

Matthew M. Childs, P.A.

August 20, 2001

- VIA HAND DELIVERY -

Ms. Blanca S. Bayó, Director  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
4075 Esplanade Way, Room 110  
Tallahassee, FL 32399

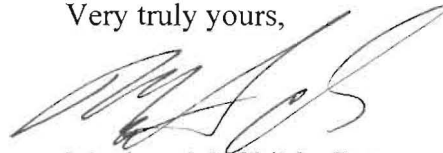
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COMMISSION  
CLERK

RE: DOCKET NO. 010007-EI

Dear Ms. Bayó:

Enclosed for filing please find the original and ten (10) copies of Florida Power & Light Company's Petition for Approval of the Environmental Cost Recovery Estimated/Actual True-Up Amount for Period January 2001 through December 2001, along with Testimony and Exhibits of K.M. Dubin in the above referenced docket.

Very truly yours,



Matthew M. Childs, P.A.

APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMP \_\_\_\_\_  
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\_\_\_\_\_ MMC/gc  
\_\_\_\_\_ Enclosures  
\_\_\_\_\_ cc: All Parties of Record (w/enclosures)

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DOCUMENT NUMBER-DATE

10253 AUG 20 01

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Environmental Cost ) DOCKET NO. 010007-EI  
Recovery Clause ) Filed August 20, 2001

**PETITION FOR APPROVAL OF THE ENVIRONMENTAL  
COST RECOVERY ESTIMATED/ACTUAL TRUE-UP  
AMOUNT FOR PERIOD JANUARY 2001 THROUGH DECEMBER 2001**

Florida Power & Light Company ("FPL") pursuant to Order No. PSC-93-1580-FOF-EI, hereby petitions this Commission to approve the calculation of the Environmental Cost Recovery ("ECR") Estimated/Actual True-up overrecovery amount of \$140,141 for the period January 2001 through December 2001.

In support of this Petition, FPL incorporates the prepared written testimony of and documents sponsored by Ms. K.M. Dubin and states:

1. Florida Statutes Section 366.8255, which became effective on April 13, 1993, authorizes the Commission to review and approve the recovery of prudently incurred Environmental Compliance Costs.
2. Order PSC-99-2513-FOF-EI issued on December 22, 1999, requires utilities to file their current period estimated/actual true-ups at least 90 days prior to the ECR clause hearing.
3. FPL submits for recovery the Estimated/Actual True-up overrecovery of \$140,141 for the January 2001 through December 2001 period, as set forth in the testimony and exhibits of Ms. K.M. Dubin.

4. The calculation of the ECR Estimated/Actual True-up amount for the period January 2001 through December 2001 is contained in Commission schedules 42-1E through 42-8E which are attached as Appendix I to the prepared written testimony of FPL witness K.M. Dubin filed in Docket No. 010007-EI, and are incorporated herein by reference.

WHEREFORE, FPL respectfully requests the Commission to approve the Environmental Cost Recovery Estimated/Actual True-up amount requested herein for the January 2001 through December 2001 period.

DATED this 20<sup>th</sup> day of August, 2001.

Respectfully submitted,

STEEL HECTOR & DAVIS LLP  
215 South Monroe Street  
Suite 601  
Tallahassee, Florida 32301-1804  
Attorneys for Florida Power & Light

By:   
Matthew M. Childs, P.A.

**CERTIFICATE OF SERVICE  
DOCKET NO. 010007-EI**

I **HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Petition for Approval of the Environmental Cost Recovery Estimated/Actual True-Up Amount for Period January 2001 through December 2001, along with Testimony and Exhibits of K.M. Dubin has been furnished by hand Delivery (\*), or U.S. Mail this 20<sup>th</sup> day of August, 2001, to the following:

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By:   
MATTHEW M. CHILDS, P.A.

**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 010007-EI  
FLORIDA POWER & LIGHT COMPANY**

**AUGUST 20, 2001**

**ENVIRONMENTAL COST RECOVERY**

**ESTIMATED/ACTUAL TRUE-UP  
JANUARY 2001 THROUGH DECEMBER 2001**

**TESTIMONY & EXHIBITS OF:**

**K. M. DUBIN**

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**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**  
**FLORIDA POWER & LIGHT COMPANY**  
**TESTIMONY OF KOREL M. DUBIN**  
**DOCKET NO. 010007-EI**  
**August 20, 2001**

**Q. Please state your name and address.**

A. My name is Korel M. Dubin and my business address is 9250 West Flagler Street, Miami, Florida, 33174.

**Q. By whom are you employed and in what capacity?**

A. I am employed by Florida Power & Light Company (FPL) as Manager of Regulatory Issues in the Regulatory Affairs Department.

**Q. Have you previously testified in this docket?**

A. Yes, I have.

**Q. What is the purpose of your testimony in this proceeding?**

A. The purpose of my testimony is to present for Commission review and approval the Environmental Estimated/Actual True-up Costs associated with FPL Environmental Compliance activities for the period January 2001 through December 2001.

1 **Q. Have you prepared or caused to be prepared under your direction,**  
2 **supervision or control an exhibit in this proceeding?**

3 A. Yes, I have. The exhibit consists of eight documents, PSC Forms 42-1E  
4 through 42-8E, included in Appendix I. Form 42-1E provides a summary  
5 of the Estimated/Actual True-up amount and related interest for the period  
6 January 2001 through December 2001. Forms 42-2E and 42-3E reflect  
7 the calculation of the Estimated/Actual True-up amount and related  
8 interest for the period. Forms 42-4E and 42-6E reflect the  
9 Estimated/Actual O&M and Capital cost variances as compared to original  
10 projections for the period. Forms 42-5E and 42-7E reflect jurisdictional  
11 recoverable O&M and Capital project costs for the Estimated/Actual  
12 period. Form 42-8E (pages 1 through 22) reflects return on capital  
13 investments, depreciation, and taxes by project.

14  
15 **Q. What is the Estimated/Actual True-up amount that FPL is requesting**  
16 **for January 2001 through December 2001?**

17 A. The Estimated/Actual True-up amount for the period January 2001  
18 through December 2001 is an overrecovery of \$140,141, including  
19 interest. This overrecovery is shown on Form 42-1E, Line 4.

20  
21 **Q. What is the basis for the Estimated/Actual True-up amount that FPL**  
22 **is requesting for January 2001 through December 2001?**

23 A. Pursuant to the Stipulation and Settlement Agreement, FPL's 2001  
24 Environmental Cost Recovery (ECRC) factor is based on costs of

1           \$6,400,000. The Agreement states that "For 2001, FPL will be allowed to  
2           recover its otherwise eligible and prudent environmental costs, including  
3           true-up amounts, up to \$6.4 million. Therefore, the estimated/actual  
4           ECRC revenues of \$6,519,534 (Form 42-2E, Page 2 of 2, Line 1) minus  
5           the recoverable environmental costs of \$6,400,000 (Form 42-2E, Page 2  
6           of 2, Line 4d) result in an overrecovery of \$119,535 (Form 42-2E, Page  
7           2 of 2, Line 5). This \$119,535 overrecovery plus interest of \$20,606  
8           (Form 42-2E, Page 2 of 2, Line 6) results in the \$140,141 overrecovery.

9  
10       **Q.     Per the Stipulation and Settlement Agreement, how will the Net True-**  
11       **up amount at December 31, 2001 be handled?**

12       **A.**     The Final True-up underrecovery of \$1,610,244 for the period January  
13       through December 2000, filed in my testimony in Docket No. 010007-EI  
14       on April 2, 2001, less the Estimated/Actual True-up overrecovery for the  
15       period January through December 2001 of \$140,141 results in a net true-  
16       up underrecovery of \$1,470,103 at December 31, 2001.

17  
18       Per the Stipulation and Settlement Agreement, "For 2002, FPL will not be  
19       allowed to recover any costs through the environmental cost recovery  
20       docket". Therefore the Environmental Cost Recovery Factor for 2002 will  
21       be set at zero and the net true-up underrecovery of \$1,470,103 at  
22       December 31, 2001 will be recorded in a non-recoverable account and  
23       not included for recovery through the Environmental Cost Recovery  
24       Clause.



1 **Q. Are all costs listed in Forms 42-1E through 42-8E attributable to**  
2 **Environmental Compliance projects previously approved by the**  
3 **Commission?**

4 A. Yes.

5

6 **Q. How do the Estimated/Actual project expenditures for January 2001**  
7 **through December 2001 period compare with original projections?**

8 A. Form 42-4E (Appendix I, Page 7) shows that total O&M project costs were  
9 \$257,847 or 3.9% higher than projected and Form 42-6E (Appendix I,  
10 Page 10) shows that total capital investment project costs were \$351,920  
11 or 5.3% lower than projected. Below are variance explanations for those  
12 O&M Projects and Capital Investment Projects with significant variances.  
13 Individual project variances are provided on Forms 42-4E and 42-6E.  
14 Return on Capital Investment, Depreciation and Taxes for each project for  
15 the Estimated/Actual period January 2001 through December 2001 are  
16 provided as Form 42-8E, pages 1 through 22 (Appendix I, Pages 13  
17 through 34).

18

19 **1. Continuous Emission Monitoring Systems (Project No. 3a) -**

20 **O & M**

21 Project expenditures are estimated to be \$18,000 or 3.6% lower than  
22 previously projected. This variance is primarily due to an updated  
23 estimate of the costs associated with these systems. This lower expected  
24 cost can be attributed to the fact that this is the first full year of operation

1 for all qualified plants under Appendix D or hybrid Appendix D, and  
2 associated removal of Masstron flow monitors and some SO2 analyzer.

