c Special Contract Recovery Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3 Juris. Fuel Revenue Applicable to Period	<u>18,726,769.85</u>	<u>18,362,731</u>	<u>364,038.85</u>	1.98	<u>104,242,641.55</u>	<u>102,965,050</u>	<u>1,277,591.55</u>	1.24
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	25,782,619.00	22,133,038	3,649,581.00	16.49	125,068,229.42	105,770,960	19,297,269.42	18.24
5 Juris. Sales % of Total KWH Sales (Line B4)	<u>96.7374</u>	<u>96.5565</u>	<u>0.1809</u>	0.19	<u>96.7346</u>	<u>96.6154</u>	<u>0.1192</u>	0.12
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	<u>24,976,353.28</u>	<u>21,400,806</u>	<u>3,575,547.28</u>	16.71	<u>121,150,900.15</u>	<u>102,335,279</u>	<u>18,815,621.15</u>	18.39
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(6,249,583.43)	(3,038,075)	(3,211,508.43)	105.71	(16,908,258.60)	629,771	(17,538,029.60)	(2,784.83)
8 Interest Provision for the Month	(27,764.67)	13,576	(41,340.67)	(304.51)	(67,086.76)	70,709	(137,795.76)	(194.88)
9 Beginning True-Up & Interest Provision	(5,894,460.93)	5,640,505	(11,534,965.93)	(204.50)	2,255,189.47	(410,840)	2,666,029.47	(648.92)
10 True-Up Collected / (Refunded)	<u>387,727.50</u>	<u>387,728</u>	<u>0.00</u>	0.00	<u>2,714,092.50</u>	<u>2,714,093</u>	<u>0.00</u>	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	<u>(11,784,081.53)</u>	<u>3,003,734</u>	<u>(14,787,815.53)</u>	(492.31)	<u>(12,006,063.39)</u>	<u>3,003,734</u>	<u>(15,009,797.39)</u>	(499.70)
12 2000 Revenue Sharing Refund True-Up			0.00	#N/A	221,981.86		221,981.86	#N/A
13 End of Period - Total Net True-Up (C11 + C12)	<u>(11,784,081.53)</u>	<u>3,003,734</u>	<u>(14,787,815.53)</u>	(492.31)	<u>(11,784,081.53)</u>	<u>3,003,734</u>	<u>(14,787,815.53)</u>	(492.31)

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JULY 2001**

		CURRENT MONTH			
		\$	DIFFERENCE		
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
<i>D. Interest Provision</i>					
1	Beginning True-Up Amount (C9)	(5,894,460.93)	5,640,505.00	(11,534,965.93)	(204.50)
2	Ending True-Up Amount Before Interest (C7+C9+C10)	(11,756,316.86)	2,990,158.00	(14,746,474.86)	(493.17)
3	Total of Beginning & Ending True-Up Amts.	(17,650,777.79)	8,630,663.00	(26,281,440.79)	(304.51)
4	Average True-Up Amount	(8,825,388.90)	4,315,332	(13,140,720.90)	(304.51)
5	Interest Rate - 1st Day of Reporting Business Month	3.80	3.80	0.0000	
6	Interest Rate - 1st Day of Subsequent Business Month	3.75	3.75	0.0000	
7	Total (D5+D6)	7.55	7.55	0.0000	
8	Annual Average Interest Rate	3.78	3.78	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.3146	0.3146	0.0000	
10	Interest Provision (D4*D9)	(27,764.67)	13,576.00	(41,340.67)	(304.51)
	Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF :
JULY 2001

