



**Florida Power**  
A Progress Energy Company

**JAMES A. MCGEE**  
ASSOCIATE GENERAL COUNSEL

August 21, 2001

M. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket 01-0001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of July 2001. Also enclosed is a revised Schedule A-1 for June 2001 and Schedule A-2, Page 2 for June 2001.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

JAM/kbd  
Enclosure

cc: Parties of record

DOCUMENT NUMBER DATE  
10382 AUG 22 2001  
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CERTIFICATE OF SERVICE

Docket No. 010001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 have been furnished to the following individuals by regular U.S. Mail this 21st day of August, 2001:

Matthew M. Childs, Esquire  
Steel, Hector & Davis  
215 South Monroe, Suite 601  
Tallahassee, FL 32301-1804

Stephen C. Burgess, Esquire  
Office of the Public Counsel  
111 West Madison Street  
Room 812  
Tallahassee, FL 32399-1400

Jeffrey A. Stone, Esquire  
Russell A. Badders, Esquire  
Beggs and Lane  
P. O. Box 12950  
Pensacola, FL 32576-2950


Joseph A. McGlothlin, Esquire  
Vicki Gordon Kaufman, Esquire  
McWhirter, Reeves, McGlothlin,  
Davidson, Decker, Kaufman,  
Arnold & Steen, P.A.  
117 S. Gadsden Street  
Tallahassee, FL 32301

Lee L. Willis, Esquire  
James D. Beasley, Esquire  
Ausley & McMullen  
P. O. Box 391  
Tallahassee, FL 32302

John McWhirter, Jr.  
McWhirter, Reeves, McGlothlin,  
Davidson, Decker, Kaufman,  
Arnold & Steen, P.A.  
P. O. Box 3350  
Tampa, FL 33602-5126

Wm. Cochran Keating, IV  
Staff Counsel  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Norman Horton, Jr., Esquire  
Messer, Caparello & Self  
P. O. Box 1876  
Tallahassee, FL 32302

  
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Attorney

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
JULY 2001

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	79,352,345	104,617,030	(25,264,685)	(24.2)	3,205,120	3,588,711	(363,591)	(10.2)	2.4758	2.9315	(0.4557)	(15.5)
2 SPENT NUCLEAR FUEL DISPOSAL COST	632,377	632,165	212	0.0	570,670	569,160	1,510	0.3	0.0933	0.0935	(0.0002)	(0.2)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	6,723	0	6,723	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(5,388,302)	588,000	(5,966,302)	(1,050.4)	(144,205)	0	(144,205)	0.0	3.7435	0.0000	3.7435	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
<b>5 TOTAL COST OF GENERATED POWER</b>	<b>74,493,143</b>	<b>105,717,195</b>	<b>(31,224,052)</b>	<b>(29.5)</b>	<b>3,060,915</b>	<b>3,568,711</b>	<b>(507,796)</b>	<b>(14.2)</b>	<b>2.4337</b>	<b>2.9623</b>	<b>(0.5286)</b>	<b>(17.8)</b>
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,331,378	4,250,745	1,080,633	25.4	321,395	244,419	76,976	31.5	1.6588	1.7391	(0.0803)	(4.6)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	427,788	0	427,788	0.0	5,933	0	5,933	0.0	7.2103	0.0000	7.2103	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	2,985,341	3,241,273	(245,932)	(7.6)	55,743	72,028	(16,285)	(22.6)	5.3735	4.5000	0.8735	19.4
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	12,947,310	13,543,117	(595,807)	(4.4)	559,186	643,813	(84,627)	(13.1)	2.3154	2.1036	0.2118	10.1
<b>12 TOTAL COST OF PURCHASED POWER</b>	<b>21,701,813</b>	<b>21,035,135</b>	<b>666,678</b>	<b>3.2</b>	<b>942,257</b>	<b>960,260</b>	<b>(18,003)</b>	<b>(1.9)</b>	<b>2.3032</b>	<b>2.1906</b>	<b>0.1126</b>	<b>5.1</b>
<b>13 TOTAL AVAILABLE MWH</b>					<b>4,003,172</b>	<b>4,528,971</b>	<b>(525,799)</b>	<b>(11.8)</b>				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(29,248)	0	(29,248)	0.0	(800)	0	(800)	0.0	3.6558	0.0000	3.6558	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	(800)	0	(800)	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(931,736)	(5,322,757)	4,391,022	(82.5)	(25,777)	(120,564)	94,787	(78.6)	3.6146	4.4148	(0.8003)	(18.1)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(153,114)	(2,547,542)	0	0.0	(25,777)	(120,564)	94,787	(78.6)	0.5940	2.1130	(1.5190)	(71.9)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(7,624,921)	(14,181,960)	6,557,039	(46.2)	(290,123)	(318,383)	28,260	(8.9)	2.5282	4.4544	(1.8262)	(41.0)
<b>18 TOTAL FUEL COST AND GAINS ON POWER SALES</b>	<b>(8,739,017)</b>	<b>(22,052,259)</b>	<b>13,313,242</b>	<b>(80.4)</b>	<b>(316,700)</b>	<b>(438,947)</b>	<b>122,247</b>	<b>(27.9)</b>	<b>2.7594</b>	<b>5.0239</b>	<b>(2.2645)</b>	<b>(45.1)</b>
19 NET INADVERTENT AND WHEELED INTERCHANGE					(3)		(3)					
<b>20 TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>87,455,939</b>	<b>104,700,071</b>	<b>(17,244,132)</b>	<b>(18.5)</b>	<b>3,686,489</b>	<b>4,090,024</b>	<b>(403,535)</b>	<b>(9.9)</b>	<b>2.3724</b>	<b>2.5599</b>	<b>(0.1875)</b>	<b>(7.3)</b>
21 NET UNBILLED	1,668,758	5,145,558	(3,476,799)	(67.6)	(70,342)	(201,007)	130,665	(65.0)	0.0499	0.1412	(0.0913)	(64.7)
22 COMPANY USE	308,039	383,983	(75,945)	(19.8)	(12,985)	(15,000)	2,015	(13.4)	0.0092	0.0105	(0.0013)	(12.4)
23 T & D LOSSES	6,184,741	5,889,973	275,788	4.7	(259,858)	(230,048)	(29,810)	13.0	0.1844	0.1616	0.0228	14.1
<b>24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)</b>	<b>87,455,939</b>	<b>104,700,071</b>	<b>(17,244,132)</b>	<b>(16.5)</b>	<b>3,343,284</b>	<b>3,643,969</b>	<b>(300,685)</b>	<b>(8.3)</b>	<b>2.6159</b>	<b>2.8732</b>	<b>(0.2573)</b>	<b>(9.0)</b>
<b>25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)</b>	<b>(2,370,058)</b>	<b>(2,489,435)</b>	<b>119,379</b>	<b>(4.8)</b>	<b>(90,603)</b>	<b>(86,642)</b>	<b>(3,961)</b>	<b>4.6</b>	<b>2.6159</b>	<b>2.8732</b>	<b>(0.2573)</b>	<b>(9.0)</b>
<b>26 JURISDICTIONAL KWH SALES</b>	<b>85,085,883</b>	<b>102,210,636</b>	<b>(17,124,753)</b>	<b>(16.8)</b>	<b>3,252,681</b>	<b>3,557,327</b>	<b>(304,646)</b>	<b>(8.6)</b>	<b>2.6159</b>	<b>2.8732</b>	<b>(0.2573)</b>	<b>(9.0)</b>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00221	85,273,922	102,588,815	(17,314,893)	(18.9)	3,252,681	3,557,327	(304,646)	(8.6)	2.6217	2.8839	(0.2622)	(9.1)
28 PRIOR PERIOD TRUE-UP	2,300,742	2,300,742	0	0.0	3,252,681	3,557,327	(304,646)	(8.6)	0.0707	0.0647	0.0060	9.3
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,252,681	3,557,327	(304,646)	(8.6)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,252,681	3,557,327	(304,646)	(8.6)	0.0000	0.0000	0.0000	0.0
<b>29 TOTAL JURISDICTIONAL FUEL COST</b>	<b>87,574,664</b>	<b>104,889,557</b>	<b>(17,314,893)</b>	<b>(18.5)</b>	<b>3,252,681</b>	<b>3,557,327</b>	<b>(304,646)</b>	<b>(8.6)</b>	<b>2.6924</b>	<b>2.9486</b>	<b>(0.2562)</b>	<b>(8.7)</b>
<b>30 REVENUE TAX FACTOR</b>									<b>1.00072</b>	<b>1.00072</b>	<b>0.0000</b>	<b>0.0</b>
31 FUEL COST ADJUSTED FOR TAXES									2.6943	2.9507	(0.2564)	(8.7)
32 GPIF	181,922	181,922			3,252,681	3,557,327			0.0056	0.0051	0.0005	9.8
<b>33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH</b>									<b>2.700</b>	<b>2.956</b>	<b>(0.256)</b>	<b>(8.7)</b>

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
SEVEN MONTH PERIOD ENDING - JULY, 2001