3

4 **2. Maintenance of Stationary Above Ground Fuel Storage Tanks**  
5 **(Project No. 5a) - O&M**

6 Project expenditures are estimated to be \$63,000 or 4.3% higher than  
7 previously projected. This variance is primarily due to an updated  
8 estimate of the costs associated with the project. This project includes  
9 performing the required repairs identified during an inspection. An  
10 accurate estimate of the repairs is difficult to obtain until the inspection is  
11 completed. Inspections on seven tanks will be performed in the second  
12 half of 2001.

13

14 **3. RCRA Corrective Action (Project No. 13) - O&M**

15 Project expenditures are estimated to be \$15,000 or 30.0% higher than  
16 previously projected. This variance is due to a projected cost increase  
17 associated with the preparation of a facility for an assessment. These  
18 expenditures are contingent upon receiving notification from EPA of its  
19 intent to move forward with the process.

20

21 **4. NPDES Permit Fees (Project No. 14) - O&M**

22 Project expenditures are estimated to be \$14,018 or 11.1% higher than  
23 previously projected. This variance is primarily due to the timing of  
24 payments during the year.

1           **5.     Substation Pollutant Discharge Prevention & Removal -**  
2                           **Distribution (Project No. 19a) - O&M**

3           Project expenditures are estimated to be \$475,344 or 26.4% higher than  
4           previously projected. Due to the unavailability of equipment clearances,  
5           FPL was limited in its ability to work on the transmission part of the project  
6           (see explanation for project 19b). To maximize contractor utilization,  
7           funds were reallocated from the transmission phase of the project to the  
8           distribution phase of the project.

9  
10           **6.     Substation Pollutant Discharge Prevention & Removal -**  
11                           **Transmission (Project No. 19b) - O&M**

12           Project expenditures are estimated to be \$180,501 or 13.8% lower than  
13           previously projected. The original projection did not account for the effect  
14           of schedule changes to the plant maintenance outage timetables at the  
15           Martin, Ft. Myers, and Port Everglades plants. These changes effected  
16           FPL's ability to get system clearances for the transmission equipment in  
17           the substations on the plants' compounds. In addition, both fires and cold  
18           temperatures occurred during January and February in the northern part  
19           of FPL's service territory. These events limited our ability to attain  
20           clearances on transmission equipment associated with the 500 KVA  
21           transmission line.

22  
23           To perform the planned project work, the equipment must be de-  
24           energized (clearances obtained) and taken out of service, thereby

1 shutting down part of the electrical grid. Outside events can impact our  
2 ability to remove (de-energize) this equipment from the system.

3  
4 To maximize contractor utilization, resources were shifted to the  
5 distribution phase of the project, which generated additional expenses for  
6 that part of the project and reduced expenses for the transmission phase  
7 of the project.

8

9 **7. Wastewater Discharge Elimination & Reuse (Project No. 20)**  
10 **- O&M**

11 Project expenditures are estimated to be \$23,854 or 100.0% higher than  
12 previously projected. This variance is primarily due to the installation of  
13 a wastewater treatment system at Martin Plant that uses a more benign  
14 chemical. To use this safer chemical, a mixer had to be installed in the  
15 tank and a special pump was required, increasing the cost of the activity  
16 in 2000. This will not impact the total project estimate.

17

18 **8. Amortization of Gains on Sales of Emissions Allowances -**  
19 **O&M**

20 The variance of \$133,791 or 26.2% higher than projected is due to higher  
21 than anticipated gains from the DOE sales of emission allowances in early  
22 2001.

23

24 **9. Low NOx Burner Technology (Project No. 2) - Capital**

1 The variance of \$234,744 or 10.0% lower than projected is due to an error  
2 in calculating Riviera Plant Unit 3 depreciation. This error will be  
3 corrected in the third quarter of 2001.

4

5 **10. Continuous Emission Monitoring Systems (Project No. 3b) -**  
6 **Capital**

7 The variance of \$57,332 or 3.1% lower than projected is due to the timing  
8 of additions during 2000 and 2001. Additions originally planned for 2000  
9 were delayed due to the primary software vendor going bankrupt in 2000,  
10 causing FPL to find a new vendor. This caused the capital additions to be  
11 spread through the first seven months of 2001, much later than originally  
12 planned.

13

14 **11. Maintenance of Stationary Above Ground Fuel Storage Tanks**  
15 **(Project No. 5b) - Capital**

16 The variance of \$10,584 or 0.6% lower than projected is due to the timing  
17 of additions during the year.

18

19 **12. Oil Spill Cleanup/Response Equipment (Project No. 8b) -**  
20 **Capital**

21 The variance of \$13,235 or 8.5% lower than projected is due to the  
22 reduction of monthly amortization expenses due to some oil spill  
23 equipment becoming fully amortized in mid 2000. This change was not  
24 included in the original projections.

1           **13.     SO2 Allowances - Negative Return on Investment - Capital**  
2           The variance of \$30,947 or 24.3% higher than projected is due to higher  
3           than anticipated gains from the DOE sales of emission allowances in early  
4           2001.

5

6   **Q.     Does this conclude your testimony?**

7   **A.     Yes, it does.**

**APPENDIX I**

**ENVIRONMENTAL COST RECOVERY  
COMMISSION FORMS 42-1E THROUGH 42-8E**

**JANUARY 2001 - DECEMBER 2001  
ESTIMATED / ACTUAL TRUE-UP**

**KMD-2  
DOCKET NO. 010007-EI  
FPL WITNESS: K.M. DUBIN  
EXHIBIT \_\_\_\_\_  
PAGES 1-34**

Florida Power & Light Company  
 Environmental Cost Recovery Clause  
 Calculation of the Estimated / Actual True-up for the  
 Period - January through December 2001

Line  
No.

1	Over/(Under) Recovery for the Current Period (Form 42-2E, Page 2 of 2 Line 5)	\$119,535
2	Interest Provision (Form 42-2E, Page 2 of 2 Line 6)	\$20,606
3	Sum of Current Period Adjustments (Form 42-2E, Page 2 of 2 Line 10)	0
4	Estimated/Actual True-Up to be refunded/(recovered) in January through December 2001 Period	<u><u>\$140,141</u></u>

( ) Reflects Underrecovery



Florida Power & Light Company  
Environmental Cost Recovery Clause  
Calculation of the Estimated/Actual True-up Amount for the Period  
January through December 2001

Line No.	January	February	March	April	May	June
1 ECRC Revenues (net of Revenue Taxes)	622,092	\$481,913	\$474,393	\$479,441	\$490,810	\$591,694
2 True-up Provision (Order No. PSC-99-2513-FOF-EI)	305,309	305,309	305,309	305,309	305,309	305,309
3 ECRC Revenues Applicable to Period (Lines 1 + 2)	927,401	787,222	779,703	784,750	796,119	897,003
4 Jurisdictional ECRC Costs						
a - O&M Activities (Form 42-5A, Line 9)	188,074	427,436	242,868	330,848	399,821	453,250
b - Capital Investment Projects (Form 42-7A, Line 9)	538,852	541,947	541,042	542,705	540,602	506,001
c - Total Jurisdictional ECRC Costs	726,926	969,383	783,910	873,553	940,423	959,251
d - Total Jurisdictional ECRC Costs Per Stipulation & Settlement Agreement	671,173	713,283	714,317	714,517	657,067	556,478
5 Over/(Under) Recovery (Line 3 - Line 4c)	(49,081)	(231,370)	(239,924)	(235,076)	(166,257)	35,216
6 Interest Provision (Form 42-3A, Line 10)	9,420	6,421	3,830	1,431	(477)	(1,642)
7 Beginning Balance True-Up & Interest Provision	3,663,710	3,318,740	2,788,482	2,247,079	1,708,125	1,236,082
a - Final Deferred True-Up from 2000 (Form 42-1A, Line 9)	(1,610,244)	(1,610,244)	(1,610,244)	(1,610,244)	(1,610,244)	(1,610,244)
8 True-Up Collected / (Refunded) (See Line 2)	(305,309)	(305,309)	(305,309)	(305,309)	(305,309)	(305,309)
9 End of Period True-Up (Lines 5+6+7+7a+8)	1,708,496	1,178,238	636,835	97,881	(374,162)	(645,897)
10 Adjustments to Period Total True-Up Including Interest						
11 End of Period Total Net True-Up (Lines 9+10)	\$1,708,496	\$1,178,238	\$636,835	\$97,881	(\$374,162)	(\$645,897)

Florida Power & Light Company  
Environmental Cost Recovery Clause  
Calculation of the Estimated/Actual True-up Amount for the Period  
January through December 2001

Line No.	July	August	September	October	November	December	End of Period Amount
1 ECRC Revenues (net of Revenue Taxes)	\$598,617	\$612,337	\$620,875	\$573,391	\$482,322	\$491,649	\$6,519,534
2 True-up Provision (Order No. PSC-99-2513-FOF-EI)	305,309	305,309	305,309	305,309	305,309	305,309	3,663,710
3 ECRC Revenues Applicable to Period (Lines 1 + 2)	903,926	917,646	926,184	878,701	787,631	796,958	10,183,244
4 Jurisdictional ECRC Costs							
a - O&M Activities (Form 42-5A, Line 9)	39,393	216,396	538,247	355,426	1,410,897	2,263,221	6,865,877
b - Capital Investment Projects (Form 42-7A, Line 9)	502,623	502,338	501,003	483,741	482,536	481,330	6,164,720
c - Total Jurisdictional ECRC Costs	542,016	718,734	1,039,250	839,167	1,893,433	2,744,551	13,030,597
d - Total Jurisdictional ECRC Costs Per Stipulation & Settlement Agreement	(372,587)	(195,770)	148,632	(51,449)	1,866,617	977,722	6,400,000
5 Over/(Under) Recovery (Line 3 - Line 4c)	971,204	808,107	472,243	624,840	(1,384,295)	(486,073)	119,535
6 Interest Provision (Form 42-3A, Line 10)	(991)	856	1,919	2,696	535	(3,392)	20,606
7 Beginning Balance True-Up & Interest Provision	964,347	1,629,251	2,132,904	2,301,757	2,623,984	934,915	3,663,710
a - Final Deferred True-Up from 2000 (Form 42-1A, Line 9)	(1,610,244)	(1,610,244)	(1,610,244)	(1,610,244)	(1,610,244)	(1,610,244)	(1,610,244)
8 True-Up Collected /(Refunded) (See Line 2)	(305,309)	(305,309)	(305,309)	(305,309)	(305,309)	(305,309)	(3,663,710)
9 End of Period True-Up (Lines 5+6+7+a+8)	19,007	522,660	691,513	1,013,740	(675,329)	(1,470,103)	(1,470,103)
10 Adjustments to Period Total True-Up Including Interest							
11 End of Period Total Net True-Up (Lines 9+10)	\$19,007	\$522,660	\$691,513	\$1,013,740	(\$675,329)	(\$1,470,103)	(\$1,470,103)