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL (1)	EST. (2)	DIFFERENCE		ACTUAL (5)	EST. (6)	DIFFERENCE		% (8)
			AMOUNT (3)	% (4)			AMOUNT (7)		
2 LIGHTER OIL	35,244	52,199	(16,955)	(32.48)	293,912	346,008	(52,096)	(15.06)	
3 COAL excluding Scherer	17,017,643	18,440,996	(1,423,353)	(7.72)	101,795,059	97,063,447	4,731,612	4.87	
3a COAL at Scherer	1,879,851	1,879,921	(70)	0.00	15,545,181	11,448,169	4,097,012	35.79	
4 GAS	-	747,892	(747,892)	(100.00)	834,767	1,364,775	(530,008)	(38.83)	
4a GAS (B.L.)	5,197	50,211	(45,014)	(89.65)	385,683	329,413	56,270	17.08	
6 OTHER - C.T.	10,498	578,047	(567,549)	(98.18)	422,999	1,572,106	(1,149,107)	(73.09)	
6a OTHER GENERATION	139,043	152,512	(13,469)	(8.83)	363,702	1,042,726	(679,024)	(65.12)	
7 TOTAL (\$)	<u>19,087,476</u>	<u>21,901,778</u>	<u>(2,814,302)</u>	<u>(12.85)</u>	<u>119,641,303</u>	<u>113,166,644</u>	<u>6,474,659</u>	<u>5.72</u>	
SYSTEM NET GEN. (MWH)									
9 LIGHTER OIL	0	0	0	#N/A	-	0	0	#N/A	
10 COAL	1,129,326	1,310,240	(180,914)	(13.81)	6,974,837	7,043,760	(68,923)	(0.98)	
11 GAS	(431)	9,670	(10,101)	(104.46)	7,324	17,540	(10,216)	(58.24)	
13 OTHER - C.T.	87	7,650	(7,563)	(98.86)	4,619	20,710	(16,091)	(77.70)	
13a OTHER GENERATION	7,935	8,710	(775)	(8.90)	20,501	59,550	(39,049)	(65.57)	
14 TOTAL (MWH)	<u>1,136,917</u>	<u>1,336,270</u>	<u>(199,353)</u>	<u>(14.92)</u>	<u>7,007,281</u>	<u>7,141,560</u>	<u>(134,279)</u>	<u>(1.88)</u>	
UNITS OF FUEL BURNED									
16 LIGHTER OIL (BBL)	1,080	1,690	(610)	(36.09)	7,812	11,336	(3,525)	(31.10)	
17 COAL (TON) (1)	448,434	511,061	(62,627)	(12.25)	2,673,187	2,693,631	(20,444)	(0.76)	
18 GAS (MCF)	1,034	149,520	(148,486)	(99.31)	224,398	324,194	(99,796)	(30.78)	
20 OTHER - C.T. (BBL)	279	18,265	(17,986)	(98.47)	10,930	49,519	(38,589)	(77.93)	
BTU'S BURNED (MMBTU)									
22 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A	
23 COAL + B.L. (OIL & GAS)	11,866,295	13,474,447	(1,608,152)	(11.93)	71,800,651	71,899,163	(98,512)	(0.14)	
24 GAS	-	145,465	(145,465)	(100.00)	161,980	276,283	(114,303)	(41.37)	
26 OTHER - C.T.	1,625	107,855	(106,230)	(98)	63,584	291,976	(228,392)	(78.22)	
27 TOTAL (MMBTU)	<u>11,867,920</u>	<u>13,727,767</u>	<u>(1,859,847)</u>	<u>(13.55)</u>	<u>72,026,215</u>	<u>72,467,422</u>	<u>(441,207)</u>	<u>(0.61)</u>	
GENERATION MIX (% MWH)									
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A	
30 COAL + B.L.	99.33	98.06	1.27	1.30	99.54	98.63	0.91	0.92	
31 GAS	(0.04)	0.72	(0.76)	(105.56)	0.10	0.25	(0.15)	(60.00)	
33 OTHER - C.T.	0.01	0.57	(0.56)	(98.25)	0.07	0.29	(0.22)	(75.86)	
33a OTHER GENERATION	0.70	0.65	0.05	7.69	0.29	0.83	(0.54)	(65.06)	
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	
FUEL COST (\$) / UNIT									
36 LIGHTER OIL (\$/BBL)	32.63	30.89	1.74	5.63	37.62	30.52	7.10	23.26	
37 COAL (\$/TON) (1)	37.95	36.08	1.87	5.18	38.08	36.03	2.05	5.69	
38 GAS (ALL) (\$/MCF)	5.03	5.34	(0.31)	(5.81)	5.44	5.23	0.21	4.02	
40 OTHER - C.T. (\$/BBL)	37.59	31.65	5.94	18.77	38.70	31.75	6.95	21.89	
FUEL COST (\$) / MMBTU									
42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
43 COAL + GAS B.L. +OIL B.L.	1.60	1.51	0.09	5.96	1.64	1.51	0.13	8.61	
44 GAS - Generation	#N/A	5.14	#N/A	#N/A	5.15	4.94	0.21	4.25	
46 OTHER - C.T.	6.46	5.36	1.10	21	7	5.38	1	24	
47 TOTAL (\$/MMBTU)	<u>1.61</u>	<u>1.60</u>	<u>0.01</u>	<u>0.63</u>	<u>1.66</u>	<u>1.57</u>	<u>0.09</u>	<u>5.73</u>	
BTU BURNED / KWH									
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
50 COAL + GAS B.L. +OIL B.L.	10,507	10,284	223	2.17	10,294	10,207	87	0.85	
51 GAS - Generation	#N/A	15,043	#N/A	#N/A	22,116	15,752	6,364	40.40	
53 OTHER - C.T.	18,678	14,099	4,579	32	13,766	14,098	(332)	(2)	
54 TOTAL (BTU/KWH)	<u>10,512</u>	<u>10,273</u>	<u>239.00</u>	<u>2.33</u>	<u>10,309</u>	<u>10,147</u>	<u>162</u>	<u>1.60</u>	
FUEL COST (¢ / KWH)									
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
57 COAL + B.L. (OIL & GAS)	1.68	1.56	0.12	7.69	1.69	1.55	0.14	9.03	
58 GAS	#N/A	7.73	#N/A	#N/A	11.40	7.78	3.62	46.53	
60 OTHER - C.T.	12.07	7.56	4.51	59.66	9.16	7.59	1.57	20.69	
60a OTHER GENERATION	1.75	1.75	0.00	0.00	1.77	1.75	0.02	1.14	
61 TOTAL (¢ / KWH)	<u>1.68</u>	<u>1.64</u>	<u>0.04</u>	<u>2.44</u>	<u>1.71</u>	<u>1.58</u>	<u>0.13</u>	<u>8.23</u>	