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	496,494,882	488,687,001	7,807,881	1.6	19,099,139	19,584,323	(485,184)	(2.5)	2.5996	2.4953	0.1043	4.2
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,430,292	3,667,312	(227,020)	(6.2)	3,563,261	3,911,564	(348,303)	(8.9)	0.0983	0.0936	0.0028	3.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	43,830	0	43,830	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(28,499,263)	3,975,000	(32,474,263)	(817.0)	(786,954)	0	(786,954)	0.0	3.6760	0.0000	3.6760	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
<b>5 TOTAL COST OF GENERATED POWER</b>	<b>471,469,720</b>	<b>498,319,313</b>	<b>(24,849,593)</b>	<b>(5.0)</b>	<b>18,302,185</b>	<b>19,584,323</b>	<b>(1,282,138)</b>	<b>(6.6)</b>	<b>2.5760</b>	<b>2.5343</b>	<b>0.0417</b>	<b>1.7</b>
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	34,847,069	24,863,699	10,083,370	40.6	1,950,142	1,450,302	499,840	34.6	1.7920	1.7144	0.0776	4.6
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	1,305,328	0	1,305,328	0.0	20,378	0	20,378	0.0	8.4056	0.0000	8.4056	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	33,964,362	13,136,509	20,727,853	157.8	427,132	317,841	109,291	34.4	7.9283	4.1330	3.7953	91.8
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	88,422,364	85,810,354	2,612,010	3.0	3,838,745	4,138,322	(297,577)	(7.2)	2.3034	2.0746	0.2288	11.0
<b>12 TOTAL COST OF PURCHASED POWER</b>	<b>159,539,121</b>	<b>123,810,662</b>	<b>34,728,659</b>	<b>28.1</b>	<b>6,236,397</b>	<b>5,904,465</b>	<b>331,932</b>	<b>5.6</b>	<b>2.5422</b>	<b>2.0959</b>	<b>0.4463</b>	<b>21.2</b>
<b>13 TOTAL AVAILABLE MWH</b>					<b>24,538,582</b>	<b>25,488,788</b>	<b>(950,206)</b>	<b>(3.7)</b>				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(161,377)	0	(161,377)	0.0	(3,450)	0	(3,450)	0.0	4.6778	0.0000	4.6778	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(3,072)	0	(3,072)	0.0	(3,450)	0	(3,450)	0.0	0.0890	0.0000	0.0890	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(18,202,933)	(32,975,373)	14,772,440	(44.8)	(883,420)	(651,360)	167,940	(19.7)	2.6835	3.8733	(1.2098)	(31.2)
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(8,488,804)	(6,745,679)	(1,743,125)	25.8	(883,420)	(651,360)	167,940	(19.7)	1.2421	0.7923	0.4498	56.8
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(69,412,319)	(63,123,107)	(6,289,212)	10.0	(1,526,631)	(1,516,761)	(10,880)	0.7	4.6468	4.1645	0.3823	9.2
<b>18 TOTAL FUEL COST AND GAINS ON POWER SALES</b>	<b>(99,289,506)</b>	<b>(102,844,159)</b>	<b>6,575,654</b>	<b>(6.4)</b>	<b>(2,213,501)</b>	<b>(2,367,111)</b>	<b>153,610</b>	<b>(6.5)</b>	<b>4.3492</b>	<b>4.3447</b>	<b>0.0045</b>	<b>0.1</b>
18 NET INADVERTENT AND WHEELED INTERCHANGE					(2,827)	0	(2,827)					
<b>20 TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>533,740,336</b>	<b>517,285,716</b>	<b>16,454,619</b>	<b>3.2</b>	<b>22,322,264</b>	<b>23,121,677</b>	<b>(799,423)</b>	<b>(3.6)</b>	<b>2.3911</b>	<b>2.2372</b>	<b>0.1539</b>	<b>6.9</b>
21 NET UNBILLED	3,095,064	23,241,259	(20,146,195)	(88.7)	(129,441)	(629,076)	699,635	(84.4)	0.0149	0.1111	(0.0962)	(86.6)
22 COMPANY USE	1,900,019	2,297,055	(397,036)	(17.3)	(78,482)	(105,000)	26,538	(24.3)	0.0091	0.0110	(0.0019)	(17.3)
23 T & D LOSSES	32,003,439	28,535,138	3,468,301	12.2	(1,338,440)	(1,274,345)	(64,095)	5.0	0.1540	0.1364	0.0176	12.9
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	533,740,336	517,285,716	16,454,619	3.2	20,774,910	20,913,258	(138,348)	(0.7)	2.5692	2.4735	0.0957	3.9
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(13,192,241)	(8,497,832)	(4,694,609)	55.3	(540,037)	(530,086)	(9,951)	1.9	2.4428	1.6031	0.8397	62.4
<b>26 JURISDICTIONAL KWH SALES</b>	<b>520,548,094</b>	<b>508,788,084</b>	<b>11,780,010</b>	<b>2.3</b>	<b>20,234,873</b>	<b>20,383,170</b>	<b>(148,297)</b>	<b>(0.7)</b>	<b>2.5725</b>	<b>2.4961</b>	<b>0.0764</b>	<b>3.1</b>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00221	521,663,084	508,153,016	15,530,069	3.1	20,234,873	20,383,170	(148,297)	(0.7)	2.5781	2.4932	0.0949	3.8
28 PRIOR PERIOD TRUE-UP	16,105,194	16,105,194	0	0.0	20,234,873	20,383,170	(148,297)	(0.7)	0.0796	0.0780	0.0006	0.8
28a MARKET PRICE TRUE-UP	0	0	0	0.0	20,234,873	20,383,170	(148,297)	(0.7)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	20,234,873	20,383,170	(148,297)	(0.7)	0.0000	0.0000	0.0000	0.0
<b>29 TOTAL JURISDICTIONAL FUEL COST</b>	<b>537,788,278</b>	<b>522,258,209</b>	<b>15,530,069</b>	<b>3.0</b>	<b>20,234,873</b>	<b>20,383,170</b>	<b>(148,297)</b>	<b>(0.7)</b>	<b>2.6577</b>	<b>2.5822</b>	<b>0.0955</b>	<b>3.7</b>
<b>30 REVENUE TAX FACTOR</b>									<b>1.00072</b>	<b>1.00072</b>	<b>0.0000</b>	<b>0.0</b>
31 FUEL COST ADJUSTED FOR TAXES									2.6596	2.5840	0.0956	3.7
32 GPIF	1,273,464	1,273,464			20,234,873	20,383,170			0.0063	0.0062	0.0001	98.4
<b>33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH</b>									<b>2.666</b>	<b>2.670</b>	<b>0.006</b>	<b>3.7</b>

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1 . FUEL COST OF SYSTEM NET GENERATION	\$79,352,345	\$104,617,030	(\$25,264,685)	(24.2)	\$496,494,862	\$488,687,001	\$7,807,861	1.6
1a. NUCLEAR FUEL DISPOSAL COST	\$532,377	532,165	212	0.0	3,430,292	3,657,312	(227,020)	(6.2)
1b. NUCLEAR DECOM & DECON	\$6,723	0	6,723	100.0	43,830	0	43,830	100.0
2 . FUEL COST OF POWER SOLD	(\$960,981)	(5,322,757)	4,361,776	(82.0)	(18,364,310)	(32,975,373)	14,611,063	(44.3)
2a. GAIN ON POWER SALES	(\$153,114)	(2,547,542)	2,394,428	(94.0)	(8,491,876)	(6,745,679)	(1,746,197)	25.9
3 . FUEL COST OF PURCHASED POWER	\$5,331,376	4,250,745	1,080,631	25.4	34,947,069	24,863,699	10,083,370	40.6
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$12,947,310	13,543,117	(595,807)	(4.4)	88,422,364	85,810,354	2,612,010	3.0
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	\$3,423,127	3,241,273	181,854	5.6	35,169,688	13,136,509	22,033,179	167.7
5 . TOTAL FUEL & NET POWER TRANSACTIONS	100,479,162	118,314,031	(17,834,868)	(15.1)	631,651,918	576,433,823	55,218,095	9.6
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$7,624,921)	(14,181,960)	6,557,039	(46.2)	(69,412,319)	(63,123,107)	(6,289,212)	10.0
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$5,398,302)	568,000	(5,966,302)	(1,050.4)	(28,499,263)	3,975,000	(32,474,263)	(817.0)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
<b>7 . ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$87,455,939</b>	<b>\$104,700,071</b>	<b>(\$17,244,132)</b>	<b>(16.5)</b>	<b>\$533,740,336</b>	<b>\$517,285,716</b>	<b>\$16,454,620</b>	<b>3.2</b>
	(\$0)							

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	2,307	0	2,307	10,824	0	10,824
PIPELINE EXPENSES (Wholesale Portion)	4,671	0	4,671	22,271	0	22,271
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,710	0	2,710	18,510	0	18,510
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(6,723)	0	(6,723)	(43,827)	0	(43,827)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	188,709	568,000	(379,291)	1,436,749	3,975,000	(2,538,251)
EMISSIONS	21,941	0	21,941	129,139	0	129,139
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
INTERCESSION U-12-13-14 INEFFICIENT PORTION	0	0	0	0	0	0
TIGER BAY NET GENERATION	(5,611,918)	0	(5,611,918)	(30,072,929)	0	(30,072,929)
<b>SUBTOTAL LINE 6B SHOWN ABOVE</b>	<b>(\$5,398,302)</b>	<b>568,000</b>	<b>(5,966,302)</b>	<b>(28,499,263)</b>	<b>3,975,000</b>	<b>(32,474,263)</b>

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JULY 2001

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
<b>B . SALES REVENUES (EXCLUDE REVENUE TAXES)</b>									
1 . JURISDICTIONAL SALES REVENUE									
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0	
1b. FUEL RECOVERY REVENUE	94,098,541	89,576,944	4,521,597	5.1	548,179,004	513,267,992	34,911,012	6.8	
1c. JURISDICTIONAL FUEL REVENUE	94,098,541	89,576,944	4,521,597	5.1	548,179,004	513,267,992	34,911,012	6.8	
1d. NON FUEL REVENUE	169,089,996	179,700,771	(10,610,775)	(5.9)	1,045,589,610	1,033,301,349	12,288,261	1.2	
1e. TOTAL JURISDICTIONAL SALES REVENUE	263,188,537	269,277,715	(6,089,178)	(2.3)	1,593,768,615	1,546,569,341	47,199,274	3.1	
2 . NON JURISDICTIONAL SALES REVENUE	21,864,632	23,858,220	(1,993,588)	(8.4)	156,332,748	141,226,426	15,106,322	10.7	
3 . TOTAL SALES REVENUE	\$285,053,169	\$293,135,935	(\$8,082,766)	(2.8)	\$1,750,101,362	\$1,687,795,767	\$62,305,595	3.7	
<b>C . KWH SALES</b>									
1 . JURISDICTIONAL SALES	3,252,681,482	3,557,327,000	(304,645,518)	(8.6)	20,234,873,554	20,383,170,000	(148,296,446)	(0.7)	
2 . NON JURISDICTIONAL (WHOLESALE) SALES	90,602,967	86,642,000	3,960,967	4.6	540,037,142	530,086,000	9,951,142	1.9	
3 . TOTAL SALES	3,343,284,449	3,643,969,000	(300,684,551)	(8.3)	20,774,910,696	20,913,256,000	(138,345,304)	(0.7)	
4 . JURISDICTIONAL SALES % OF TOTAL SALES	97.29	97.62	(0.33)	(0.3)	97.40	97.47	(0.07)	(0.1)	

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17-Aug-01

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JULY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>D . TRUE UP CALCULATION</b>								
1 . JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$94,098,541.27	\$89,576,944	\$4,521,597	5.1	\$548,179,004.41	\$513,267,992	\$34,911,012	6.8
2 . ADJUSTMENTS: PRIOR PERIOD ADJ	0.00	0	0	0.0	0.00	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(2,300,742.00)	(2,300,742)	0	0.0	(16,105,194.00)	(16,105,194)	0	0.0
2b. INCENTIVE PROVISION	(181,922.00)	(181,922)	0	0.0	(1,273,454.00)	(1,273,454)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0.00	0	0	0.0	0.00	0	0	0.0
3 . TOTAL JURISDICTIONAL FUEL REVENUE	91,615,877.27	87,094,280	4,521,597	5.2	530,800,356.41	495,889,344	34,911,012	7.0
4 . ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	87,455,939.04	104,700,071	(17,244,132)	(16.5)	533,740,335.85	517,285,716	16,454,620	3.2
5 . JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.29	97.62	(0.33)	(0.3)				
6 . JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .221% "LINE LOSSES")	85,273,922.41	102,588,815	(17,314,893)	(16.9)	521,683,083.76	506,153,015	15,530,069	3.1
7 . TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	6,341,954.86	(15,494,535)	21,836,490	0.0	9,117,272.65	(10,263,671)	19,380,944	0.0
8 . INTEREST PROVISION FOR THE MONTH (LINE E10)	(206,257.63)				(1,989,962.38)			
9 . TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(69,799,961.14)				(84,596,026.00)			
10. TRUE UP COLLECTED (REFUNDED)	2,300,742.00				16,105,194.00	16,105,194	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(61,363,521.91)				(61,363,521.91)			
12. OTHER:								0.01
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(61,363,521.91)				(61,363,521.91)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JULY 2001

