

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216

PORT ST. JOE, FLORIDA 32457

ORIGINAL

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August 20, 2001

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 010003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of July 2001.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L Shoaf
President

Enclosures

cc: All Parties of Record

- APP _____
- CAF _____
- CMP _____
- COM 5 _____
- CTR _____
- ECR _____
- LEG 1 _____
- OPC _____
- PAI _____
- RGD _____
- SEC 1 _____
- SER _____
- OTH Cover by _____

DOCUMENT NUMBER-DATE

10319 AUG 21 01

FPSC-COMMISSION CLERK

St Joe Natural Gas Co., Inc.
Docket No. 010003-GU
August 20, 2001

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
		ESTIMATED FOR THE PERIOD OF: JANUARY 01 Through DECEMBER 01							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		JULY 2001		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$110.36	\$113.12	(\$2.76)	-2.44	\$217.16	\$219.92	(\$2.76)	-1.26
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$27,139.83	\$33,236.65	(\$6,096.82)	-18.34	\$578,403.58	\$551,728.65	\$26,674.93	4.83
5	DEMAND	\$4,602.88	\$4,605.98	(\$3.10)	-0.07	\$123,601.68	\$125,056.62	(\$1,454.94)	-1.16
6	Volumetric Relinquishment	\$0.00	\$551.10	(\$551.10)	-100.00	(\$12,937.41)	(\$11,721.48)	(\$1,215.93)	10.37
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9	COMMODITY (Other)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$31,853.07	\$38,506.85	(\$6,653.78)	-17.28	\$689,285.01	\$665,283.71	\$24,001.30	3.61
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$33.12	\$0.00	\$33.12	ERR	\$470.53	\$295.00	\$175.53	59.50
14	TOTAL THERM SALES	\$41,523.84	\$38,506.85	\$3,016.99	7.83	\$764,581.27	\$664,988.71	\$99,592.56	14.98
THERMS PURCHASED									
15	COMMODITY (Pipeline)	62,000	56,095	5,905	10.53	122,000	393,697	(271,697)	-69.01
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	49,543	61,500	(11,957)	-19.44	773,361	743,388	29,973	4.03
19	DEMAND	62,000	62,000	0	0.00	184,000	184,000	0	0.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	62,000	56,095	5,905	10.53	122,000	393,697	(271,697)	-69.01
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	47	0	47	ERR	483	255	228	89.53
27	TOTAL THERM SALES	58,699	56,095	2,604	4.64	927,077	763,330	163,747	21.45
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00178	0.00202	-0.00024	-11.73	0.00178	0.00056	0.00122	218.65
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.54780	0.54043	0.00737	1.36	0.74791	0.74218	0.00573	0.77
32	DEMAND (5/19)	0.07424	0.07429	-0.00005	-0.07	0.67175	0.67966	-0.00791	-1.16
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.51376	0.68646	-0.17270	-25.16	0.74350	0.87155	-0.12805	-14.69
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.70770	ERR	ERR	ERR	0.97358	1.15686	-0.18329	-15.84
40	TOTAL THERM SALES (11/27)	0.54265	0.68646	-0.14381	-20.95	0.74350	0.87155	-0.12805	-14.69
41	TRUE-UP (E-2)	0.02124	0.02124	0.00000	0.00000	0.02124	0.02124	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.56389	0.70770	-0.14381	-20.32	0.76474	0.89279	-0.12805	-14.34
43	REVENUE TAX FACTOR	1.03093	1.03093	0.00000	0	1.03093	1.03093	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.58133	0.72959	-0.14826	-20.32	0.78840	0.92041	-0.13201	-14.34
45	PGA FACTOR ROUNDED TO NEAREST .001	0.581	0.73	(0)	-20.41	0.788	0.92	-0.132	-14.35

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 01
CURRENT MONTH: JULY 2001

THROUGH:

