

**BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION**

**DOCKET NO. 010001-EI
FLORIDA POWER & LIGHT COMPANY**

AUGUST 31, 2001

**IN RE: LEVELIZED FUEL COST RECOVERY
AND CAPACITY COST RECOVERY**

**PROJECTIONS
JANUARY 2002 THROUGH DECEMBER 2002**

TESTIMONY & EXHIBITS OF:

**G. YUPP
J. R. HARTZOG
K. M. DUBIN**

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1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**
2 **FLORIDA POWER & LIGHT COMPANY**
3 **TESTIMONY OF GERARD YUPP**
4 **DOCKET NO. 010001-EI**
5 **AUGUST 31, 2001**

6 **Q. Please state your name and address.**

7 A. My name is Gerard Yupp. My address is 11770 U. S. Highway One,
8 North Palm Beach, Florida, 33408.

9
10 **Q. By whom are you employed and what is your position?**

11 A. I am employed by Florida Power & Light Company (FPL) as
12 Manager of Regulated Wholesale Power Trading in the Energy
13 Marketing and Trading Division.

14
15 **Q. Have you previously testified in this docket?**

16 A. Yes.

17
18 **Q. What is the purpose of your testimony?**

19 A. The purpose of my testimony is to present and explain FPL's
20 projections for (1) the dispatch costs of heavy fuel oil, light fuel oil,
21 coal, petroleum coke, and natural gas, (2) the availability of natural
22 gas to FPL, (3) the generating unit heat rates and availabilities, and

1 (4) the quantities and costs of interchange and other power
2 transactions, as well as, a series of new power purchase
3 agreements which will start in February of 2002. The projected
4 values and the terms of the new agreements were used as input
5 values to the POWRSYM model which was used to calculate the
6 fuel cost to be included in the proposed fuel cost recovery factors for
7 the period January through December, 2002.

8

9 On August 23, 2001, FPL filed a Petition to reduce its fuel
10 adjustment factors beginning in October, 2001. As part of that
11 Petition, FPL also filed its Fuel and Capacity Cost Recovery
12 Schedules for 2002 and, rather than waiting until the filing scheduled
13 date of September 20, 2001, FPL committed to file the supporting
14 testimony on an expedited basis prior to the end of August, 2001.

15 On August 6, 2001, Staff issued a memo asking that utilities address
16 some issues regarding hedging and risk management. A
17 discussion on this subject is not included in my testimony, however,
18 I plan to file supplemental testimony addressing these hedging
19 issues by the original filing date of September 20, 2001.

20

21 **Q. Have you prepared or caused to be prepared under your**
22 **supervision, direction and control an Exhibit in this**
23 **proceeding?**

1 A. Yes, I have. It consists of pages 1 through 15 of Appendix I of this
2 filing.

3

4 **Q. In addition to the “Base Case” fuel price forecast, have you**
5 **prepared alternative fuel price forecasts?**

6 A. Yes. In addition to the “Base Case” fuel price forecast, we have
7 prepared, for fuel oil and natural gas supply, two alternate forecasts,
8 a “Low” and a “High” price forecast.

9

10 **Q. Why did you prepare alternate forecasts for fuel oil and gas**
11 **supply only?**

12 A. Because coal and petroleum coke prices have been and are
13 expected to continue to be steady, and gas transportation costs are
14 well defined.

15

16 **Q. How is your testimony organized?**

17 A. My testimony first describes the basis for the “Base Case” fuel price
18 forecast for oil, coal and petroleum coke, and natural gas, as well
19 as, the projection for natural gas availability. Then it describes the
20 “Low” and “High” price forecasts for fuel oil and natural gas supply.
21 Then my testimony addresses plant heat rates, outage factors,
22 planned outages, and changes in generation capacity followed by
23 projected interchange and purchased power transactions. Lastly,

1 my testimony addresses a series of new purchase power
2 agreements that start in February of 2002.

3

4 **BASE CASE FUEL PRICE FORECAST**

5 **Q. What are the key factors that could affect FPL's price for heavy
6 fuel oil during the January through December, 2002 period?**

7 A. The key factors are (1) demand for crude oil and petroleum products
8 (including heavy fuel oil), (2) non-OPEC crude oil production, (3) the
9 extent to which OPEC production matches actual demand for OPEC
10 crude oil, (4) the price relationship between heavy fuel oil and crude
11 oil, and (5) the terms of FPL's heavy fuel oil supply and
12 transportation contracts.

13

14 In the Base Case, world demand for crude oil and petroleum
15 products is projected to be somewhat stronger in 2002 than in 2001
16 due to an assumed economic recovery during 2002, especially in
17 Asia, and continued strong petroleum product demand in the United
18 States and Europe. Although crude oil production capacity will be
19 more than adequate to meet the projected strong crude oil and
20 petroleum product demand, general adherence by OPEC members
21 to its most recent production accord, and the continued alliance of
22 Mexico and Norway with OPEC, will prevent significant
23 overproduction and keep the supply of crude oil and petroleum

1 products somewhat tight during most of 2002.