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
<b>E . INTEREST PROVISION</b>							
1. BEGINNING TRUE UP (LINE D9)	(\$69,799,961)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(61,157,264)	N/A	--	--		NOT	
3. TOTAL OF BEGINNING & ENDING TRUE UP	(130,957,225)	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	(65,478,613)	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	3.800	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.750	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	7.550	N/A	--	--		APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE E7)	3.775	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.315	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$206,258)	N/A	--	--			

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17-Aug-01



**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	23,607,789	23,043,052	564,737	2.5%
2	LIGHT OIL	5,230,640	27,132,678	-21,902,038	-80.7%
3	COAL	25,104,895	25,140,995	-36,100	-0.1%
4	GAS	23,440,084	27,369,674	-3,929,590	-14.4%
5	NUCLEAR	1,968,937	1,930,631	38,306	2.0%
6					
7					
8	TOTAL (\$)	79,352,345	104,617,030	-25,264,685	-24.1%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	702,689	643,437	59,252	9.2%
10	LIGHT OIL	59,176	329,154	-269,978	-82.0%
11	COAL	1,204,874	1,434,319	-229,445	-16.0%
12	GAS	667,711	592,641	75,070	12.7%
13	NUCLEAR	570,670	569,160	1,510	0.3%
14					
15					
16	TOTAL (MWH)	3,205,120	3,568,711	-363,591	-10.2%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	1,121,685	1,006,983	114,702	11.4%
18	LIGHT OIL (BBL)	137,874	825,461	-687,587	-83.3%
19	COAL (TON)	475,515	546,901	-71,386	-13.1%
20	GAS (MCF)	5,819,786	6,206,903	-387,117	-6.2%
21	NUCLEAR (MMBTU)	5,928,117	5,850,396	77,721	1.3%
22					
23					

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	7,259,439	6,545,388	714,051	10.9%
25	LIGHT OIL	802,749	4,787,674	-3,984,925	-83.2%
26	COAL	11,700,772	13,744,987	-2,044,215	-14.9%
27	GAS	6,074,124	6,206,903	-132,779	-2.1%
28	NUCLEAR	5,928,117	5,850,396	77,721	1.3%
29					
30					
31	TOTAL (MILLION BTU)	31,765,201	37,135,348	-5,370,147	-14.5%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	21.9	18.03	3.9	21.6%
33	LIGHT OIL	1.8	9.22	-7.4	-80.0%
34	COAL	37.6	40.19	-2.6	-6.5%
35	GAS	20.8	16.61	4.2	25.4%
36	NUCLEAR	17.8	15.95	1.9	11.6%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	21.05	22.88	-1.84	-8.0%
41	LIGHT OIL (\$/BBL)	37.94	32.87	5.07	15.4%
42	COAL (\$/TON)	52.80	45.97	6.83	14.8%
43	GAS (\$/MCF)	4.03	4.41	-0.38	-8.7%
44	NUCLEAR (\$/MBTU)	0.33	0.33	0.00	0.6%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	3.25	3.52	-0.27	-7.6%
48	LIGHT OIL	6.52	5.67	0.85	15.0%
49	COAL	2.15	1.83	0.32	17.3%
50	GAS	3.86	4.41	-0.55	-12.5%
51	NUCLEAR	0.33	0.33	0.00	0.6%
52					
53					
54	SYSTEM (\$/MBTU)	2.50	2.82	-0.32	-11.3%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,331	10,173	158	1.6%
56	LIGHT OIL	13,565	14,545	-980	-6.74%
57	COAL	9,711	9,583	128	1.3%
58	GAS	9,097	10,473	-1,376	-13.1%
59	NUCLEAR	10,388	10,279	109	1.1%
60					
61					
62	SYSTEM (BTU/KWH)	9,911	10,406	-495	-4.8%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	3.36	3.58	-0.22	-6.2%
64	LIGHT OIL	8.84	8.24	0.60	7.2%
65	COAL	2.08	1.75	0.33	18.9%
66	GAS	3.51	4.62	-1.11	-24.0%
67	NUCLEAR	0.35	0.34	0.01	1.7%
68					
69					
70	SYSTEM (CENTS/KWH)	2.48	2.93	-0.46	-15.5%

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	216,249.00	57			10,095				2,183,043	7,245,402	3.350	
		205,824.12					#6	320,264	6.488	2,077,803	6,846,971	3.327	21.379
		10,296.86					GS	99,471	1.045	103,947	390,464	3.792	3.925
		128.02					#2	223	5.795	1,292	7,967	6.223	35.726
UNIT 2	509	240,657.00	64			10,091				2,428,551	8,083,255	3.359	
		228,225.56					#6	355,896	6.471	2,303,101	7,608,753	3.334	21.379
		12,297.06					GS	118,750	1.045	124,094	466,142	3.791	3.925
		134.39					#2	234	5.795	1,356	8,360	6.221	35.726
<b>Bartow</b>													
UNIT 1	122	64,491.00	71			10,645				686,480	2,094,325	3.247	
		64,462.56					#6	106,619	6.436	686,177	2,094,325	3.249	19.643
		28.44					#2	52	5.821	303	0	0.000	0.000
UNIT 2	120	64,562.00	72			10,512				678,661	2,064,743	3.198	
		64,562.00					#6	105,113	6.456	678,661	2,064,743	3.198	19.643
UNIT 3	206	78,969.00	52			10,200				805,521	2,453,511	3.107	
		78,920.85					#6	124,838	6.449	805,030	2,452,202	3.107	19.643
		48.15					GS	470	1.045	491	1,308	2.717	2.783
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	207,811.00	73			9,980				2,073,880	3,772,846	1.816	
		955.60					#2	1,659	5.809	9,636	59,855	6.199	36.079
		206,845.40					CA	83,620	24.686	2,064,243	3,712,991	1.795	44.403
UNIT 2	477	284,690.00	80			9,912				2,821,937	5,107,701	1.794	
		727.80					#2	1,242	5.809	7,214	44,810	6.157	36.079
		283,962.20					CA	114,021	24.686	2,814,722	5,062,891	1.783	44.403
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	440,618.00	83			9,631				4,243,466	10,278,904	2.333	
		2,954.28					#2	4,914	5.790	28,452	189,638	6.419	38.591
		437,663.72					CA	171,691	24.550	4,215,014	10,089,266	2.305	58.764
UNIT 5	725	277,869.00	52			9,431				2,620,625	6,331,943	2.279	
		1,466.65					#2	2,389	5.790	13,832	92,195	6.288	38.591
		276,402.35					CA	106,183	24.550	2,606,793	6,239,748	2.257	58.764

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

**Jul 01  
FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Suwannee Plant</b>													
UNIT 1	33	18,082.00	74			12,346				223,249	796,250	4.404	
		18,082.00					#6	34,145	6.538	223,249	796,250	4.404	23.320
UNIT 2	32	13,632.00	57			12,429				169,428	605,109	4.439	
		13,607.09					#6	25,866	6.538	169,119	603,187	4.433	23.320
		24.91					#2	53	5.841	310	1,923	7.720	36.283
UNIT 3	81	29,034.00	48			10,905				316,614	1,143,317	3.938	
		29,005.08					#6	48,944	6.462	316,298	1,141,358	3.935	23.320
		28.92					#2	54	5.841	315	1,959	6.774	36.278
<b>TOTAL</b>	<b>3,913</b>	<b>1,936,664.00</b>				<b>9,941</b>				<b>19,251,454</b>	<b>49,977,305</b>	<b>2.581</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	774	570,670.00	99			10,388				5,928,277	1,969,932	0.345	
		0					NF	5,928,117	1.000	5,928,117	1,968,937	0.000	0.332
		0.					#2	24	6.654	160	996	0.000	41.500
<b>TOTAL</b>	<b>774</b>	<b>570,670.00</b>				<b>10,388</b>				<b>5,928,277</b>	<b>1,969,932</b>	<b>0.345</b>	
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
	56	2,700.00	6			16,889				45,599	177,255	6.565	
		319.43					#2	926	5.826	5,395	35,757	11.194	38.614
		2,380.57					GS	38,473	1.045	40,204	141,498	5.944	3.678
<b>Bartow Peaker</b>													
	205	11,164.00	7			16,228				181,169	773,428	6.928	
		2,641.44					#2	7,364	5.821	42,865	289,378	10.955	39.296
		8,522.56					GS	132,348	1.045	138,304	484,050	5.680	3.657
<b>Bayboro Peaker</b>													
	200	17,601.00	12			13,472				237,120	1,426,775	8.106	
		17,601.00					#2	40,711	5.824	237,120	1,426,775	8.106	35.046
<b>Debary Peaker</b>													
	644	54,260.00	11			14,049				762,306	3,570,064	6.580	
		18,235.76					#2	43,977	5.826	256,197	1,755,049	9.624	39.908
		36,024.24					GS	484,315	1.045	506,109	1,815,015	5.038	3.748
<b>Higgins Peaker</b>													
	126	7,182.00	8			16,399				117,777	412,737	5.747	
		7,182.00					GS	112,705	1.045	117,777	412,737	5.747	3.662

