



SOUTH FLORIDA NATURAL GAS

Mailing Address:
P.O. Box 248
New Smyrna Beach FL 32170-0248

Service Address:
701 Eleanore Avenue
New Smyrna Beach FL 32188

ORIGINAL

Phone: 904-428-5721
Fax: 904-427-6663

DISTRIBUTION CENTER
01 AUG 27 AM 8 38

August 15, 2001

Ms. Blanco Bayo
Director
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed please find the July 2001 Purchased Gas Adjustment Filing for South Florida Natural Gas Company. If you have any questions please call Jon Dickinson at 512-370-8385.

Sincerely,

Jon Dickinson

Jon Dickinson
Gas Accounting

APP	_____
CAF	_____
CMP	_____
COM	<u> 5 </u>
CTR	_____
ECR	_____
LEG	<u> + </u>
OPC	_____
PAI	_____
RGO	_____
SEC	<u> I </u>
SER	_____
OTH	_____

DOCUMENT NUMBER-DATE

10613 AUG 27 01

FPSC-COMMISSION CLERK

Company		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 EXHIBIT NO DOCKET NO 010003-GU SOUTH FLA NATURAL GAS AK-1 PAGE OF			
SOUTH FLORIDA NATURAL GAS		JANUARY 01 Through JULY 01				ESTIMATED FOR THE PERIOD OF :			
		CURRENT MONTH: JULY				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY	499	718	(218)	-30.42	7,947	9,403	(1,457)	-15.49
2	NO NOTICE SERVICE	375	195	180	92.40	4,060	2,600	1,460	56.16
3	OTHER	-	-	-	0.00	-	-	-	0.00
4	COMMODITY (Other)	63,264	61,669	1,595	2.59	1,178,960	1,416,033	(237,073)	-16.74
5	DEMAND	7,880	7,627	253	3.32	126,221	113,373	12,848	11.33
6	MGMT FEE	-	-	-	0.00	-	-	-	0.00
ESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00
8	DEMAND	-	-	-	0.00	-	-	-	0.00
9		-	-	-	0.00	-	-	-	0.00
10	Second Prior Month Adj. (OPTIONAL)	-	-	-	0.00	-	-	-	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	72,018	70,208	1,809	2.58	1,317,188	1,541,409	(224,221)	-14.55
12	NET UNBILLED	19,413	-	19,413	0.00	(257,478)	-	(257,478)	0.00
13	COMPANY USE	-	-	-	0.00	-	-	-	0.00
14	TOTAL THERM SALES	43,838	70,208	(26,370)	-37.58	1,672,610	1,377,714	294,896	21.40
THERMS PURCHASED									
15	COMMODITY (Pipeline)	143,530	151,130	(7,600)	-5.03	1,849,570	2,014,548	(164,978)	-8.19
16	NO NOTICE SERVICE	34,560	33,000	1,560	4.73	659,260	440,700	218,560	49.59
17	SWING SERVICE	-	-	-	0.00	-	-	-	0.00
18	COMMODITY (Other)	149,000	144,000	5,000	3.47	1,815,540	2,042,892	(227,352)	-11.13
19	DEMAND	211,730	204,900	6,830	3.33	3,390,460	3,045,578	344,882	11.32
20	OTHER	-	-	-	0.00	-	-	-	0.00
ESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00
22	DEMAND	-	-	-	0.00	-	-	-	0.00
23		-	-	-	0.00	-	-	-	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	149,000	144,000	5,000			2,042,892	(227,352)	-11.13
25	NET UNBILLED	-	-	-	-	-	-	-	0.00
26	COMPANY USE	-	-	-	-	-	-	-	0.00
27	TOTAL THERM SALES (24-26 ESTIMATED ONLY)	96,219	144,000	(47,781)	-33.18	1,221,000	2,042,892	(111,004)	-5.43
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15)		(0.127)	-26.73	0.430	0.467	(0.037)	-7.95
29	NO NOTICE SERVICE	(2/16)		0.494	83.72	0.616	0.590	0.026	4.39
30	SWING SERVICE	(3/17)		0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other)	(4/18)	42.458	42.825	(0.367)	64.937	69.315	(4.378)	-6.32
32	DEMAND	(5/19)	3.722	3.722	(0.001)	3.723	3.723	0.000	0.01
33	OTHER	(6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.00
ESS END-USE CONTRACT									
34	COMMODITY (Pipeline)	(7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.00
35	DEMAND	(8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.00
36		(9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.00
37	TOTAL PURCHASES	(11/24)	48.334	48.756	(0.422)	72.551	75.452	(2.902)	-3.85
38	NET UNBILLED	(12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.00
39	COMPANY USE	(13/26)	0.000	0.000	0.000	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD	(11/27)	74.848	48.756	26.092	53.52	75.452	(7.271)	-9.64
41	TRUE-UP	(E-2)	5.247	5.247	0.000	5.247	5.247	0.000	0.00
42	TOTAL COST OF GAS	(40+41)	80.095	54.003	26.092	48.32	80.699	(7.271)	-9.01
43	REVENUE TAX FACTOR		1.005030	1.005030	0.000	1.005030	1.005030	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42*43)	80.498	54.274	26.223	48.32	81.105	(7.307)	-9.01
45	PGA FACTOR ROUNDED TO NEAREST .001		80.498	54.274	26.223	48.32	81.105	(7.307)	-9.01