2

3 **Q. What is the projected relationship between heavy fuel oil and**
4 **crude oil prices during the January through December, 2002**
5 **period?**

6 A. The price of heavy fuel oil on the U. S. Gulf Coast (1.0% sulfur) is
7 projected to be approximately 85% of the price of West Texas
8 Intermediate (WTI) crude oil during this period.

9

10 **Q. Please provide FPL's projection for the dispatch cost of heavy**
11 **fuel oil for the January through December, 2002 period.**

12 A. FPL's Base Case projection for the system average dispatch cost of
13 heavy fuel oil, by sulfur grade, by month, is provided on page 3 of
14 Appendix I in dollars per barrel.

15

16 **Q. What are the key factors that could affect the price of light fuel**
17 **oil?**

18 A. The key factors that affect the price of light fuel oil are similar to
19 those described above for heavy fuel oil.

20

21 **Q. Please provide FPL's projection for the dispatch cost of light**
22 **fuel oil for the period from January through December, 2002.**

23 A. FPL's Base Case projection for the system average dispatch cost of

1 light oil, by sulfur grade, by month, is shown on page 4 of Appendix I
2 in dollars per barrel.

3

4 **Q. What is the basis for FPL's projections of the dispatch cost for**
5 **St. Johns' River Power Park (SJRPP) and Scherer Plant?**

6 A. FPL's projected dispatch cost for SJRPP is based on FPL's price
7 projection for spot coal and petroleum coke delivered to SJRPP.
8 The dispatch cost for Scherer is based on FPL's price projection for
9 spot coal delivered to Scherer Plant.

10

11 For SJRPP, annual coal volumes delivered under long-term
12 contracts are fixed on October 1st of the previous year. For Scherer
13 Plant, the annual volume of coal delivered under long-term contracts
14 is set by the terms of the contracts. Therefore, the price of coal
15 delivered under long-term contracts does not affect the daily
16 dispatch decision.

17

18 In the case of SJRPP, FPL will continue to blend petroleum coke
19 with the coal in order to reduce fuel costs. It is anticipated that
20 petroleum coke will represent 15% of the fuel blend at SJRPP
21 during 2002. The lower price of petroleum coke is reflected in the
22 projected dispatch cost for SJRPP, which is based on this projected
23 fuel blend.

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Q. Please provide FPL's projection for the dispatch cost for SJRPP and Scherer Plant for the January through December, 2002 period.

A. FPL's projected system weighted average dispatch cost of "solid fuel" (coal and petroleum coke) for this period, by month, in dollars per million BTU, delivered to plant, is shown on page 5 of Appendix I.

Q. What are the factors that can affect FPL's natural gas prices during the January through December, 2002 period?

A. In general, the key factors are (1) domestic natural gas demand and production, (2) natural gas storage levels, (3) natural gas imports, (4) heavy fuel oil prices, and (5) the terms of FPL's gas supply and transportation contracts.

The dominant fundamental factors influencing the projected price of natural gas in 2002 are: (1) projected domestic natural gas demand will increase by about 1.5 Bcf per day or 2.4% in 2002, from about 61.8 Bcf per day in 2001 to about 63.3 Bcf per day in 2002, primarily from increases in the power generation sector; (2) natural gas storage levels are now projected to be at historical highs going into the winter of 2001/2002, compared with historical lows during the

1 winter of 2000/2001,(3) domestic natural gas production is
2 expected to increase by 0.5 Bcf per day in 2002, primarily from the
3 offshore Gulf of Mexico and Rocky Mountain regions reflecting the
4 impact of a significant increase in U. S. natural gas directed rig
5 count during the 1999 through mid-2001 period, and (4) imports
6 from Canada will increase by about 0.4 Bcf per day reflecting an
7 increase in Canadian production to fill the existing pipeline capacity
8 into the Upper Midwest.

9

10 **Q. What are the factors that affect the availability of natural gas to**
11 **FPL during the January through December, 2002 period?**

12 **A.** The key factors are (1) the existing capacity of natural gas
13 transportation facilities into Florida, (2) the Phase V expansion of the
14 Florida Gas Transmission Pipeline System, (3) the portion of that
15 capacity that is contractually allocated to FPL on a firm,
16 "guaranteed" basis each month, and (4) the natural gas demand in
17 the State of Florida.

18

19 The current capacity of natural gas transportation facilities into the
20 State of Florida is 1,650,000 million BTU per day. The Phase V
21 expansion of the Florida Gas Transmission Pipeline System, for
22 FPL's contractual requirements, is assumed to be complete by April
23 1, 2002 providing FPL with firm allocation of 750,000 to 874,000

1 million BTU per day, depending on the month. The complete Phase
2 V expansion is scheduled for completion by May 1, 2003 increasing
3 the capacity of the natural gas transportation facility into the State of
4 Florida by 428,015 million BTU per day to 2,028,015 million BTU per
5 day. Total demand for natural gas in the State during the January
6 through December, 2002 period (including FPL's firm allocation) is
7 projected to be between 113,000 and 695,000 million BTU per day
8 below the pipeline's total capacity. This projected available pipeline
9 capacity could enable FPL to acquire and deliver additional natural
10 gas, beyond FPL's 710,000 to 874,000 million BTU per day of firm,
11 "guaranteed" allocation, should it be economically attractive, relative
12 to other energy choices.