DECEMBER 01

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-2	62,000	\$110.36	0.00178
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 Commodity Adjustments			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	62,000	\$110.36	0.00178
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	63,550	\$33,236.65	0.52300
18 Commodity Other - Scheduled City Gate			ERR
19 Imbalance Cashout - Transporting Customers	13	\$4.77	0.36692
20 Imbalance Bookout - Other Shippers	(10,710)	(\$4,380.39)	0.40900
21 Imbalance Cashout - Transporting Customers			ERR
22 Imbalance Bookout - Other Shippers	(3,310)	(\$1,721.20)	0.52000
23 Imbalance Cashout - FGT			ERR
24 TOTAL COMMODITY OTHER	49,543	\$27,139.83	0.54780
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,602.88	0.07424
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	62,000	\$4,602.88	0.07424
OTHER			
33 FGT REFUND			ERR
34 Volumetric Relinquishment - FTS-1			ERR
35 Volumetric Relinquishment - FTS-2			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF: JANUARY 01 Through DECEMBER 01

	CURRENT MONTH:		JULY 2001		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$27,140	\$33,237	6,097	0.18	\$578,404	\$551,729	(26,675)	-0.05	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$4,713	\$5,270	557	0.11	\$110,881	\$113,555	2,674	0.02	
3 TOTAL	\$31,853	\$38,507	6,654	0.17	\$689,285	\$665,284	(24,001)	-0.04	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$41,524	\$38,507	(3,017)	-0.08	\$764,581	\$664,989	(99,593)	-0.15	
5 TRUE-UP(COLLECTED) OR REFUNDED	(\$2,135)	(\$2,135)	0	0.00	(\$14,944)	(\$14,944)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	\$39,389	\$36,372	(3,017)	-0.08	\$749,637	\$650,044	(99,593)	-0.15	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$7,536	(\$2,135)	(9,671)	4.53	\$60,352	(\$15,239)	(75,591)	4.96	
8 INTEREST PROVISION-THIS PERIOD (21)	(\$144)	\$340	484	1.42	(\$2,739)	\$2,928	5,666	1.94	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$50,588)	\$107,952	158,540	1.47	(\$113,619)	\$105,659	219,278	2.08	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$2,135	\$2,135	0	0.00	\$14,944	\$14,944	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$41,062)	\$108,292	149,353	1.38	(\$41,062)	\$108,292	149,353	1.38	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(50,588)	107,952	158,540	1.47					* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(40,918)	107,952	148,870	1.38					
14 TOTAL (12+13)	(91,506)	215,904	307,410	1.42					
15 AVERAGE (50% OF 14)	(45,753)	107,952	153,705	1.42					
16 INTEREST RATE - FIRST DAY OF MONTH	3.80	3.80	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.75	3.75	0.00	0.00					
18 TOTAL (16+17)	7.55	7.55	0.00	0.00					
19 AVERAGE (50% OF 18)	3.78	3.78	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.31	0.31	0.00	0.00					
21 INTEREST PROVISION (15x20)	(144)	340	484	1.42					

COMPANY: ST. JOE NATURAL GAS COMPANY				TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE				SCHEDULE A-3				
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:				JULY JANUARY 2001 Through				DECEMBER 2001				
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JUL	FGT	SJNG	FT	0	0			\$88.04	\$4,602.88	\$22.32	ERR
2	"	PRIOR	SJNG	FT	63,550	63,550	\$33,236.65					52.30
3	"	GCI	SJNG	CO	13	13	\$4.77					36.69
4	"	SJNG	FGT	CO	(10,710)	(10,710)	(\$4,380.39)					40.90
5	"	SJNG	FGT	CO	(3,310)	(3,310)	(\$1,721.20)					52.00
6						0						ERR
7						0						ERR
8						0						ERR
9						0						ERR
10						0						ERR
11						0						ERR
12						0						ERR
13						0						ERR
14						0						ERR
15						0						ERR
16						0						ERR
17						0						ERR
18						0						ERR
19						0						ERR
20						0						ERR
21						0						ERR
22						0						ERR
23						0						ERR
24						0						ERR
25						0						ERR
26						0						ERR
27						0						ERR
28						0						ERR
29						0						ERR
30						0						ERR
TOTAL					49,543	0	49,543	\$27,139.83	\$88.04	\$4,602.88	\$22.32	64.29

MONTH: JULY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	STAT #1	205	200	6,355	6,206	5.23	5.36
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	205	200	6,355	6,206		
27.				WEIGHTED AVERAGE		5.23	5.36