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

**Jul 01  
FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Hines Energy	506	317,414.00	84			7,242				2,298,750	8,258,363	2.602	
		317,414.00					GS	2,199,761	1.045	2,298,750	8,258,363	2.602	3.754
Intercession City Peaker	899	92,036.00	14			13,831				1,272,964	4,921,124	5.347	
		6,685.90					#2	15,929	5.805	92,474	625,121	9.350	39.244
		85,350.10					GS	1,133,996	1.041	1,180,490	4,296,003	5.033	3.788
Rio Pinar Peaker	15	72.00	1			21,245				1,530	10,463	14.532	
		72.00					#2	263	5.816	1,530	10,463	14.532	39.783
Suwannee Peaker	173	14,675.00	11			14,163				207,839	1,016,332	6.926	
		4,559.07					#2	11,055	5.841	64,569	401,204	8.800	36.292
		10,115.93					GS	139,097	1.030	143,270	615,128	6.081	4.422
Tiger Bay Cogen	215	144,205.00	90			7,609				1,097,217	5,611,917	3.892	
		144,205.00					GS	1,049,968	1.045	1,097,217	5,611,917	3.892	5.345
Turner Peaker	166	2,642.00	2			15,038				39,730	279,191	10.567	
		2,642.00					#2	6,866	5.786	39,730	279,191	10.567	40.663
Univ of Florida Cogen	48	33,835.00	95			9,560				323,471	947,460	2.800	
		33,835.00					GS	310,432	1.042	323,471	947,460	2.800	3.052
<b>TOTAL</b>	<b>3,253</b>	<b>697,786.00</b>				<b>9,438</b>				<b>6,585,470</b>	<b>27,405,108</b>	<b>3.927</b>	
<b>SYSTEM TOTAL</b>	<b>7,940</b>	<b>3,205,120.00</b>				<b>9,911</b>				<b>31,765,201</b>	<b>79,352,345</b>	<b>2.476</b>	

**FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5**

		Actual	Estimated	Difference	Difference (%)	
<b>HEAVY OIL</b>	1	<b>PURCHASES</b>				
	2	Units (BBL)	1,353,266	1,006,983	346,283	34.4%
	3	Unit Cost (\$/BBL)	19.98	22.54	-2.56	-11.4%
	4	Amount (\$)	27,034,509	22,697,393	4,337,116	19.1%
	5	<b>BURNED</b>				
	6	Units (BBL)	1,121,685	1,006,983	114,702	11.4%
	7	Unit Cost (\$/BBL)	21.05	22.88	-1.84	-8.0%
	8	Amount (\$)	23,607,789	23,043,052	564,737	2.5%
	9	<b>ADJUSTMENTS</b>				
	10	Units (BBL)	-368			
	11	Amount (\$)	-177,084			
	12	<b>ENDING INVENTORY</b>				
	13	Units (BBL)	1,147,738	800,000	347,738	43.5%
	14	Unit Cost (\$/BBL)	20.67	22.47	-1.80	-8.0%
	15	Amount (\$)	23,723,147	17,976,819	5,746,328	32.0%
	16					
	17	DAYS SUPPLY	31	23	8	34.8%
<b>LIGHT OIL</b>	18	<b>PURCHASES</b>				
	19	Units (BBL)	103,355	825,461	-722,106	-87.5%
	20	Unit Cost (\$/BBL)	43.83	32.92	10.91	33.1%
	21	Amount (\$)	4,529,935	27,174,177	-22,644,242	-83.3%
	22	<b>BURNED</b>				
	23	Units (BBL)	137,874	825,461	-687,587	-83.3%
	24	Unit Cost (\$/BBL)	37.94	32.87	5.07	15.4%
	25	Amount (\$)	5,230,640	27,132,678	-21,902,038	-80.7%
	26	<b>ADJUSTMENTS</b>				
	27	Units (BBL)	-3,170			
	28	Amount (\$)	-124,203			
	29	<b>ENDING INVENTORY</b>				
	30	Units (BBL)	737,743	550,000	187,743	34.1%
	31	Unit Cost (\$/BBL)	38.62	33.12	5.50	16.6%
	32	Amount (\$)	28,493,934	18,215,491	10,278,443	56.4%
	33					
	34	DAYS SUPPLY	165	19	146	768.4%



**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
<b>COAL</b>	35	<b>PURCHASES</b>			
	36	Units (TON)	397,691	567,400	-169,709 -29.9%
	37	Unit Cost (\$/TON)	50.11	45.90	4.21 9.2%
	38	Amount (\$)	19,927,951	26,043,660	-6,115,709 -23.5%
	39	<b>BURNED</b>			
	40	Units (TON)	475,515	546,901	-71,386 -13.1%
	41	Unit Cost (\$/TON)	52.80	45.97	6.83 14.8%
	42	Amount (\$)	25,104,895	25,140,995	-36,100 -0.1%
	43	<b>ADJUSTMENTS</b>			
	44	Units (TON)	0		
	45	Amount (\$)	-116		
	46	<b>ENDING INVENTORY</b>			
	47	Units (TON)	656,606	586,941	69,665 11.9%
	48	Unit Cost (\$/TON)	54.05	45.77	8.28 18.1%
	49	Amount (\$)	35,487,736	26,863,489	8,624,247 32.1%
	50				
	51	DAYS SUPPLY	42	32	10 31.3%
<b>OTHER</b>	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	5,819,786	6,206,903	-387,117	-6.2%
	68	Unit Cost (\$/MCF)	4.03	4.41	-0.38	-8.7%
	69	Amount (\$)	23,440,084	27,369,674	-3,929,590	-14.4%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	5,928,117	5,850,396	77,721	1.3%
	72	Unit Cost (\$/MM BTU)	0.33	0.33	0.00	0.6%
	73	Amount (\$)	1,968,937	1,930,631	38,306	2.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

July 2001

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(368)	(\$7,362.04)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	(\$167,681.93)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$2,040.47)	Non recoverable expense of fuel additives.
(368)	(\$177,084.44)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$173.08)	Non recoverable expense of fuel additives.
(2)	(\$89.16)	Crystal River #3 Participant's share of light oil burned.
(3,123)	(\$122,172.89)	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
(45)	(\$1,768.33)	Bartow Plant maintenance per Tech Services - auxiliary power being diverted to provide generation service to Ancloste Pipeline.
(3,170)	(\$124,203.46)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(116.48)	Non recoverable expense of inspection reports.
0	(\$116.48)	TOTAL

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	135,504,083	106,704,205	28,799,878	27.0%
2	LIGHT OIL	34,787,394	83,069,096	-48,281,702	-58.1%
3	COAL	165,238,178	158,120,159	7,118,019	4.5%
4	GAS	148,454,096	127,662,546	20,791,550	16.3%
5	NUCLEAR	12,511,111	13,130,995	-619,884	-4.7%
6					
7					
8	TOTAL (\$)	496,494,862	488,687,001	7,807,861	1.6%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	3,657,696	2,882,830	774,866	26.9%
10	LIGHT OIL	410,985	1,018,103	-607,118	-59.6%
11	COAL	8,429,643	9,085,069	-655,426	-7.2%
12	GAS	2,928,688	2,686,757	241,931	9.0%
13	NUCLEAR	3,672,127	3,911,564	-239,437	-6.1%
14					
15					
16	TOTAL (MWH)	19,099,139	19,584,323	-485,184	-2.5%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	5,832,074	4,549,776	1,282,298	28.2%
18	LIGHT OIL (BBL)	907,936	2,494,541	-1,586,605	-63.6%
19	COAL (TON)	3,236,308	3,453,512	-217,204	-6.3%
20	GAS (MCF)	25,177,131	27,627,304	-2,450,173	-8.9%
21	NUCLEAR (MMBTU)	37,772,070	39,790,896	-2,018,826	-5.1%
22					
23					

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	37,528,260	29,573,550	7,954,710	26.9%
25	LIGHT OIL	5,269,621	14,468,329	-9,198,708	-63.6%
26	COAL	80,051,213	86,803,952	-6,752,739	-7.8%
27	GAS	26,463,285	27,627,304	-1,164,019	-4.2%
28	NUCLEAR	37,772,070	39,790,896	-2,018,826	-5.1%
29					
30					
31	TOTAL (MILLION BTU)	187,084,449	198,264,031	-11,179,582	-5.6%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	19.2	14.72	4.4	30.1%
33	LIGHT OIL	2.2	5.20	-3.0	-58.6%
34	COAL	44.1	46.39	-2.3	-4.9%
35	GAS	15.3	13.72	1.6	11.8%
36	NUCLEAR	19.2	19.97	-0.7	-3.7%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	23.23	23.45	-0.22	-0.9%
41	LIGHT OIL (\$/BBL)	38.31	33.30	5.01	15.1%
42	COAL (\$/TON)	51.06	45.79	5.27	11.5%
43	GAS (\$/MCF)	5.90	4.62	1.28	27.6%
44	NUCLEAR (\$/MBTU)	0.33	0.33	0.00	0.4%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	3.61	3.61	0.00	0.1%
48	LIGHT OIL	6.60	5.74	0.86	15.0%
49	COAL	2.06	1.82	0.24	13.3%
50	GAS	5.61	4.62	0.99	21.4%
51	NUCLEAR	0.33	0.33	0.00	0.4%
52					
53					
54	SYSTEM (\$/MBTU)	2.65	2.46	0.19	7.7%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,260	10,259	2	0.0%
56	LIGHT OIL	12,822	14,211	-1,389	-9.78%
57	COAL	9,496	9,555	-58	-0.6%
58	GAS	9,036	10,283	-1,247	-12.1%
59	NUCLEAR	10,286	10,173	114	1.1%
60					
61					
62	SYSTEM (BTU/KWH)	9,795	10,124	-328	-3.2%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	3.70	3.70	0.00	0.1%
64	LIGHT OIL	8.46	8.16	0.31	3.7%
65	COAL	1.96	1.74	0.22	12.6%
66	GAS	5.07	4.75	0.32	6.7%
67	NUCLEAR	0.34	0.34	0.01	1.5%
68					
69					
70	SYSTEM (CENTS/KWH)	2.60	2.50	0.10	4.2%

**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	998,095.00	38			10,046				10,026,605	36,962,753	3.703	
		0.00					PC	0	0.000	0	0	0.000	
		963,902.34					#6	1,502,885	6.443	9,683,115	35,932,891	3.728	23.909
		0.00					NF	0	0.000	0	0	0.000	
		33,087.47					GS	316,896	1.049	332,388	959,018	2.898	3.026
		1,105.19					#2	1,910	5.813	11,102	70,843	6.410	37.091
		0.00					CA	0	0.000	0	0	0.000	
UNIT 2	509	1,287,877.00	50			10,066				12,964,034	49,537,272	3.846	
		1,245,028.93					#6	1,945,015	6.444	12,532,717	47,215,985	3.792	24.275
		41,467.01					GS	397,284	1.051	417,415	2,231,740	5.382	5.617
		1,381.06					#2	2,391	5.814	13,902	89,546	6.484	37.451
<b>Bartow</b>													
UNIT 1	122	339,174.00	55			10,395				3,525,752	11,647,229	3.434	
		338,736.30					#6	551,129	6.389	3,521,202	11,620,455	3.431	21.085
		437.70					#2	781	5.826	4,550	26,774	6.117	34.282
UNIT 2	120	314,268.00	51			10,562				3,319,370	10,715,303	3.410	
		314,268.00					#6	517,452	6.415	3,319,370	10,715,303	3.410	20.708
UNIT 3	206	548,120.00	52			10,141				5,558,481	18,491,178	3.374	
		547,742.00					#6	867,233	6.405	5,554,648	18,471,256	3.372	21.299
		378.00					GS	3,652	1.050	3,833	19,922	5.270	5.455
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	1,410,900.00	73			9,728				13,725,335	24,752,864	1.754	
		4,296.44					#2	7,241	5.772	41,796	266,139	6.194	36.754
		1,406,603.56					CA	544,197	25.144	13,683,539	24,486,725	1.741	44.996
UNIT 2	477	1,588,616.00	65			9,629				15,297,353	27,539,052	1.734	
		5,354.56					#2	8,933	5.772	51,561	319,871	5.974	35.808
		1,583,261.44					CA	606,737	25.128	15,245,792	27,219,180	1.719	44.862



