

# INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

August 24, 2001

Ms. Blanca Bayo  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up  
FPSC Docket No. 010003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for July 2001.

Sincerely,

A handwritten signature in black ink, appearing to read "Brian J. Powers".

Brian J. Powers  
President  
Indiantown Gas Co.

16600 SW WARFIELD BLVD • P. O. BOX 8 • INDIANTOWN, FLORIDA 34956

561.597.2268 or 561.597.2168 • FAX 561.597.2099

DOCUMENT NUMBER DATE

10629 AUG 27 01

FPSC-COMMISSION CLERK

ESTIMATED FOR THE PERIOD OF: JAN 2001 Through DEC 2001

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	49,175	282,008	232,833	82.56	2,886,500	3,095,263	208,763	6.74
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ (OPTIONAL)	0	(89,290)	(89,290)	100.00	0	(358,996)	(358,996)	100.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	49,175	192,718	143,543	74.48	2,886,500	2,736,267	(150,233)	-5.49
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	47,778	192,718	144,940	75.21	2,868,557	2,736,267	(132,290)	-4.83
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	113,700	455,940	342,240	75.06	4,674,040	5,022,147	348,107	6.93
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	113,700	455,940	342,240	75.06	4,674,040	5,022,147	348,107	6.93
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	113,923	455,940	342,017	75.01	4,784,283	5,022,147	237,864	4.74
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	43.250	61.852	18.602	30.08	61.756	61.632	(0.124)	-0.20
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	43.250	42.268	(0.982)	-2.32	61.756	54.484	(7.272)	-13.35
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	43.165	42.268	(0.897)	-2.12	60.333	54.484	(5.849)	-10.74
41 TRUE-UP (E-2)	0.00003	0.00003	0.000	0.00	0.00003	0.00003	0.000	0.00
42 TOTAL COST OF GAS (40+41)	43.165	42.268	(0.897)	-2.12	60.333	54.484	(5.849)	-10.74
43 REVENUE TAX FACTOR	1.03090	1.03090	0.00000	0.00	1.03090	1.03090	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	44.4988	43.5741	(0.9247)	-2.12	62.1973	56.1676	(6.0297)	-10.74
45 PGA FACTOR ROUNDED TO NEAREST .001	44.499	43.574	(0.925)	-2.12	62.197	56.168	(6.029)	-10.73

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF:  
CURRENT MONTH:

JANUARY 2001 THROUGH DECEMBER 2001  
JULY 2001

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	113,700	49,175.33	43.250
18 Commodity Other	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	113,700	49,175.33	43.250
<b>MAND</b>			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

FOR THE PERIOD OF: JAN 2001 Through DEC 2001

	CURRENT MONTH:		JULY 2001		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	49,175	192,718	143,543	74.48	2,886,500	2,736,267	(150,233)	(5.49)
3 TOTAL	49,175	192,718	143,543	74.48	2,886,500	2,736,267	(150,233)	(5.49)
4 FUEL REVENUES (NET OF REVENUE TAX)	47,778	192,718	144,940	75.21	2,868,557	2,736,267	(132,290)	(4.83)
5 TRUE-UP (COLLECTED) OR REFUNDED	12	12	0	0.00	84	84	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	47,790	192,730	144,940	75.20	2,868,641	2,736,351	(132,290)	(4.83)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,385)	12	1,397	11,641.67	(17,859)	84	17,943	21,360.49
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	9	0	(9)	0.00	(178)	0	178	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	3,564	(483)	(4,047)	837.89	20,297	(483)	(20,780)	4,302.28
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(12)	(12)	0	0.00	(84)	(84)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	2,176	(483)	(2,659)	550.52	2,176	(483)	(2,659)	550.56
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,564	(483)	4,047	(837.89)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	2,167	(483)	2,650	(548.65)				
14 TOTAL (12+13)	5,731	(966)	6,697	(693.27)				
15 AVERAGE (50% OF 14)	2,866	(483)	3,349	(693.37)				
16 INTEREST RATE - FIRST DAY OF MONTH	3.73000%	0.00000%	3.73000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.75000%	0.00000%	3.75000%	0.00				
18 TOTAL (16+17)	7.48000%	0.00000%	7.48000%	0.00				
19 AVERAGE (50% OF 18)	3.74000%	0.00000%	3.74000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.31167%	0.00000%	0.31167%	0.00				
21 INTEREST PROVISION (15x20)	9	0	9	0.00				

NOTES:

Note 1 - July 2001 include a \$1,212.49 decrease in revenues pursuant to Audit Control No. 01-064-4-2 - Exemption #'s 1, 2, & 3

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USESCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 2001 Through DEC 2001

PRESENT MONTH: JULY 2001

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
JUL-2001	PESCO	SYS SUPPLY	FTS	113,700	0	113,700	49,175	0	0	0	43.25
JUN-2001	PESCO	SYS SUPPLY	FTS	434,030	0	434,030	282,008	0	0	0	64.97
MAY-2001	PESCO	SYS SUPPLY	FTS	930,250	0	930,250	331,744	0	0	0	35.66
APR-2001	PESCO	SYS SUPPLY	FTS	1,040,050	0	1,040,050	828,409	0	0	0	79.65
MAR-2001	PESCO	SYS SUPPLY	FTS	1,182,320	0	1,182,320	536,733	0	0	0	45.40
FEB-2001	PESCO	SYS SUPPLY	FTS	450,040	0	450,040	313,650	0	0	0	69.69
JAN-2001	PESCO	SYS SUPPLY	FTS	523,650	0	523,650	544,781	0	0	0	104.04
						0					0.00
						0					0.00
						0					0.00
						0					0.00
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						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
TOTAL				4,674,040	0	4,674,040	2,886,500	0	0	0	61.76

