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ORIGINAL

August 20, 2001

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
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COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor; FPSC Docket No. 010001-EI

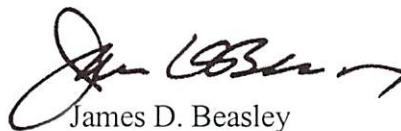
Dear Ms. Bayo:

Enclosed for filing in the above docket on behalf of Tampa Electric Company are the original and ten (10) copies of Prepared Direct Testimony and accompanying Exhibit (JDJ-2) of J. Denise Jordan regarding Fuel & Purchased Power Cost Recovery and Capacity Cost Recovery Actual/Estimated True-Up for the period January 2001 through December 2001.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

- APP _____
- CAF _____
- CMP _____
- COM 5 _____
- CTR _____
- ECR _____
- LEG 1 _____
- OPC _____
- PAI _____
- RGO _____
- SEC 1 _____
- SER _____
- OTH 4. Rptr. _____

JDB/pp
Enclosures

cc: All parties of record (w/enc.)

RECEIVED & FILED
Blackland
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

10241 AUG 20 01

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Testimony and Exhibit, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this 20th day of August, 2001 to the following:

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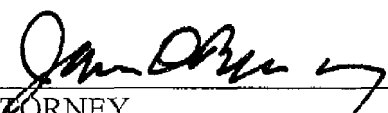
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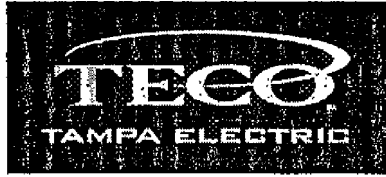
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ATTORNEY



BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 010001-EI

IN RE: FUEL & PURCHASED POWER COST RECOVERY

AND

CAPACITY COST RECOVERY

ACTUAL/ESTIMATED TRUE-UP

JANUARY 2001 THROUGH DECEMBER 2001

TESTIMONY AND EXHIBITS

OF

J. DENISE JORDAN

1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2 PREPARED DIRECT TESTIMONY

3 OF

4 J. DENISE JORDAN

5
6 Q. Please state your name, address, occupation and employer.

7
8 A. My name is J. Denise Jordan. My business address is 702
9 North Franklin Street, Tampa, Florida 33602. I am
10 employed by Tampa Electric Company ("Tampa Electric" or
11 "company") in the position of Director, Rates and
12 Planning in the Regulatory Affairs Department.

13
14 Q. Please provide a brief outline of your educational
15 background and business experience.

16
17 A. I received a Bachelor of Mechanical Engineering degree in
18 1987 from Georgia Institute of Technology in Atlanta,
19 Georgia. Prior to joining Tampa Electric, I accumulated
20 13 years of electric utility experience working for
21 Florida Power Corporation in the areas of rate design and
22 administration, demand-side management implementation,
23 commercial and industrial account management, customer
24 service and marketing. In April 2000, I joined Tampa
25 Electric as Manager, Electric Regulatory Affairs. In

1 February 2001, I was promoted to Director, Rates and
2 Planning. My present responsibilities include the areas
3 of fuel and purchased power, capacity, environmental and
4 energy conservation cost recovery clauses, and rate
5 design and analyses.

6
7 Q. What is the purpose of your testimony?

8
9 A. The purpose of my testimony is to present, for Commission
10 review and approval, the calculation of the January 2001
11 through December 2001 fuel and purchased power and
12 capacity true-up amounts to be recovered in the January
13 2002 through December 2002 projection period. My testimony
14 addresses the recovery of fuel and purchased power costs
15 and capacity costs for the year 2001, based on six months
16 of actual data and six months of estimated data. This
17 information will be used to determine fuel and purchased
18 power cost and capacity cost recovery factors for the
19 year 2002.

20
21 Q. Have you prepared any exhibits to support your testimony?

22
23 A. Yes. I have prepared Exhibit No. ____ (JDJ-2) which
24 contains two documents. Document No. 1 is comprised of
25 Schedules E1-B, E-2, E-3, E-5, E-6, E-7, E-8, and E-9

1 which provides the actual/estimated fuel and purchased
2 power cost recovery true-up amount for the period of
3 January 2001 through December 2001. Document No. 2
4 provides the actual/estimated capacity cost recovery
5 true-up amount for the period of January 2001 through
6 December 2001. These documents are furnished as support
7 for the projected true-up amount for this period.
8

9 Fuel and Purchased Power Cost Recovery Factors

10
11 Q. What has Tampa Electric calculated as the estimated net
12 true-up amount for the current period to be applied in
13 the January 2002 through December 2002 fuel and purchased
14 power cost recovery factors?
15

16 A. The estimated net true-up amount applicable for the
17 period January 2001 through December 2001 is an under-
18 recovery of \$88,672,735, which includes \$55,497,225 of
19 the company's estimated mid-course correction under-
20 recovery to be recovered in 2002 as filed by the company
21 on February 9, 2001 in this docket.
22

23 Q. How did Tampa Electric calculate the estimated net true-
24 up amount to be applied in the January 2002 through

1 December 2002 fuel and purchased power cost recovery
2 factors?

3

4 **A.** The net true-up amount to be recovered in 2002 is the sum
5 of the final true-up amount for the period of January
6 2000 through December 2000 and the actual/estimated true-
7 up amount for the period of January 2001 through December
8 2001.

9

10 **Q.** What did Tampa Electric calculate as the final fuel and
11 purchased power cost recovery true-up amount for 2000?

12

13 **A.** The final 2000 true-up is an under-recovery amount of
14 \$23,129,476 as shown in both Tampa Electric's February 9,
15 2001 mid-course correction and April 2, 2001 true-up
16 filings.

17

18 **Q.** What did Tampa Electric calculate as the actual/estimated
19 fuel and purchased power cost recovery true-up amount for
20 the period January 2001 through December 2001?

21

22 **A.** The actual/estimated fuel and purchased power cost
23 recovery true-up is an under-recovery amount of
24 \$65,543,259. The detailed calculation supporting the

1 actual/estimated true-up is shown in Exhibit ____ (JDJ-
2 2), Document No. 1 on Schedule E1-B.
3

4 Capacity Cost Recovery Clause
5

6 Q. What has Tampa Electric calculated as the estimated net
7 true-up amount for the current period to be applied in
8 the January 2002 through December 2002 capacity cost
9 recovery factors?
10

11 A. The estimated net true-up amount applicable for January
12 2001 through December 2001 is an under-recovery of
13 \$5,560,103 as shown in Exhibit ____ (JDJ-2), Document No.
14 2, page 2 of 3.
15

16 Q. How did Tampa Electric calculate the estimated net true-
17 up amount to be applied in the January 2002 through
18 December 2002 capacity cost recovery factors?
19

20 A. Tampa Electric calculated the net true-up amount to be
21 recovered in 2002 in the same manner as previously
22 described for the fuel and purchased power cost recovery
23 net true-up amount. The net true-up amount to be
24 recovered in the 2002 capacity cost recovery factors is
25 the sum of the final true-up amount for 2000 and the

1 actual/estimated true-up amount for January 2001 through
2 December 2001.

3

4 Q. What did Tampa Electric calculate as the final capacity
5 cost recovery true-up amount for 2000?

6

7 A. The final true-up amount is an under-recovery of \$589,079
8 per the company's April 2, 2001 true-up filing and as
9 shown in Exhibit ____ (JDJ-2), Document No. 2, page 1 of
10 3.

11

12 Q. What did Tampa Electric calculate as the actual/estimated
13 capacity cost recovery true-up amount for the period
14 January 2001 through December 2001?

15

16 A. The actual/estimated true-up amount is an under-recovery
17 of \$4,971,024 as shown on Exhibit ____ (JDJ-2), Document
18 No. 2, page 1 of 3.