13

14 **Q. Please provide FPL's projections for the dispatch cost and**
15 **availability (to FPL) of natural gas for the January through**
16 **December, 2002 period.**

17 **A.** FPL's Base Case projections of the system average dispatch cost in
18 dollars per million BTU and availability of natural gas in thousand,
19 million BTU's per day, by month, are provided on page 6 of
20 Appendix I.

21

22 **"LOW" and "HIGH" PRICE FORECASTS FOR FUEL OIL AND**
23 **GAS SUPPLY**

1 **Q. What is the basis for the “Low” price forecast for fuel oil and**
2 **gas supply?**

3 A. The “Low” forecast prices for fuel oil and gas supply were set such
4 that based on the consensus among FPL’s fuel traders and energy
5 market analysts, there is less than a 5% likelihood that the actual
6 monthly average price of each fuel for each month in the January
7 through December, 2002 period will be below the “Low” price
8 forecast.

9

10 **Q. Please provide the “Low” price forecasts for fuel oil and gas**
11 **supply.**

12 A. FPL’s projection for the average dispatch cost of heavy fuel oil, by
13 sulfur grade, by month, based on the “Low” price forecast is
14 provided on page 7 of Appendix I, in dollars per barrel. FPL’s
15 projection for the average dispatch cost of light fuel oil based on the
16 “Low” price forecast, by sulfur grade, by month, is shown on page 8
17 of Appendix I, in dollars per barrel. FPL’s projections of the system
18 average dispatch cost of natural gas based on the “Low” price
19 forecast are provided on page 9 of Appendix I in dollars per million
20 BTU.

21

22 **Q. What is the basis for the “High” price forecast for fuel oil and**
23 **gas supply?**

1 A. The "High" forecast prices for fuel oil and gas supply were set such
2 that based on the consensus among FPL's fuel traders and energy
3 market analysts, there is less than a 5% likelihood that the actual
4 average monthly price of each fuel for each month in the January
5 through December, 2002 period will be above the "High" price
6 forecast.

7

8 **Q. Please provide the "High" price forecasts for fuel oil and gas
9 supply.**

10 A. FPL's projection for the average dispatch cost of heavy fuel oil, by
11 sulfur grade, by month, based on the "High" price forecast is
12 provided on page 10 of Appendix I, in dollars per barrel. FPL's
13 projection for the average dispatch cost of light fuel oil based on the
14 "High" price forecast, by sulfur grade, by month, is shown on page
15 11 of Appendix I, in dollars per barrel. FPL's projections of the
16 system average dispatch cost of natural gas based on the "High"
17 price forecast are provided on page 12 of Appendix I, in dollars per
18 million BTU.

19

20 **Q. Based on FPL's current (August, 2001) view of the fuel oil and
21 natural gas markets, at what level do you now project prices
22 will be during the January through December, 2002 period?**

23 A. Based on current market conditions, and consistent with our August,

1 2001 forecast update, FPL now projects that actual fuel oil and gas
2 prices during the January through December, 2002 period will be
3 the closest to those projected in the "Base Case" price forecast,
4 than the "Low" or "High" price forecast. Therefore, the projected fuel
5 costs calculated by POWRSYM using the "Base Case" oil and gas
6 price forecast are the most appropriate projected costs for the
7 January through December, 2002 period. As stated in the testimony
8 of Korel Dubin, the "Base Case" oil and gas price forecast was used
9 to calculate the proposed Fuel Factor for the period January through
10 December, 2002.

11

12 **PLANT HEAT RATES, OUTAGE FACTORS, PLANNED**
13 **OUTAGES, and CHANGES IN GENERATING CAPACITY**

14 **Q. Please describe how you have developed the projected unit**
15 **Average Net Operating Heat Rates shown on Schedule E4 of**
16 **Appendix II.**

17 **A.** The projected Average Net Operating Heat Rates were calculated
18 by the POWRSYM model. The current heat rate equations and
19 efficiency factors for FPL's generating units, which present heat rate
20 as a function of unit power level, were used as inputs to POWRSYM
21 for this calculation. The heat rate equations and efficiency factors
22 are updated as appropriate, based on historical unit performance
23 and projected changes due to plant upgrades, fuel grade changes,

1 or results of performance tests.

2

3 **Q. Are you providing the outage factors projected for the period**
4 **January through December, 2002?**

5 A. Yes. This data is shown on page 13 of Appendix I.

6

7 **Q. How were the outage factors for this period developed?**

8 A. The unplanned outage factors were developed using the actual
9 historical full and partial outage event data for each of the units.

10 The historical unplanned outage factor of each generating unit was
11 adjusted, as necessary, to eliminate non-recurring events and
12 recognize the effect of planned outages to arrive at the projected
13 factor for the January through December, 2002 period.

14

15 **Q. Please describe significant planned outages for the January**
16 **through December, 2002 period.**

17 A. Planned outages at our nuclear units are the most significant in
18 relation to Fuel Cost Recovery. Turkey Point Unit No. 4 is scheduled
19 to be out of service for refueling from March 25, 2002, until April 24,
20 2002, or thirty days during the projected period. St. Lucie Unit No. 1
21 will be out of service for refueling from September 30, 2002, until
22 October 30, 2002, or thirty days during the projected period. There
23 are no other significant planned outages during the projected period.

