



ORIGINAL

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

August 23, 2001

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2549 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

DISTRIBUTION CENTER
01 AUG 27 AM 8:38

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed please find an original and fifteen copies of the First Revised Purchased Gas Adjustment (PGA) Schedules A-1 and A-2 for the month July 2001.

A error of \$100,000.00 was made on line 14, Total Therm Sales, Revised Estimate, Period To Date. The figure is actually \$284,725.

Thus error affect Schedules A-1 and also A-2, Lines 4 and 11, Period To Date.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

- APP _____
- CAF _____
- CMP _____
- COM _____
- CTR _____
- ECR _____
- LEG _____
- OPC _____
- PAI _____
- RGO _____
- SEC _____
- SER _____
- CTH _____

Enclosures

DOCUMENT NUMBER-DATE

10612 AUG 27 01

BETTER BECAUSE IT'S GAS - BEST BECAUSE IT'S NATURAL GAS

FPSC-COMMISSION CLERK

COMPANY: SEBRING GAS SYSTEM, INC.
FIRST REVISION: 08/23/01

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
(REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF: JANUARY 01 Through DECEMBER 01

	CURRENT MONTH:				PERIOD TO DATE				
	JUL 01		DIFFERENCE		REVISED		DIFFERENCE		
	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$183	\$181	(\$2)	(33.61)	\$1,481	\$1,891	\$410	21.68	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	17,340	16,224	(\$1,116)	(6.88)	249,509	251,799	\$2,290	0.91	
5 DEMAND	1,951	1,933	(\$18)	(0.93)	16,926	16,160	(\$766)	(4.74)	
6 OTHER - TECO Transportation	1,631	1,820	\$189	10.38	13,532	14,875	\$1,343	9.03	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$21,105	\$20,158	(\$947)	(4.70)	\$281,448	\$284,725	\$3,277	1.15	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	\$23,547	\$20,158	(\$3,389)	(16.81)	\$316,348	\$284,725	(\$31,623)	(11.11)	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	52,500	52,000	(500)	(0.96)	367,990	425,000	57,010	13.41	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other) COMMODITY	52,500	52,000	(500)	(0.96)	422,580	425,000	2,420	0.57	
19 DEMAND BILLING DETERMINANTS ONLY	52,500	52,000	(500)	(0.96)	374,000	425,000	51,000	12.00	
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	50,187	52,000	1,813	3.49	420,558	425,000	4,442	1.05	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+)-(21+23)	52,500	52,000	(500)	(0.96)	422,580	425,000	2,420	0.57	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	55,029	52,000	(3,029)	(5.83)	442,184	425,000	(17,184)	(4.04)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.349	0.348	(0.000)	(0.14)	0.402	0.445	0.042	9.55	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31 COMMODITY (Other) (4/18)	33.029	31.200	(1.829)	(5.86)	59.044	59.247	0.203	0.34	
32 DEMAND (5/19)	3.716	3.717	0.001	0.03	4.526	3.802	(0.723)	(19.02)	
33 OTHER (6/20)	3.250	3.500	0.250	7.15	3.218	3.500	0.282	8.07	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	40.200	38.765	(1.435)	(3.70)	66.602	66.994	0.392	0.59	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL COST OF THERM SOLD (11/27)	38.353	38.765	0.412	1.06	63.650	66.994	3.344	4.99	
41 TRUE-UP (E-2)	3.22380	3.22380	0.00000	0.00	3.22380	3.22380	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	41.577	41.989	0.412	0.98	66.874	70.218	3.344	4.76	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	42.371	42.792	0.420	0.98	68.152	71.560	3.408	4.76	
45 PGA FACTOR ROUNDED TO NEAREST .001	42.371	42.790	0.419	0.98	68.152	71.560	3.408	4.76	

DOCUMENT NUMBER GA-10612

10612 AUG 27 0

FPSC-COMMISSION CLERK

COMPANY: SEBRING GAS SYSTEM, INC.
 FIRST REVISION: 08/23/01

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
 (REVISED 6/08/94)

FOR THE PERIOD OF:	JAN 01		Through		DEC 01				
	CURRENT MONTH:				JUN 01		PERIOD TO DATE		
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$17,523	\$16,405	(\$1,118)	(6.81)	\$250,990	\$253,690	\$2,700	1.06	
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	3,582	3,753	171	4.56	30,458	31,035	577	1.86	
3 TOTAL (A-1, LINE 11)	21,105	20,158	(947)	(4.70)	281,448	284,725	3,277	1.15	
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	23,547	20,158	(3,389)	(16.81)	316,348	284,725	(31,623)	(11.11)	
5 TRUE-UP (COLLECTED) OR REFUNDED	(1,980)	(1,980)	0	0.00	(13,860)	(13,860)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	21,567	18,178	(3,389)	(18.64)	302,488	270,865	(31,623)	(11.67)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	462	(1,980)	(2,442)	123.33	21,040	(13,860)	(34,900)	251.80	
8 INTEREST PROVISION-THIS PERIOD (21)	58	0	(58)	100.00	(130)	0	130	100.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	17,115	(7,845)	(24,960)	318.16	(15,155)	(7,845)	7,310	(93.18)	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,980	1,980	0	0.00	13,860	13,860	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$19,615	(\$7,845)	(\$27,460)	350.03	\$19,615	(\$7,845)	(\$27,460)	350.03	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$17,115	(\$7,845)	(\$24,960)	318.16					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	19,557	(7,845)	(27,402)	349.29					
14 TOTAL (12+13)	36,672	(15,690)	(52,362)	333.73					
15 AVERAGE (50% OF 14)	18,336	(7,845)	(26,181)	333.73					
16 INTEREST RATE - FIRST DAY OF MONTH	3.80000%	0.00000%	-3.80000%	(100.00)					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.75000%	0.00000%	-3.75000%	(100.00)					
18 TOTAL (16+17)	7.5500%	0.00000%	-7.5500%	(100.00)					
19 AVERAGE (50% OF 18)	3.77500%	0.00000%	-3.77500%	(100.00)					
20 MONTHLY AVERAGE (19/12 Months)	0.31458%	0.00000%	-0.31458%	(100.00)					
21 INTEREST PROVISION (15x20)	\$58	\$0	(\$58)	(100.00)					

* If line 5 is a refund add to line 4
 If line 5 is a collection () subtract from line 4

DOCUMENT NUMBER-DATE
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 FPSC-COMMISSION CLERK