**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

Jan 01 Thru Jul 01  
**FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	3,125,291.00	86			9,385				29,331,468	65,826,687	2.106	
		15,920.78					#2	25,799	5.792	149,420	952,171	5.981	36.907
		3,109,370.22					CA	1,189,561	24.532	29,182,049	64,874,516	2.086	54.537
UNIT 5	725	2,342,341.00	63			9,416				22,055,582	49,402,181	2.109	
		12,292.75					#2	19,981	5.793	115,749	744,425	6.056	37.257
		2,330,048.25					CA	895,803	24.492	21,939,833	48,657,757	2.088	54.317
<b>Suwannee Plant</b>													
UNIT 1	33	65,202.00	39			12,525				816,674	3,220,704	4.940	
		65,162.09					#6	124,738	6.543	816,174	3,216,499	4.936	25.786
		39.91					#2	86	5.813	500	4,205	10.536	48.895
UNIT 2	32	61,793.00	38			12,560				776,130	3,054,619	4.943	
		61,725.31					#6	118,478	6.544	775,280	3,048,231	4.938	25.728
		67.69					#2	146	5.823	850	6,387	9.436	43.747
UNIT 3	81	121,758.00	30			10,902				1,327,436	5,295,814	4.349	
		121,603.68					#6	205,147	6.462	1,325,753	5,283,462	4.345	25.755
		154.32					#2	289	5.822	1,682	12,352	8.004	42.740
<b>TOTAL</b>	<b>3,913</b>	<b>12,203,435.00</b>				<b>9,729</b>				<b>118,724,223</b>	<b>306,445,655</b>	<b>2.511</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	774	3,672,127.00	93			10,286				37,773,230	12,519,350	0.341	
		0					NF	37,772,070	1.000	37,772,070	12,511,111	0.000	0.331
		0					#2	198	5.861	1,160	8,239	0.000	41.611
<b>TOTAL</b>	<b>774</b>	<b>3,672,127.00</b>				<b>10,286</b>				<b>37,773,230</b>	<b>12,519,350</b>	<b>0.341</b>	
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
	56	11,550.00	4			16,501				190,582	1,182,126	10.235	
		3,455.76					#2	9,818	5.808	57,022	362,599	10.493	36.932
		8,094.24					GS	127,323	1.049	133,560	819,527	10.125	6.437
<b>Bartow Peaker</b>													
	205	52,132.00	5			16,479				859,061	5,153,771	9.886	
		14,530.01					#2	41,091	5.827	239,434	1,542,948	10.619	37.550
		37,601.99					GS	590,542	1.049	619,627	3,610,822	9.603	6.114

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Bayboro Peaker	200	81,435.00	8			13,492				1,098,736	6,936,850	8.518	
		81,435.00					#2	188,642	5.824	1,098,736	6,936,850	8.518	36.773
Debary Peaker	644	268,502.00	8			14,112				3,789,044	23,085,916	8.598	
		106,707.12					#2	259,127	5.811	1,505,829	9,992,306	9.364	38.561
		161,794.88					GS	2,174,486	1.050	2,283,216	13,093,610	8.093	6.021
Higgins Peaker	126	31,515.00	5			16,159				509,260	3,381,364	10.729	
		31,515.00					GS	484,998	1.050	509,260	3,381,364	10.729	6.972
Hines Energy	506	1,285,213.00	50			7,212				9,269,351	54,894,766	4.271	
		0.00					#2	0	0.000	0	1,842	0.000	0.000
		1,285,213.00					GS	8,812,202	1.052	9,269,351	54,892,924	4.271	6.229
Intercession City Peaker	1,011	450,216.00	9			13,048				5,874,428	35,872,161	7.968	
		104,276.24					#2	234,414	5.804	1,360,599	9,455,268	9.068	40.336
		345,939.76					GS	4,304,878	1.049	4,513,829	26,416,893	7.636	6.137
Rio Pinar Peaker	15	1,948.00	3			15,343				29,888	195,011	10.011	
		1,948.00					#2	5,137	5.818	29,888	195,011	10.011	37.962
Suwannee Peaker	173	44,577.00	5			14,091				628,156	3,684,596	8.266	
		21,307.61					#2	52,685	5.699	300,256	1,881,601	8.831	35.714
		23,269.39					GS	319,247	1.027	327,900	1,802,995	7.748	5.648
Tiger Bay Cogen	215	796,954.00	73			7,633				6,082,785	30,072,929	3.773	
		796,954.00					GS	5,774,332	1.053	6,082,785	30,072,929	3.773	5.208
Turner Peaker	166	17,738.00	2			16,100				285,585	1,918,014	10.813	
		17,738.00					#2	49,271	5.796	285,585	1,918,014	10.813	38.928
Univ of Florida Cogen	44	181,797.00	82			10,837				1,970,120	11,152,353	6.135	
		181,797.00					GS	1,871,291	1.053	1,970,120	11,152,353	6.135	5.960
<b>TOTAL</b>	<b>3,361</b>	<b>3,223,577.00</b>				<b>9,489</b>				<b>30,586,996</b>	<b>177,529,857</b>	<b>5.507</b>	
<b>SYSTEM TOTAL</b>	<b>8,048</b>	<b>19,099,139.00</b>				<b>9,795</b>				<b>187,084,449</b>	<b>496,494,862</b>	<b>2.600</b>	

NOTE: Includes the following steam transfers:

Plant	Unit	Fuel Type	Cost	Burn	BTUS
Crystal River 1 & 2	UNIT 1	Coal	\$8,674.19	191.00	4,858,275,840
Crystal River 1 & 2	UNIT 2	Coal	\$8,674.18	190.00	4,832,840,192

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	-7,449	-328,664.78	-185,852.55
Crystal River 4 & 5	536	25,777.31	13,235.98

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)	
<b>HEAVY OIL</b>	1	<b>PURCHASES</b>				
	2	Units (BBL)	6,645,096	4,549,776	2,095,320	46.1%
	3	Unit Cost (\$/BBL)	22.75	23.18	-0.43	-1.8%
	4	Amount (\$)	151,176,953	105,448,512	45,728,441	43.4%
	5	<b>BURNED</b>				
	6	Units (BBL)	5,832,074	4,549,776	1,282,298	28.2%
	7	Unit Cost (\$/BBL)	23.23	23.45	-0.22	-0.9%
	8	Amount (\$)	135,504,083	106,704,205	28,799,878	27.0%
	9	<b>ADJUSTMENTS</b>				
	10	Units (BBL)	-4,504			
	11	Amount (\$)	-1,030,604			
	12	<b>ENDING INVENTORY</b>				
	13	Units (BBL)	1,147,738	800,000	347,738	43.5%
	14	Unit Cost (\$/BBL)	20.67	22.47	-1.80	-8.0%
	15	Amount (\$)	23,723,147	17,976,819	5,746,328	32.0%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>	18	<b>PURCHASES</b>				
	19	Units (BBL)	1,247,159	2,494,541	-1,247,382	-50.0%
	20	Unit Cost (\$/BBL)	39.08	33.39	5.69	17.0%
	21	Amount (\$)	48,734,779	83,284,268	-34,549,489	-41.5%
	22	<b>BURNED</b>				
	23	Units (BBL)	907,936	2,494,541	-1,586,605	-63.6%
	24	Unit Cost (\$/BBL)	38.31	33.30	5.01	15.1%
	25	Amount (\$)	34,787,394	83,069,096	-48,281,702	-58.1%
	26	<b>ADJUSTMENTS</b>				
	27	Units (BBL)	-3,773			
	28	Amount (\$)	-148,643			
	29	<b>ENDING INVENTORY</b>				
	30	Units (BBL)	737,743	550,000	187,743	34.1%
	31	Unit Cost (\$/BBL)	38.62	33.12	5.50	16.6%
	32	Amount (\$)	28,493,934	18,215,491	10,278,443	56.4%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
<b>COAL</b>	35	<b>PURCHASES</b>				
	36	Units (TON)	3,313,408	3,464,900	-151,492	-4.4%
	37	Unit Cost (\$/TON)	52.13	45.79	6.35	13.9%
	38	Amount (\$)	172,742,581	158,648,619	14,093,962	8.9%
	39	<b>BURNED</b>				
	40	Units (TON)	3,236,308	3,453,512	-217,204	-6.3%
	41	Unit Cost (\$/TON)	51.06	45.79	5.27	11.5%
	42	Amount (\$)	165,238,178	158,120,159	7,118,019	4.5%
	43	<b>ADJUSTMENTS</b>				
	44	Units (TON)	-922			
	45	Amount (\$)	-44,202			
	46	<b>ENDING INVENTORY</b>				
	47	Units (TON)	656,606	586,941	69,665	11.9%
	48	Unit Cost (\$/TON)	54.05	45.77	8.28	18.1%
	49	Amount (\$)	35,487,736	26,863,489	8,624,247	32.1%
	50					
	51	<b>DAYS SUPPLY</b>	0	0	0	0.0%
<b>OTHER</b>	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	25,177,131	27,627,304	-2,450,173	-8.9%
	68	Unit Cost (\$/MCF)	5.90	4.62	1.28	27.6%
	69	Amount (\$)	148,454,096	127,662,546	20,791,550	16.3%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	37,772,070	39,790,896	-2,018,826	-5.1%
	72	Unit Cost (\$/MM BTU)	0.33	0.33	0.00	0.4%
	73	Amount (\$)	12,511,111	13,130,995	-619,884	-4.7%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION  
SCHEDULE A6