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: JULY 2001**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW) 2001	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	(134)	(0.8)	100.0	(0.8)	#N/A	Gas-G	0	1,068	0	0	0.00	0.00
2								Oil-G						
3			0					Gas-S	0	1,068	0	0		0.00
4	Crist 2	24.0	(125)	(0.7)	100.0	(0.7)	#N/A	Gas-G	0	1,068	0	0	0.00	0.00
5								Oil-G						
6								Gas-S	0	1,068	0	0		0.00
7	Crist 3	35.0	(136)	(0.5)	100.0	(0.5)	#N/A	Gas-G	0	1,068	0	0	0.00	0.00
8								Oil-G						
9								Gas-S	0	1,068	0	0		0.00
10	Crist 4	78.0	42,903	73.9	100.0	73.9	10,499	Coal	18,708	12,039	450,445	688,613	1.61	36.81
11			0					Gas-G	0	1,068	0	0	#N/A	#N/A
12								Gas-S	0	1,068	0	0		#N/A
13								Oil-S	10	138,342	58	341		34.05
14	Crist 5	80.0	42,950	72.2	100.0	72.2	10,340	Coal	18,491	12,009	444,117	680,638	1.58	36.81
15			0					Gas-G	0	1,068	0	0	#N/A	#N/A
16								Gas-S	0	1,068	0	0		#N/A
17								Oil-S	11	138,342	67	390		34.07
18	Crist 6	302.0	155,916	69.4	100.0	69.4	10,957	Coal	71,392	11,965	1,708,400	2,627,852	1.69	36.81
19			0					Gas-G	0	1,068	0	0	#N/A	#N/A
20								Gas-S	0	1,068	0	0		#N/A
21								Oil-S	252	138,342	1,464	8,580		34.06
22	Crist 7	477.0	289,890	81.7	94.1	86.8	10,506	Coal	127,371	11,955	3,045,462	4,688,417	1.62	36.81
23								Gas-G		1,068	0		#N/A	#N/A
24								Gas-S	1,034	1,068	1,104	5,197		5.03
25								Oil-S	2	138,342	10	58		34.06
26	Scherer 3 (2)	210.3	110,562	70.7	100.0	70.7	9,812	Coal	0	11,317	1,084,855	1,998,760	1.81	#N/A
27								Oil-S	0	138,000	0	24		#N/A
28	Scholz 1	46.0	17,853	52.2	99.3	52.5	12,768	Coal	8,973	12,702	227,947	363,223	2.03	40.48
29								Oil-S	18	138,500	103	637		35.97
30	2	46.0	19,361	56.6	99.6	56.8	12,723	Coal	9,695	12,703	246,323	392,473	2.03	40.48
31								Oil-S	(0)	138,500	(2)	(11)		34.87
32	Smith 1	162.0	113,220	93.9	100.0	94.0	10,187	Coal	46,588	12,378	1,153,327	1,692,168	1.49	36.32
33								Oil-S	38	138,500	223	688		17.93
34	2	189.0	125,070	88.9	100.0	89.0	10,198	Coal	51,582	12,363	1,275,413	1,873,556	1.50	36.32
35								Oil-S	68	138,500	398	1,226		17.94
36	3		(36)											
37	A	32.0	87	0.4	100.0	0.4	18,678	Oil	279	138,500	1,625	10,498	12.07	37.59
38	Other Generation	0.0	7,935			0.0			0	0		139,043	1.75	#N/A
39	Daniel 1 (1)	253.5	98,320	52.1	100.0	52.1	10,512	Coal	44,419	11,634	1,033,530	1,869,775	1.90	42.09
40								Oil-S	54	141,126	323	1,867		34.26
41	Daniel 2 (1)	255.0	113,281	59.7	96.3	62.0	10,496	Coal	51,216	11,608	1,189,019	2,155,891	1.90	42.09
42								Oil-S	626	141,126	3,709	21,443		34.27
43	Total	2,213.8	1,136,917	69.0	98.3	70.2	10,512				11,867,920	19,221,347	1.69	