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Q. Please list any significant changes to FPL’s “continuous” generation capacity, actual, or projected to take place during the period ending December 2002, that were not reflected in FPL’s Fuel Cost Recovery filing of September 21, 2000.

A. The Fort Myers repowering project and the Sanford repowering project will increase both the Net Winter Continuous Capability (NWCC) and the Net Summer Continuous Capability (NSCC). This data is shown on page 14 of Appendix I. Please note that my September 21, 2000 filing showed a decrease in the generating capacity of these same units (Fort Myers and Sanford 4) consistent with our plans to repower them. In addition, my September 21, 2000 filing also showed an increase in the generating capacity at Ft. Myers during the first half of 2001.

INTERCHANGE and PURCHASED POWER TRANSACTIONS

Q. Are you providing the projected interchange and purchased power transactions forecasted for January through December, 2002?

A. Yes. This data is shown on Schedules E6, E7, E8, and E9 of Appendix II of this filing.

Q. What fuel price forecast for fuel oil and gas supply was used to

1 **project interchange and purchased power transactions?**

2 A. The interchange and purchased power transactions presented
3 below, and on Schedules E6, E7, E8 and E9 of Appendix II of this
4 filing were developed using the "Base Case" fuel price forecast for
5 fuel oil and gas supply.

6

7 **Q. In what types of interchange transactions does FPL engage?**

8 A. FPL purchases interchange power from others under several types
9 of interchange transactions which have been previously described in
10 this docket: Emergency - Schedule A; Short Term Firm - Schedule
11 B; Economy - Schedule C; Opportunity Sales - Schedule OS; and
12 UPS Replacement Energy - Schedule R.

13

14 For services provided by FPL to other utilities, FPL has developed
15 amended Interchange Service Schedules, including AF/AS
16 (Emergency), BF/BS (Scheduled Maintenance), CF (Economy), and
17 DF/DS (Outage). These amended schedules replace and
18 supersede existing Interchange Service Schedules A, B, C, D, and
19 X for services provided by FPL.

20

21 **Q. Does FPL have arrangements other than interchange**
22 **agreements for the purchase of electric power and energy**
23 **which are included in your projections?**

1 A. Yes. FPL purchases coal-by-wire electrical energy under the 1988
2 Unit Power Sales Agreement (UPS) with the Southern Companies.
3 FPL has contracts to purchase nuclear energy under the St. Lucie
4 Plant Nuclear Reliability Exchange Agreements with Orlando
5 Utilities Commission (OUC) and Florida Municipal Power Agency
6 (FMPPA). FPL also purchases energy from JEA's portion of the
7 SJRPP Units. Additionally, FPL purchases energy and capacity
8 from Qualifying Facilities under existing tariffs and contracts.

9

10 **Q. Please provide the projected energy costs to be recovered**
11 **through the Fuel Cost Recovery Clause for the power**
12 **purchases referred to above during the January through**
13 **December, 2002 period.**

14 A. Under the UPS agreement FPL's capacity entitlement during the
15 projected period is 928 MW from January through December, 2002.
16 Based upon the alternate and supplemental energy provisions of
17 UPS, an availability factor of 100% is applied to these capacity
18 entitlements to project energy purchases. The projected UPS
19 energy (unit) cost for this period, used as an input to POWRSYM, is
20 based on data provided by the Southern Companies. For the
21 period, FPL projects the purchase of 8,044,726 MWH of UPS
22 Energy at a cost of \$130,405,510. The total UPS Energy
23 projections are presented on Schedule E7 of Appendix II.

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Energy purchases from the JEA-owned portion of the St. Johns River Power Park generation are projected to be 2,994,183 MWH for the period at an energy cost of \$43,833,400. FPL's cost for energy purchases under the St. Lucie Plant Reliability Exchange Agreements is a function of the operation of St. Lucie Unit 2 and the fuel costs to the owners. For the period, we project purchases of 537,366 MWH at a cost of \$1,677,600. These projections are shown on Schedule E7 of Appendix II.

In addition, as shown on Schedule E8 of Appendix II, we project that purchases from Qualifying Facilities for the period will provide 6,794,037 MWH at a cost to FPL of \$148,745,520.

Q. Has FPL entered into any new purchase arrangements for electric power which are included in your projections?

A. Yes. There are four new purchase arrangements for electric power included in our projections. FPL has purchased 50 MWs of firm capacity and energy from Florida Power Corporation for 2002. Additionally for 2002, FPL has purchased exclusive rights for the output (energy and capacity) from seven new combustion turbines, totaling approximately 1,000 MWs. These agreements were entered into with Progress Energy Ventures, Reliant Energy

1 Services, and Oleander Power Project L.P. These new
2 arrangements are summarized on page 15 of Appendix I.

3

4 **Q. Will FPL be providing the fuel for the operation of the facilities**
5 **supporting the new purchase power agreements?**

6 A. Yes. FPL will be providing the fuel for the operation of these
7 facilities and the costs are included in Schedule E3 of Appendix II.