Florida Power & Light Company  
Environmental Cost Recovery Clause  
Calculation of the Estimated/Actual True-up Amount for the Period  
January through December 2001

Interest Provision (in Dollars)

Line No.	January	February	March	April	May	June
1 Beginning True-Up Amount (Form 42-2A, Lines 7 + 7a + 10)	\$2,053,466	\$1,708,496	\$1,178,238	\$636,835	\$97,881	(\$374,162)
2 Ending True-Up Amount before Interest (Line 1 + Form 42-2A, Lines 5 + 8)	1,699,076	1,171,817	633,005	96,450	(373,685)	(644,255)
3 Total of Beginning & Ending True-Up (Lines 1 + 2)	\$3,752,542	\$2,880,313	\$1,811,243	\$733,285	(\$275,804)	(\$1,018,417)
4 Average True-Up Amount (Line 3 x 1/2)	\$1,876,271	\$1,440,157	\$905,622	\$366,643	(\$137,902)	(\$509,209)
5 Interest Rate (First Day of Reporting Month)	6.50000%	5.55000%	5.15000%	5.00000%	4.37000%	3.94000%
6 Interest Rate (First Day of Subsequent Month)	5.55000%	5.15000%	5.00000%	4.37000%	3.94000%	3.80000%
7 Total of Beginning & Ending Interest Rates (Lines 5 + 6)	12.05000%	10.70000%	10.15000%	9.37000%	8.31000%	7.74000%
8 Average Interest Rate (Line 7 x 1/2)	6.02500%	5.35000%	5.07500%	4.68500%	4.15500%	3.87000%
9 Monthly Average Interest Rate (Line 8 x 1/12)	0.50208%	0.44583%	0.42292%	0.39042%	0.34625%	0.32250%
10 Interest Provision for the Month (Line 4 x Line 9)	\$9,420	\$6,421	\$3,830	\$1,431	(\$477)	(\$1,642)

5

Florida Power & Light Company  
Environmental Cost Recovery Clause  
Calculation of the Estimated/Actual True-up Amount for the Period  
January through December 2001

Interest Provision (in Dollars)

Line No.	July	August	September	October	November	December	End of Period Amount
1 Beginning True-Up Amount (Form 42-2A, Lines 7 + 7a + 10)	(\$645,897)	\$19,007	\$522,660	\$691,513	\$1,013,740	(\$675,329)	\$6,226,448
2 Ending True-Up Amount before Interest (Line 1 + Form 42-2A, Lines 5 + 8)	19,998	521,804	689,594	1,011,044	(675,864)	(1,466,711)	2,682,273
3 Total of Beginning & Ending True-Up (Lines 1 + 2)	(\$625,899)	\$540,811	\$1,212,254	\$1,702,557	\$337,876	(\$2,142,040)	\$8,908,721
4 Average True-Up Amount (Line 3 x 1/2)	(\$312,950)	\$270,406	\$606,127	\$851,279	\$168,938	(\$1,071,020)	\$4,454,361
5 Interest Rate (First Day of Reporting Month)	3.80000%	3.80000%	3.80000%	3.80000%	3.80000%	3.80000%	N/A
6 Interest Rate (First Day of Subsequent Month)	3.80000%	3.80000%	3.80000%	3.80000%	3.80000%	3.80000%	N/A
7 Total of Beginning & Ending Interest Rates (Lines 5 + 6)	7.60000%	7.60000%	7.60000%	7.60000%	7.60000%	7.60000%	N/A
8 Average Interest Rate (Line 7 x 1/2)	3.80000%	3.80000%	3.80000%	3.80000%	3.80000%	3.80000%	N/A
9 Monthly Average Interest Rate (Line 8 x 1/12)	0.31667%	0.31667%	0.31667%	0.31667%	0.31667%	0.31667%	N/A
10 Interest Provision for the Month (Line 4 x Line 9)	(\$991)	\$856	\$1,919	\$2,696	\$535	(\$3,392)	\$20,606

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**Florida Power & Light Company**  
**Environmental Cost Recovery Clause**  
**Calculation of the Estimated/Actual True-Up Amount for the Period**  
**January 2001 - December 2001**

Variance Report of O&M Activities  
(in Dollars)

Line	(1) Estimated Actual	(2) Original Projections	(3) Variance Amount	(4) Percent
1 Description of O&M Activities				
1 Air Operating Permit Fees-O&M	\$2,022,923	\$2,026,000	(\$3,077)	-0.2%
3a Continuous Emission Monitoring Systems-O&M	\$482,000	\$500,000	(\$18,000)	-3.6%
4a Clean Closure Equivalency-O&M	\$0	\$0	\$0	0.0%
5a Maintenance of Stationary Above Ground Fuel Storage Tanks-O&M	\$1,534,000	\$1,471,000	\$63,000	4.3%
8a Oil Spill Cleanup/Response Equipment-O&M	\$150,000	\$150,000	\$0	0.0%
13 RCRA Corrective Action-O&M	\$65,000	\$50,000	\$15,000	30.0%
14 NPDES Permit Fees-O&M	\$140,518	\$126,500	\$14,018	11.1%
17a Disposal of Noncontainerized Liquid Waste-O&M	\$302,000	\$300,000	\$2,000	0.7%
19a Substation Pollutant Discharge Prevention & Removal - Distribution - O&M	\$2,272,944	\$1,797,600	\$475,344	26.4%
19b Substation Pollutant Discharge Prevention & Removal - Transmission - O&M	\$1,127,699	\$1,308,200	(\$180,501)	-13.8%
19c Substation Pollutant Discharge Prevention & Removal - Costs Included in Base Rates	(\$560,232)	(\$560,232)	\$0	0.0%
20 Wastewater Discharge Elimination & Reuse	\$23,854	\$0	\$23,854	100.0%
NA Amortization of Gains on Sales of Emissions Allowances	(\$644,559)	(\$510,768)	(\$133,791)	26.2%
2 Total O&M Activities	\$6,916,147	\$6,658,300	\$257,847	3.9%
3 Recoverable Costs Allocated to Energy	\$2,377,563	\$2,544,316	(\$166,753)	-6.6%
4a Recoverable Costs Allocated to CP Demand	\$2,545,756	\$2,596,500	(\$50,744)	-2.0%
4b Recoverable Costs Allocated to GCP Demand	\$1,992,828	\$1,517,484	\$475,344	31.3%

## Notes:

Column(1) is the 12-Month Totals on Form 42-5E

Column(2) is the approved projected amount in accordance with  
FPSC Order No PSC-00-2391-FOF-EI

Column(3) = Column(1) - Column(2)

Column(4) = Column(3) / Column(2)

**Florida Power & Light Company**  
**Environmental Cost Recovery Clause**  
**Calculation of the Estimated/Actual True-Up Amount for the Period**  
**January 2001 - December 2001**

Line	O&M Activities (in Dollars)						End
	Actual JAN	Actual FEB	Actual MAR	Actual APR	Actual MAY	Actual JUN	6-Month Sub-Total
1	Description of O&M Activities						
1	\$ 5,785	\$ 17,382	\$ 5,785	\$ 5,785	\$ 5,785	\$ 5,785	\$ 46,307
3a	0	11,775	172	26,013	53,633	25,279	116,872
4a	0	0	0	0	0	0	0
5a	0	0	1,400	0	32,300	56,655	90,355
8a	(14,296)	4,915	8,335	12,327	7,262	43,106	61,649
13	0	0	0	0	0	0	0
14	115,800	11,500	0	2,500	(782)	0	129,018
17a	420	73	22,709	31,752	0	83,476	138,430
19a	91,283	398,615	212,538	162,604	201,984	197,520	1,264,544
19b	61,283	54,728	63,495	162,875	177,760	262,758	782,899
19c	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(280,116)
20	1	(1)	2	(31)	0	23,883	23,854
NA	(24,335)	(24,335)	(24,335)	(24,335)	(29,192)	(195,749)	(322,281)
2	\$ 189,255	\$ 427,966	\$ 243,415	\$ 332,804	\$ 402,064	\$ 456,027	\$ 2,051,531
3	\$ (29,508)	\$ 12,224	\$ 15,755	\$ 62,275	\$ 49,366	\$ (19,686)	\$ 90,426
4a	\$ 150,823	\$ 40,470	\$ 38,465	\$ 131,268	\$ 174,057	\$ 301,536	\$ 836,619
4b	\$ 67,940	\$ 375,272	\$ 189,195	\$ 139,261	\$ 178,641	\$ 174,177	\$ 1,124,486
5	98.94554%	98.94554%	98.94554%	98.94554%	98.94554%	98.94554%	
6a	99.01014%	99.01014%	99.01014%	99.01014%	99.01014%	99.01014%	
6b	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	
7	\$ (29,196)	\$ 12,095	\$ 15,588	\$ 61,619	\$ 48,846	\$ (19,479)	\$ 89,473
8a	\$ 149,330	\$ 40,069	\$ 38,085	\$ 129,968	\$ 172,334	\$ 298,552	\$ 828,338
8b	\$ 67,940	\$ 375,272	\$ 189,195	\$ 139,261	\$ 178,641	\$ 174,177	\$ 1,124,486
9	\$ 188,074	\$ 427,436	\$ 242,868	\$ 330,848	\$ 399,821	\$ 453,250	\$ 2,042,297