Notes & Adjust : (1) Represents Gulf's 50% Ownership
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only
 Smith A uses light oil; Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter
 Oil-G is oil used for generation, Oil-S is oil used for starter.

Cnst Oil Inventory Adjustment		
Daniel Coal Inventory Adjustment		
Smith Oil Inventory Adjustment		
Scherer Coal Inventory Adjustment	(118,909)	
Daniel Railcar Lease Premium	(8,350)	
Daniel Railcar Track Deprec	(6,612)	
Recoverable Fuel	19,087,476	1.68

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: JULY 2001**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
LIGHT OIL									
14	PURCHASES :								
15	UNITS (BBL)	928	1,682	(754)	(44.83)	6,923	11,275	(4,352)	(38.60)
16	UNIT COST (\$/BBL)	31.70	31.70	0.00	0.00	37.54	31.72	5.82	18.35
17	AMOUNT (\$)	29,415	53,317	(23,902)	(44.83)	259,908	357,697	(97,789)	(27.34)
18	BURNED :								
19	UNITS (BBL)	1,201	1,690	(489)	(28.93)	9,067	11,336	(2,269)	(20.02)
20	UNIT COST (\$/BBL)	32.24	30.89	1.35	4.37	38.76	30.52	8.24	27.00
21	AMOUNT (\$)	38,721	52,199	(13,478)	(25.82)	351,420	346,008	5,412	1.56
22	ENDING INVENTORY :								
23	UNITS (BBL)	6,253	8,489	(2,236)	(26.34)	6,253	8,489	(2,236)	(26.34)
24	UNIT COST (\$/BBL)	34.25	30.33	3.92	12.92	34.25	30.33	3.92	12.92
25	AMOUNT (\$)	214,131	257,444	(43,313)	(16.82)	214,131	257,444	(43,313)	(16.82)
26	DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCHERER									
27	PURCHASES :								
28	UNITS (TONS)	402,504	471,560	(69,056)	(14.64)	3,112,564	2,667,242	445,322	16.70
29	UNIT COST (\$/TON)	37.76	35.99	1.77	4.92	38.60	36.16	2.44	6.75
30	AMOUNT (\$)	15,199,864	16,969,358	(1,769,494)	(10.43)	120,152,477	96,459,288	23,693,189	24.56
31	BURNED :								
32	UNITS (TONS)	448,434	511,061	(62,627)	(12.25)	2,673,187	2,693,631	(20,444)	(0.76)
33	UNIT COST (\$/TON)	37.98	36.08	1.90	5.27	38.12	36.03	2.09	5.80
34	AMOUNT (\$)	17,032,605	18,440,996	(1,408,391)	(7.64)	101,899,791	97,063,447	4,836,344	4.98
35	ENDING INVENTORY :								
36	UNITS (TONS)	721,889	630,504	91,385	14.49	721,889	630,504	91,385	14.49
37	UNIT COST (\$/TON)	38.64	36.10	2.54	7.04	38.64	36.10	2.54	7.04
38	AMOUNT (\$)	27,895,551	22,762,514	5,133,037	22.55	27,895,551	22,762,514	5,133,037	22.55
39	DAYS SUPPLY	37	33	4	12.12	37	33	4	12.12
COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)									
40	PURCHASES :								