8

9 **Q. How were energy costs related to purchases from Qualifying**
10 **Facilities developed?**

11 A. For those contracts that entitle FPL to purchase "as-available"
12 energy we used FPL's fuel price forecasts as inputs to the
13 POWRSYM model to project FPL's avoided energy cost that is used
14 to set the price of these energy purchases each month. For those
15 contracts that enable FPL to purchase firm capacity and energy, the
16 applicable Unit Energy Cost mechanism prescribed in the contract is
17 used to project monthly energy costs.

18

19 **Q. Please describe the method used to forecast the off system**
20 **sales and economy purchases.**

21 A. The quantity of off system sale and economy purchase transactions
22 are projected based upon estimated generation costs and expected
23 market conditions.

1

2 **Q. What are the forecasted amounts and costs of off system**
3 **sales?**

4 A. We have projected 1,815,000 MWH of off system sales for the
5 period. The projected fuel cost related to these sales is
6 \$71,497,100. The projected transaction revenue from the sales is
7 \$96,245,000. The gain for Off System sales is \$17,838,370 and is
8 credited to our customers.

9

10 **Q. In what document are the fuel costs of off system sales**
11 **transactions reported?**

12

13 A. Schedule E6 of Appendix II provides the total MWH of energy, total
14 dollars for fuel adjustment, total cost, and total gain for off system
15 sales.

16

17 **Q. What are the forecasted amounts and cost of energy being**
18 **sold under the St. Lucie Plant Reliability Exchange Agreement?**

19 A. We project the sale of 493,502 MWH of energy at a cost of
20 \$1,525,200. These projections are shown on Schedule E6 of
21 Appendix II.

22

23 **Q. What are the forecasted amounts and costs of economy energy**

1 **purchases for the January to December, 2002 period?**

2 A. The costs of these purchases are shown on Schedule E9 of
3 Appendix II. For the period FPL projects it will purchase a total of
4 2,349,273 MWH at a cost of \$77,144,669. If generated, we
5 estimate that this energy would cost \$92,036,539. Therefore, these
6 purchases are projected to result in savings of \$14,891,871.

7

8 **SUMMARY**

9 **Q. Would you please summarize your testimony?**

10 A. Yes. In my testimony I have presented FPL's fuel price projections
11 for the fuel cost recovery period of January through December,
12 2002, including FPL's "Base Case," and "Low" and "High" price
13 forecasts for fuel oil and gas supply. I have explained why the
14 projected fuel costs developed using the "Base Case" price forecast
15 are the most appropriate for the January through December, 2002
16 period. In addition, I have presented FPL's projections for
17 generating unit heat rates and availabilities, the quantities and costs
18 of interchange and other power transactions for the same period
19 and the new purchase arrangements for electric power. These
20 projections were based on the best information available to FPL and
21 they were used as inputs to the POWRSYM model in developing the
22 projected Fuel Cost Recovery Factors for the January through
23 December, 2002 period.

1

2 **Q. Does this conclude your testimony?**

3 **A. Yes, it does.**

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF J. R. HARTZOG

DOCKET NO. 010001-EI

August 31, 2001

1 **Q. Please state your name and address.**

2 A. My name is John R. Hartzog. My business address is 700 Universe
3 Boulevard, Juno Beach, Florida 33408.

4

5 **Q. By whom are you employed and what is your position?**

6 A. I am employed by Florida Power & Light Company (FPL) as Manager,
7 Nuclear Financial & Information Services in the Nuclear Business Unit.

8

9 **Q. Have you previously testified in this docket?**

10 A. No, I have not.

11

12 **Q. Please state your education and business experience.**

13 A. I received a Bachelor of Science Degree in Marine Engineering from
14 the United States Naval Academy in 1979. I served in the US Navy as
15 an officer in the Naval Nuclear Power Program until February of 1987.

1 I joined Florida Power and Light Company's Nuclear operation in
2 December of 1988 as a Nuclear Licensing Engineer. From 1988
3 through 1991 my responsibilities included preparation, review, and
4 filling of USNRC correspondence, and coordination of regulatory
5 activities with the USNRC. In March of 1990 I joined the Nuclear
6 Assurance Department as a supervisor at the Turkey Point Nuclear
7 plant, responsible for handling employee concerns. In November of
8 1991, I became the Business Systems Manager at Turkey Point
9 Nuclear, responsible for strategic planning, budgeting, performance
10 reporting, and information technology. While at Turkey Point, my
11 responsibilities increased to include contracted services, configuration
12 management, and document management. In March 1998, I became
13 Manager of Information Systems for the Nuclear Division. In
14 September of 2000, I gained additional responsibility for the Business
15 Services functions for the Nuclear Division, as Manager, Nuclear
16 Financial and Information Services. My current responsibilities include
17 strategic business planning, budgeting and cost controls, performance
18 reporting, and information technology for the Nuclear Division.

19

20 **Q. What is the purpose of your testimony?**

21 **A.** The purpose of my testimony is to present and explain FPL's projections
22 of nuclear fuel costs for the thermal energy (MMBTU) to be produced by
23 our nuclear units and costs of disposal of spent nuclear fuel. Both of

1 these costs were input values to POWERSYM used to calculate the
2 costs to be included in the proposed fuel cost recovery factors for the
3 period January 2002 through December 2002.