## Notes:

- (A) Line 3 x Line 5  
(B) Line 4a x Line 6a  
(C) Line 4b x Line 6b

Totals may not tie due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
Calculation of the Estimated/Actual True-Up Amount for the Period  
**January 2001 - December 2001**

O&M Activities  
(in Dollars)

Line	Estimated JUL	Estimated AUG	Estimated SEP	Estimated OCT	Estimated NOV	Estimated DEC	6-Month Sub-Total	12-Month Total	Method of Classification			
									CP Demand	GCP Demand	Energy	
1 Description of O&M Activities												
1 Air Operating Permit Fees-O&M	\$ 5,785	\$ 5,785	\$ 5,785	\$ 5,785	\$ 5,785	\$ 1,947,691	\$ 1,976,616	\$ 2,022,923	-			\$ 2,022,923
3a Continuous Emission Monitoring Systems-O&M	58,319	55,521	73,367	54,866	51,088	71,947	365,128	482,000	-			482,000
4a Clean Closure Equivalency-O&M	0	0	0	0	0	0	0	0	-			-
5a Maintenance of Stationary Above Ground Fuel Storage Tanks-O&M	48,108	53,108	93,108	48,108	1,088,108	113,105	1,443,645	1,534,000	1,534,000			-
8a Oil Spill Cleanup/Response Equipment-O&M	14,725	14,725	14,725	14,725	14,725	14,726	88,351	150,000	-			150,000
13 RCRA Corrective Action-O&M	1,998	2,000	19,998	9,998	18,998	12,008	65,000	65,000	65,000			-
14 NPDES Permit Fees-O&M	11,500	0	0	0	0	0	11,500	140,518	140,518			-
17a Disposal of Noncontainerized Liquid Waste-O&M	0	0	41,857	43,857	0	77,856	163,570	302,000				302,000
19a Substation Pollutant Discharge Prevention & Removal - Distribution - O&M	0	87,200	248,000	279,500	244,700	149,000	1,008,400	2,272,944			2,272,944	
19b Substation Pollutant Discharge Prevention & Removal - Transmission - O&M	0	100,000	145,000	0	99,800	0	344,800	1,127,699	1,040,953			86,746
19c Substation Pollutant Discharge Prevention & Removal - Costs included in Base Rates	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(280,116)	(560,232)	(258,569)	(280,116)		(21,547)
20 Wastewater Discharge Elimination & Reuse	0	0	0	0	0	0	0	23,854	23,854			
NA Amortization of Gains on Sales of Emissions Allowances	(53,713)	(53,713)	(53,713)	(53,713)	(53,713)	(53,713)	(322,278)	(644,559)				(644,559)
2 Total of O&M Activities	\$ 40,036	\$ 217,940	\$ 541,441	\$ 356,460	\$ 1,422,805	\$ 2,285,934	\$ 4,864,616	\$ 6,916,147	\$ 2,545,756	\$ 1,992,828		\$ 2,377,563
3 Recoverable Costs Allocated to Energy	\$ 23,320	\$ 28,215	\$ 91,379	\$ 63,744	\$ 23,766	\$ 2,056,711	\$ 2,287,136	\$ 2,377,563				
4a Recoverable Costs Allocated to CP Demand	\$ 40,059	\$ 125,868	\$ 225,405	\$ 38,559	\$ 1,177,682	\$ 103,566	\$ 1,709,138	\$ 2,545,756				
4b Recoverable Costs Allocated to GCP Demand	\$ (23,343)	\$ 63,857	\$ 224,657	\$ 256,157	\$ 221,357	\$ 125,657	\$ 868,342	\$ 1,992,828				
5 Retail Energy Jurisdictional Factor	98.94554%	98.94554%	98.94554%	98.94554%	98.94554%	98.94554%						
6a Retail CP Demand Jurisdictional Factor	99.01014%	99.01014%	99.01014%	99.01014%	99.01014%	99.01014%						
6b Retail GCP Demand Jurisdictional Factor	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%						
7 Jurisdictional Energy Recoverable Costs (A)	\$ 23,074	\$ 27,917	\$ 90,416	\$ 63,072	\$ 23,516	\$ 2,035,024	\$ 2,263,019	\$ 2,352,492				
8a Jurisdictional CP Demand Recoverable Costs (B)	\$ 39,662	\$ 124,622	\$ 223,174	\$ 36,197	\$ 1,166,024	\$ 102,540	\$ 1,692,219	\$ 2,520,557				
8b Jurisdictional GCP Demand Recoverable Costs (C)	(\$23,343)	\$63,857	\$ 224,657	\$ 256,157	\$ 221,357	\$ 125,657	\$ 868,342	\$ 1,992,828				
9 Total Jurisdictional Recoverable Costs for O&M Activities	\$ 39,393	\$ 216,396	\$ 538,247	\$ 355,426	\$ 1,410,897	\$ 2,263,221	\$ 4,823,580	\$ 6,865,877				

Notes

- (A) Line 3 x Line 5
- (B) Line 4a x Line 6a
- (C) Line 4b x Line 6b

Totals may not tie due to rounding.

**Florida Power & Light Company**  
 Environmental Cost Recovery Clause  
 Calculation of the Estimated/Actual True-Up Amount for the Period  
**January 2001 - December 2001**

Variance Report of Capital Investment Projects-Recoverable Costs  
 (in Dollars)

Line	(1) Estimated Actual	(2) Original Projections	(3) Variance Amount	(4) Percent
1 Description of Investment Projects				
2 Low NOx Burner Technology-Capital	\$ 2,109,521	\$ 2,344,265	\$ (234,744)	-10.0%
3b Continuous Emission Monitoring Systems-Capital	1,817,726	1,875,058	(57,332)	-3.1%
4b Clean Closure Equivalency-Capital	6,745	6,745	0	0.0%
5b Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	1,910,658	1,921,242	(10,584)	-0.6%
7 Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	3,770	3,770	0	0.0%
8b Oil Spill Cleanup/Response Equipment-Capital	143,277	156,512	(13,235)	-8.5%
10 Relocate Storm Water Runoff-Capital	12,751	12,751	0	0.0%
NA SO2 Allowances-Negative Return on Investment	(158,234)	(127,287)	(30,947)	24.3%
12 Scherer Discharge Pipeline-Capital	98,707	98,707	0	0.0%
17b Disposal of Noncontainerized Liquid Waste-Capital	59,263	59,263	0	0.0%
20 Wastewater Discharge Elimination & Reuse	224,751	229,829	(5,078)	-2.2%
2 Total Investment Projects-Recoverable Costs	\$ 6,228,935	\$ 6,580,855	\$ (351,920)	-5.3%
3 Recoverable Costs Allocated to Energy	\$ 3,958,238	\$ 4,283,484	\$ (325,246)	-7.6%
4 Recoverable Costs Allocated to Demand	\$ 2,270,697	\$ 2,297,371	\$ (26,674)	-1.2%

## Notes

Column(1) is the 12-Month Totals on Form 42-7E

Column(2) is the approved projected amount in accordance with  
 FPSC Order No. PSC-00-2391-FOF-EI

Column(3) = Column(1) - Column(2)

Column(4) = Column(3) / Column(2)



**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
Calculation of the Estimated/Actual True-Up Amount for the Period  
**January 2001 - December 2001**

Capital Investment Projects-Recoverable Costs  
(in Dollars)

Line	Actual JAN	Actual FEB	Actual MAR	Actual APR	Actual MAY	Actual JUN	6-Month Sub-Total
1 Description of Investment Projects (A)							
2 Low NOx Burner Technology-Capital	\$200,334	\$199,429	\$198,524	\$197,619	\$196,713	\$167,394	\$1,160,013
3b Continuous Emission Monitoring Systems-Capital	154,290	154,801	153,056	155,432	154,745	151,121	923,445
4b Clean Closure Equivalency-Capital	573	571	569	567	565	563	3,408
5b Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	156,673	159,007	161,345	160,989	160,625	160,094	958,733
7 Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	321	320	318	317	316	315	1,907
8b Oil Spill Cleanup/Response Equipment-Capital	11,446	12,552	11,870	12,354	12,088	12,124	72,434
10 Relocate Storm Water Runoff-Capital	1,077	1,074	1,071	1,069	1,066	1,064	6,421
NA SO2 Allowances-Negative Return on Investment	(12,878)	(12,682)	(12,485)	(12,289)	(12,073)	(13,490)	(75,897)
12 Scherer Discharge Pipeline-Capital	8,360	8,336	8,311	8,287	8,262	8,238	49,794
17 Disposal of NonContainerized Liquid Waste-Capital	5,108	5,077	5,047	5,016	4,985	4,954	30,187
20 Wastewater Discharge Elimination and Reuse	19,168	19,113	19,057	19,002	18,947	18,892	114,179
2 Total Investment Projects - Recoverable Costs	\$ 544,472	\$ 547,598	\$ 546,683	\$ 548,363	\$ 546,239	\$ 511,269	\$ 3,244,624
3 Recoverable Costs Allocated to Energy	\$ 357,340	\$ 357,398	\$ 355,063	\$ 356,731	\$ 355,297	\$ 320,890	\$ 2,102,720
4 Recoverable Costs Allocated to Demand	\$ 187,132	\$ 190,200	\$ 191,620	\$ 191,632	\$ 190,942	\$ 190,379	\$ 1,141,904
5 Retail Energy Jurisdictional Factor	98.94554%	98.94554%	98.94554%	98.94554%	98.94554%	98.94554%	
6 Retail Demand Jurisdictional Factor	99.01014%	99.01014%	99.01014%	99.01014%	99.01014%	99.01014%	
7 Jurisdictional Energy Recoverable Costs (B)	\$ 353,572	\$ 353,629	\$ 351,319	\$ 352,970	\$ 351,550	\$ 317,506	\$ 2,080,547
8 Jurisdictional Demand Recoverable Costs (C)	\$ 185,279	\$ 188,317	\$ 189,723	\$ 189,735	\$ 189,052	\$ 188,495	\$ 1,130,601
9 Total Jurisdictional Recoverable Costs for Investment Projects	\$ 538,852	\$ 541,947	\$ 541,042	\$ 542,705	\$ 540,602	\$ 506,001	\$ 3,211,148