POWER SOLD  
FOR THE MONTH OF:  
JUL 2001

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NON FUEL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		120,564	-	120,564	4.415	4.415	5,322,757	5,322,757	0	2,547,542
<b>ACTUAL:</b>										
Tampa Electric Company	Schedule C	800	0	800	3.656	7.343	29,246.04	58,742.04	Not Applicable	29,496.00
		0	0	0	-	-	-	-	-	-
		0	0	0	-	-	-	-	-	-
<b>SubTotal - Gain on Economy Energy Sales</b>		<b>800</b>		<b>800</b>			<b>29,246.04</b>	<b>58,742.04</b>	<b>-</b>	<b>29,496.00</b>
SEMINOLE	LOAD FOLLOWING	2,717	-	2,717	6.85	6.85	186,163.26	186,163.26	Not Applicable	-
City of Homestead, FL	Schedule OS	6	-	6	2.91	3.59	174.73	215.11	"	40.38
City of Lakeland, FL	Schedule OS	100	-	100	2.83	3.11	2,825.56	3,108.55	"	283.00
City of New Smyrna Beach, FL	Schedule H	0	-	-	-	-	-	-	"	-
City of New Smyrna Beach, FL	Schedule I	0	-	-	-	-	6,569.52	6,569.52	"	-
City of New Smyrna Beach, FL	Schedule OS	23	-	23	2.81	3.21	646.17	739.02	"	92.85
City of Tallahassee, FL	Schedule OS	283	-	283	3.66	4.63	10,366.24	13,103.25	"	2,737.01
Duke Energy Trading & Marketing, L. L.	Schedule OS	829	-	829	3.34	1.73	27,695.66	14,378.68	"	(13,316.98)
Enron Power Marketing, Inc.	Schedule OS	103	-	103	2.89	0.66	2,973.63	674.72	"	(2,298.92)
Lake Worth Utilities Authority	Schedule OS	627	-	627	3.20	3.60	20,050.47	22,576.22	"	2,525.74
LG & E Energy Marketing, Inc.	Schedule OS	1,975	-	1,975	3.02	0.06	59,722.92	1,241.02	"	(58,481.91)
Morgan Stanley Capital Group, Inc.	MR-1	30	-	30	3.79	0.86	1,137.82	259.43	"	(878.39)
Morgan Stanley Capital Group, Inc.	Schedule OS	100	-	100	2.99	-	2,987.61	(2.65)	"	(2,990.46)
Oglethorpe Power Corporation	MR-1	401	-	401	2.71	2.35	10,882.16	9,423.38	"	(1,458.79)
Reedy Creek Improvement District	Schedule OS	75	-	75	2.67	2.59	2,000.24	1,941.49	"	(58.75)
Reliant Energy Services, Inc.	Schedule OS	100	-	100	2.99	4.37	2,993.78	4,367.28	"	1,373.50
Southern Company Services, Inc.	MR-1	7,421	-	7,421	3.45	1.02	256,046.33	75,558.31	"	(180,488.02)
Tampa Electric Company	Schedule J	6,282	-	6,282	3.04	3.44	190,968.70	216,084.35	"	25,115.65
Tennessee Valley Authority	MR-1	1,300	-	1,300	3.01	0.59	39,189.12	7,630.07	"	(31,559.06)
The Energy Authority	Schedule OS	3,395	-	3,395	3.18	3.58	107,921.14	121,462.58	"	13,541.43
		0	0	0	-	-	-	-	"	-
		0	0	0	-	-	-	-	"	-
<b>ADJUSTMENTS</b>										
City of Homestead, FL	Schedule OS	10	-	10	4.20	5.70	420.00	570.00	"	150.00
Aquila Energy Marketing Corp	Schedule OS	0	-	-	-	-	-	39,234.89	"	39,234.89
Oglethorpe Power Corp	Schedule OS	0	-	-	-	-	-	196,174.47	"	196,174.47
LG&E Energy Marketing, Inc	Schedule OS	0	-	-	-	-	-	118,186.68	"	118,186.68
Williams Energy Service Company	Schedule OS	0	-	-	-	-	-	15,693.96	"	15,693.96
		0	0	0	-	-	-	-	"	-
<b>SubTotal - Gain on Other Power Sales</b>		<b>25,777</b>		<b>25,777</b>			<b>931,735.27</b>	<b>1,055,353.58</b>	<b>-</b>	<b>123,618.31</b>
<b>CURRENT MONTH TOTAL</b>		<b>26,577</b>		<b>26,577</b>	<b>3.287</b>	<b>3.811</b>	<b>980,981.31</b>	<b>1,114,095.61</b>	<b>-</b>	<b>153,114.31</b>
<b>DIFFERENCE</b>		<b>(93,987)</b>		<b>(93,987)</b>	<b>-1.128</b>	<b>-0.604</b>	<b>(4,361,775.69)</b>	<b>(4,208,661.39)</b>	<b>-</b>	<b>(2,394,427.69)</b>
<b>DIFFERENCE %</b>		<b>-78.00%</b>		<b>-78.00%</b>	<b>-25.50%</b>	<b>-13.70%</b>	<b>-81.90%</b>	<b>-79.10%</b>	<b>0.00%</b>	
<b>CUMULATIVE ACTUAL</b>		<b>686,870</b>		<b>686,870</b>	<b>2.674</b>	<b>3.91</b>	<b>18,364,310.06</b>	<b>26,856,954.33</b>	<b>3,071.93</b>	<b>8,488,804.36</b>
<b>CUMULATIVE ESTIMATED</b>		<b>851,360</b>		<b>851,360</b>	<b>3.873</b>	<b>3.873</b>	<b>32,975,373.00</b>	<b>32,975,373.00</b>	<b>-</b>	<b>6,745,679.00</b>
<b>CUMULATIVE DIFFERENCE</b>		<b>(164,490)</b>		<b>(164,490)</b>	<b>-1.199</b>	<b>0.037</b>	<b>(14,611,062.94)</b>	<b>(6,118,418.67)</b>	<b>3,072</b>	<b>1,743,125.36</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>-19.32%</b>		<b>-19.32%</b>	<b>-30.96%</b>	<b>0.96%</b>	<b>-44.31%</b>	<b>-18.55%</b>	<b>0.00%</b>	

FLORIDA POWER CORPORATION  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
JUL 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		244,419			244,419	1.739	1.739	4,250,745	4,250,745
<b>ACTUAL</b>									
City of Lakeland, FL	Schedule A	0	-	-	-	-	0.000	-	-
Glades	Firm	600	-	-	600	5.200	5.200	31,200.00	31,200.00
Southern Company Services, Inc	Southern UPS	11	-	-	11	11.318	11.318	1,245.00	1,245.00
Tampa Electric Company	TECO AR1	292,224	-	-	292,224	1.473	1.473	4,303,019.57	4,303,019.57
		28,560	-	-	28,560	3.54	3.540	1,011,087.20	1,011,087.20
		0	-	-	-	-	0.000	-	-
		0	-	-	-	-	0.000	-	-
<b>ADJUSTMENTS</b>									
Southern Company Services, Inc.	Southern UPS	0	0	-	-	0.000	0.000	-	-
Tampa Electric Company	TECO AR1	-	0	-	-	0.000	0.000	(147,333.62)	(147,333.62)
		0	0	-	-	0.000	0.000	132,158.00	132,158.00
		0	0	-	-	0.000	0.000	-	-
		0	0	-	-	0.000	0.000	-	-
<b>CURRENT MONTH TOTAL</b>		321,395			321,395	1.66	1.66	5,331,376.15	5,331,376.15
<b>DIFFERENCE</b>		76,976			76,976	(0.08)	(0.08)	1,080,631.15	1,080,631.15
<b>DIFFERENCE %</b>		31.5			31.5	(4.60)	(4.60)	25.4	25.4
<b>CUMULATIVE ACTUAL</b>		1,950,142			1,950,142	1.792	1.792	34,947,069.04	34,947,069.04
<b>CUMULATIVE ESTIMATED</b>		1,450,302			1,450,302	1.714	1.714	24,863,699.00	24,863,699.00
<b>CUMULATIVE DIFFERENCE</b>		499,840			499,840	0.078	0.078	10,083,370.04	10,083,370.04
<b>CUMULATIVE DIFFERENCE %</b>		34.5			34.5	4.6	4.6	40.6	40.6

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**FLORIDA POWER CORPORATION  
SCHEDULE A8**

**ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
JUL 2001**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000) 643,813	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000) 643,813	(7) ENERGY COST C/KWH 2.104	(8) TOTAL COST C/KWH 2.104	(9) TOTAL AMOUNT FOR FUEL ADJ \$ 13,543,117
<b>ESTIMATED</b>								
<b>ACTUAL</b>								
AUBURNDALE (EL DORADO)	CO-GEN	80,829			80,829	2.573	2.573	2,079,581.33
ADJ		0			0			(157,612.64)
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	7,802			7,802	2.236	2.236	174,463.68
ADJ		0			0			(860.78)
BAY COUNTY	CO-GEN	7,188			7,188	2.195	2.195	157,776.60
ADJ		0			0			(943.14)
CARGILL FERTILIZER	CO-GEN	13,028			13,028	1.951	1.951	254,176.28
ADJ		(78)			(78)			(100,728.79)
CENTRAL POWER & LIME (FLACRUSH)	CO-GEN	300			300	4.009	4.009	12,027.00
ADJ		0			0			(9,764.74)
CITRUS WORLD	CO-GEN	6			6	2.818	2.818	166.26
ADJ		12			12			348.54
JEFFERSON POWER	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			1,150.29
LAKE COUNTY	CO-GEN	8,094			8,094	2.237	2.237	181,062.78
ADJ		0			0			(1,864.56)
LAKE ORDER COGEN LIMITED	CO-GEN	54,573			54,573	2.580	2.580	1,407,983.40
ADJ		0			0			(51,984.77)
METRO-DADE COUNTY	CO-GEN	26,520			26,520	2.350	2.350	623,098.02
ADJ		0			0			(71,490.68)
ORANGE COGEN	CO-GEN	33,787			33,787	2.100	2.100	709,636.02
ADJ		0			0			(246,129.45)
ORLANDO COGEN	CO-GEN	60,428			60,428	2.558	2.558	1,545,925.24
ADJ		0			0			124,856.53
PASCO COGEN LIMITED	CO-GEN	49,003			49,003	1.833	1.833	898,224.99
ADJ		0			0			417,346.62
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	16,275			16,275	2.240	2.240	364,560.00
ADJ		0			0			(4,385.98)
PCS PHOSPHATE	CO-GEN	57			57	2.667	2.667	1,531.92
ADJ		92			92			2,300.31
PERPETUAL ENERGY	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
PINELLAS COUNTY	CO-GEN	31,365			31,365	2.197	2.197	689,089.05
ADJ		0			0			(5,823.89)
POLK POWER - MULBERRY ENERGY	CO-GEN	25,903			25,903	1.560	1.560	404,082.28
ADJ		0			0			(23,692.54)
POLK POWER- ROYSTER ENERGY	CO-GEN	10,073			10,073	1.628	1.628	163,993.00
ADJ		0			0			(13,019.60)
ST. JOE PAPER	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
TIMBER ENERGY RESOURCES	CO-GEN	8,011			8,011	2.391	2.391	191,543.01
ADJ		0			0			(377.49)
U.S. AGRI-CHEMICALS	CO-GEN	5,400			5,400	3.027	3.027	163,458.00
ADJ		0			0			102,708.25
WHEELABRATOR RIDGE ENERGY	CO-GEN	12,143			12,143	2.718	2.718	330,046.74
ADJ		0			0			(17,095.44)
<b>SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS</b>								
CURRENT MONTH TOTAL		450,812			450,812	2.284	2.284	10,295,361.65
DIFFERENCE		(193,001)			(193,001)	0.180	0.180	(3,247,755.35)
DIFFERENCE %		(30.0)			(30.0)	8.6	8.6	(24.0)
<b>TIGER BAY STIPULATED PAYMENTS</b>								
TIGER BAY - ECOPEAT	CO-GEN	19,977			19,977	3.276	3.276	654,475.57
TIGER BAY - GENERAL PEAT	CO-GEN	85,410			85,410	2.339	2.339	1,998,018.11
TIGER BAY - TIMBER 2	CO-GEN	2,987			2,987	2.341	2.341	69,937.70
TIGER BAY - STEAM SALES	CO-GEN							(70,483.47)
<b>TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY</b>								
CURRENT MONTH TOTAL		559,186			559,186	2.315	2.315	12,947,309.56
DIFFERENCE		(84,627)			(84,627)	0.211	0.211	(595,807.44)
DIFFERENCE %		(13.1)			(13.1)	10.0	10.0	(4.4)
CUMULATIVE ACTUAL		3,838,745			3,838,745	2.303	2.303	88,422,364.62
CUMULATIVE ESTIMATED		4,136,323			4,136,323	2.075	2.075	85,810,354.00
CUMULATIVE DIFFERENCE		(297,578)			(297,578)	0.228	0.228	2,612,010.62
CUMULATIVE DIFFERENCE %		(7.2)			(7.2)	11.0	11.0	3.0