4

5 **Q. What is the basis for FPL's projections of nuclear fuel costs?**

6 A. FPL's nuclear fuel cost projections are developed using energy
7 production at our nuclear units and their operating schedules, for the
8 period January 2002 through December 2002.

9

10 **Q. Please provide FPL's projection for nuclear fuel unit costs and
11 energy for the period January 2002 through December 2002.**

12 A. FPL projects the nuclear units will produce 262,773,320 MMBTU of
13 energy at a cost of \$0.2899 per MMBTU, excluding spent fuel disposal
14 costs for the period January 2002 through December 2002. Projections
15 by nuclear unit and by month are in Appendix II, on Schedule E-4,
16 starting on page 16.

17

18 **Q. Please provide FPL's projections for spent nuclear fuel disposal
19 costs for the period January 2002 through December 2002 and
20 explain the basis for FPL's projections.**

21 A. FPL's projections for spent nuclear fuel disposal costs of approximately
22 \$22.6 million are provided in Appendix II, on Schedule E-2, starting on

1 page 10. These projections are based on FPL's contract with the U.S.
2 Department of Energy (DOE), which sets the spent fuel disposal fee at
3 0.9291 mill per net Kwh generated, which includes transmission and
4 distribution line losses.

5

6 **Q. Please provide FPL's projection for Decontamination and**
7 **Decommissioning (D&D) costs to be paid in the period January**
8 **2002 through December 2002 explain the basis for FPL's**
9 **projection.**

10 A. FPL's projection of \$6.3 million for D&D costs is based on the amount to
11 be paid during the Period January 2002 through December 2002 and is
12 included in Appendix II, on Schedule E-2 starting on page 10.

13

14 **Q. Are there currently any unresolved disputes under FPL's nuclear**
15 **fuel contracts?**

16 A. Yes. As reported in prior testimonies, there are two unresolved disputes.

17

18 1. Spent Fuel Disposal Dispute. The first dispute is under FPL's
19 contract with the Department of Energy (DOE) for final disposal of spent
20 nuclear fuel. FPL, along with a number of electric utilities, states, and
21 state regulatory agencies filed suit against DOE over DOE's denial of its
22 obligation to accept spent nuclear fuel beginning in 1998. On July 23,

1 1996, the U.S. Court of Appeals for the District of Columbia Circuit (D.C.
2 Circuit) held that DOE is required by the Nuclear Waste Policy Act
3 (NWPA) to take title and dispose of spent nuclear fuel from nuclear
4 power plants beginning on January 31, 1998. DOE declined to seek
5 further review of the decision, which was remanded to DOE for further
6 proceedings. On December 17, 1996, DOE advised the electric utilities
7 that it would not begin to dispose of spent nuclear fuel by the
8 unconditional deadline.

9
10 In response to DOE's letter, FPL, other electric utilities, states, and state
11 utility commissions petitioned the D.C. Circuit for an order authorizing
12 the suspension of payments into the Nuclear Waste Fund (NWF)
13 without prejudice to the utilities' contract rights until DOE performs on its
14 unconditional obligation to take title to and dispose of spent nuclear fuel.
15 The petitioners also requested an order requiring DOE to begin
16 disposing of spent nuclear fuel by January 31, 1998 or in the alternative,
17 directing DOE to develop a program that would enable the agency to
18 begin disposing of spent nuclear fuel by January 31, 1998. (Northern
19 States Power Co. v. DOE).

20
21 While the petition was pending, and before oral argument, DOE issued
22 a letter on June 3, 1997 to all electric utilities with nuclear plants that
23 have contracts with DOE for spent fuel disposal asserting its preliminary

1 position that the delay in disposal of spent nuclear fuel was
2 “unavoidable.” Based on this conclusion, DOE asserted that it was not
3 responsible for delays in disposal of spent nuclear fuel.

4

5 On November 14, 1997, a panel of the D.C. Circuit granted the
6 mandamus petition in part, finding that DOE did not abide by the Court’s
7 earlier ruling that the NWPA imposes an unconditional obligation on
8 DOE to begin disposal of spent fuel by January 31, 1998. The writ of
9 mandamus precludes DOE from excusing its own delay on the grounds
10 that it has not yet prepared a permanent repository or interim storage
11 facility. The Court did not grant the other requests for relief. The Court
12 stated in its decision that the utility contract holders should pursue
13 remedies against DOE in the appropriate forum.

14

15 On May 5, 1998, the D.C. Circuit denied petitions for rehearing filed by
16 DOE and Yankee Atomic Electric Company. The Court also denied
17 requests by all other petitioners in the Northern States Power case for
18 an order requiring DOE to begin spent fuel disposal. On November 30,
19 1998, the U.S. Supreme Court denied petitions for a writ of certiorari
20 filed by the states and state utility commissions, and by DOE.