19

20 Q. Does this conclude your testimony?

21

22 A. Yes it does.

23

24

25

TAMPA ELECTRIC COMPANY

TABLE OF CONTENTS

PAGE NO.	DESCRIPTION	PERIOD
8	Schedule E-1B Calculation of Estimated True-Up	(JAN. 2001 - DEC. 2001)
9	Schedule E-2 Cost Recovery Clause Calculation	(")
10-11	Schedule E-3 Generating System Comparative Data	(")
12-13	Schedule E-5 Inventory Analysis	(")
14-15	Schedule E-6 Power Sold	(")
16-17	Schedule E-7 Purchased Power	(")
18	Schedule E-8 Energy Payment to Qualifying Facilities	(")
19	Schedule E-9 Economy Energy Purchases	(")

CALCULATION OF ESTIMATED TRUE-UP
TAMPA ELECTRIC COMPANY
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2001 THROUGH DECEMBER 2001

SCHEDULE E1-B

	ACTUAL						ESTIMATED						TOTAL
	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	
A. 1. Fuel Cost of System Net Generation	35,049,220	25,906,064	28,330,024	26,941,440	27,442,642	36,399,600	35,041,284	36,391,718	32,849,664	30,297,255	27,298,671	28,711,246	370,658,828
2. Fuel Cost of Power Sold ⁽¹⁾	4,860,627	2,828,366	2,785,635	1,928,904	201,546	1,140,789	2,033,300	1,463,000	872,800	1,718,300	1,292,700	1,010,700	22,136,667
3. Fuel Cost of Purchased Power	22,823,589	8,185,643	10,471,838	21,799,335	16,795,332	16,405,170	12,819,500	16,103,700	10,909,200	6,737,100	3,413,100	2,488,300	148,751,807
3a. Demand and Non-Fuel Cost of Purchased Pwr	0	0	0	0	0	0	0	0	0	0	0	0	0
3b. Payments to Qualifying Facilities	614,083	477,237	865,771	840,934	823,903	851,322	956,400	950,100	911,000	900,200	733,200	711,900	9,636,050
4. Energy Cost of Economy Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Adjustment to Fuel Cost (Ft. Meade/Wau. Wheeling)	(4,145)	(2,961)	(3,158)	(4,064)	(4,381)	(4,558)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(47,267)
5a. Adjustment to Fuel Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
6. TOTAL FUEL & NET POWER TRANS.	53,422,120	31,737,617	36,878,840	47,648,741	44,855,950	52,510,745	46,779,884	51,978,518	43,793,064	36,212,255	30,148,271	30,896,746	506,862,751
⁽¹⁾ Includes Gains													
B. 1. Jurisdictional MWH Sales	1,604,027	1,292,892	1,209,453	1,232,701	1,303,234	1,580,541	1,649,041	1,626,561	1,675,400	1,498,370	1,294,124	1,286,997	17,253,340
2. Non-Jurisdictional MWH Sales	59,200	43,339	68,623	71,754	76,402	69,941	84,557	84,910	79,709	57,487	43,408	39,316	778,646
3. TOTAL SALES (LINE B1+B2)	1,663,227	1,336,231	1,278,076	1,304,455	1,379,636	1,650,482	1,733,598	1,711,471	1,755,109	1,555,857	1,337,532	1,326,313	18,031,986
4. Jurisdictional % of Total Sales	0.9644085	0.9675662	0.9463076	0.9449931	0.9446216	0.9576239	0.9512246	0.9503877	0.9545846	0.9630512	0.9675462	0.9703569	-
1. Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	39,749,385	32,021,651	29,884,053	34,416,247	36,519,851	44,240,442	42,908,569	45,835,988	47,208,010	42,203,613	36,426,773	36,226,917	467,641,509
1a. Adjustment to Fuel Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
2. True-up Provision	(3,560,110)	(3,560,110)	(3,560,110)	(3,426,463)	(3,426,463)	(3,426,463)	(3,426,463)	(3,426,463)	(3,426,463)	(3,426,463)	(3,426,463)	(3,426,461)	(41,518,495)
2a. Incentive Provision	95,867	95,867	95,867	95,867	95,867	95,867	95,867	95,867	95,867	95,867	95,867	95,870	1,150,407
2b. Other	0	0	0	0	0	0	0	0	0	0	0	0	0
3. FUEL REVENUE APPLICABLE TO PERIOD	36,285,142	28,557,408	26,419,810	31,085,651	33,189,255	40,909,846	39,577,973	42,505,402	43,877,414	38,873,017	33,096,177	32,896,326	427,273,421
4. Total Fuel and Net Power Transactions (Line A6)	53,422,120	31,737,617	36,878,840	47,648,741	44,855,950	52,510,745	46,779,884	51,978,518	43,793,064	36,212,255	30,148,271	30,896,746	506,862,751
5. Jurisd. Total Fuel and Net Power Transactions (Line A6*Line B4)	51,520,640	30,708,247	34,898,727	45,027,733	42,371,899	50,285,544	44,498,176	49,399,744	41,804,184	34,874,256	29,169,945	29,980,871	484,539,865
5a. Jurisdictional Loss Multiplier	1.00066	1.00066	1.00066	1.00066	1.00066	1.00066	1.00066	1.00066	1.00066	1.00066	1.00066	1.00066	-
5b. Jurisdictional Sales Adjusted for Line Losses	51,554,644	30,728,514	34,921,760	45,057,451	42,399,864	50,318,732	44,527,545	49,432,348	41,831,775	34,897,273	29,189,097	30,000,658	484,859,661
5c. Peabody Coal Contract Buyout Amortization	345,594	343,063	340,532	338,002	335,471	332,940	330,409	327,878	325,347	322,816	320,285	317,754	3,980,091
5d. Peabody Jurisdictionalized (Line 5c*Line B4)	333,293	331,936	322,248	319,410	316,893	318,831	314,293	311,611	310,571	310,888	309,891	308,335	3,808,200
6. JURISD. TOTAL FUEL AND NET POWER TRANSACTIONS INCLUDING PEABODY	51,887,937	31,060,450	35,244,008	45,376,861	42,716,757	50,637,563	44,841,838	49,743,959	42,142,346	35,208,161	29,498,988	30,308,993	488,667,861
7. Over/(Under) Recovery	(15,602,795)	(2,503,042)	(8,824,198)	(14,291,210)	(9,527,502)	(9,727,717)	(5,263,865)	(7,238,557)	1,735,068	3,664,856	3,597,189	2,587,333	(61,394,440)
8. Interest Provision	(360,990)	(346,828)	(339,307)	(345,611)	(337,165)	(335,871)	(352,268)	(371,519)	(370,509)	(351,342)	(329,010)	(308,399)	(4,148,819)
9. TOTAL ESTIMATED TRUE-UP FOR THE PERIOD													(65,543,259)

FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
TAMPA ELECTRIC COMPANY
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2001 THROUGH DECEMBER 2001

SCHEDULE E2

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	TOTAL PERIOD
	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	
	ACTUAL						ESTIMATED						
1. Fuel Cost of System Net Generation	35,049,220	25,906,064	28,330,024	26,941,440	27,442,642	36,399,600	35,041,284	36,391,718	32,849,664	30,297,255	27,298,671	28,711,246	370,658,828
2. Nuclear Fuel Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0
3. Fuel Cost of Power Sold ⁽¹⁾	4,860,627	2,828,366	2,785,635	1,928,904	201,546	1,140,789	2,033,300	1,463,000	872,800	1,718,300	1,292,700	1,010,700	22,136,667
4. Fuel Cost of Purchased Power	22,623,589	8,185,643	10,471,838	21,799,335	16,795,332	16,405,170	12,819,500	16,103,700	10,909,200	6,737,100	3,413,100	2,488,300	148,751,807
5. Demand and Non-Fuel Cost of Purchased Power	0	0	0	0	0	0	0	0	0	0	0	0	0
6. Payments to Qualifying Facilities	614,083	477,237	865,771	840,934	823,903	851,322	956,400	950,100	911,000	900,200	733,200	711,900	9,636,050
7. Energy Cost of Economy Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
8. Adjustment to Fuel Cost (Ft. Meade/Wau Wheeling)	(4,145)	(2,961)	(3,158)	(4,064)	(4,381)	(4,558)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(47,267)
8a. Adjustment to Fuel Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
9. TOTAL FUEL & NET POWER TRANSACTIONS	53,422,120	31,737,617	36,878,840	47,648,741	44,855,950	52,510,745	46,779,884	51,978,518	43,793,064	36,212,255	30,148,271	30,896,746	506,862,751
10. Jurisdictional kWh Sold	1,604,027	1,292,892	1,209,453	1,232,701	1,303,234	1,580,541	1,649,041	1,626,561	1,675,400	1,498,370	1,294,124	1,286,997	17,253,340
11. Jurisdictional % of Total Sales	0.9644065	0.9675662	0.9463076	0.9449931	0.9446216	0.9576239	0.9512246	0.9503877	0.9545846	0.9630512	0.9675462	0.9703569	-
12. Jurisdictional Total Fuel & Net Power Transactions (Line 9 * Line 11)	51,520,640	30,708,247	34,898,727	45,027,733	42,371,899	50,285,544	44,498,176	49,399,744	41,804,184	34,874,256	29,169,845	29,980,871	484,539,866
13. Jurisdictional Loss Multiplier	1.00066	1.00066	1.00066	1.00066	1.00066	1.00066	1.00066	1.00066	1.00066	1.00066	1.00066	1.00066	-
14. Jurisdictional Sales Adjusted for Line Losses (Line 12 * Line 13)	51,554,644	30,728,514	34,921,760	45,057,451	42,399,864	50,318,732	44,527,545	49,432,348	41,831,775	34,897,273	29,189,097	30,000,658	484,859,661
15. Peabody Coal Contract Buyout Amortization	345,594	343,063	340,532	338,002	335,471	332,940	330,409	327,878	325,347	322,816	320,285	317,754	3,980,091
16. Peabody Jurisdictionalized (Line 15 * Line 11)	333,293	331,936	322,248	319,410	316,893	318,831	314,293	311,611	310,571	310,888	309,891	308,335	3,808,200
17. JURISD. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY (LINE 14+16)	51,887,937	31,060,450	35,244,008	45,376,861	42,716,757	50,637,563	44,841,838	49,743,959	42,142,346	35,208,161	29,498,988	30,308,993	488,667,861
18. Cost Per kWh Sold (Cents/kWh)	3.2349	2.4024	2.9140	3.6811	3.2778	3.2038	2.7193	3.0582	2.5154	2.3498	2.2795	2.3550	2.8323
19. True-up (Cents/kWh) ⁽²⁾	0.2219	0.2754	0.2944	0.2780	0.2629	0.2168	0.2078	0.2107	0.2045	0.2287	0.2648	0.2662	0.2443
20. Total (Cents/kWh) (Line 18+19)	3.4568	2.6778	3.2084	3.9591	3.5407	3.4206	2.9271	3.2689	2.7199	2.5785	2.5443	2.6212	3.0766
21. Revenue Tax Factor	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
22. Recovery Factor Adjusted for Taxes (Cents/kWh) (Excluding GPIF)	3.4593	2.6797	3.2107	3.9620	3.5432	3.4231	2.9292	3.2713	2.7219	2.5804	2.5461	2.6231	3.0789
23. GPIF Adjusted for Taxes (Cents/kWh) ⁽²⁾	(0.0060)	(0.0074)	(0.0079)	(0.0078)	(0.0074)	(0.0061)	(0.0058)	(0.0059)	(0.0057)	(0.0064)	(0.0074)	(0.0074)	(0.0068)
24. TOTAL RECOVERY FACTOR (LINE 22+23)	3.4533	2.6723	3.2028	3.9542	3.5358	3.4170	2.9234	3.2654	2.7162	2.5740	2.5387	2.6157	3.0721
25. RECOVERY FACTOR ROUNDED TO NEAREST 0.001 CENTS/KWH	3.453	2.672	3.203	3.954	3.536	3.417	2.923	3.265	2.716	2.574	2.539	2.616	3.072