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2001		Through		DECEMBER 2001			
		CURRENT MONTH: JULY		PERIOD TO DATE					
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
RESIDENTIAL	37,716	45,210	7,494	0.20	678,468	608,167	(70,301)	-0.10	
COMMERCIAL	3,756	4,356	600	0.16	76,509	58,597	(17,912)	-0.23	
COMMERCIAL LARGE VOL. 1	14,652	11,319	(3,333)	-0.23	147,421	152,267	4,846	0.03	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	56,124	60,885	4,761	0.08	902,398	819,031	(83,367)	-0.09	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE - TRANSPORT.	769,908	828,582	58,674	0.08	5,675,190	5,800,074	124,884	0.02	
INTERRUPTIBLE	0	56	56	ERR	8,910	392	(8,518)	-0.96	
LARGE INTERRUPTIBLE	2,575	0	(2,575)	-1.00	15,769	0	(15,769)	-1.00	
TOTAL INTERRUPTIBLE	772,483	828,638	56,155	0.07	5,699,869	5,800,466	100,597	0.02	
TOTAL THERM SALES	828,607	889,523	60,916	0.07	6,602,267	6,619,497	17,230	0.00	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,094	3,213	119	0.04	3,143	3,213	70	0.02	
COMMERCIAL	213	220	7	0.03	218	220	2	0.01	
COMMERCIAL LARGE VOL. 1	42	38	(4)	-0.10	40	38	(2)	-0.05	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,349	3,471	122	0.04	3,401	3,471	70	0.02	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE - TRANSPORT.	4	4	0	0.00	4	4	0	0.00	
INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,353	3,475	122	0.04	3,405	3,475	70	0.02	
THERM USE PER CUSTOMER									
RESIDENTIAL	12	14	2	0.15	216	189	(27)	-0.12	
COMMERCIAL	18	20	2	0.12	351	266	(85)	-0.24	
COMMERCIAL LARGE VOL. 1	349	298	(51)	-0.15	3,686	4,007	322	0.09	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	192,477	207,146	14,669	0.08	1,418,798	1,450,019	31,221	0.02	
INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2001			through			DECEMBER 2001						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.059087	1.042076	1.055472	1.052972	1.05178	1.047423	1.045023						
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.077062	1.059762	1.073385	1.070843	1.069631	1.065201	1.062759	0	0	0	0	0	



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ST. JOE NATURAL GAS COMPANY
ATTN: PARKER DONNA
POST OFFICE BOX 549

PORT ST JOE FL 32456-0549

Invoice Date: August 10, 2001

Net Due Date: August 20, 2001

Invoice Identifier: 43067

Invoice Total Amount: \$110.36

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 008803884

Svc Req K: 3635 **Svc Req:** ST. JOE NATURAL **Acct No:** 4133 4000002553 **Beg Date:** 07/01/2001 **Contact Name:** Marion Collins
Svc Code: FT **Svc Req ID:** 008803884 **Prev Inv ID:** **End Date:** 07/31/2001 **Contact Phone:** (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc		Net	Due	
	68141 ST. JOE OVERSTREET	COT		0.0142	0.0036		6,200	110.36		
Total for Contract 3635:							6,200	\$110.36		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	11.16	121.52
1999	0.0075	3.10	113.46
2000	0.0072	1.24	111.60
2001	0.007	0.00	110.36
0	0	0.00	0.00

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
 301 Long Road
 Port St. Joe, FL 32456
 Attn: Stuart Shoaf
 FAX: 1-850-229-8392

Invoice Number: 22337
 Invoice Date: August 10, 2001
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
07 / 01	Pipeline: Florida Gas Transmission						
	CS #11 MOUNT VERNON 716	6,355	\$ 5.23000	\$33,236.65	\$0.00	\$0.00	\$33,236.65
	Invoice Total:	6,355		\$33,236.65	\$0.00	\$0.00	\$33,236.65
NET DUE:							\$33,236.65

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA _____
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

TOTAL P.01

AUG-10-2001

15:42

FROM

PRIOR ENERGY

TO

18502298392

P.01/01



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Co.
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ST. JOE NATURAL GAS COMPANY
ATTN: PARKER DONNA
POST OFFICE BOX 549