21

22 On June 8, 1998, FPL filed a lawsuit against DOE in the U.S. Court of
23 Federal Claims, claiming damages arising out of DOE’s failure to begin

1 spent fuel disposal on January 31, 1998. On April 6, 1999, the Court of
2 Federal Claims granted DOE's motion to dismiss a companion lawsuit
3 brought by Northern States Power Company (NSP) on grounds that
4 NSP failed to exhaust its administrative remedies prior to filing the
5 lawsuit and should have first filed a claim with DOE's Contracting
6 Officer. On August 31, 2000, the U.S. Court of Appeals for the Federal
7 Circuit reversed the decision of the Court of Federal Claims, holding that
8 NSP and other utilities could proceed with their spent fuel damages
9 lawsuits against DOE in court without proceeding first before DOE's
10 Contracting Officer. That ruling was not appealed by DOE and is now
11 final.

12

13 Based on the Federal Circuit's ruling, FPL has requested the Court of
14 Federal Claims to enter an order granting summary judgment to FPL on
15 contract liability. DOE responded to this request by stating that it is no
16 longer contesting contract liability.

17

18 All of the spent fuel damages cases have been referred to a judge for
19 administration of discovery. The parties are currently negotiating a
20 discovery plan and schedule. There is no trial date scheduled at this
21 time.

22

1 2(a). Uranium Enrichment Pricing Disputes – FY 1993 Overcharges.

2 FPL is currently seeking to resolve a pricing dispute concerning uranium
3 enrichment services purchased from the United States (U.S.)
4 Government, prior to July 1, 1993. FPL's contract for enrichment
5 services with the U.S. Government calls for pricing to be calculated in
6 accordance with "Established DOE Pricing Policy". Such policy had
7 always been one of cost recovery, which included costs related to the
8 Decontamination and Decommissioning (D&D) of the DOE's enrichment
9 facilities. However, the Energy Policy Act of 1992 (The Act) requires
10 utilities to make separate payments to the U.S. Treasury for D&D,
11 starting in Fiscal Year 1993. FPL has been making such payments.
12 Therefore, D&D should not have been included in the price charged by
13 DOE for deliveries during Fiscal Year 1993, and the price should have
14 been reduced accordingly. FPL filed a claim with the DOE Contracting
15 Officer on July 14, 1995, for a refund for such deliveries. On October 13,
16 1995, the DOE Contracting Officer officially rejected FPL's claim. On
17 October 11, 1996, FPL, along with five other U.S. utilities and one
18 foreign entity, appealed DOE's rejection of the Fiscal Year 1993
19 overcharge claim with the U.S. Court of Federal Claims (FPL v. DOE).

20
21 On August 12, 1998, the Court of Federal Claims dismissed FPL's
22 complaint. On August 25, 1999, the Federal Circuit reversed the
23 decision of the Court of Federal Claims, and remanded the issue for

1 trial. After a trial before the Court of Federal Claims in April-May 2001,
2 the Court ruled on June 28, 2001 that DOE had overcharged the utilities
3 by improperly charging for environmental restoration costs as part of the
4 uranium enrichment services price in Fiscal Year 1993. Based on a
5 stipulation between the utilities and DOE, FPL expects the Court to
6 enter judgment for FPL for approximately \$6 million. FPL also
7 anticipates that DOE will appeal the Court of Federal Claims decision to
8 the Federal Circuit.

9

10 2(b). Uranium Enrichment Pricing Disputes – Challenge to D&D
11 Assessment. Yankee Atomic Electric Company had challenged the
12 authority of the United States to impose the D&D fees. On May 6, 1997,
13 a panel of the U.S. Court of Appeals for the Federal Circuit held that the
14 D&D special assessment was lawful under the Energy Policy Act. United
15 States v. Yankee Atomic Electric Co. A lower court had ruled that the
16 D&D special assessment was unlawful. On August 15, 1997, the full
17 panel of the Federal Circuit denied Yankee's request for rehearing. On
18 June 26, 1998, the U.S. Supreme Court denied Yankee's petition for a
19 writ of certiorari.

20

21 FPL has joined a complaint filed by 21 U.S. utilities in the U.S. District
22 Court for the Southern District of New York challenging the D&D
23 assessment as a violation of the due process clause of the Fifth

1 Amendment to the U.S. Constitution. (Consolidated Edison Co. v.
2 United States). The Southern District of New York trial judge granted
3 the Government's motion for a stay of discovery in the Consolidated
4 Edison case pending the Government's appeal of the Southern District's
5 denial of the Government's request to transfer the case to the Court of
6 Federal Claims. On May 3, 2001, the U.S. Court of Appeals for the
7 Federal Circuit ruled that the District Court lacked subject matter
8 jurisdiction over petitioners' claims and ordered that they be
9 transferred to the Court of Federal Claims. On August 1, 2001, the
10 utilities filed a petition for a writ of certiorari requesting the U.S. Supreme
11 Court to review the Federal Circuit's decision.

12

13 As a protective measure, on July 27, 1998, FPL filed a claim before
14 DOE's Contracting Officer and on July 29, 1998, a complaint with the
15 U.S. Court of Federal Claims challenging the D&D assessment on
16 grounds that the D&D assessment is an impermissible retroactive
17 adjustment to previous fixed price uranium enrichment service
18 contracts. FPL's lawsuit in the Court of Federal Claims has been stayed
19 pending resolution of the proceedings in the Southern District of New
20 York. Similar protective complaints filed by four other utilities have been
21 dismissed by the Court of Federal Claims. All four utilities have
22 appealed the dismissal of their claims; three of those cases have been

1 briefed and argued. A decision in those cases is expected before the
2 end of 2001.