41	UNITS (MMBTU)	1,371,343	756,377	614,966	81.30	10,855,223	4,423,927	6,431,296	145.38
42	UNIT COST (\$/MMBTU)	1.77	1.61	0.16	9.94	1.88	1.61	0.27	16.77
43	AMOUNT (\$)	2,428,992	1,220,247	1,208,745	99.06	20,397,451	7,144,589	13,252,862	185.50
44	BURNED :								
45	UNITS (MMBTU)	1,021,628	1,166,435	(144,807)	(12.41)	8,211,927	7,105,786	1,106,141	15.57
46	UNIT COST (\$/MMBTU)	1.84	1.61	0.23	14.29	1.89	1.61	0.28	17.39
47	AMOUNT (\$)	1,879,851	1,879,921	(70)	0.00	15,545,181	11,448,169	4,097,012	35.79
48	ENDING INVENTORY :								
49	UNITS (MMBTU)	2,898,033	8,535,853	(5,637,820)	(66.05)	2,898,033	8,535,853	(5,637,820)	(66.05)
50	UNIT COST (\$/MMBTU)	1.84	1.61	0.23	14.29	1.84	1.61	0.23	14.29
51	AMOUNT (\$)	5,341,721	13,759,634	(8,417,913)	(61.18)	5,341,721	13,759,634	(8,417,913)	(61.18)
52	DAYS SUPPLY	66	166	(100)	(60.24)	66	166	(100)	(60.24)
GAS									
59	PURCHASES :								
60	UNITS (MCF)	1,034	149,520	(148,486)	(99.31)	224,398	324,194	(99,796)	(30.78)
61	UNIT COST (\$/MCF)	11.14	5.34	5.80	108.61	5.42	5.23	0.19	3.63
62	AMOUNT (\$)	11,520	798,103	(786,583)	(98.56)	1,215,389	1,694,194	(478,805)	(28.26)
63	BURNED :								
64	UNITS (MCF)	1,034	149,520	(148,486)	(99.31)	224,398	324,194	(99,796)	(30.78)
65	UNIT COST (\$/MCF)	5.03	5.34	(0.31)	(5.81)	5.44	5.23	0.21	4.02
66	AMOUNT (\$)	5,197	798,103	(792,906)	(99.35)	1,220,453	1,694,194	(473,741)	(27.96)
67	ENDING INVENTORY :								
68	UNITS (MCF)	87,977	0	87,977	#N/A	87,977	0	87,977	#N/A
69	UNIT COST (\$/MCF)	5.03	#N/A	#N/A	#N/A	5.03	#N/A	#N/A	#N/A
70	AMOUNT (\$)	442,180	0	442,180	#N/A	442,180	0	442,180	#N/A
OTHER - C.T. OIL									
71	PURCHASES :								
72	UNITS (BBL)	(7)	18,271	(18,278)	(100.04)	18,671	49,527	(30,856)	(62.30)
73	UNIT COST (\$/BBL)	38.43	31.63	6.80	21.50	37.37	31.63	6.00	18.97
74	AMOUNT (\$)	(269)	577,996	(578,265)	(100.05)	697,775	1,566,744	(868,969)	(55.46)
75	BURNED :								
76	UNITS (BBL)	279	18,265	(17,986)	(98.47)	10,930	49,519	(38,589)	(77.93)
77	UNIT COST (\$/BBL)	37.63	31.65	5.98	18.89	38.70	31.75	6.95	21.89
78	AMOUNT (\$)	10,498	578,047	(567,549)	(98.18)	422,998	1,572,106	(1,149,108)	(73.09)
79	ENDING INVENTORY :								
80	UNITS (BBL) *	12,863	8,580	4,283	49.92	12,863	8,580	4,283	49.92
81	UNIT COST (\$/BBL)	37.60	31.65	5.95	18.80	37.60	31.65	5.95	18.80
82	AMOUNT (\$)	483,637	271,533	212,104	78.11	483,637	271,533	212,104	78.11
83	DAYS SUPPLY	161	107	54	1				