## Notes:

(A) Each project's Total System Recoverable Expenses on Form 42-8E, Line 9

(B) Line 3 x Line 5

(C) Line 4 x Line 6

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
Calculation of the Estimated/Actual True-Up Amount for the Period  
January 2001 - December 2001

Capital Investment Projects-Recoverable Costs  
(in Dollars)

Line	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	6-Month	12-Month	Method of Classification	
	JUL	AUG	SEP	OCT	NOV	DEC	Sub-Total	Total	Demand	Energy
1	Description of Investment Projects (A)									
2	\$166,719	\$166,045	\$165,370	\$151,022	\$150,458	\$149,894	\$949,508	\$2,109,521	-	\$2,109,521
3b	150,563	151,316	150,752	147,761	147,217	146,672	\$894,281	\$1,817,726	-	1,817,726
4b	561	559	557	555	553	552	\$3,337	\$6,745	6,226	519
5b	159,562	159,199	158,836	158,473	158,109	157,746	\$951,925	\$1,910,658	1,763,684	146,974
7	314	312	311	310	309	307	\$1,863	\$3,770	3,480	290
8b	12,059	11,885	11,821	11,757	11,693	11,628	\$70,843	\$143,277	132,256	11,021
10	1,061	1,059	1,056	1,054	1,051	1,049	\$6,330	\$12,751	11,770	981
NA	(14,807)	(14,374)	(13,940)	(13,506)	(13,072)	(12,638)	(\$82,337)	(\$158,234)	-	(158,234)
12	8,213	8,189	8,164	8,140	8,116	8,091	\$48,913	\$98,707	91,114	7,593
17	4,923	4,892	4,861	4,831	4,800	4,769	\$29,076	\$59,263	54,704	4,559
20	18,688	18,486	18,431	18,377	18,322	18,268	\$110,572	\$224,751	207,462	17,289
2	\$ 507,856	\$ 507,568	\$ 506,219	\$ 488,774	\$ 487,556	\$ 486,338	\$ 2,984,311	\$ 6,228,935	\$ 2,270,697	\$ 3,958,238
3	\$ 318,274	\$ 318,724	\$ 317,877	\$ 300,931	\$ 300,215	\$ 299,498	\$ 1,855,518	\$ 3,958,238		
4	\$ 189,582	\$ 188,844	\$ 188,342	\$ 187,843	\$ 187,341	\$ 186,840	\$ 1,128,793	\$ 2,270,697		
5	98.94554%	98.94554%	98.94554%	98.94554%	98.94554%	98.94554%				
6	99.01014%	99.01014%	99.01014%	99.01014%	99.01014%	99.01014%				
7	\$ 314,917	\$ 315,363	\$ 314,525	\$ 297,757	\$ 297,049	\$ 296,340	\$ 1,835,952	\$ 3,916,500		
8	\$ 187,706	\$ 186,975	\$ 186,478	\$ 185,984	\$ 185,487	\$ 184,991	\$ 1,117,619	\$ 2,248,221		
9	\$ 502,623	\$ 502,338	\$ 501,003	\$ 483,741	\$ 482,536	\$ 481,330	\$ 2,953,572	\$ 6,164,720		

Notes:

- (A) Each project's Total System Recoverable Expenses on Form 42-8E, Line 9
- (B) Line 3 x Line 5
- (C) Line 4 x Line 6

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Actual Period January through June 2001

Return on Capital Investments, Depreciation and Taxes  
For Project: Low NOx Burner Technology (Project No. 2)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base	\$17,611,468	17,611,468	17,611,468	17,611,468	17,611,468	17,611,468	17,611,468	n/a
3. Less: Accumulated Depreciation (B)	6,628,941	6,741,033	6,853,125	6,965,216	7,077,308	7,189,400	7,272,963	n/a
4. CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	\$10,982,527	\$10,870,435	\$10,758,343	\$10,646,252	\$10,534,160	\$10,422,068	\$10,338,505	n/a
6. Average Net Investment		10,926,481	10,814,389	10,702,297	10,590,206	10,478,114	10,380,286	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (C)		64,757	64,093	63,428	62,764	62,100	61,520	378,661
b. Debt Component (Line 6 x 2.5793% x 1/12)		23,486	23,245	23,004	22,763	22,522	22,312	137,330
8. Investment Expenses								
a. Depreciation (D)		112,092	112,092	112,092	112,092	112,092	83,563	644,022
b. Amortization								
c. Dismantlement								
d. Property Expenses								
e. Other (E)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$200,334	\$199,429	\$198,524	\$197,619	\$196,713	\$167,394	\$1,160,013

Notes:

- (A) N/A
- (B) N/A
- (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity.
- (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month. Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month actual.
- (E) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Estimated Period July through December 2001

Return on Capital Investments, Depreciation and Taxes  
For Project: Low-NOx Burner Technology (Project No. 2)  
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base	\$17,611,468	17,611,468	17,611,468	17,611,468	17,611,468	17,611,468	17,611,468	n/a
3. Less: Accumulated Depreciation (B)	7,272,963	7,356,526	7,440,089	7,523,652	7,593,487	7,663,322	7,733,157	n/a
4. CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$10,338,505</u>	<u>\$10,254,942</u>	<u>\$10,171,379</u>	<u>\$10,087,816</u>	<u>\$10,017,981</u>	<u>\$9,948,146</u>	<u>\$9,878,311</u>	<u>n/a</u>
6. Average Net Investment		10,296,724	10,213,161	10,129,598	10,052,899	9,983,064	9,913,229	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (C)		61,025	60,529	60,034	59,580	59,166	58,752	737,746
b. Debt Component (Line 6 x 2.5793% x 1/12)		22,132	21,952	21,773	21,608	21,458	21,308	267,560
8. Investment Expenses								
a. Depreciation (D)		83,563	83,563	83,563	69,835	69,835	69,835	1,104,216
b. Amortization								
c. Dismantlement								
d. Property Expenses								
e. Other (E)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$166,719</u>	<u>\$166,045</u>	<u>\$165,370</u>	<u>\$151,022</u>	<u>\$150,458</u>	<u>\$149,894</u>	<u>\$2,109,521</u>

Notes:

- (A) N/A
- (B) N/A
- (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity.
- (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month. Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
- (E) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Actual Period January through June 2001

Return on Capital Investments, Depreciation and Taxes  
For Project: Continuous Emissions Monitoring (Project No. 3b)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$85,434	\$84,976	\$167,391	(\$4,695)	(\$9,454)	\$5,261	\$328,913
c. Retirements								
d. Other (A)				\$25,485				
2. Plant-In-Service/Depreciation Base	\$14,406,773	14,492,207	14,577,183	14,719,089	14,714,394	14,704,940	14,710,201	0
3. Less: Accumulated Depreciation (B)	4,325,350	4,398,171	4,471,404	4,516,972	4,590,326	4,663,643	4,733,932	n/a
4. CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	\$10,081,423	\$10,094,036	\$10,105,778	\$10,202,117	\$10,124,068	\$10,041,297	\$9,976,269	n/a
6. Average Net Investment		10,087,729	10,099,907	10,153,948	10,163,093	10,082,683	10,008,783	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (C)		59,786	59,858	60,178	60,233	59,756	59,318	359,129
b. Debt Component (Line 6 x 2.5793% x 1/12)		21,683	21,709	21,825	21,845	21,672	21,513	130,246
8. Investment Expenses								
a. Depreciation (D)		72,821	73,233	71,052	73,354	73,317	70,290	434,068
b. Amortization								
c. Dismantlement								
d. Property Expenses								
e. Other (E)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$154,290	\$154,801	\$153,056	\$155,432	\$154,745	\$151,121	\$923,443

Notes:

- (A) N/A
- (B) N/A
- (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity.
- (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month. Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
- (E) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Estimated Period July through December 2001

Return on Capital Investments, Depreciation and Taxes  
For Project: Continuous Emissions Monitoring (Project No. 3b)  
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$215,327	\$0	\$0	\$0	\$0	\$0	\$544,240
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base	\$14,710,201	14,925,528	14,925,528	14,925,528	14,925,528	14,925,528	14,925,528	n/a
3. Less: Accumulated Depreciation (B)	4,733,932	4,803,338	4,873,189	4,943,040	5,010,455	5,077,870	5,145,284	n/a
4. CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	\$9,976,269	\$10,122,190	\$10,052,339	\$9,982,487	\$9,915,073	\$9,847,658	\$9,780,244	n/a
6. Average Net Investment		10,049,229	10,087,264	10,017,413	9,948,780	9,881,365	9,813,951	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (C)		59,558	59,783	59,369	58,962	58,563	58,163	713,528
b. Debt Component (Line 6 x 2.5793% x 1/12)		21,600	21,682	21,532	21,384	21,239	21,094	258,777
8. Investment Expenses								
a. Depreciation (D)		69,406	69,851	69,851	67,415	67,415	67,415	845,419
b. Amortization								
c. Dismantlement								
d. Property Expenses								
e. Other (E)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$150,563	\$151,316	\$150,752	\$147,761	\$147,217	\$146,672	\$1,817,724