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF:  
MONTH:

JAN 2001  
JULY 2001

Through

DEC 2001

(REVISED 8/19/93)

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	376	367	11,650	11,370	4.221	4.325
<b>TOTAL</b>		376	367	11,650	11,370		
<b>WEIGHTED AVERAGE</b>						4.221	4.325

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93)			
FOR THE PERIOD OF:		JAN 2001 Through				DEC 2001			
		CURRENT MONTH: JULY 2001			PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	10,322	10,000	(322)	-3.22	104,067	106,000	1,933	1.82	
COMMERCIAL	7,670	7,900	230	2.91	73,531	80,900	7,369	9.11	
FIRM INDUSTRIAL	0	0	0	0.00	0	1,160,000	1,160,000	100.00	
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00	
TOTAL FIRM	17,992	17,900	(92)	-0.51	177,598	1,346,900	1,169,302	86.81	
<b>THERM SALES (INTERRUPTIBLE)</b>									
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	95,931	150,000	54,069	36.05	4,606,685	1,050,000	(3,556,685)	-338.73	
TOTAL INTERRUPTIBLE	95,931	150,000	54,069	36.05	4,606,685	1,050,000	(3,556,685)	-338.73	
<b>TOTAL THERM SALES</b>	<b>113,923</b>	<b>167,900</b>	<b>53,977</b>	<b>32.15</b>	<b>4,784,283</b>	<b>2,396,900</b>	<b>(2,387,383)</b>	<b>-99.60</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	626	660	34	5.15	629	660	31	4.65	
COMMERCIAL	28	27	(1)	-3.70	28	27	(1)	-4.23	
FIRM INDUSTRIAL	0	1	1	100.00	0	1	1	100.00	
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00	
TOTAL FIRM	654	688	34	4.94	657	688	31	4.44	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>				
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00	
TOTAL INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00	
<b>TOTAL CUSTOMERS</b>	<b>656</b>	<b>689</b>	<b>33</b>	<b>4.79</b>	<b>659</b>	<b>689</b>	<b>30</b>	<b>4.29</b>	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	16.5	15.2	(1.3)	-8.55	165.4	160.6	(4.8)	-2.99	
COMMERCIAL	273.9	292.6	18.7	6.39	2,612.8	2,996.3	383.5	12.80	
FIRM INDUSTRIAL	0.0	0.0	0.0	0.00	0.0	1,160,000.0	1,160,000.0	100.00	
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
LARGE INTERRUPTIBLE	47,965.5	150,000.0	102,034.5	68.02	2,303,342.5	1,050,000.0	(1,253,342.5)	-119.37	

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCUALTION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF:

JAN 2001

Through

DEC 2001

(REVISED 8/19/93)

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVG BTU CONTENT}$	1.04473	1.06020	1.06510	1.05880	1.05460	1.05290	1.05010	0.00000	0.00000	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.081	1.097	1.102	1.095	1.091	1.089	1.086	0.000	0.000	0.000	0.000	0.000



# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615  
Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	08/06/01
Indiantown Gas Company, Inc.	<b>Payable Upon Receipt</b>	
P.O. Box 8	<b>Past Due After</b>	08/21/01
Indiantown, Florida 34956		
Attention: Mr. Brian Powers	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

Production month of: July-01

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	1,547	Net	Contract 5066	\$3.5802	\$5,538.57
Keep Whole	0	Gross	Contract 5066		
K# 5138	950	Net	Excess Gas	\$3.60532	\$3,425.05
Swing		Net			\$0.00
Delivered Volumes	8,300	Net		\$3.8573	\$32,015.59
MS	11,370	Net	Measured Volumes	\$0.0500	\$568.50
NNT	6,200	Net	No Notice Volumes	\$0.0590	\$365.80
D-FTS-1	1,550	Net	Contract 5066	\$0.3717	\$576.14
C-FTS-1	1,547	Net	Contract 5066	\$0.0348	\$53.84
D-FTS-1	950	Net	Contract 5138	\$0.3717	\$353.12
C-FTS-1	950	Net	Contract 5138	\$0.0348	\$33.06
Adjustments -Bookout/Cashout/Receipts/Etc.					\$6,245.66
<b>TOTAL AMOUNT DUE</b>					<b><u>\$49,175.33</u></b>

\* MMBtu's  
 \*\* Includes 2.4% Fuel  
 BS = Commodity / FGT Usage  
 C = Commodity / FGT Usage  
 D = Demand / FGT Reservation  
 MS = Management Service  
 NNT = No Notice Reservation  
 PGA = PGA Management  
 SS = Swing Supply

**REDACTED**

**Please Remit To**  
 Peninsula Energy Services Company  
 Division of Chesapeake Utilities Corporation  
 P.O. Box 615  
 Dover, Delaware 19903-0615  
 Attn: CASH MANAGEMENT

**For Wire Payments**  
 WIRE TRANSFER  
 Credit PENINSULA ENERGY SERVICES COMPANY  
 PNC Bank, Delaware  
 Account #  
 Routing Number #

**RECEIVED**  
 AUG 14 2001

**For Billing Inquiries call Customer Accounting at** (863) 224-7841  
**Facsimile Number** (863) 294-3895

23157