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JULY 2001**

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a)	(b)	(5) x (6)(a)	(5) x (6)(b)
					FUEL COST	TOTAL COST	¢ / KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	So. Co. Interchange	181,592,000	0	181,592,000	3.06	3.44	5,559,000	6,252,000
2	Various Unit Power Sales	123,383,000	0	123,383,000	2.07	2.30	2,557,000	2,832,000
3	Various Economy Sales	17,271,000	0	17,271,000	4.16	4.34	719,000	750,000
4	Gain on Econ. Sales		0	0	N/A	N/A	375,000	375,000
5	Various Other Sales	1,247,000	0	1,247,000	3.93	4.01	49,000	50,000
6	TOTAL ESTIMATED SALES	323,493,000	0	323,493,000	2.86	3.17	9,259,000	10,259,000
ACTUAL								
7	Southern Company Interchange	52,617,719	0	52,617,719	2.50	4.54	1,313,253	2,386,962
8	A.E.C. Economy	829,556	0	829,556	2.24	3.10	18,594	25,742
9	AEP External	68,202	0	68,202	3.16	7.28	2,155	4,964
10	ALLEGHEN External	0	0	0	#N/A	#N/A	0	0
11	AMEREN External	0	0	0	#N/A	#N/A	0	0
12	AQUILA External	422,618	0	422,618	3.02	4.77	12,781	20,151
13	AXIA External	311,221	0	311,221	2.91	4.11	9,053	12,796
14	CARGILE External	40,980	0	40,980	2.02	2.91	826	1,193
15	CINERGY External	0	0	0	#N/A	#N/A	0	0
16	CMS External	0	0	0	#N/A	#N/A	0	0
17	CONSTELL External	12,360	0	12,360	2.14	3.55	264	439
18	CORAL External	261,916	0	261,916	2.70	4.62	7,087	12,096
19	CPL External	0	0	0	#N/A	#N/A	0	0
20	DETM External	337,775	0	337,775	2.35	3.52	7,923	11,876
21	DUKE Economy	58,860	0	58,860	2.13	3.11	1,253	1,832
22	DYNEGY External	716,078	0	716,078	2.36	3.66	16,877	26,200
23	ELPASO External	233,887	0	233,887	2.61	3.98	6,113	9,311
24	ENRON External	1,325,334	0	1,325,334	2.72	4.99	35,990	66,192
25	ENTERGY Economy/Other	647,302	0	647,302	2.41	4.56	15,574	29,504
26	EPMC External	0	0	0	#N/A	#N/A	0	0
27	FPC UPS, Economy	29,685,527	0	29,685,527	1.85	2.12	549,356	629,351
28	FPL UPS, External	66,860,450	0	66,860,450	1.85	2.12	1,235,418	1,415,264
29	JEA UPS, Economy	15,479,073	0	15,479,073	1.85	2.12	286,090	327,561
30	KOCH External	0	0	0	#N/A	#N/A	0	0
31	LG&E External	0	0	0	#N/A	#N/A	0	0
32	LPM External	1,260,102	0	1,260,102	2.24	2.98	28,213	37,613
33	MIRANT External	13,685	0	13,685	3.09	5.22	423	715
34	MORGAN External	1,388,889	0	1,388,889	2.18	3.45	30,252	47,954
35	NRG Economy, External	75,118	0	75,118	2.20	3.03	1,653	2,277
36	OGE External	0	0	0	#N/A	#N/A	0	0
37	OPC Economy	730,225	0	730,225	2.13	3.01	15,518	21,946
38	ORLANDO External	0	0	0	#N/A	#N/A	0	0
39	PGET External	76,222	0	76,222	2.35	5.55	1,790	4,231
40	RELIANT External	197,760	0	197,760	2.88	4.20	5,705	8,306
41	SCE&G Economy, External	1,207,875	0	1,207,875	2.35	3.60	28,444	43,506
42	SEMPRA External	7,652	0	7,652	2.14	2.50	164	191
43	SEPA External	0	0	0	#N/A	#N/A	0	0
44	TAL Economy	9,933	0	9,933	2.09	3.51	208	349
45	TEA External	960,218	0	960,218	2.36	3.79	22,667	36,351
46	TECO External	0	0	0	#N/A	#N/A	0	0
47	TVA External	2,590,131	0	2,590,131	N/A	N/A	60,665	97,273
48	TXU External	0	0	0	N/A	N/A	0	0
49	WILLIAMS External	721,422	0	721,422	2.44	4.61	17,637	33,286
50	Less: Flow-Thru Energy	(18,897,790)	0	(18,897,790)	2.14	2.14	(404,121)	(404,121)
51	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
52	AEC/BRMC	196,536	0	196,536	1.90	1.90	3,725	3,725
53	SEPA	945,736	945,736	0	0.00	0.00	0	0
54	U.P.S. Adjustment	0	0	0	N/A	N/A	92,098	92,098
55	Economy Energy Sales Gain	0	0	0	N/A	N/A	163,498	163,498
57	Other transactions including adj.	62,999,400	53,303,385	9,696,015	0.04	0.04	24,189	24,189
58	TOTAL ACTUAL SALES	224,391,972	54,249,121	170,142,851	1.61	2.32	3,611,315	5,194,821
59	Difference in Amount	(99,101,028)	54,249,121	(153,350,149)	(1.25)	(0.85)	(5,647,685)	(5,064,179)
60	Difference in Percent	(30.63)	16.46	(47.40)	(43.71)	(26.81)	(61.00)	(49.36)