⁽¹⁾ Includes Gains

⁽²⁾ Based on Jurisdictional Sales Only

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD: JANUARY 2001 THROUGH JUNE 2001

SCHEDULE E3
PAGE 1 OF 2

	ACTUAL					
	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01
FUEL COST OF SYSTEM NET GENERATION (\$)						
1. HEAVY OIL	420,184	36,350	400,450	510,597	472,083	468,206
2. LIGHT OIL	1,782,759	514,784	853,929	2,319,198	1,193,892	2,483,834
3. COAL	31,099,641	24,761,074	25,754,995	21,423,434	23,829,168	29,756,671
4. NATURAL GAS	1,746,626	593,856	1,320,650	2,688,211	1,947,499	3,690,889
5. NUCLEAR	0	0	0	0	0	0
6. OTHER	0	0	0	0	0	0
7. TOTAL (\$)	35,049,220	25,806,064	28,330,024	26,941,440	27,442,642	36,399,600
SYSTEM NET GENERATION (MWH)						
8. HEAVY OIL	9,216	-184	9,099	12,473	10,686	10,429
9. LIGHT OIL	21,595	7,304	10,957	29,557	17,519	35,146
10. COAL	1,539,561	1,212,024	1,217,008	1,016,102	1,208,522	1,318,054
11. NATURAL GAS	16,577	6,687	33,394	44,598	31,541	44,864
12. NUCLEAR	0	0	0	0	0	0
13. OTHER	0	0	0	0	0	0
14. TOTAL (MWH)	1,586,949	1,225,831	1,270,458	1,102,730	1,268,268	1,408,493
UNITS OF FUEL BURNED						
15. HEAVY OIL (BBL)	15,844	1,339	13,885	19,042	16,439	16,147
16. LIGHT OIL (BBL)	47,071	13,099	22,924	65,075	33,668	70,234
17. COAL (TON)	694,773	544,405	564,068	473,994	545,406	624,704
18. NATURAL GAS (MCF)	171,562	110,135	244,674	512,883	356,960	536,955
19. NUCLEAR (MMBTU)	0	0	0	0	0	0
20. OTHER	0	0	0	0	0	0
BTUS BURNED (MMBTU)						
21. HEAVY OIL	99,634	8,516	87,106	119,460	103,131	101,299
22. LIGHT OIL	271,148	76,191	129,847	375,223	194,479	407,937
23. COAL	15,874,032	12,782,894	12,976,358	10,823,474	12,853,528	14,436,193
24. NATURAL GAS	166,808	107,083	237,894	498,671	347,066	522,076
25. NUCLEAR	0	0	0	0	0	0
26. OTHER	0	0	0	0	0	0
27. TOTAL (MMBTU)	16,411,623	12,974,684	13,431,205	11,816,828	13,498,207	15,467,505
GENERATION MIX (% MWH)						
28. HEAVY OIL	0.58	-0.02	0.72	1.13	0.84	0.74
29. LIGHT OIL	1.36	0.60	0.86	2.68	1.38	2.50
30. COAL	97.02	98.87	95.79	92.15	95.29	93.57
31. NATURAL GAS	1.04	0.55	2.63	4.04	2.49	3.19
32. NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00
33. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
34. TOTAL (%)	100.00	100.00	100.00	100.00	100.00	100.00
FUEL COST PER UNIT						
35. HEAVY OIL (\$/BBL)	26.52	27.15	28.84	26.81	28.72	29.00
36. LIGHT OIL (\$/BBL)	37.87	39.30	37.25	35.64	35.46	35.37
37. COAL (\$/TON)	44.76	45.48	45.66	45.20	43.69	47.63
38. NATURAL GAS (\$/MCF)	10.18	5.39	5.40	5.24	5.46	6.87
39. NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
40. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)						
41. HEAVY OIL	4.22	4.27	4.60	4.27	4.58	4.62
42. LIGHT OIL	6.57	6.76	6.58	6.18	6.14	6.09
43. COAL	1.96	1.94	1.98	1.98	1.85	2.06
44. NATURAL GAS	10.47	5.55	5.55	5.39	5.81	7.07
45. NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00
46. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
47. TOTAL (\$/MMBTU)	2.14	2.00	2.11	2.28	2.03	2.35
BTU BURNED PER KWH (BTU/KWH)						
48. HEAVY OIL	10,811	-46,283	9,573	9,577	9,651	9,713
49. LIGHT OIL	12,556	10,431	11,851	12,695	11,101	11,607
50. COAL	10,311	10,547	10,663	10,652	10,636	10,953
51. NATURAL GAS	10,063	16,014	7,124	11,181	11,004	11,637
52. NUCLEAR	0	0	0	0	0	0
53. OTHER	0	0	0	0	0	0
54. TOTAL (BTU/KWH)	10,342	10,584	10,572	10,716	10,643	10,982
GENERATED FUEL COST PER KWH (CENTS/KWH)						
55. HEAVY OIL	4.56	-19.76	4.40	4.09	4.42	4.49
56. LIGHT OIL	8.26	7.05	7.79	7.85	6.81	7.07
57. COAL	2.02	2.04	2.12	2.11	1.97	2.26
58. NATURAL GAS	10.54	8.88	3.95	6.03	6.17	8.23
59. NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00
60. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
61. TOTAL (CENTS/KWH)	2.21	2.11	2.23	2.44	2.16	2.58

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD: JULY 2001 THROUGH DECEMBER 2001