DOCUMENT NUMBER-DATE
 10613 AUG 27 05
 FPSC-COMMISSION CLERK

Company: **SOUTH FLORIDA NATURAL GAS**

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A - 1 SUPPORTING DETAIL**

FOR THE PERIOD OF:
CURRENT MONTH: **JULY**

JANUARY 01 Through JULY 01

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM *
1 Commodity Pipeline - Scheduled FTS	145,480	506	0.348
2 Commodity Pipeline - Scheduled FTS	(1,950)	(7)	0.348
3 Commodity Adjustments			#DIV/0!
4 TOTAL COMMODITY (Pipeline)	143,530	499	0.348
	Schedule A-1 Line 15	Schedule A-1 Line 1	
NO NOTICE SERVICE			
1 No Notice Service	34,100	201	0.590
2 No Notice Service Adjustments	460	173	37.700
3 TOTAL NO NOTICE SERVICE	34,560	375	1.084
	Schedule A-1 Line 16	Schedule A-1 Line 2	
COMMODITY OTHER			
1 Commodity Other - Scheduled FGT	149,000	63,264	42.459
2 Imbalance Cashout - FGT			#DIV/0!
3 Other - Refund from Florida Gas Transmission			#DIV/0!
4			#DIV/0!
5 TOTAL COMMODITY (Other)	149,000	63,264	42.459
	Schedule A-1 Line 18	Schedule A-1 Line 4	
DEMAND			
1 Demand (Pipeline) Entitlement	149,730	5,576	3.724
2 Other - Temporary Acquisition Reservation Charge	62,000	2,305	3.717
3 TOTAL DEMAND	211,730	7,880	3.722
	Schedule A-1 Line 19	Schedule A-1 Line 5	

Company: SOUTH FLORIDA NATURAL GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
 EXHIBIT NO _____
 DOCKET NO 010003-GU
 SOUTH FLA NATURAL GAS
 AK-1
 PAGE OF