Notes:

- (A) N/A
- (B) N/A
- (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity.
- (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month. Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
- (E) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Actual Period January through June 2001

Return on Capital Investments, Depreciation and Taxes  
For Project: Clean Closure Equivalency (Project No. 4b)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements								
d. Other (A)								
2. Plant-in-Service/Depreciation Base	\$58,866	58,866	58,866	58,866	58,866	58,866	58,866	n/a
3. Less: Accumulated Depreciation (B)	18,018	18,262	18,507	18,751	18,995	19,240	19,484	n/a
4. CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	\$40,848	\$40,604	\$40,359	\$40,115	\$39,871	\$39,626	\$39,382	n/a
6. Average Net Investment		40,726	40,481	40,237	39,993	39,748	39,504	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (C)		241	240	238	237	236	234	1,426
b. Debt Component (Line 6 x 2.5793% x 1/12)		88	87	86	86	85	85	517
8. Investment Expenses								
a. Depreciation (D)		244	244	244	244	244	244	1,466
b. Amortization								
c. Dismantlement								
d. Property Expenses								
e. Other (E)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$573	\$571	\$569	\$567	\$565	\$563	\$3,408

**Notes:**

- (A) N/A
- (B) N/A
- (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity.
- (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month. Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
- (E) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Estimated Period July through December 2001

Return on Capital Investments, Depreciation and Taxes  
For Project: Clean Closure Equivalency (Project No. 4b)  
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base	\$58,866	58,866	58,866	58,866	58,866	58,866	58,866	n/a
3. Less, Accumulated Depreciation (B)	19,484	19,728	19,973	20,217	20,461	20,706	20,950	n/a
4. CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$39,382</u>	<u>\$39,138</u>	<u>\$38,893</u>	<u>\$38,649</u>	<u>\$38,405</u>	<u>\$38,160</u>	<u>\$37,916</u>	<u>n/a</u>
6. Average Net Investment		39,260	39,015	38,771	38,527	38,282	38,038	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (C)		233	231	230	228	227	225	2,801
b. Debt Component (Line 6 x 2.5793% x 1/12)		84	84	83	83	82	82	1,016
8. Investment Expenses								
a. Depreciation (D)		244	244	244	244	244	244	2,932
b. Amortization								
c. Dismantlement								
d. Property Expenses								
e. Other (E)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$561</u>	<u>\$559</u>	<u>\$557</u>	<u>\$555</u>	<u>\$553</u>	<u>\$552</u>	<u>\$6,745</u>

Notes:

- (A) N/A
- (B) N/A
- (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity.
- (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month. Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
- (E) N/A

Totals may not add due to rounding.



**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Actual Period January through June 2001

Return on Capital Investments, Depreciation and Taxes  
For Project: Maintenance of Above Ground Storage Tanks (Project No. 5b)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$582,834	\$1,537	\$0	\$0	(\$36,425)	\$547,946
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base	\$15,548,273	15,548,273	16,131,107	16,132,644	16,132,644	16,132,644	16,096,219	n/a
3. Less: Accumulated Depreciation (B)	1,616,584	1,660,924	1,705,603	1,750,623	1,795,644	1,840,666	1,885,666	n/a
4. CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$13,931,689</u>	<u>\$13,887,349</u>	<u>\$14,425,503</u>	<u>\$14,382,020</u>	<u>\$14,336,999</u>	<u>\$14,291,978</u>	<u>\$14,210,553</u>	<u>n/a</u>
6. Average Net Investment		13,909,519	14,156,426	14,403,762	14,359,510	14,314,488	14,251,265	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (C)		82,436	83,900	85,365	85,103	84,836	84,462	506,102
b. Debt Component (Line 6 x 2.5793% x 1/12)		29,897	30,428	30,960	30,865	30,768	30,632	183,549
8. Investment Expenses								
a. Depreciation (D)		44,340	44,680	45,020	45,021	45,021	45,000	269,082
b. Amortization								
c. Dismantlement								
d. Property Expenses								
e. Other (E)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$156,673</u>	<u>\$159,007</u>	<u>\$161,345</u>	<u>\$160,989</u>	<u>\$160,625</u>	<u>\$160,094</u>	<u>\$958,733</u>

Notes:

- (A) N/A
- (B) N/A
- (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity.
- (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month. Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month.
- (E) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Estimated Period July Through December 2001

Return on Capital Investments, Depreciation and Taxes  
For Project: Maintenance of Above Ground Storage Tanks (Project No. 5b)  
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$55	\$0	\$0	\$0	\$0	\$0	\$548,001
c. Retirements								
d. Other (A)								
2. Plant-in-Service/Depreciation Base	\$16,096,219	16,096,274	16,096,274	16,096,274	16,096,274	16,096,274	16,096,274	n/a
3. Less: Accumulated Depreciation (B)	1,885,666	1,930,645	1,975,624	2,020,603	2,065,582	2,110,561	2,155,539	n/a
4. CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$14,210,553</u>	<u>\$14,165,629</u>	<u>\$14,120,650</u>	<u>\$14,075,671</u>	<u>\$14,030,692</u>	<u>\$13,985,714</u>	<u>\$13,940,735</u>	<u>n/a</u>
6. Average Net Investment		14,188,091	14,143,140	14,098,161	14,053,182	14,008,203	13,963,224	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (C)		84,087	83,821	83,554	83,288	83,021	82,755	1,006,628
b. Debt Component (Line 6 x 2.5793% x 1/12)		30,496	30,400	30,303	30,206	30,109	30,013	365,076
8. Investment Expenses								
a. Depreciation (D)		44,979	44,979	44,979	44,979	44,979	44,979	538,955
b. Amortization								
c. Dismantlement								
d. Property Expenses								
e. Other (E)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$159,562</u>	<u>\$159,199</u>	<u>\$158,836</u>	<u>\$158,473</u>	<u>\$158,109</u>	<u>\$157,746</u>	<u>\$1,910,658</u>

Notes:

- (A) N/A
- (B) N/A
- (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity
- (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month. Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior months.
- (E) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Actual Period January through June 2001

Return on Capital Investments, Depreciation and Taxes  
For Project: Relocate Turbine Oil Underground Piping (Project No. 7)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base	\$31,030	31,030	31,030	31,030	31,030	31,030	31,030	n/a
3. Less: Accumulated Depreciation (B)	10,103	10,256	10,408	10,561	10,713	10,866	11,018	n/a
4. CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$20,927</u>	<u>\$20,774</u>	<u>\$20,622</u>	<u>\$20,469</u>	<u>\$20,317</u>	<u>\$20,164</u>	<u>\$20,012</u>	<u>n/a</u>
6. Average Net Investment		20,851	20,698	20,546	20,393	20,240	20,088	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (C)		124	123	122	121	120	119	728
b. Debt Component (Line 6 x 2.5793% x 1/12)		45	44	44	44	44	43	264
8. Investment Expenses								
a. Depreciation (D)		153	153	153	153	153	153	915
b. Amortization								
c. Dismantlement								
d. Property Expenses								
e. Other (E)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$321</u>	<u>\$320</u>	<u>\$318</u>	<u>\$317</u>	<u>\$316</u>	<u>\$315</u>	<u>\$1,907</u>

**Notes:**

- (A) N/A
- (B) N/A
- (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity.
- (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant in Service during the month. Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
- (E) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Estimated Period July through December 2001

Return on Capital Investments, Depreciation and Taxes  
For Project...Relocate Turbine, Oil Underground Piping (Project No. 7)  
(In Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1 Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base	\$31,030	31,030	31,030	31,030	31,030	31,030	31,030	n/a
3. Less: Accumulated Depreciation (B)	11,018	11,171	11,324	11,476	11,629	11,781	11,934	n/a
4. CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	\$20,012	\$19,859	\$19,706	\$19,554	\$19,401	\$19,249	\$19,096	n/a
6. Average Net Investment		19,935	19,783	19,630	19,478	19,325	19,172	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (C)		118	117	116	115	115	114	1,423
b. Debt Component (Line 6 x 2.5793% x 1/12)		43	43	42	42	42	41	516
8. Investment Expenses								
a. Depreciation (D)		153	153	153	153	153	153	1,831
b. Amortization								
c. Dismantlement								
d. Property Expenses								
e. Other (E)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$314	\$312	\$311	\$310	\$309	\$307	\$3,770

Notes:

- (A) N/A
- (B) N/A
- (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity.
- (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month. Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
- (E) N/A

Totals may not add due to rounding.