SCHEDULE E3
PAGE 2 OF 2

	ESTIMATED						TOTAL
	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	
FUEL COST OF SYSTEM NET GENERATION (\$)							
1. HEAVY OIL	472,222	636,011	431,259	306,440	210,839	211,926	4,576,567
2. LIGHT OIL	1,648,298	1,912,287	713,749	719,785	830,276	714,802	15,687,603
3. COAL	31,690,047	32,253,143	30,346,353	28,112,388	25,601,925	27,096,430	331,725,269
4. NATURAL GAS	1,230,717	1,590,277	1,358,303	1,158,642	655,631	688,088	18,669,389
5. NUCLEAR	0	0	0	0	0	0	0
6. OTHER	0	0	0	0	0	0	0
7. TOTAL (\$)	35,041,284	36,391,718	32,849,664	30,297,255	27,298,671	28,711,246	370,658,828
SYSTEM NET GENERATION (MWH)							
8. HEAVY OIL	11,787	15,893	10,607	7,363	4,913	4,809	107,091
9. LIGHT OIL	22,019	25,040	11,933	12,212	13,279	12,093	218,654
10. COAL	1,464,030	1,515,590	1,469,560	1,413,990	1,313,390	1,388,970	16,076,801
11. NATURAL GAS	30,356	33,310	30,392	26,752	14,282	13,887	326,640
12. NUCLEAR	0	0	0	0	0	0	0
13. OTHER	0	0	0	0	0	0	0
14. TOTAL (MWH)	1,528,192	1,589,833	1,522,492	1,460,317	1,345,864	1,419,759	16,729,186
UNITS OF FUEL BURNED							
15. HEAVY OIL (BBL)	17,704	23,873	15,905	11,058	7,378	7,200	165,814
16. LIGHT OIL (BBL)	48,244	56,555	20,849	21,039	24,338	20,761	443,857
17. COAL (TON)	656,455	680,985	653,310	616,920	572,564	606,366	7,233,950
18. NATURAL GAS (MCF)	332,281	404,425	332,444	274,554	145,388	143,176	3,565,437
19. NUCLEAR (MMBTU)	0	0	0	0	0	0	0
20. OTHER	0	0	0	0	0	0	0
BTUS BURNED (MMBTU)							
21. HEAVY OIL	111,000	150,000	100,000	69,000	46,000	45,000	1,040,146
22. LIGHT OIL	336,000	382,000	171,000	175,000	195,000	176,000	2,889,826
23. COAL	15,495,000	16,027,000	15,428,000	14,694,000	13,611,000	14,406,000	169,407,480
24. NATURAL GAS	342,000	416,000	342,000	282,000	149,000	147,000	3,557,601
25. NUCLEAR	0	0	0	0	0	0	0
26. OTHER	0	0	0	0	0	0	0
27. TOTAL (MMBTU)	16,284,000	16,975,000	16,041,000	15,220,000	14,001,000	14,774,000	176,895,052
GENERATION MIX (% MWH)							
28. HEAVY OIL	0.77	1.00	0.70	0.50	0.37	0.34	0.64
29. LIGHT OIL	1.44	1.58	0.78	0.84	0.99	0.85	1.31
30. COAL	95.80	95.32	96.52	96.83	97.58	97.83	96.10
31. NATURAL GAS	1.99	2.10	2.00	1.83	1.06	0.98	1.95
32. NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34. TOTAL (%)	100.00	100.00	100.00	100.00	100.00	100.00	100.00
FUEL COST PER UNIT							
35. HEAVY OIL (\$/BBL)	26.67	26.64	27.11	27.71	28.58	29.43	27.60
36. LIGHT OIL (\$/BBL)	34.17	33.81	34.23	34.21	34.11	34.43	35.34
37. COAL (\$/TON)	48.27	47.36	46.45	45.57	44.71	44.69	45.86
38. NATURAL GAS (\$/MCF)	3.70	3.93	4.09	4.22	4.51	4.81	5.24
39. NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)							
41. HEAVY OIL	4.25	4.24	4.31	4.44	4.58	4.71	4.40
42. LIGHT OIL	4.91	5.01	4.17	4.11	4.26	4.06	5.43
43. COAL	2.05	2.01	1.97	1.91	1.88	1.88	1.96
44. NATURAL GAS	3.60	3.82	3.97	4.11	4.40	4.68	5.25
45. NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47. TOTAL (\$/MMBTU)	2.15	2.14	2.05	1.99	1.95	1.94	2.10
BTU BURNED PER KWH (BTU/KWH)							
48. HEAVY OIL	9,417	9,438	9,428	9,371	9,363	9,357	9,713
49. LIGHT OIL	15,260	15,256	14,330	14,330	14,685	14,554	13,216
50. COAL	10,584	10,575	10,498	10,392	10,363	10,372	10,537
51. NATURAL GAS	11,266	12,489	11,253	10,541	10,433	10,585	10,892
52. NUCLEAR	0	0	0	0	0	0	0
53. OTHER	0	0	0	0	0	0	0
54. TOTAL (BTU/KWH)	10,656	10,677	10,536	10,422	10,403	10,406	10,574
GENERATED FUEL COST PER KWH (CENTS/KWH)							
55. HEAVY OIL	4.01	4.00	4.07	4.16	4.29	4.41	4.27
56. LIGHT OIL	7.49	7.64	5.98	5.89	6.25	5.91	7.17
57. COAL	2.16	2.13	2.06	1.99	1.95	1.95	2.06
58. NATURAL GAS	4.05	4.77	4.47	4.33	4.59	4.95	5.72
59. NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61. TOTAL (CENTS/KWH)	2.29	2.29	2.16	2.07	2.03	2.02	2.22

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD: JANUARY 2001 THROUGH JUNE 2001

SCHEDULE E5
PAGE 1 OF 2

	ACTUAL					
	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01
HEAVY OIL						
1. PURCHASES						
2. UNITS (BBL)	15,146	0	11,101	21,932	17,651	14,395
3. UNIT COST (\$/BBL)	20.66	0.00	25.98	24.90	28.73	28.50
4. AMOUNT (\$)	312,935	54,931	288,413	546,189	507,054	410,323
5. BURNED						
6. UNITS (BBL)	15,844	1,339	13,885	19,042	16,439	16,147
7. UNIT COST (\$/BBL)	26.52	27.15	28.84	26.81	28.72	29.00
8. AMOUNT (\$)	420,184	36,350	400,450	510,597	472,083	488,206
9. ENDING INVENTORY						
10. UNITS (BBL)	60,902	59,563	56,779	59,669	60,881	59,129
11. UNIT COST (\$/BBL)	26.18	27.11	26.80	26.42	26.79	26.93
12. AMOUNT (\$)	1,594,510	1,614,861	1,521,445	1,576,269	1,630,894	1,592,517
13. DAYS SUPPLY:	516	347	220	138	97	105
LIGHT OIL						
14. PURCHASES:						
15. UNITS (BBL)	88,713	47,414	30,604	58,251	68,782	81,496
16. UNIT COST (\$/BBL)	36.08	39.25	31.84	33.10	34.28	35.09
17. AMOUNT (\$)	3,200,555	1,861,100	974,437	1,928,037	2,357,663	2,860,004
18. BURNED:						
19. UNITS (BBL)	47,071	13,099	22,924	65,075	33,668	70,234
20. UNIT COST (\$/BBL)	37.87	39.30	37.25	35.64	35.46	35.37
21. AMOUNT (\$)	1,782,769	514,784	853,929	2,319,198	1,193,892	2,483,834
22. ENDING INVENTORY:						
23. UNITS (BBL)	86,321	110,846	108,650	92,827	114,948	113,608
24. UNIT COST (\$/BBL)	38.05	38.46	37.03	35.79	35.11	35.03
25. AMOUNT (\$)	3,284,696	4,263,200	4,022,876	3,322,593	4,036,328	3,979,930
26. DAYS SUPPLY: NORMAL	129	138	80	36	30	34
27. DAYS SUPPLY: EMERGENCY	12	16	16	13	16	16
COAL						
28. PURCHASES						
29. UNITS (TONS)	612,823	575,338	731,531	727,865	697,082	478,741
30. UNIT COST (\$/TON)	44.24	43.92	45.12	45.57	44.22	54.51
31. AMOUNT (\$)	27,109,855	25,271,158	33,006,099	33,169,862	30,826,000	26,094,697
32. BURNED:						
33. UNITS (TONS)	694,773	544,405	564,068	473,994	545,406	624,704
34. UNIT COST (\$/TON)	44.76	45.48	45.66	45.20	43.69	47.63
35. AMOUNT (\$)	31,099,641	24,761,074	25,754,995	21,423,434	23,829,168	29,756,671
36. ENDING INVENTORY:						
37. UNITS (TONS)	533,140	564,073	731,536	985,407	1,137,083	991,120
38. UNIT COST (\$/TON)	43.73	43.61	44.56	44.93	45.16	48.24
39. AMOUNT (\$)	23,314,709	24,596,940	32,596,149	44,277,088	51,355,740	47,810,167
40. DAYS SUPPLY:	28	30	37	44	47	41
NATURAL GAS						
41. PURCHASES:						
42. UNITS (MCF)	171,562	110,135	244,674	512,883	356,960	536,955
43. UNIT COST (\$/MCF)	10.18	5.39	5.40	5.24	5.46	6.86
44. AMOUNT (\$)	1,746,626	593,856	1,320,650	2,688,211	1,947,499	3,685,081
45. BURNED:						
46. UNITS (MCF)	171,562	110,135	244,674	512,883	356,960	536,955
47. UNIT COST (\$/MCF)	10.18	5.39	5.40	5.24	5.46	6.87
48. AMOUNT (\$)	1,746,626	593,856	1,320,650	2,688,211	1,947,499	3,690,889
49. ENDING INVENTORY:						
50. UNITS (MCF)	0	0	0	0	0	0
51. UNIT COST (\$/MCF)	0.00	0.00	0.00	0.00	0.00	0.00
52. AMOUNT (\$)	0	0	0	0	0	0
53. DAYS SUPPLY:	0	0	0	0	0	0
NUCLEAR						
54. BURNED:						
55. UNITS (MMBTU)	0	0	0	0	0	0
56. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
57. AMOUNT (\$)	0	0	0	0	0	0
OTHER						
58. PURCHASES:						
59. UNITS (MMBTU)	0	0	0	0	0	0
60. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
61. AMOUNT (\$)	0	0	0	0	0	0
62. BURNED:						
63. UNITS (MMBTU)	0	0	0	0	0	0
64. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
65. AMOUNT (\$)	0	0	0	0	0	0
66. ENDING INVENTORY:						
67. UNITS (MMBTU)	0	0	0	0	0	0
68. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
69. AMOUNT (\$)	0	0	0	0	0	0
70. DAYS SUPPLY:	0	0	0	0	0	0