JANUARY 01 Through JULY 01

	CURRENT MONTH: JULY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	63,264	61,669	(1,595)	-2.586%	1,178,960	1,416,034	237,073	16.74
2 TRANSPORTATION COST	8,754	8,540	(214)	-2.507%	138,228	125,379	(12,849)	-10.25
3 TOTAL	72,018	70,209	(1,809)	-2.577%	1,317,188	1,541,413	224,224	14.55
4 FUEL REVENUES (NET OF REVENUE TAX)	43,838	70,208	26,370	37.560%	1,672,610	1,377,714	(294,896)	-21.40
5 TRUE-UP (COLLECTED) OR REFUNDED	(13,527)	(13,527)	-	0.000%	(94,689)	(94,689)	-	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	30,311	56,681	26,370	46.524%	1,577,921	1,283,025	(294,896)	-22.98
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(41,707)	(13,527)	28,179	-208.311%	260,733	(258,387)	(519,120)	200.91
8 INTEREST PROVISION - THIS PERIOD (21)	(31)	(121)	(90)	74.293%	(5,839)	(630)	5,209	-826.63
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,235	(38,335)	(42,570)	111.047%	(373,559)	125,872	499,431	396.78
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	13,527	13,527	-	0.000%	94,689	94,689	-	0.00
10a FLEX RATE REFUND (if applicable)	-	-	-	-	-	-	-	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(23,976)	(38,456)	(14,480)	37.654%	(23,976)	(38,456)	(14,480)	37.65
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,235	(38,335)	(42,570)	111.047%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(23,945)	(38,335)	(14,391)	37.539%				
14 TOTAL (12+13)	(19,710)	(76,671)	(56,960)	74.293%				
15 AVERAGE (50% OF 14)	(9,856)	(38,335)	(28,480)	74.293%				
16 INTEREST RATE - FIRST DAY OF MONTH	3.800%	3.800%	-	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.750%	3.750%	-	0.000%				
18 TOTAL (16+17)	7.550%	7.550%	-	0.000%				
19 AVERAGE (50% OF 18)	3.775%	3.775%	-	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.315%	0.315%	-	0.000%				
21 INTEREST PROVISION (15*20)	(31)	(121)	(90)	74.293%				

Company: SOUTH FLORIDA NATURAL GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO. 010003-GU
SOUTH FLA NATURAL GAS
AK-1
PAGE ___ OF ___

ACTUAL FOR THE PERIOD OF : JANUARY 01 Through JULY 01

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	CENTS PER THERM
							THIRD PARTY	PIPELINE			
JULY	ENRON			143,530		143,530	63,264		7,880		49.57
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
TOTAL				143,530	-	143,530	63,264	-	7,880		49.57

Company: SOUTH FLORIDA NATURAL GAS		CONVERSION FACTOR CALCULATION										
ACTUAL FOR THE PROJECTED PERIOD OF;		JANUARY 01 Through JULY 01										
		SCHEDULE A-8 EXHIBIT NO _____ DOCKET NO. 010003-GU SOUTH FLA NATURAL GAS AK-1 PAGE ___ OF ___										
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1. AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.060	1.055	1.053	1.052	1.050	1.043	1.043					
2. PRESSURE CORRECTION FACTOR												
A. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
B. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (A/B) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3. BILLING FACTOR												
BTU CONTENT * PRESSURE CORRECTION FACTOR	1.07790	1.07291	1.07087	1.06985	1.06760	1.06070	1.06070					



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 08/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: SOUTH FLORIDA NATURAL GAS INC.
ATTN: ANDERSON PATRICIA

504 LAVACA SUITE 800
AUSTIN TX 78701

Invoice Date: August 10, 2001
Net Due Date: August 20, 2001
Invoice Identifier: 43078
Invoice Total Amount: -\$6.79

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account ABA # **REDACTED**

Bill Pty Duns: 055954176

Svc Req K: 5045 Svc Req: SOUTH FLORIDA Acct No: 4131 4000002552 Beg Date: 07/01/2001 Contact Name: Heidi Massin
Svc Code: OB Svc Req ID: 055954176 Prev Inv ID: End Date: 07/31/2001 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
NO NOTICE		COT		0.0312	0.0036		0.0348	-195		-6.79	

Total for Contract 5045: -195 -\$6.79

Note: Go to <https://ftgbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

6.79*-
506.27 +
173.62 +
6,051.62 +
63,200.50 +
72,011.92 +

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-6.79
1999	0.0075	0.00	-6.79
2000	0.0072	0.00	-6.79
2001	0.007	0.00	-6.79
0	0	0.00	0.00



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 08/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: SOUTHERN UNION GAS COMPANY
ATTN: ANDERSEN PATRICIA