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JULY 2001

PERIOD TO DATE

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	FUEL COST	e / KWH TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
<i>ESTIMATED</i>								
1	So. Co. Interchange	980,164,000	0	980,164,000	2.64	3.00	25,838,000	29,419,000
2	Various Unit Power Sales	621,894,000	0	621,894,000	2.08	2.30	12,911,000	14,290,000
3	Various Economy Sales	71,691,000	0	71,691,000	2.86	3.04	2,048,000	2,181,000
4	Gain on Econ. Sales	0	0	0	#N/A	#N/A	705,000	705,000
5	Various Other Sales	25,130,000	0	25,130,000	2.38	2.53	599,000	635,000
6	TOTAL ESTIMATED SALES	1,698,879,000	0	1,698,879,000	2.48	2.78	42,101,000	47,230,000
<i>ACTUAL</i>								
7	Southern Company Interchange	628,321,864	0	628,321,864	2.84	3.94	17,826,408	24,776,510
8	A.E.C. Economy	5,371,029	0	5,371,029	2.46	3.34	132,346	179,207
9	AEP External	9,004,813	0	9,004,813	3.24	4.48	291,914	403,533
10	ALLEGHEN External	132,884	0	132,884	2.45	4.38	3,258	5,817
11	AMEREN External	67,098	0	67,098	2.17	3.95	1,454	2,652
12	AQUILA External	1,289,400	0	1,289,400	3.34	5.09	43,088	65,576
13	AXIA External	2,589,446	0	2,589,446	2.68	3.72	69,327	96,325
14	CARGILE External	2,185,119	0	2,185,119	3.37	3.69	73,618	80,676
15	CINERGY External	81,672	0	81,672	3.94	4.59	3,219	3,751
16	CMS External	45,468	0	45,468	2.22	3.38	1,011	1,538
17	CONSTELL External	108,740	0	108,740	2.24	3.96	2,433	4,305
18	CORAL External	635,733	0	635,733	2.53	4.15	16,085	26,380
19	CPL External	428,345	0	428,345	2.61	4.34	11,185	18,574
20	DETM External	2,437,873	0	2,437,873	2.71	4.15	66,070	101,066
21	DUKE Economy	713,381	0	713,381	3.08	4.86	21,980	34,689
22	DYNEGY External	1,981,960	0	1,981,960	2.43	3.86	48,071	76,483
23	ELPASO External	1,005,548	0	1,005,548	2.60	4.94	26,181	49,687
24	ENRON External	3,770,295	0	3,770,295	3.04	4.67	114,470	175,939
25	ENTERGY Economy/Other	21,025,284	0	21,025,284	2.54	3.78	534,987	795,001
26	EPMC External	473,082	0	473,082	3.87	8.80	18,329	41,622
27	FPC UPS, Economy	201,578,113	0	201,578,113	1.92	2.18	3,861,242	4,399,399
28	FPL UPS, Economy	540,010,910	0	540,010,910	1.89	2.15	10,220,217	11,629,334
29	JEA UPS, Economy	114,382,177	0	114,382,177	1.89	2.15	2,161,732	2,457,181
30	KOCH External	1,340,753	0	1,340,753	5.87	8.16	78,739	109,347
31	LG&E External	249,782	0	249,782	2.43	3.78	6,073	9,451
32	LPM External	5,621,460	0	5,621,460	2.67	3.92	150,080	220,098
33	MIRANT External	227,197	0	227,197	2.22	3.76	5,038	8,548
34	MORGAN External	3,451,913	0	3,451,913	2.22	3.40	76,796	117,241
35	NRG Economy/External	1,287,538	0	1,287,538	2.48	3.73	31,915	48,005
36	OGE External	18,982	0	18,982	2.63	4.50	500	854
37	OPC Economy	5,288,942	0	5,288,942	2.69	3.99	142,303	211,183
38	ORLANDO External	78,430	0	78,430	2.96	4.14	2,320	3,246
39	PGET External	264,279	0	264,279	2.86	4.73	7,546	12,505
40	RELIANT External	1,500,815	0	1,500,815	2.96	4.25	44,454	63,793
41	SCE&G Economy, External	7,868,176	0	7,868,176	3.91	5.29	307,544	415,915
42	SEMPRA External	312,175	0	312,175	2.32	3.46	7,256	10,807
43	SEPA External	326,670	0	326,670	1.30	1.50	4,256	4,900
44	TAL Economy	423,701	0	423,701	3.15	4.69	13,359	19,854
45	TEA External	11,692,833	0	11,692,833	3.13	4.77	365,788	558,102
46	TECO External	69,309	0	69,309	2.51	8.86	1,743	6,141
47	TVA External	11,966,902	0	11,966,902	2.56	3.93	305,835	470,876
48	TXU External	204,170	0	204,170	2.94	4.11	6,008	8,392
49	WILLIAMS External	1,476,399	0	1,476,399	2.61	4.34	38,591	64,112
50	Less: Flow-Thru Energy	(186,799,000)	0	(186,799,000)	2.41	2.41	(4,494,178)	(4,494,178)
51	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
52	AEC/BRMC	1,210,326	0	1,210,326	2.03	2.03	24,537	24,537
53	SEPA	7,171,912	7,171,912	0	0.00	0.00	0	0
54	U.P.S. Adjustment	0	0	0	N/A	N/A	235,995	235,995
55	Economy Energy Sales Gain	0	0	0	N/A	N/A	1,228,574	1,228,574
57	Other transactions including adj.	<u>341,786,874</u>	<u>274,201,587</u>	<u>67,585,287</u>	0.12	0.12	<u>397,390</u>	<u>397,388</u>
58	TOTAL ACTUAL SALES	1,754,680,772	281,373,499	1,473,307,273	1.97	2.57	34,537,087	45,180,931
59	Difference in Amount	55,801,772	281,373,499	(225,571,727)	(0.51)	(0.21)	(7,563,913)	(2,049,069)
60	Difference in Percent	3.28	#N/A	(13.28)	(20.56)	(7.55)	(17.97)	(4.34)