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING

(1) LIGHT OIL-OTHER USAGE NOT INCLUDED

(2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD: JULY 2001 THROUGH DECEMBER 2001

SCHEDULE E5
PAGE 2 OF 2

	ESTIMATED						TOTAL
	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	
HEAVY OIL							
1. PURCHASES:							
2. UNITS (BBL)	17,704	23,873	15,905	11,058	7,378	7,200	163,343
3. UNIT COST (\$/BBL)	25.95	26.27	26.70	27.35	28.48	29.67	26.67
4. AMOUNT (\$)	459,419	627,079	424,609	302,475	210,134	213,589	4,357,150
5. BURNED:							
6. UNITS (BBL)	17,704	23,873	15,905	11,058	7,378	7,200	165,814
7. UNIT COST (\$/BBL)	26.67	26.64	27.11	27.71	28.58	29.43	27.60
8. AMOUNT (\$)	472,222	636,011	431,259	306,440	210,839	211,926	4,576,567
9. ENDING INVENTORY:							
10. UNITS (BBL)	59,129	59,129	59,129	59,129	59,129	59,129	59,129
11. UNIT COST (\$/BBL)	25.87	25.90	25.95	26.03	26.15	26.31	26.31
12. AMOUNT (\$)	1,529,752	1,531,235	1,534,518	1,539,387	1,546,437	1,555,915	1,555,915
13. DAYS SUPPLY:	138	340	422	739	924	1,598	-
LIGHT OIL							
14. PURCHASES:							
15. UNITS (BBL)	58,034	65,840	29,582	30,205	33,659	30,279	622,859
16. UNIT COST (\$/BBL)	32.82	33.11	33.56	33.94	34.30	34.79	34.51
17. AMOUNT (\$)	1,904,646	2,180,010	992,728	1,025,149	1,154,661	1,053,411	21,492,401
18. BURNED:							
19. UNITS (BBL)	48,244	56,555	20,849	21,039	24,338	20,761	443,857
20. UNIT COST (\$/BBL)	34.17	33.81	34.23	34.21	34.11	34.43	35.34
21. AMOUNT (\$)	1,648,298	1,912,287	713,749	719,785	830,276	714,802	15,687,603
22. ENDING INVENTORY:							
23. UNITS (BBL)	113,465	113,465	113,465	113,465	113,465	113,465	113,465
24. UNIT COST (\$/BBL)	34.37	34.01	33.89	33.89	33.98	34.14	34.14
25. AMOUNT (\$)	3,899,873	3,858,491	3,845,842	3,845,028	3,855,531	3,873,539	3,873,539
26. DAYS SUPPLY: NORMAL	59	82	86	82	79	65	-
27. DAYS SUPPLY: EMERGENCY	16	16	16	16	16	16	-
COAL							
28. PURCHASES:							
29. UNITS (TONS)	520,400	685,400	573,500	629,000	683,000	681,000	7,595,680
30. UNIT COST (\$/TON)	46.68	45.43	44.19	43.57	44.09	43.83	45.24
31. AMOUNT (\$)	24,290,939	31,135,156	25,343,875	27,408,430	30,111,123	29,849,100	343,616,294
32. BURNED:							
33. UNITS (TONS)	656,455	680,985	653,310	616,920	572,564	606,366	7,233,950
34. UNIT COST (\$/TON)	48.27	47.36	46.45	45.57	44.71	44.69	45.86
35. AMOUNT (\$)	31,690,047	32,253,143	30,346,353	28,112,388	25,601,925	27,096,430	331,725,269
36. ENDING INVENTORY:							
37. UNITS (TONS)	855,065	859,480	779,670	791,750	902,186	976,820	976,820
38. UNIT COST (\$/TON)	47.88	46.87	45.81	44.84	44.84	44.69	44.69
39. AMOUNT (\$)	40,937,229	40,282,247	35,713,911	35,503,138	40,453,491	43,653,529	43,653,529
40. DAYS SUPPLY:	40	43	40	40	46	51	-
NATURAL GAS							
41. PURCHASES:							
42. UNITS (MCF)	332,281	404,425	332,444	274,554	145,388	143,176	3,565,437
43. UNIT COST (\$/MCF)	3.70	3.93	4.09	4.22	4.51	4.81	5.23
44. AMOUNT (\$)	1,230,717	1,590,277	1,358,303	1,158,642	655,631	688,088	18,663,581
45. BURNED:							
46. UNITS (MCF)	332,281	404,425	332,444	274,554	145,388	143,176	3,565,437
47. UNIT COST (\$/MCF)	3.70	3.93	4.09	4.22	4.51	4.81	5.24
48. AMOUNT (\$)	1,230,717	1,590,277	1,358,303	1,158,642	655,631	688,088	18,669,389
49. ENDING INVENTORY:							
50. UNITS (MCF)	0	0	0	0	0	0	0
51. UNIT COST (\$/MCF)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
52. AMOUNT (\$)	0	0	0	0	0	0	0
53. DAYS SUPPLY:	0	0	0	0	0	0	-
NUCLEAR							
54. BURNED:							
55. UNITS (MMBTU)	0	0	0	0	0	0	0
56. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
57. AMOUNT (\$)	0	0	0	0	0	0	0
OTHER							
58. PURCHASES:							
59. UNITS (MMBTU)	0	0	0	0	0	0	0
60. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61. AMOUNT (\$)	0	0	0	0	0	0	0
62. BURNED:							
63. UNITS (MMBTU)	0	0	0	0	0	0	0
64. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65. AMOUNT (\$)	0	0	0	0	0	0	0
66. ENDING INVENTORY:							
67. UNITS (MMBTU)	0	0	0	0	0	0	0
68. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
69. AMOUNT (\$)	0	0	0	0	0	0	0
70. DAYS SUPPLY:	0	0	0	0	0	0	-

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING

(1) LIGHT OIL-OTHER USAGE NOT INCLUDED.

(2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

POWER SOLD
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD: JANUARY 2001 THROUGH JUNE 2001

SCHEDULE E6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)
MONTH	SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	TOTAL COST (6)X(7B)
						(A) FUEL COST	(B) TOTAL COST		
ACTUAL									
Jan-01									
VARIOUS		ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00
VARIOUS	JURISD.	SCH -D	3,001.0	59.3	2,941.7	2.719	2.719	79,988.31	79,988.31
HPP	SEPARATED	CONTRACT	72,685.0	0.0	72,685.0	2.290	2.980	1,664,699.20	2,166,002.75
FMPA	JURISD.	SCH. -D	108,285.0	0.0	108,285.0	1.927	1.927	2,086,989.95	2,086,989.95
VARIOUS	JURISD	MKT. BASE	18,225.0	0.0	18,225.0	5.646	5.646	1,028,949.57	1,028,949.57
VARIOUS	JURISD	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
TOTAL			202,196.0	59.3	202,136.7	2.405	2.653	4,860,627.03	5,361,930.58
ACTUAL									
Feb-01									
VARIOUS		ECON	0.0	0.0	0.0	0.000	0.000	0.00	0.00
VARIOUS	JURISD.	SCH -D	3,193.0	0.0	3,193.0	2.199	2.199	70,217.14	70,217.14
HPP	SEPARATED	CONTRACT	47,065.0	0.0	47,065.0	2.442	2.997	1,149,167.85	1,410,663.30
FMPA	JURISD	SCH -D	72,580.0	0.0	72,580.0	1.930	1.930	1,400,845.45	1,400,845.45
VARIOUS	JURISD.	MKT. BASE	7,011.0	0.0	7,011.0	2.969	3.221	208,135.44	225,819.69
VARIOUS	JURISD	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
TOTAL			129,849.0	0.0	129,849.0	2.178	2.393	2,828,365.88	3,107,545.58
ACTUAL									
Mar-01									
VARIOUS		ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00
VARIOUS	JURISD.	SCH. -D	3,182.0	10.2	3,171.8	2.749	2.749	87,184.89	87,184.89
HPP	SEPARATED	CONTRACT	67,575.0	0.0	67,575.0	2.446	3.044	1,652,681.55	2,056,972.20
FMPA	JURISD	SCH -D	50,695.0	0.0	50,695.0	1.931	1.931	979,000.85	979,000.85
VARIOUS	JURISD.	MKT. BASE	4,422.0	0.0	4,422.0	1.510	2.740	66,767.88	121,161.93
VARIOUS	JURISD	SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
TOTAL			125,874.0	10.2	125,863.8	2.213	2.578	2,785,635.17	3,244,319.87
ACTUAL									
Apr-01									
VARIOUS		ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00
VARIOUS	JURISD.	SCH. -D	3,212.0	417.4	2,794.6	3.780	3.780	105,622.06	105,622.06
HPP	SEPARATED	CONTRACT	71,440.0	0.0	71,440.0	2.511	3.218	1,793,914.50	2,298,607.55
FMPA	JURISD.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
VARIOUS	JURISD.	MKT. BASE	948.0	0.0	948.0	3.098	3.353	29,367.37	31,784.77
VARIOUS	JURISD.	SCH. -J	192.0	0.0	192.0	0.000	0.255	0.00	489.60
TOTAL			75,792.0	417.4	75,374.6	2.559	3.233	1,928,903.93	2,436,503.98
ACTUAL									
May-01									
VARIOUS		ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00
VARIOUS	JURISD.	SCH. -D	3,064.0	131.7	2,932.3	2.265	2.265	66,407.04	66,407.04
HPP	SEPARATED	CONTRACT	1,930.0	0.0	1,930.0	(1.494)	(1.478)	(28,826.80)	(28,523.10)
FMPA	JURISD.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
VARIOUS	JURISD.	MKT. BASE	5,986.0	0.0	5,986.0	2.739	2.979	163,965.41	178,327.01
VARIOUS	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
TOTAL			10,980.0	131.7	10,848.3	1.858	1.993	201,545.65	216,210.95
ACTUAL									
Jun-01									
VARIOUS		ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00
VARIOUS	JURISD.	SCH. -D	2,745.9	266.9	2,479.0	2.346	2.346	58,149.51	58,149.51
HPP	SEPARATED	CONTRACT	31,617.0	0.0	31,617.0	3.173	3.499	1,003,208.42	1,106,161.60
FMPA	JURISD.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
VARIOUS	JURISD.	MKT. BASE	2,323.0	0.0	2,323.0	2.867	3.122	66,611.72	72,535.37
VARIOUS	JURISD.	SCH. -J	276.0	0.0	276.0	4.645	4.645	12,819.11	12,819.11
TOTAL			36,961.9	266.9	36,695.0	3.109	3.406	1,140,788.76	1,249,665.59