504 LAVACA SUITE 800
AUSTIN TX 78701

Invoice Date: August 10, 2001

Net Due Date: August 20, 2001

Invoice Identifier: 43077

Invoice Total Amount: \$506.27

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 007928013

Svc Req K: 5043 Svc Req: SOUTH FLORIDA Acct No: 4131 4000002552 Beg Date: 07/01/2001 Contact Name: Laura Giambone
Svc Code: FT Svc Req ID: 055954176 Prev Inv ID: End Date: 07/31/2001 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Rel Cd
				Base	Surc	Disc				
7995 CS #8 ZACHARY	3280 SO.FLA.NATURAL-NEW	COT		0.0312	0.0036		0.0348	14,548	506.27	
Total for Contract 5043:								14,548	\$506.27	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	26.18	532.45
1999	0.0075	7.27	513.54
2000	0.0072	2.91	509.18
2001	0.007	0.00	506.27
0	0	0.00	0.00



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: SOUTH FLORIDA NATURAL GAS INC.
ATTN: ANDERSON PATRICIA

504 LAVACA SUITE 800
AUSTIN TX 78701

Invoice Date: August 10, 2001

Net Due Date: August 20, 2001

Invoice Identifier: 43044

Invoice Total Amount: \$173.42

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account #
AB

REDACTED

Bill Pty Duns: 055954176

Svc Req K: Cash In/Cash Out Svc Req: SOUTH FLORIDA Acct No: 4131 4000002552 Beg Date: 06/01/2001 Contact Name: Laura Giambrone
Svc Code: Svc Req ID: 055954176 Prev Inv ID: End Date: 06/30/2001 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		NNI		3.7700			46	173.42		

CIO - NET NO NOTICE IMBALANCE

Total Cash In / Cash Out:

46	\$173.42
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Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: NNI = CIO - Net No Notice Imbalance

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmnt D/T: 07/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: SOUTHERN UNION GAS COMPANY
ATTN: ANDERSEN PATRICIA

504 LAVACA SUITE 800
AUSTIN TX 78701

Invoice Date: August 01, 2001

Net Due Date: August 11, 2001

Invoice Identifier: 42803

Invoice Total Amount: \$8,071.19

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Nations Bank, Dallas, TX

ABA#

REDACTED

Bill Pty Duns: 007928013

Svc Req K: 5043 Svc Req: SOUTH FLORIDA Acct No: 4131 4000002552 Beg Date: 07/01/2001 Contact Name: Laura Giambrone
Svc Code: FT Svc Req ID: 055954176 Prev Inv ID: End Date: 07/31/2001 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Ref Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0030		0.3717	14,973	5,565.46		
		RDM		0.0590			0.0590	3,410	201.19		
NO NOTICE RESERVATION CHARGE											
		RD1		0.3687	0.0030		0.3717	6,200	2,304.54	849851837	R3A
TEMPORARY ACQUISITION RESERVATION CHARGE - RELQ CTRC 5138 AT POI 16268											
Total for Contract 5043:								24,583	\$8,071.19		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

ok
8/8/01

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Gas Research Institute (GRI) Contributions:		
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.		
Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	145.44	8216.63
1999	0.0076	123.31	8194.50
2000	0.0066	98.73	8169.92
2001	0.003	10.23	8081.42
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

SALES INVOICE



Enron North America Corp.

Bill To: South Florida Natural Gas Company 504 Lavaca St Ste 800 Austin, TX 78701 Contact: Pat Anderson Telephone: (512) 370-8280 Fax: (512) 476-4966	Remit To: Enron North America Corp. Bank: Bank of America N.A. Bank ID: # NAB7US11 Acct: REDACTED Contact: Linda Ewing Telephone: (713) 853-5667 Fax: (713) 646-8420	Invoice Number: 29565SA Invoice Date: August 10, 2001 Due Date: August 27, 2001 Payment Method: Wire
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Date: Jul-01 Contract: 96052400 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT Price Index: FGT.Z2.IF.M.I													
2	07/01	07/31	Cost of Gas	SA-877578			7,750	7,750	MMBtu	\$3.19000 USD	MMBtu	\$24,722.50	\$24,722.50
Pre-tax Sub-total:							7,750	7,750		5.22			\$24,722.50
Invoice Total:							7,750	7,750	MMBtu				\$24,722.50
							7150	7150		@ 3.19			USD
							14,900	14,900					22808.50

*ok to pay
8/9/01*

\$ 63,263.50

Tel: 8/7/2001 Time: 3:59 PM To: Pat Anderson @ 9.15124764966 Enron Page: 002-003