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: JULY 2001**

(1) <u>PURCHASED FROM</u>	(2) <u>TYPE & SCHED</u>	(3) <u>TOTAL KWH PURCH.</u>	(4) <u>KWH FOR OTHER UTILITIES</u>	(5) <u>KWH FOR INTERRUPTIBLE</u>	(6) <u>KWH FOR FIRM</u>	(7) <u>¢ / KWH</u>		(8) <u>TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)</u>
						(A) <u>FUEL COST</u>	(B) <u>TOTAL COST</u>	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: JULY 2001

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	c/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	3,000,000			3,000,000	2.442	2.442	73,260
<i>ACTUAL</i>								
2	Montenay Bay, LLC	143,841				2.47	2.47	3,548
3	Pensacola Christian College	0				#N/A	#N/A	0
4	Solutia	7,461,000				3.46	3.46	257,897
5	International Paper	19,000				2.23	2.23	423
6	TOTAL	7,623,841				3.43	3.43	261,868

13

PERIOD-TO-DATE								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	c/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	6,470,000	0	0	6,470,000	2.34	2.34	151,316
<i>ACTUAL</i>								
2	Montenay Bay, LLC	1,148,392	0	0	0	3.07	3.07	35,255
3	Pensacola Christian College	0	0	0	0	#N/A	#N/A	0
4	Solutia	31,450,000	0	0	0	4.53	4.53	1,426,112
5	International Paper	44,000	0	0	0	3.71	3.71	1,631
6	TOTAL	32,642,392				4.48	4.48	1,462,998

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: JULY 2001**

CURRENT MONTH

PERIOD - TO - DATE

(2) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>						
1 Southern Company Interchange	40,189,000	3.63	1,460,000	606,590,000	2.06	12,499,000
2 Unit Power Sales	2,731,000	4.32	118,000	12,529,000	3.10	389,000
3 Economy Energy	7,922,000	5.42	429,000	29,166,000	3.85	1,122,000
4 Other Purchases	<u>102,587,000</u>	7.22	<u>7,410,000</u>	<u>402,155,000</u>	5.11	<u>20,544,000</u>
5 TOTAL ESTIMATED PURCHASES	<u>153,429,000</u>	6.14	<u>9,417,000</u>	<u>1,050,440,000</u>	3.29	<u>34,554,000</u>
<i>ACTUAL</i>						
6 Southern Company Interchange	153,075,455	2.33	3,564,708	798,364,018	2.93	23,394,262
7 Non-Associated Companies	114,590,916	5.91	6,775,334	574,858,695	3.28	18,857,161
8 Alabama Electric Co-op	10,000	5.40	540	3,386,000	3.25	110,003
9 Other Wheeled Energy	6,955,695	N/A	N/A	47,809,934	N/A	N/A
10 Other Transactions	54,726,930	N/A	160,685	281,287,500	N/A	1,134,940
11 Less: Flow-Thru Energy	<u>(62,031,790)</u>	0.74	<u>(456,677)</u>	<u>(416,476,000)</u>	1.20	<u>(4,995,351)</u>
12 TOTAL ACTUAL PURCHASES	<u>267,327,206</u>	3.76	<u>10,044,590</u>	<u>1,289,230,147</u>	2.99	<u>38,501,015</u>
13 Difference in Amount	113,898,206	(2.38)	627,590	238,790,147	(0.30)	3,947,015
15 Difference in Percent	74.24	(38.76)	6.66	22.73	(9.12)	11.42