POWER SOLD
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD: JULY 2001 THROUGH DECEMBER 2001

SCHEDULE E6
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)
MONTH	SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	TOTAL COST (6)X(7B)
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED Jul-01									
	VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00
	VARIOUS	JURISD. SCH. -D	614.0	0.0	614.0	2.410	2.410	14,800.00	14,800.00
	HPP	SEPARATED CONTRACT	37,758.0	0.0	37,758.0	2.484	3.639	938,000.00	1,374,000.00
	FMPA	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
	VARIOUS	JURISD. MKT. BASE	18,776.0	0.0	18,776.0	5.755	6.010	1,080,500.00	1,128,400.00
	VARIOUS	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
	TOTAL		57,148.0	0.0	57,148.0	3.558	4.405	2,033,300.00	2,517,200.00
ESTIMATED Aug-01									
	VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00
	VARIOUS	JURISD. SCH. -D	6,055.0	0.0	6,055.0	1.706	1.706	103,300.00	103,300.00
	HPP	SEPARATED CONTRACT	37,758.0	0.0	37,758.0	2.494	3.649	941,800.00	1,377,800.00
	FMPA	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
	VARIOUS	JURISD. MKT. BASE	8,833.0	0.0	8,833.0	4.731	4.986	417,900.00	440,400.00
	VARIOUS	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
	TOTAL		52,646.0	0.0	52,646.0	2.779	3.650	1,463,000.00	1,921,500.00
ESTIMATED Sep-01									
	VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00
	VARIOUS	JURISD. SCH. -D	6,030.0	0.0	6,030.0	1.698	1.698	102,400.00	102,400.00
	HPP	SEPARATED CONTRACT	26,100.0	0.0	26,100.0	2.418	3.573	631,200.00	932,600.00
	FMPA	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
	VARIOUS	JURISD. MKT. BASE	5,050.0	0.0	5,050.0	2.756	3.012	139,200.00	152,100.00
	VARIOUS	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
	TOTAL		37,180.0	0.0	37,180.0	2.347	3.193	872,800.00	1,187,100.00
ESTIMATED Oct-01									
	VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00
	VARIOUS	JURISD. SCH. -D	6,055.0	0.0	6,055.0	1.706	1.706	103,300.00	103,300.00
	HPP	SEPARATED CONTRACT	53,940.0	0.0	53,940.0	2.403	3.558	1,296,300.00	1,919,200.00
	FMPA	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
	VARIOUS	JURISD. MKT. BASE	11,764.0	0.0	11,764.0	2.709	2.964	318,700.00	348,700.00
	VARIOUS	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
	TOTAL		71,759.0	0.0	71,759.0	2.395	3.304	1,718,300.00	2,371,200.00
ESTIMATED Nov-01									
	VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00
	VARIOUS	JURISD. SCH. -D	5,972.0	0.0	5,972.0	1.680	1.680	100,300.00	100,300.00
	HPP	SEPARATED CONTRACT	24,012.0	0.0	24,012.0	2.342	3.496	562,300.00	839,500.00
	FMPA	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
	VARIOUS	JURISD. MKT. BASE	23,248.0	0.0	23,248.0	2.710	2.965	630,100.00	689,400.00
	VARIOUS	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
	TOTAL		53,232.0	0.0	53,232.0	2.428	3.061	1,292,700.00	1,629,200.00
ESTIMATED Dec-01									
	VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00
	VARIOUS	JURISD. SCH. -D	5,995.0	0.0	5,995.0	1.688	1.688	101,200.00	101,200.00
	HPP	SEPARATED CONTRACT	2,157.0	0.0	2,157.0	2.304	3.459	49,700.00	74,600.00
	FMPA	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
	VARIOUS	JURISD. MKT. BASE	34,605.0	0.0	34,605.0	2.485	2.739	859,800.00	948,000.00
	VARIOUS	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
	TOTAL		42,757.0	0.0	42,757.0	2.364	2.628	1,010,700.00	1,123,800.00
Jan-01 THRU Dec-01									
	VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00
	VARIOUS	JURISD. SCH. -D	49,118.9	885.5	48,233.4	2.058	2.058	992,868.95	992,868.95
	HPP	SEPARATED CONTRACT	474,037.0	0.0	474,037.0	2.458	3.276	11,654,144.72	15,527,584.30
	FMPA	JURISD. SCH. -D	231,560.0	0.0	231,560.0	1.929	1.929	4,466,836.25	4,466,836.25
	VARIOUS	JURISD. MKT. BASE	141,191.0	0.0	141,191.0	3.548	3.800	5,009,997.39	5,365,578.34
	VARIOUS	JURISD. SCH. -J	468.0	0.0	468.0	2.739	2.844	12,819.11	13,308.71
	TOTAL		896,374.9	885.5	895,489.4	2.472	2.944	22,136,666.42	26,366,176.55

PURCHASED POWER
(EXCLUSIVE OF ECONOMY AND QUALIFYING FACILITIES)
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD: JANUARY 2001 THROUGH JUNE 2001

SCHEDULE E7
Page 1 of 2

(1) MONTH	(2) PURCHASED FROM	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) CENTS/KWH		(9) TOTAL \$ FOR FUEL ADJUSTMENT (7)X(8A)
							(A) FUEL COST	(B) TOTAL COST	
ACTUAL									
Jan-01									
	VARIOUS	SCH. J	156,147.0	0.0	4,394.0	151,753.0	8.667	8.667	13,152,110.23
	HPP	IPP	82,250.0	0.0	0.0	82,250.0	11.515	11.515	9,471,478.81
	VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	VARIOUS	MKT BASED	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		238,397.0	0.0	4,394.0	234,003.0	9.668	9.668	22,623,589.04
ACTUAL									
Feb-01									
	VARIOUS	SCH. J	80,269.0	0.0	0.0	80,269.0	5.429	5.429	4,358,178.78
	HPP	IPP	58,435.0	0.0	0.0	58,435.0	6.550	6.550	3,827,464.64
	VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	VARIOUS	MKT BASED	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		138,704.0	0.0	0.0	138,704.0	5.902	5.902	8,185,643.42
ACTUAL									
Mar-01									
	VARIOUS	SCH. J	118,293.0	0.0	594.2	117,698.8	5.516	5.516	6,492,321.60
	HPP	IPP	73,141.0	0.0	0.0	73,141.0	5.441	5.441	3,979,516.01
	VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	VARIOUS	MKT BASED	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		191,434.0	0.0	594.2	190,839.8	5.487	5.487	10,471,837.61
ACTUAL									
Apr-01									
	VARIOUS	SCH. J	274,208.0	0.0	24,996.0	249,212.0	6.536	6.536	16,288,095.35
	HPP	IPP	72,146.0	0.0	0.0	72,146.0	6.235	6.235	4,498,564.75
	VARIOUS	OTHER	17,995.0	0.0	0.0	17,995.0	5.628	5.628	1,012,675.25
	VARIOUS	MKT BASED	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		364,349.0	0.0	24,996.0	339,353.0	6.424	6.424	21,799,335.35
ACTUAL									
May-01									
	VARIOUS	SCH. J	222,843.0	0.0	8,533.9	214,309.1	4.969	4.969	10,649,774.54
	HPP	IPP	102,327.0	0.0	0.0	102,327.0	4.899	4.899	5,013,263.48
	VARIOUS	OTHER	20,851.0	0.0	0.0	20,851.0	5.430	5.430	1,132,294.00
	VARIOUS	MKT BASED	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		346,021.0	0.0	8,533.9	337,487.1	4.977	4.977	16,795,332.02
ACTUAL									
Jun-01									
	VARIOUS	SCH. J	216,266.0	0.0	21,804.2	194,461.8	6.078	6.078	11,820,049.81
	HPP	IPP	95,024.0	0.0	0.0	95,024.0	2.483	2.483	2,359,447.00
	VARIOUS	OTHER	28,079.0	0.0	0.0	28,079.0	7.926	7.926	2,225,673.00
	VARIOUS	MKT BASED	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		339,369.0	0.0	21,804.2	317,564.8	5.166	5.166	16,405,169.81