Florida Power & Light Company  
Environmental Cost Recovery Clause  
For the Actual Period January through June 2001

Return on Capital Investments, Depreciation and Taxes  
For Project: Oil Spill Cleanup/Response Equipment (Project No. 8b)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$68,778	\$0	\$0	\$0	\$0	\$68,778
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base	\$650,752	650,752	719,530	719,530	719,530	719,530	719,530	n/a
3. Less, Accumulated Depreciation (B)	172,972	180,591	189,103	196,719	204,884	212,848	220,912	n/a
4. CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	\$477,780	\$470,161	\$530,427	\$522,811	\$514,646	\$506,682	\$498,618	n/a
6. Average Net Investment		473,971	500,294	526,619	518,729	510,664	502,650	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (C)		2,809	2,965	3,121	3,074	3,027	2,979	17,975
b. Debt Component (line 6 x 2.5793% x 1/12)		1,019	1,075	1,132	1,115	1,098	1,080	6,519
8. Investment Expenses								
a. Depreciation (D)		7,619	8,512	7,617	8,164	7,964	8,064	47,940
b. Amortization								
c. Dismantlement								
d. Property Expenses								
e. Other (E)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$11,446	\$12,552	\$11,870	\$12,354	\$12,088	\$12,124	\$72,434

Notes:

- (A) N/A
- (B) N/A
- (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity.
- (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month. Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
- (E) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Estimated Period July through December 2001

Return on Capital Investments, Depreciation and Taxes  
For Project: Oil Spill Cleanup/Response Equipment (Project No. 8b)  
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$68,778
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base	\$719,530	719,530	719,530	719,530	719,530	719,530	719,530	n/a
3. Less. Accumulated Depreciation (B)	220,912	228,977	236,933	244,888	252,844	260,800	268,756	n/a
4. CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	\$498,618	\$490,553	\$482,598	\$474,642	\$466,686	\$458,730	\$450,774	n/a
6. Average Net Investment		494,586	486,575	478,620	470,664	462,708	454,752	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (C)		2,931	2,884	2,837	2,789	2,742	2,695	34,853
b. Debt Component (Line 6 x 2.5793% x 1/12)		1,063	1,046	1,029	1,012	995	977	12,640
8. Investment Expenses								
a. Depreciation (D)		8,064	7,956	7,956	7,956	7,956	7,956	95,784
b. Amortization								
c. Dismantlement								
d. Property Expenses								
e. Other (E)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$12,059	\$11,885	\$11,821	\$11,757	\$11,693	\$11,628	\$143,277

**Notes:**

- (A) N/A
- (B) N/A
- (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of .35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity.
- (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month.  
Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
- (E) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
**For the Actual Period January Through June 2001**

Return on Capital Investments, Depreciation and Taxes  
For Project: Relocate Storm Water Runoff (Project No. 10)  
(In Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base	\$117,794	117,794	117,794	117,794	117,794	117,794	117,794	n/a
3. Less: Accumulated Depreciation (B)	23,228	23,542	23,856	24,170	24,485	24,799	25,113	n/a
4. CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	\$94,566	\$94,252	\$93,938	\$93,624	\$93,309	\$92,995	\$92,681	n/a
6. Average Net Investment		94,409	94,095	93,781	93,466	93,152	92,838	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (C)		560	558	556	554	552	550	3,329
b. Debt Component (Line 6 x 2.5793% x 1/12)		203	202	202	201	200	200	1,207
8. Investment Expenses								
a. Depreciation (D)		314	314	314	314	314	314	1,885
b. Amortization								
c. Dismantlement								
d. Property Expenses								
e. Other (E)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$1,077	\$1,074	\$1,071	\$1,069	\$1,066	\$1,064	\$6,421

**Notes:**

- (A) N/A
- (B) N/A
- (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity.
- (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month. Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
- (E) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Estimated Period July through December 2001

Return on Capital Investments, Depreciation and Taxes  
For Project: Relocate Storm Water Runoff (Project No. 10)  
(In Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base	\$117,794	117,794	117,794	117,794	117,794	117,794	117,794	n/a
3. Less: Accumulated Depreciation (B)	25,113	25,427	25,741	26,055	26,369	26,683	26,997	n/a
4. CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	\$92,681	\$92,367	\$92,053	\$91,739	\$91,425	\$91,111	\$90,797	n/a
6. Average Net Investment		92,524	92,210	91,896	91,582	91,268	90,954	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (C)		548	546	545	543	541	539	6,591
b. Debt Component (Line 6 x 2.5793% x 1/12)		199	198	198	197	196	195	2,391
8. Investment Expenses								
a. Depreciation (D)		314	314	314	314	314	314	3,769
b. Amortization								
c. Dismantlement								
d. Property Expenses								
e. Other (E)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$1,061	\$1,059	\$1,056	\$1,054	\$1,051	\$1,049	\$12,751

**Notes:**

- (A) N/A
- (B) N/A
- (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity.
- (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month. Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
- (E) N/A

Totals may not add due to rounding.



**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Actual Period January through June 2001

Return on Capital Investments, Depreciation and Taxes  
For Project Scherer Discharge Pipeline (Project No. 12)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base	\$864,260	864,260	864,260	864,260	864,260	864,260	864,260	n/a
3. Less: Accumulated Depreciation (B)	202,614	205,643	208,672	211,701	214,730	217,759	220,788	n/a
4. CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	\$661,646	\$658,617	\$655,588	\$652,559	\$649,530	\$646,501	\$643,472	n/a
6. Average Net Investment		660,131	657,102	654,073	651,045	648,016	644,987	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (C)		3,912	3,894	3,876	3,858	3,841	3,823	23,205
b. Debt Component (Line 6 x 2.5793% x 1/12)		1,419	1,412	1,406	1,399	1,393	1,386	8,416
8. Investment Expenses								
a. Depreciation (D)		3,029	3,029	3,029	3,029	3,029	3,029	18,173
b. Amortization								
c. Dismantlement								
d. Property Expenses								
e. Other (E)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$8,360	\$8,336	\$8,311	\$8,287	\$8,262	\$8,238	\$49,794

**Notes:**

- (A) N/A
- (B) N/A
- (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity.
- (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month. Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
- (E) N/A

Totals may not add due to rounding

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Estimated Period July through December 2001

Return on Capital Investments, Depreciation and Taxes  
For Project: Scherer Discharge Pipeline (Project No. J2)  
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base	\$864,260	864,260	864,260	864,260	864,260	864,260	864,260	n/a
3. Less: Accumulated Depreciation (B)	220,788	223,817	226,845	229,874	232,903	235,932	238,961	n/a
4. CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	\$643,472	\$640,443	\$637,415	\$634,386	\$631,357	\$628,328	\$625,299	n/a
6. Average Net Investment		641,958	638,929	635,900	632,871	629,842	626,813	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (C)		3,805	3,787	3,769	3,751	3,733	3,715	45,763
b. Debt Component (Line 6 x 2.5793% x 1/12)		1,380	1,373	1,367	1,360	1,354	1,347	16,597
8. Investment Expenses								
a. Depreciation (D)		3,029	3,029	3,029	3,029	3,029	3,029	36,347
b. Amortization								
c. Dismantlement								
d. Property Expenses								
e. Other (E)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$8,213	\$8,189	\$8,164	\$8,140	\$8,116	\$8,091	\$98,707

Notes:

- (A) N/A
- (B) N/A
- (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity.
- (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month. Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
- (E) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Actual Period January through June 2001

Return on Capital Investments, Depreciation and Taxes  
For Project: Non-Containerized Liquid Wastes (Project No. 17)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base	\$311,009	311,009	311,009	311,009	311,009	311,009	311,009	n/a
3. Less: Accumulated Depreciation (B)	149,585	153,405	157,225	161,045	164,865	168,685	172,505	n/a
4. CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	\$161,424	\$157,604	\$153,784	\$149,964	\$146,144	\$142,324	\$138,504	n/a
6. Average Net Investment		159,514	155,694	151,874	148,054	144,234	140,414	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (C)		945	923	900	877	855	832	5,333
b. Debt Component (Line 6 x 2.5793% x 1/12)		343	335	326	318	310	302	1,934
8. Investment Expenses								
a. Depreciation (D)		3,820	3,820	3,820	3,820	3,820	3,820	22,920
b. Amortization								
c. Dismantlement								
d. Property Expenses								
e. Other (E)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$5,108	\$5,077	\$5,047	\$5,016	\$4,985	\$4,954	\$30,187

Notes:

(A) N/A

(B) N/A

(C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity.

(D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month.

Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.

(E) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Estimated Period July through December 2001

Return on Capital Investments, Depreciation and Taxes  
For Project: Non-Containerized Liquid Wastes (Project No. 17)  
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base	\$311,009	311,009	311,009	311,009	311,009	311,009	311,009	n/a
3. Less: Accumulated Depreciation (B)	172,505	176,325	180,145	183,965	187,785	191,605	195,425	n/a
4. C/WIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$138,504</u>	<u>\$134,684</u>	<u>\$130,864</u>	<u>\$127,044</u>	<u>\$123,224</u>	<u>\$119,404</u>	<u>\$115,584</u>	<u>n/a</u>
6. Average Net Investment		136,594	132,774	128,954	125,134	121,314	117,494	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (C)		810	787	764	742	719	696	9,850
b. Debt Component (Line 6 x 2.5793% x 1/12)		294	285	277	269	261	253	3,572
8. Investment Expenses								
a. Depreciation (D)		3,820	3,820	3,820	3,820	3,820	3,820	45,840
b. Amortization								
c. Dismantlement								
d. Property Expenses								
e. Other (E)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$4,923</u>	<u>\$4,892</u>	<u>\$4,861</u>	<u>\$4,831</u>	<u>\$4,800</u>	<u>\$4,769</u>	<u>\$59,263</u>

Notes:

(A) N/A

(B) N/A

(C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity.

(D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month.

Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.