FLORIDA POWER CORPORATION  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
JUL 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		72,028	4.500	3,241,273	4.500	3,241,273	0
ACTUAL							
Florida Power & Light Company	Schedule C	5,933	7.21	427,786.00	8.28	491,262.10	63,476.10
Subtotal - Energy Purchases (Broker)		5,933	7.21	427,786.00	8.28	491,262.10	63,476.10
Southeastern Power Admin.	Hydro	-	0.000	-	0.000	-	-
SEMINOLE	LOAD FOLLOWING	287	14.603	41,910.07	14.603	41,910.07	-
Aquila Energy Marketing Corporation	Schedule OS	801	2.490	19,947.50	2.514	20,137.05	189.55
Cargill-Alliant, LLC	MR-1	297	4.860	14,435.00	5.647	16,772.84	2,337.84
Cinergy Services, Inc	MR-1	105	2.800	2,940.00	3.848	4,040.00	1,100.00
City of Homestead, FL	Schedule OS	53	2.100	1,113.00	2.498	1,323.83	210.83
City of Lakeland, FL	Schedule OS	7,700	5.192	399,812.50	6.280	483,539.00	83,726.50
City of Tallahassee, FL	Schedule OS	50	4.200	2,100.00	8.278	4,139.00	2,039.00
Coral Power, L. L. C.	Schedule OS	1,591	4.995	79,471.00	6.251	99,457.44	19,986.44
Duke Energy Trading & Marketing, L. L. C.	Schedule OS	2,408	4.839	116,528.00	6.599	158,892.82	42,364.82
Enron Power Marketing, Inc	Schedule OS	653	5.429	35,452.00	6.509	42,504.66	7,052.66
Florida Power & Light Company	Schedule OS	3,145	4.379	137,715.00	5.255	165,285.50	27,550.50
Florida Power & Light Company	Transmission Purchase	-	0.000	2,288.19	0.000	-	(2,288.19)
Jacksonville Electric Authority	Transmission Purchase	-	0.000	332,304.71	0.000	-	(332,304.71)
LG & E Energy Marketing, Inc.	Schedule OS	11,154	4.395	490,265.50	5.845	651,946.78	161,681.28
Oglethorpe Power Corporation	Schedule R	1,268	4.625	58,649.00	5.700	72,279.46	13,630.46
Oglethorpe Power Corporation	Schedule J	3,924	5.231	205,279.00	5.612	220,197.92	14,918.92
Oglethorpe Power Corporation	Transmission Purchase	-	0.000	2,525.56	0.000	-	(2,525.56)
Orlando Utilities Commission	Schedule OS	13,000	5.502	715,250.00	6.534	849,402.50	134,152.50
Reedy Creek Improvement District	Schedule OS	3,348	4.956	165,926.00	6.370	213,274.55	47,348.55
Seminole Electric Cooperative, Inc.	Transmission Purchase	-	0.000	29,206.01	0.000	-	(29,206.01)
Southern Company Services, Inc	MR-1	672	3.068	20,617.00	3.689	24,788.85	4,171.85
Southern Company Services, Inc	Transmission Purchase	-	0.000	144,260.40	0.000	-	(144,260.40)
Tampa Electric Company	MR-1	378	3.753	14,188.00	3.053	11,540.34	(2,645.66)
Tampa Electric Company	Schedule J	100	3.350	3,350.00	4.653	4,653.00	1,303.00
The Energy Authority	Schedule OS	4,799	4.382	210,294.24	6.106	293,048.54	82,754.30
		0	0.000	-	0.000	-	-
		0	0.000	-	0.000	-	-
ADJUSTMENTS							
Jacksonville Electric Authority	Transmission Purchase	-	-	(254,768.08)	-	-	254,768.08
Oglethorpe Power Corporation	Schedule J	10	5.20	520.00	-	-	(520.00)
Seminole Electric Cooperative, Inc.	Transmission Purchase	-	-	3,761.30	-	-	(3,761.30)
		0	-	-	-	-	-
		0	-	-	-	-	-
Subtotal - Energy Purchases (Non-Broker)		55,743	5.373	2,995,340.90	6.062	3,379,113.95	383,773.05
CURRENT MONTH TOTAL		81,676	5.55	3,423,126.90	6.275	3,870,376.05	447,249.15
DIFFERENCE		(10,352)	1.050	181,853.90	1.775	629,103.05	447,249.15
DIFFERENCE %		(14.4)	23.3	5.6	39.4	19.4	0.0
CUMULATIVE ACTUAL		447,510	7.859	\$ 35,169,687.62	8.645	\$ 38,887,690.87	\$ 3,518,003.25
CUMULATIVE ESTIMATED		317,841	4.133	\$ 13,138,509.00	4.133	\$ 13,138,509.00	-
CUMULATIVE DIFFERENCE		129,669	3.726	\$ 22,033,178.62	4.512	\$ 25,551,181.87	\$ 3,518,003.25
CUMULATIVE DIFFERENCE %		40.8	90.2	167.7	109.2	194.5	

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FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
JUNE 2001

REVISED

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	92,645,231	86,721,370	5,923,861	6.8	3,135,678	3,259,379	(123,701)	(3.8)	2.9546	2.6607	0.2939	11.1
2 SPENT NUCLEAR FUEL DISPOSAL COST	507,300	514,898	(7,698)	(1.5)	543,788	550,800	(7,012)	(1.3)	0.0933	0.0935	(0.0002)	(0.2)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	6,723	0	6,723	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,948,572)	570,000	(3,518,572)	(618.9)	(134,331)	0	(134,331)	0.0	2.1935	0.0000	2.1935	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	90,212,683	87,806,368	2,406,315	2.7	3,001,347	3,259,379	(258,032)	(7.9)	3.0057	2.8940	0.3117	11.6
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,105,571	3,928,033	1,179,538	30.0	288,980	226,984	61,996	27.3	1.7668	1.7297	0.0371	2.1
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	289,840	0	289,840	0.0	4,645	0	4,645	0.0	6.2398	0.0000	6.2398	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	3,973,189	3,451,308	521,881	15.1	87,338	82,174	(4,936)	(18.1)	5.9004	4.2000	1.7004	40.5
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,892,053	12,785,448	906,607	7.1	551,972	612,851	(60,879)	(9.9)	2.4806	2.0862	0.3944	18.9
12 TOTAL COST OF PURCHASED POWER	23,060,654	20,162,787	2,897,867	14.4	912,935	922,009	(9,074)	(1.0)	2.5260	2.1868	0.3392	15.5
13 TOTAL AVAILABLE MWH					3,914,282	4,181,388	(267,106)	(6.4)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(53,917)	0	(53,917)	0.0	(800)	0	(800)	0.0	6.7386	0.0000	6.7386	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	(800)	0	(800)	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(994,282)	(4,287,099)	3,292,817	(76.8)	(30,017)	(99,632)	69,615	(69.9)	3.3124	4.3029	(0.9905)	(23.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	249,402	(1,334,620)	1,584,022	(118.7)	(30,017)	(99,632)	69,615	(69.9)	(0.8309)	1.3395	(2.1704)	(162.0)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(10,618,757)	(8,898,892)	(1,719,865)	19.3	(218,161)	(227,473)	9,312	(4.1)	4.8674	3.9121	0.9553	24.4
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(11,417,554)	(14,520,611)	3,103,057	(21.4)	(248,978)	(327,105)	78,127	(23.9)	4.5858	4.4391	0.1467	3.3
19 NET INADVERTENT AND WHEELED INTERCHANGE					449	0	449					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	101,855,783	93,448,544	8,407,239	9.0	3,665,753	3,854,283	(188,530)	(4.9)	2.7786	2.4245	0.3541	14.6
21 NET UNBILLED	2,449,038	5,115,726	(2,666,688)	(52.1)	(88,140)	(210,998)	122,858	(58.2)	0.0728	0.1498	(0.0770)	(51.4)
22 COMPANY USE	288,975	363,681	(74,706)	(20.5)	(10,400)	(15,000)	4,600	(30.7)	0.0086	0.0108	(0.0020)	(18.9)
23 T & D LOSSES	5,584,608	5,159,513	425,095	8.2	(200,988)	(212,804)	11,816	(5.6)	0.1859	0.1511	0.0148	9.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	101,855,783	93,448,544	8,407,239	9.0	3,368,225	3,415,481	(48,256)	(1.4)	3.0258	2.7360	0.2898	10.6
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,230,642)	2,250,468	(4,481,108)	(199.1)	(73,846)	(82,253)	8,407	(10.2)	3.0208	(2.7360)	5.7568	(210.4)
26 JURISDICTIONAL KWH SALES	99,625,140	95,699,010	3,926,130	4.1	3,292,378	3,333,228	(40,850)	(1.2)	3.0259	2.8711	0.1548	5.4
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00221	99,845,312	91,535,511	8,309,801	9.1	3,292,378	3,333,228	(40,850)	(1.2)	3.0326	2.7462	0.2864	10.4
28 PRIOR PERIOD TRUE-UP	2,300,742	2,300,742	0	0.0	3,292,378	3,333,228	(40,850)	(1.2)	0.0699	0.0890	0.0009	1.3
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,292,378	3,333,228	(40,850)	(1.2)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,292,378	3,333,228	(40,850)	(1.2)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	102,146,054	93,838,253	8,309,801	8.9	3,292,378	3,333,228	(40,850)	(1.2)	3.1025	2.8152	0.2873	10.2
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.1047	2.8172	0.2875	10.2
32 GPIF	181,922	181,922			3,292,378	3,333,228			0.0055	0.0055	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.110	2.823	0.288	10.2