PURCHASED POWER
(EXCLUSIVE OF ECONOMY AND QUALIFYING FACILITIES)
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD: JULY 2001 THROUGH DECEMBER 2001

SCHEDULE E7
Page 2 of 2

(1) MONTH	(2) PURCHASED FROM	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) CENTS/KWH		(9) TOTAL \$ FOR FUEL ADJUSTMENT (7)X(8A)
							(A) FUEL COST	(B) TOTAL COST	
ESTIMATED									
Jul-01									
	VARIOUS	SCH. J	14,757.0	0.0	8,609.0	6,148.0	9.504	9.504	584,300.00
	HPP	IPP	97,535.0	0.0	0.0	97,535.0	4.457	4.457	4,347,100.00
	VARIOUS	OTHER	48,303.0	0.0	0.0	48,303.0	9.033	9.033	4,363,300.00
	VARIOUS	MKT BASED	54,924.0	0.0	0.0	54,924.0	6.418	6.418	3,524,800.00
	TOTAL		215,519.0	0.0	8,609.0	206,910.0	6.196	6.196	12,819,500.00
ESTIMATED									
Aug-01									
	VARIOUS	SCH. J	35,747.0	0.0	18,711.0	17,036.0	9.049	9.049	1,541,600.00
	HPP	IPP	124,336.0	0.0	0.0	124,336.0	4.458	4.458	5,542,900.00
	VARIOUS	OTHER	44,451.0	0.0	0.0	44,451.0	9.309	9.309	4,137,800.00
	VARIOUS	MKT BASED	66,194.0	0.0	0.0	66,194.0	7.374	7.374	4,881,400.00
	TOTAL		270,728.0	0.0	18,711.0	252,017.0	6.390	6.390	16,103,700.00
ESTIMATED									
Sep-01									
	VARIOUS	SCH. J	12,257.0	0.0	7,664.0	4,593.0	7.640	7.640	350,900.00
	HPP	IPP	83,469.0	0.0	0.0	83,469.0	4.532	4.532	3,783,200.00
	VARIOUS	OTHER	63,991.0	0.0	0.0	63,991.0	6.744	6.744	4,315,800.00
	VARIOUS	MKT BASED	38,537.0	0.0	0.0	38,537.0	6.382	6.382	2,459,300.00
	TOTAL		198,254.0	0.0	7,664.0	190,590.0	5.724	5.724	10,909,200.00
ESTIMATED									
Oct-01									
	VARIOUS	SCH. J	11,612.0	0.0	7,308.0	4,304.0	7.642	7.642	328,900.00
	HPP	IPP	53,482.0	0.0	0.0	53,482.0	4.809	4.809	2,572,000.00
	VARIOUS	OTHER	33,214.0	0.0	0.0	33,214.0	4.866	4.866	1,616,100.00
	VARIOUS	MKT BASED	34,481.0	0.0	0.0	34,481.0	6.439	6.439	2,220,100.00
	TOTAL		132,789.0	0.0	7,308.0	125,481.0	5.369	5.369	6,737,100.00
ESTIMATED									
Nov-01									
	VARIOUS	SCH. J	2,892.0	0.0	1,928.0	964.0	7.645	7.645	73,700.00
	HPP	IPP	28,764.0	0.0	0.0	28,764.0	5.219	5.219	1,501,200.00
	VARIOUS	OTHER	8,310.0	0.0	0.0	8,310.0	5.201	5.201	432,200.00
	VARIOUS	MKT BASED	26,418.0	0.0	0.0	26,418.0	5.322	5.322	1,406,000.00
	TOTAL		66,384.0	0.0	1,928.0	64,456.0	5.295	5.295	3,413,100.00
ESTIMATED									
Dec-01									
	VARIOUS	SCH. J	1,901.0	0.0	1,416.0	485.0	7.649	7.649	37,100.00
	HPP	IPP	30,293.0	0.0	0.0	30,293.0	5.303	5.303	1,606,500.00
	VARIOUS	OTHER	4,494.0	0.0	0.0	4,494.0	5.401	5.401	242,700.00
	VARIOUS	MKT BASED	7,924.0	0.0	0.0	7,924.0	7.597	7.597	602,000.00
	TOTAL		44,612.0	0.0	1,416.0	43,196.0	5.760	5.760	2,488,300.00
Jan-01									
THRU									
Dec-01									
	VARIOUS	SCH. J	1,147,192.0	0.0	105,958.3	1,041,233.7	6.308	6.308	65,677,030.31
	HPP	IPP	901,202.0	0.0	0.0	901,202.0	5.382	5.382	48,502,634.69
	VARIOUS	OTHER	269,688.0	0.0	0.0	269,688.0	7.223	7.223	19,478,542.25
	VARIOUS	MKT BASED	228,478.0	0.0	0.0	228,478.0	6.606	6.606	15,093,600.00
	TOTAL		2,546,560.0	0.0	105,958.3	2,440,601.7	6.095	6.095	148,751,807.25

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2001 THROUGH DECEMBER 2001

SCHEDULE E8

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
								CENTS/KWH		
								(A)	(B)	
								FUEL	TOTAL	FOR FUEL
								COST	COST	ADJUSTMENT
										(7)*(8A)
	MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM			
ACTUAL	Jan-01	VARIOUS	CO-GEN.	27,546.0	0.0	0.0	27,546.0	2.229	2.229	614,083.33
ACTUAL	Feb-01	VARIOUS	CO-GEN.	23,925.0	0.0	0.0	23,925.0	1.995	1.995	477,236.80
ACTUAL	Mar-01	VARIOUS	CO-GEN.	34,669.0	0.0	0.0	34,669.0	2.497	2.497	865,771.24
ACTUAL	Apr-01	VARIOUS	CO-GEN.	35,151.0	0.0	0.0	35,151.0	2.392	2.392	840,934.31
ACTUAL	May-01	VARIOUS	CO-GEN.	36,042.0	0.0	0.0	36,042.0	2.286	2.286	823,902.59
ACTUAL	Jun-01	VARIOUS	CO-GEN.	37,342.0	0.0	0.0	37,342.0	2.280	2.280	851,322.45
ESTIMATED	Jul-01	VARIOUS	CO-GEN.	36,435.0	0.0	0.0	36,435.0	2.625	2.625	956,400.00
ESTIMATED	Aug-01	VARIOUS	CO-GEN.	36,435.0	0.0	0.0	36,435.0	2.608	2.608	950,100.00
ESTIMATED	Sep-01	VARIOUS	CO-GEN.	35,259.0	0.0	0.0	35,259.0	2.584	2.584	911,000.00
ESTIMATED	Oct-01	VARIOUS	CO-GEN.	36,435.0	0.0	0.0	36,435.0	2.471	2.471	900,200.00
ESTIMATED	Nov-01	VARIOUS	CO-GEN.	33,223.0	0.0	0.0	33,223.0	2.207	2.207	733,200.00
ESTIMATED	Dec-01	VARIOUS	CO-GEN.	34,479.0	0.0	0.0	34,479.0	2.065	2.065	711,900.00
	TOTAL			406,941.0	0.0	0.0	406,941.0	2.368	2.368	9,636,050.72

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**ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2001 THROUGH DECEMBER 2001**