(E) N/A

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Actual Period January through June 2001

Return on Capital Investments: Depreciation and Taxes  
For Project Wastewater/Stormwater Reuse (Project No. 20)  
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1								
a								
b		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c								
d								
2	\$1,587,878	1,587,878	1,587,878	1,587,878	1,587,878	1,587,878	1,587,878	n/a
3	59,450	66,303	73,155	80,007	86,860	93,712	100,565	n/a
4	0	0	0	0	0	0	0	0
5	<u>\$1,528,428</u>	<u>\$1,521,575</u>	<u>\$1,514,723</u>	<u>\$1,507,871</u>	<u>\$1,501,018</u>	<u>\$1,494,166</u>	<u>\$1,487,313</u>	<u>n/a</u>
6		1,525,002	1,518,149	1,511,297	1,504,445	1,497,592	1,490,740	
7								
a		9,038	8,997	8,957	8,916	8,876	8,835	53,619
b		3,278	3,263	3,248	3,234	3,219	3,204	19,446
8								
a		6,853	6,853	6,852	6,853	6,853	6,853	41,115
b								
c								
d								
e								
9		<u>\$19,168</u>	<u>\$19,113</u>	<u>\$19,057</u>	<u>\$19,002</u>	<u>\$18,947</u>	<u>\$18,892</u>	<u>\$114,179</u>

**Notes:**

- (A) N/A
- (B) N/A
- (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component of 4.3685% reflects a 11% return on equity.
- (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant in Service during the month. Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
- (E) N/A

Totals may not add due to rounding

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Estimated Period July through December 2001

Return on Capital Investments, Depreciation and Taxes  
For Project Wastewater/Stormwater Reuse (Project No. 20)  
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1 Investments								
a Expenditures/Additions								
b Clearings to Plant		(\$23,883)	\$0	\$0	\$0	\$0	\$0	(\$23,883)
c Retirements								
d Other (A)								
2 Plant-In-Service/Depreciation Base	\$1,587,878	1,563,995	1,563,995	1,563,995	1,563,995	1,563,995	1,563,995	n/a
3 Less Accumulated Depreciation (B)	\$100,565	107,365	114,115	120,864	127,613	134,362	141,111	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	\$1,487,313	\$1,456,629	\$1,449,880	\$1,443,131	\$1,436,382	\$1,429,633	\$1,422,884	n/a
6 Average Net Investment		1,471,971	1,453,255	1,446,506	1,439,757	1,433,008	1,426,259	
7 Return on Average Net Investment								
Equity Component grossed up for taxes (C)		8,724	8,613	8,573	8,533	8,493	8,453	105,007
Debt Component (Line 6 x 2.5793% x 1/12)		3,164	3,124	3,109	3,095	3,080	3,056	38,083
8 Investment Expenses								
a Depreciation (D)		6,801	6,749	6,749	6,749	6,749	6,749	81,661
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9 Total System Recoverable Expenses (Lines 7 & 8)		\$18,688	\$18,486	\$18,431	\$18,377	\$18,322	\$18,268	\$224,751

**Notes:**

- (A) N/A
- (B) N/A
- (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity.
- (D) Depreciation expense is calculated using the appropriate rate and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month. Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
- (E) N/A

Totals may not add due to rounding

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Actual Period January through June 2001

Schedule of Amortization of and Negative Return on  
Deferred Gain on Sales of Emission Allowances  
(in Dollars)

Line	Beginning of Period Amount	January	February	March	April	May	June	End of Period Amount
		Actual	Actual	Actual	Actual	Actual	Actual	
1	Working Capital Dr (Cr)							
a	158.100 Allowance Inventory	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b	158.200 Allowances Withheld	0	0	0	0	0	0	0
c	182.300 Other Regulatory Assets-Losses	0	0	0	0	0	0	0
d	254.900 Other Regulatory Liabilities-Gains	(1,606,803)	(1,582,468)	(1,558,133)	(1,533,799)	(1,509,464)	(1,480,272)	(1,860,359)
2	Total Working Capital	<u>(\$1,606,803)</u>	<u>(\$1,582,468)</u>	<u>(\$1,558,133)</u>	<u>(\$1,533,799)</u>	<u>(\$1,509,464)</u>	<u>(\$1,480,272)</u>	<u>(\$1,860,359)</u>
3	Average Net Working Capital Balance	(1,594,636)	(1,570,301)	(1,545,966)	(1,521,631)	(1,494,868)	(1,670,316)	
4	Return on Average Net Working Capital Balance							
a	Equity Component grossed up for taxes (A)	(9,451)	(9,307)	(9,162)	(9,018)	(8,859)	(9,899)	(55,697)
b	Debt Component (Line 3 x 2.5793% x 1/12)	(3,428)	(3,375)	(3,323)	(3,271)	(3,213)	(3,590)	(20,200)
5	Total Return Component	<u>(\$12,878)</u>	<u>(\$12,682)</u>	<u>(\$12,485)</u>	<u>(\$12,289)</u>	<u>(\$12,073)</u>	<u>(\$13,490)</u>	<u>(\$75,896)</u> (D)
6	Expense Dr (Cr)							
a	411.800 Gains from Dispositions of Allowances	(24,335)	(24,335)	(24,335)	(24,335)	(29,192)	(195,749)	(322,280)
b	411.900 Losses from Dispositions of Allowances	0	0	0	0	0	0	-
c	509.000 Allowance Expense	0	0	0	0	0	0	-
7	Net Expense (Lines 6a+6b+6c)	<u>(\$24,335)</u>	<u>(\$24,335)</u>	<u>(\$24,335)</u>	<u>(\$24,335)</u>	<u>(\$29,192)</u>	<u>(\$195,749)</u>	<u>(\$322,280)</u> (E)
8	Total System Recoverable Expenses (Lines 5+7)	(37,213)	(37,017)	(36,820)	(36,624)	(41,265)	(209,238)	
a	Recoverable Costs Allocated to Energy	(37,213)	(37,017)	(36,820)	(36,624)	(41,265)	(209,238)	
b	Recoverable Costs Allocated to Demand	0	0	0	0	0	0	
9	Energy Jurisdictional Factor	98.53755%	98.53755%	98.53755%	98.53755%	98.53755%	98.53755%	
10	Demand Jurisdictional Factor	97.87297%	97.87297%	97.87297%	97.87297%	97.87297%	97.87297%	
11	Retail Energy-Related Recoverable Costs (B)	(36,669)	(36,475)	(36,282)	(36,088)	(40,661)	(206,178)	(392,353)
12	Retail Demand-Related Recoverable Costs (C)	0	0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11+12)	<u>(\$36,669)</u>	<u>(\$36,475)</u>	<u>(\$36,282)</u>	<u>(\$36,088)</u>	<u>(\$40,661)</u>	<u>(\$206,178)</u>	<u>(\$392,353)</u>

**Notes:**

- (A) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity.
- (B) Line 8a times Line 9
- (C) Line 8b times Line 10
- (D) Line 5 is reported on Capital Schedule
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In accordance with FPSC Order No. PSC-94-0393-FOF-EI, FPL has recorded the sales of emissions allowances as a regulatory liability.

Totals may not add due to rounding.

**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
For the Estimated Period July through December 2001

Schedule of Amortization of and Negative Return on  
Deferred Gain on Sales of Emission Allowances  
(In Dollars)

Line	Beginning of Period Amount	July	August	September	October	November	December	End of Period Amount
		Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	
1	Working Capital Dr (Cr)							
a	158.100 Allowance Inventory	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b	158.200 Allowances Withheld	0	0	0	0	0	0	0
c	182.300 Other Regulatory Assets-Losses	0	0	0	0	0	0	0
d	254.900 Other Regulatory Liabilities-Gains	(1,860,359)	(1,806,646)	(1,752,933)	(1,699,220)	(1,645,506)	(1,591,793)	(1,538,080)
2	Total Working Capital	<u>(\$1,860,359)</u>	<u>(\$1,806,646)</u>	<u>(\$1,752,933)</u>	<u>(\$1,699,220)</u>	<u>(\$1,645,506)</u>	<u>(\$1,591,793)</u>	<u>(\$1,538,080)</u>
3	Average Net Working Capital Balance	(1,833,503)	(1,779,789)	(1,726,076)	(1,672,363)	(1,618,650)	(1,564,936)	
4	Return on Average Net Working Capital Balance							
a	Equity Component grossed up for taxes (A)	(10,866)	(10,548)	(10,230)	(9,911)	(9,593)	(9,275)	(116,120)
b	Debt Component (Line 6 x 2.5793% x 1/12)	(3,941)	(3,826)	(3,710)	(3,595)	(3,479)	(3,364)	(42,114)
5	Total Return Component	<u>(\$14,807)</u>	<u>(\$14,374)</u>	<u>(\$13,940)</u>	<u>(\$13,506)</u>	<u>(\$13,072)</u>	<u>(\$12,638)</u>	<u>(\$158,234)</u>
6	Expense Dr (Cr)							
a	411.800 Gains from Dispositions of Allowances	(53,713)	(53,713)	(53,713)	(53,713)	(53,713)	(53,713)	(644,560)
b	411.900 Losses from Dispositions of Allowances	0	0	0	0	0	0	-
c	509.000 Allowance Expense	0	0	0	0	0	0	-
7	Net Expense (Lines 6a+6b+6c)	<u>(\$53,713)</u>	<u>(\$53,713)</u>	<u>(\$53,713)</u>	<u>(\$53,713)</u>	<u>(\$53,713)</u>	<u>(\$53,713)</u>	<u>(\$644,560)</u>
8	Total System Recoverable Expenses (Lines 5+7)	(\$68,521)	(\$68,087)	(\$67,653)	(\$67,219)	(\$66,786)	(\$66,352)	
a	Recoverable Costs Allocated to Energy	(68,521)	(68,087)	(67,653)	(67,219)	(66,786)	(66,352)	
b	Recoverable Costs Allocated to Demand	0	0	0	0	0	0	
9	Energy Jurisdictional Factor	98.53755%	98.53755%	98.53755%	98.53755%	98.53755%	98.53755%	
10	Demand Jurisdictional Factor	97.87297%	97.87297%	97.87297%	97.87297%	97.87297%	97.87297%	
11	Retail Energy-Related Recoverable Costs (B)	(67,519)	(67,091)	(66,664)	(66,236)	(65,809)	(65,381)	(791,053)
12	Retail Demand-Related Recoverable Costs (C)	0	0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11+12)	<u>(\$67,519)</u>	<u>(\$67,091)</u>	<u>(\$66,664)</u>	<u>(\$66,236)</u>	<u>(\$65,809)</u>	<u>(\$65,381)</u>	<u>(\$791,053)</u>

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