PORT ST JOE FL 32456-0549

Invoice Date: August 01, 2001
Net Due Date: August 11, 2001
Invoice Identifier: 42996
Invoice Total Amount: \$4,602.88

Please reference this invoice on your remitt
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas, TX.
Account #
ABA #

Bill Pty Duns: 008803884

REDACTED

Svc Req K: 3635 **Svc Req:** ST. JOE NATURAL **Acct No:** 4133 4000002553 **Beg Date:** 07/01/2001 **Contact Name:** Maric
Svc Code: FT **Svc Req ID:** 008803884 **Prev Inv ID:** **End Date:** 07/31/2001 **Contact Phone:** (713)

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount R Due P
				Base	Surc	Disc	Net		
		RD1		0.7618	0.0030	0.0224	0.7424	6,200	4,602.88
Total for Contract 3635:								6,200	\$4,602.88

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

*Pd 8-10-01
Acct # 232*

Late Payment Charges are assessed on past due balances paid

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or proj any, to which such amounts are applicable. For specific informa funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusiv the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	
1998	0.0085	52.70	
1999	0.0076	47.12	
2000	0.0066	40.92	
2001	0.003	18.60	

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **MAX DONER**
ENRON CAPITAL & TRADING RESOURCES
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188

Phone: (713) 853-6639
 Fax: (713) 646-8420

DATE: July 2, 2001

DELINQUENT: July 22, 2001

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Phone: (850) 229-8216
 Fax: (850) 229-8392

INVOICE NO.: 37079

CONTRACT NO.: 30600

For Further Information Call: Stuart Shoaf

Rec 7/27/01

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PERCENT	OTHER	NET	#METERS THERMS	AMOUNT	
Customer Charge	June 2001	\$1,000.00			\$1,000.00	1	\$1,000.00	
Transportation Charge (Non-Fuel)	1-30	\$0.08091			\$0.08091	12,438	\$1,006.36	
Cash Out @ FGT Zone 1 Price for:	1-30	\$0.36700	-0.10%	<i>Acct #801</i>	\$0.36700	(13)	(\$4.77)	
Gross Receipts Tax	1-30		2.50%		\$2,001.59		\$50.04	
Pre-Paid Gas	June 2001			SA/FTS, Article VI, Section 6.2(iv)			\$610.31	
Late Charge	May 2001			Rec. Pmt. 6/22/01			\$38.57	
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida	TOTAL AMOUNT DUE THIS INVOICE						<u>\$2,700.51</u>
E	ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE						<u>\$40.51</u>	
							<u>\$2,705.28</u>	

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216

PORT ST. JOE, FLORIDA 32457

INVOICE



CUSTOMER

INVOICE NO.

6212001

FLORIDA GAS TRANSMISSION
P.O. BOX 1188
HOUSTON, TX. 77251-1188

DATE: 21-JUNE-2001

CONTRACT NO:
CONTRACT DATE:

ATTN: HILDA LINDLEY

PHONE: 713-853-5663

FAX: 713-646-8000

INVOICE FOR BOOK-OUT FOR MONTH OF:

MAY 2001

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
MAY 2001	CASH -OUT MARKET DELIVERIES	1071	\$4.0900	\$4,380.39

TOTAL THIS STATEMENT

\$4,380.39

*Rec 7/23/01
Acct #801*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

01-JULY-2001

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



INVOICE
(REVISED)

CUSTOMER

INVOICE NO.

5232001

FLORIDA GAS TRANSMISSION
P.O. BOX 1188
HOUSTON, TX. 77251-1188

DATE: 23-MAY-2001

CONTRACT NO:
CONTRACT DATE:

ATTN: HILDA LINDLEY

PHONE: 713-853-5663

FAX: 713-646-8000

INVOICE FOR BOOK-OUT FOR MONTH OF:

APRIL 2001

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
APRIL 2001	CASH -OUT MARKET DELIVERIES	331	\$5.2000	\$1,721.20

TOTAL THIS STATEMENT

\$1,721.20

*Rec 7/27/01
Acct #201*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

02-JUNE-2001