SCHEDULE E9

	(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (4)X(5)	COST IF GENERATED (A) CENTS PER KWH	(B) (\$000)	FUEL SAVINGS (7B)-(6)
MONTH									
ACTUAL	Jan-01	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL	Feb-01	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL	Mar-01	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL	Apr-01	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL	May-01	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL	Jun-01	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED	Jul-01	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED	Aug-01	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED	Sep-01	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED	Oct-01	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED	Nov-01	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED	Dec-01	VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL				0.0	0.000	0.00	0.000	0.00	0.00

EXHIBIT NO.
DOCKET NO. 010001-EI
TAMPA ELECTRIC COMPANY
(JDJ-2)
FILED 08/20/01
DOCUMENT NO. 2

**TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY
ACTUAL / ESTIMATED
JANUARY 2001 THROUGH DECEMBER 2001**

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY
CALCULATION OF THE CURRENT (ACTUAL/ESTIMATED) PERIOD TRUE-UP
JANUARY 2001 THROUGH DECEMBER 2001

1.	FINAL OVER/(UNDER) RECOVERY FOR JANUARY 2000 THROUGH DECEMBER 2000	(\$589,079)
2.	ACTUAL/ESTIMATED OVER/(UNDER) RECOVERY FOR THE CURRENT PERIOD JANUARY 2001 THROUGH DECEMBER 2001	<u>(\$4,971,024)</u>
3.	CURRENT PERIOD TRUE-UP AMOUNT TO BE REFUNDED/(RECOVERED) IN THE PROJECTION PERIOD JANUARY 2002 THROUGH DECEMBER 2002	<u><u>(\$5,560,103)</u></u>

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT

	Actual Jan-01	Actual Feb-01	Actual Mar-01	Actual Apr-01	Actual May-01	Actual Jun-01	Estimated Jul-01	Estimated Aug-01	Estimated Sep-01	Estimated Oct-01	Estimated Nov-01	Estimated Dec-01	Total
1 UNIT POWER CAPACITY CHARGES	2,975,224	2,231,992	1,898,354	2,067,439	3,590,159	3,842,845	3,553,400	3,553,400	4,793,700	1,872,900	2,022,200	2,022,200	34,423,813
2 CAPACITY PAYMENTS TO COGENERATORS	975,430	975,430	975,430	999,350	999,350	999,350	999,300	999,300	999,300	999,300	999,300	999,300	11,920,140
3 (UNIT POWER CAPACITY REVENUES)	<u>(898,312)</u>	<u>(919,805)</u>	<u>(468,537)</u>	<u>(76,547)</u>	<u>(109,790)</u>	<u>(73,429)</u>	<u>(36,000)</u>	<u>(138,600)</u>	<u>(133,000)</u>	<u>(143,000)</u>	<u>(160,200)</u>	<u>(177,200)</u>	<u>(3,334,420)</u>
4 TOTAL CAPACITY DOLLARS	3,052,342	2,287,617	2,405,247	2,990,242	4,479,719	4,768,766	4,516,700	4,414,100	5,660,000	2,729,200	2,861,300	2,844,300	43,009,533
5 SEPARATION FACTOR	0.9593944	0.9593944	0.9593944	0.9593944	0.9593944	0.9593944	0.9593944	0.9593944	0.9593944	0.9593944	0.9593944	0.9593944	
6 JURISDICTIONAL CAPACITY DOLLARS	<u>2,928,400</u>	<u>2,194,727</u>	<u>2,307,581</u>	<u>2,868,821</u>	<u>4,297,817</u>	<u>4,575,127</u>	<u>4,333,297</u>	<u>4,234,863</u>	<u>5,430,172</u>	<u>2,618,379</u>	<u>2,745,115</u>	<u>2,728,805</u>	41,263,104
7 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	3,266,251	2,540,650	2,289,147	2,402,763	2,539,924	3,198,505	3,366,576	3,343,593	3,422,536	2,999,840	2,499,201	2,497,202	34,366,188
8 PRIOR PERIOD TRUE-UP PROVISION	<u>164,770</u>	<u>164,770</u>	<u>164,770</u>	<u>164,770</u>	<u>164,770</u>	<u>164,770</u>	<u>164,770</u>	<u>164,770</u>	<u>164,770</u>	<u>164,770</u>	<u>164,770</u>	<u>164,769</u>	1,977,239
9 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	<u>3,431,021</u>	<u>2,705,420</u>	<u>2,453,917</u>	<u>2,567,533</u>	<u>2,704,694</u>	<u>3,363,275</u>	<u>3,531,346</u>	<u>3,508,363</u>	<u>3,587,306</u>	<u>3,164,610</u>	<u>2,663,971</u>	<u>2,661,971</u>	36,343,427
10 TRUE-UP PROVISION FOR MONTH OVER/(UNDER) RECOVERY (Line 9 - Line 6)	502,621	510,693	146,336	(301,288)	(1,593,123)	(1,211,852)	(801,951)	(726,500)	(1,842,866)	546,231	(81,144)	(66,834)	(4,919,677)
11 INTEREST PROVISION FOR MONTH	7,817	8,504	8,794	7,198	2,563	(2,661)	(6,494)	(9,769)	(14,628)	(17,385)	(17,217)	(18,069)	(51,347)
12 TRUE-UP AND INT. PROVISION BEGINNING OF MONTH - OVER/(UNDER) RECOVERY	1,388,160	1,733,828	2,088,255	2,078,615	1,619,755	(135,575)	(1,514,858)	(2,488,073)	(3,389,112)	(5,411,376)	(5,047,300)	(5,310,431)	1,388,160
13 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS MONTH	<u>(164,770)</u>	<u>(164,770)</u>	<u>(164,770)</u>	<u>(164,770)</u>	<u>(164,770)</u>	<u>(164,770)</u>	<u>(164,770)</u>	<u>(164,770)</u>	<u>(164,770)</u>	<u>(164,770)</u>	<u>(164,770)</u>	<u>(164,769)</u>	(1,977,239)
14 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 10 - 13)	<u>1,733,828</u>	<u>2,088,255</u>	<u>2,078,615</u>	<u>1,819,755</u>	<u>(135,575)</u>	<u>(1,514,858)</u>	<u>(2,488,073)</u>	<u>(3,389,112)</u>	<u>(5,411,376)</u>	<u>(5,047,300)</u>	<u>(5,310,431)</u>	<u>(5,560,103)</u>	(5,560,103)

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TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT

	Actual Jan-01	Actual Feb-01	Actual Mar-01	Actual Apr-01	Actual May-01	Actual Jun-01	Estimated Jul-01	Estimated Aug-01	Estimated Sep-01	Estimated Oct-01	Estimated Nov-01	Estimated Dec-01	Total	
1 BEGINNING TRUE-UP AMOUNT	1,388,160	1,733,828	2,088,255	2,078,615	1,619,755	(135,575)	(1,514,858)	(2,488,073)	(3,389,112)	(5,411,376)	(5,047,300)	(5,310,431)	1,388,160	
2 ENDING TRUE-UP AMOUNT BEFORE INTEREST	1,726,011	2,079,751	2,069,821	1,612,557	(138,138)	(1,512,197)	(2,481,579)	(3,379,343)	(5,396,748)	(5,029,915)	(5,293,214)	(5,542,034)	(5,508,756)	
3 TOTAL BEGINNING & ENDING TRUE-UP AMT. (LINE 1 + LINE 2)	3,114,171	3,813,579	4,158,076	3,691,172	1,481,617	(1,647,772)	(3,996,437)	(5,867,416)	(8,785,860)	(10,441,291)	(10,340,514)	(10,852,465)	(4,120,596)	
4 AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	1,557,086	1,906,790	2,079,038	1,845,586	740,809	(823,886)	(1,998,219)	(2,933,708)	(4,392,930)	(5,220,646)	(5,170,257)	(5,426,233)	(2,060,298)	
5 INTEREST RATE % - 1ST DAY OF MONTH	6.500	5.550	5.150	5.000	4.370	3.940	3.800	4.000	4.000	4.000	4.000	4.000	4.000	NA
6 INTEREST RATE % - 1ST DAY OF NEXT MONTH	5.550	5.150	5.000	4.370	3.940	3.800	4.000	4.000	4.000	4.000	4.000	4.000	4.000	NA
7 TOTAL (LINE 5 + LINE 6)	12.050	10.700	10.150	9.370	8.310	7.740	7.800	8.000	8.000	8.000	8.000	8.000	8.000	NA
8 AVERAGE INTEREST RATE % (50% OF LINE 7)	6.025	5.350	5.075	4.685	4.155	3.870	3.900	4.000	4.000	4.000	4.000	4.000	4.000	NA
9 MONTHLY AVERAGE INTEREST RATE % (LINE 8/12)	0.502	0.446	0.423	0.390	0.346	0.323	0.325	0.333	0.333	0.333	0.333	0.333	0.333	NA
10 INTEREST PROVISION (LINE 4 X LINE 9)	7,817	8,504	8,794	7,198	2,563	(2,661)	(6,494)	(9,769)	(14,628)	(17,385)	(17,217)	(18,069)	(51,347)	

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