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
SIX MONTH PERIOD ENDING - JUNE, 2001

	REVISED				\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	417,142,516	384,069,971	33,072,545	8.6	15,994,019	16,015,612	(121,593)	(0.8)	2.6246	2.3991	0.2264	9.4	2.6246	2.3991	0.2264	9.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,897,915	3,125,147	(227,232)	(7.3)	2,992,691	3,342,404	(349,813)	(10.5)	0.0968	0.0935	0.0033	3.5	0.0968	0.0935	0.0033	3.5
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	37,107	0	37,107	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(23,100,981)	3,407,000	(26,507,981)	(778.0)	(652,749)	0	(652,749)	0.0	3.5390	0.0000	3.5390	0.0	3.5390	0.0000	3.5390	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
<b>5 TOTAL COST OF GENERATED POWER</b>	<b>396,976,577</b>	<b>390,602,118</b>	<b>6,374,459</b>	<b>1.6</b>	<b>15,241,270</b>	<b>16,015,612</b>	<b>(774,342)</b>	<b>(4.8)</b>	<b>2.6046</b>	<b>2.4389</b>	<b>0.1657</b>	<b>6.8</b>	<b>2.6046</b>	<b>2.4389</b>	<b>0.1657</b>	<b>6.8</b>
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	29,815,693	20,812,954	9,002,739	43.7	1,828,747	1,205,883	422,864	35.1	1.8183	1.7094	0.1089	6.4	1.8183	1.7094	0.1089	6.4
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	877,540	0	877,540	0.0	14,445	0	14,445	0.0	6.0750	0.0000	6.0750	0.0	6.0750	0.0000	6.0750	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	30,869,021	9,895,236	20,973,785	212.0	371,389	245,813	125,576	51.1	8.3118	4.0255	4.2863	106.6	8.3118	4.0255	4.2863	106.6
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	75,476,055	72,267,237	3,207,818	4.4	3,279,559	3,492,509	(212,950)	(6.1)	2.3014	2.0692	0.2322	11.2	2.3014	2.0692	0.2322	11.2
<b>12 TOTAL COST OF PURCHASED POWER</b>	<b>136,837,308</b>	<b>102,775,427</b>	<b>34,061,881</b>	<b>33.1</b>	<b>5,294,140</b>	<b>4,944,205</b>	<b>349,935</b>	<b>7.1</b>	<b>2.5847</b>	<b>2.0787</b>	<b>0.5060</b>	<b>24.3</b>	<b>2.5847</b>	<b>2.0787</b>	<b>0.5060</b>	<b>24.3</b>
<b>13 TOTAL AVAILABLE MWH</b>					<b>20,535,410</b>	<b>20,959,817</b>	<b>(424,407)</b>	<b>(2.0)</b>								
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(132,131)	0	(132,131)	0.0	(2,650)	0	(2,650)	0.0	4.9861	0.0000	4.9861	0.0	4.9861	0.0000	4.9861	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(3,072)	0	(3,072)	0.0	(2,650)	0	(2,650)	0.0	0.1159	0.0000	0.1159	0.0	0.1159	0.0000	0.1159	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(17,271,198)	(27,652,816)	10,381,618	(37.5)	(657,643)	(730,796)	73,153	(10.0)	2.6262	3.7839	(1.1577)	(30.8)	2.6262	3.7839	(1.1577)	(30.8)
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(8,335,690)	(4,198,137)	(4,137,553)	99.8	(657,643)	(730,796)	73,153	(10.0)	1.2876	0.5745	0.6930	120.8	1.2876	0.5745	0.6930	120.8
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(61,787,388)	(48,841,147)	(12,946,251)	26.3	(1,236,508)	(1,197,368)	(39,140)	3.3	4.8969	4.0874	0.8095	22.3	4.8969	4.0874	0.8095	22.3
<b>18 TOTAL FUEL COST AND GAINS ON POWER SALES</b>	<b>(67,529,499)</b>	<b>(80,791,900)</b>	<b>(6,737,589)</b>	<b>8.3</b>	<b>(1,896,801)</b>	<b>(1,928,164)</b>	<b>31,363</b>	<b>(1.6)</b>	<b>4.6146</b>	<b>4.1901</b>	<b>0.4245</b>	<b>10.1</b>	<b>4.6146</b>	<b>4.1901</b>	<b>0.4245</b>	<b>10.1</b>
19 NET INADVERTENT AND WHEELED INTERCHANGE					(2,824)	0	(2,824)									
<b>20 TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>446,284,396</b>	<b>412,585,645</b>	<b>33,698,751</b>	<b>8.2</b>	<b>18,835,785</b>	<b>19,031,653</b>	<b>(395,868)</b>	<b>(2.1)</b>	<b>2.3948</b>	<b>2.1679</b>	<b>0.2269</b>	<b>10.5</b>	<b>2.3948</b>	<b>2.1679</b>	<b>0.2269</b>	<b>10.5</b>
21 NET UNSILLED	1,415,303	18,095,703	(16,680,400)	(92.2)	(59,099)	(628,069)	569,970	(90.6)	0.0081	0.1048	(0.0967)	(92.3)	0.0081	0.1048	(0.0967)	(92.3)
22 COMPANY USE	1,592,006	1,813,072	(321,066)	(16.8)	(66,478)	(90,000)	23,522	(26.1)	0.0091	0.0111	(0.0020)	(18.0)	0.0091	0.0111	(0.0020)	(18.0)
23 T & D LOSSES	25,829,882	22,648,165	3,183,717	14.1	(1,078,582)	(1,044,297)	(34,285)	3.3	0.1482	0.1311	0.0171	13.0	0.1482	0.1311	0.0171	13.0
<b>24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)</b>	<b>446,284,396</b>	<b>412,585,645</b>	<b>33,698,751</b>	<b>8.2</b>	<b>17,431,626</b>	<b>17,269,287</b>	<b>162,339</b>	<b>0.9</b>	<b>2.5602</b>	<b>2.3891</b>	<b>0.1711</b>	<b>7.2</b>	<b>2.5602</b>	<b>2.3891</b>	<b>0.1711</b>	<b>7.2</b>
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(10,822,185)	(6,008,197)	(4,813,988)	80.1	(449,434)	(443,444)	(5,990)	1.4	2.4080	1.3549	1.0531	77.7	2.4080	1.3549	1.0531	77.7
<b>26 JURISDICTIONAL KWH SALES</b>	<b>435,462,212</b>	<b>406,577,448</b>	<b>28,884,764</b>	<b>7.1</b>	<b>16,982,192</b>	<b>16,825,843</b>	<b>156,349</b>	<b>0.9</b>	<b>2.5642</b>	<b>2.4164</b>	<b>0.1478</b>	<b>6.1</b>	<b>2.5642</b>	<b>2.4164</b>	<b>0.1478</b>	<b>6.1</b>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00221	436,409,161	403,564,200	32,844,961	8.1	16,982,192	16,825,843	156,349	0.9	2.5698	2.3985	0.1713	7.1	2.5698	2.3985	0.1713	7.1
28 PRIOR PERIOD TRUE-UP	13,804,452	13,804,452	0	0.0	16,982,192	16,825,843	156,349	0.9	0.0813	0.0820	(0.0007)	(0.9)	0.0813	0.0820	(0.0007)	(0.9)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	16,982,192	16,825,843	156,349	0.9	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	16,982,192	16,825,843	156,349	0.9	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
<b>29 TOTAL JURISDICTIONAL FUEL COST</b>	<b>450,213,613</b>	<b>417,369,652</b>	<b>32,844,961</b>	<b>7.9</b>	<b>16,982,192</b>	<b>16,825,843</b>	<b>156,349</b>	<b>0.9</b>	<b>2.6511</b>	<b>2.4805</b>	<b>0.1706</b>	<b>6.9</b>	<b>2.6511</b>	<b>2.4805</b>	<b>0.1706</b>	<b>6.9</b>
<b>30 REVENUE TAX FACTOR</b>									<b>1.00072</b>	<b>1.00072</b>	<b>0.0000</b>	<b>0.0</b>	<b>1.00072</b>	<b>1.00072</b>	<b>0.0000</b>	<b>0.0</b>
31 FUEL COST ADJUSTED FOR TAXES									2.6530	2.4823	0.1707	6.9	2.6530	2.4823	0.1707	6.9
32 GPIF	1,091,532	1,091,532			16,982,192	16,825,843			0.0084	0.0065	(0.0001)	101.6	0.0084	0.0065	(0.0001)	101.6
<b>33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH</b>									<b>2.659</b>	<b>2.489</b>	<b>0.171</b>	<b>6.9</b>	<b>2.659</b>	<b>2.489</b>	<b>0.171</b>	<b>6.9</b>

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JUNE 2001

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B . SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	94,319,868	83,933,914	10,385,954	12.4	454,080,463	423,691,048	30,389,415	7.2
1c. JURISDICTIONAL FUEL REVENUE	94,319,868	83,933,914	10,385,954	12.4	454,080,463	423,691,048	30,389,415	7.2
1d. NON FUEL REVENUE	168,073,702	167,572,766	500,936	0.3	876,499,614	853,600,578	22,899,036	2.7
1e. TOTAL JURISDICTIONAL SALES REVENUE	262,393,571	251,506,680	10,886,891	4.3	1,330,580,077	1,277,291,626	53,288,451	4.2
2 . NON JURISDICTIONAL SALES REVENUE	20,797,585	18,069,073	2,728,512	15.1	134,468,116	117,368,206	17,099,910	14.6
3 . TOTAL SALES REVENUE	\$283,191,156	\$269,575,753	\$13,615,403	5.1	\$1,465,048,193	\$1,394,659,832	\$70,388,361	5.1
<b>C . KWH SALES</b>								
1 . JURISDICTIONAL SALES	3,292,378,188	3,333,228,000	(40,849,812)	(1.2)	16,982,192,072	16,825,843,000	156,349,072	0.9
2 . NON JURISDICTIONAL (WHOLESALE) SALES	73,846,430	82,253,000	(8,406,570)	(10.2)	449,434,176	443,444,000	5,990,176	1.4
3 . TOTAL SALES	3,366,224,618	3,415,481,000	(49,256,382)	(1.4)	17,431,626,247	17,269,287,000	162,339,247	0.9
4 . JURISDICTIONAL SALES % OF TOTAL SALES	97.81	97.59	0.22	0.2	97.42	97.43	(0.01)	(0.0)

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