3

4 **Q. Does this conclude your testimony?**

5 **A. Yes, it does.**

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
FLORIDA POWER & LIGHT COMPANY
TESTIMONY OF KOREL M. DUBIN
DOCKET NO. 010001-EI
August 31, 2001

Q. Please state your name and address.

A. My name is Korel M. Dubin and my business address is 9250 West Flagler Street, Miami, Florida 33174.

Q. By whom are you employed and in what capacity?

A. I am employed by Florida Power & Light Company (FPL) as Manager of Regulatory Issues in the Regulatory Affairs Department.

Q. Have you previously testified in this docket?

A. Yes, I have.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present for Commission review and approval the fuel cost recovery factors (FCR) and the capacity cost recovery factors (CCR) for the Company's rate schedules for the period January 2002 through December 2002. The calculation of the fuel factors is based on projected fuel cost, using the "base case" forecast as described in the testimony of FPL Witness Gerry Yupp,

1 and operational data as set forth in Commission Schedules E1
2 through E10, H1 and other exhibits filed in this proceeding and data
3 previously approved by the Commission. I am also providing
4 projections of avoided energy costs for purchases from small power
5 producers and cogenerators and an updated ten year projection of
6 Florida Power & Light Company's annual generation mix and fuel
7 prices.

8
9 On August 23, 2001 FPL filed a petition to reduce its fuel adjustment
10 factors beginning in October 2001. As part of that Petition, FPL also
11 filed its Fuel and Capacity Cost Recovery Schedules for 2002 and,
12 rather than waiting until the filing scheduled date of September 20,
13 2001, FPL committed to file the supporting testimony on an expedited
14 basis prior to the end of August 2001. Therefore, FPL is submitting
15 this testimony early. Additionally, although the majority of the Fuel
16 and Capacity Schedules were already provided with the August 23,
17 2001 petition, for convenience, a complete set of these schedules is
18 included with this testimony.

19
20 **Q. Have you prepared or caused to be prepared under your**
21 **direction, supervision or control an exhibit in this proceeding?**

22 **A.** Yes, I have. It consists of various schedules included in Appendices
23 II and III. Appendix II contains the FCR related schedules and
24 Appendix III contains the CCR related schedules.

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FCR Schedules A-1 through A-9 for January 2001 through August 2001 have been filed monthly with the Commission, are served on all parties and are incorporated herein by reference.

Q. What is the source of the data that you will present by way of testimony or exhibits in this proceeding?

A. Unless otherwise indicated, the actual data is taken from the books and records of FPL. The books and records are kept in the regular course of our business in accordance with generally accepted accounting principles and practices and provisions of the Uniform System of Accounts as prescribed by this Commission.

FUEL COST RECOVERY CLAUSE

Q. What is the proposed levelized fuel factor for which the Company requests approval?

A. 2.890¢ per kWh. Schedule E1, Page 3 of Appendix II shows the calculation of this twelve-month levelized fuel factor. Schedule E2, Pages 10 and 11 of Appendix II indicates the monthly fuel factors for January 2001 through December 2001 and also the twelve-month levelized fuel factor for the period.

Q. Has the Company developed a twelve-month levelized fuel factor

1 **for its Time of Use rates?**

2 A. Yes. Schedule E1-D, Page 8 of Appendix II, provides a twelve-month
3 levelized fuel factor of 3.145¢ per kWh on-peak and 2.777¢ per kWh
4 off-peak for our Time of Use rate schedules.

5

6 **Q. Were these calculations made in accordance with the**
7 **procedures previously approved in this Docket?**

8 A. Yes, they were.

9

10 **Q. What is the true-up amount that FPL is requesting to be included**
11 **in the fuel factor for the January 2002 through December 2002**
12 **period?**

13 A. FPL is requesting to include a net true-up underrecovery of
14 \$245,208,621 in the fuel factor for the January 2002 through
15 December 2002 period.

16

17 Pursuant to Commission Order No. PSC-00-2385-FOF-EI, FPL has
18 included an underrecovery of \$259, 002,688 in the fuel factor for the
19 period January 2002 through December 2002. The Commission
20 authorized recovery of the \$518,005,376 estimated/actual 2000 true-
21 up underrecovery over two years beginning in 2001. One-half of the
22 \$518,005,376 or \$259,002,688 was included in the fuel factor for
23 January through December 2001 and is currently being collected.
24 The remaining \$259,002,688 is included in the fuel factor for January

1 through December 2002.

2

3 Additionally, FPL is requesting to include an overrecovery of
4 \$13,794,067 in the fuel factor for the period January 2002 through
5 December 2002. On August 20, 2001, FPL filed its Estimated/Actual
6 True-up, an overrecovery of \$151,894,067, for the period January
7 2001 through December 2001. This overrecovery was a result of
8 lower than projected costs of heavy oil and natural gas in the latter
9 part of 2001. Furthermore, FPL projects declining fuel prices for
10 2002. As a result, FPL filed a petition on August 23, 2001 to reduce
11 its fuel factors for the period October 2001 through December 2001
12 by \$138,100,000, in order to reduce customer bills as soon as
13 possible and hold bills level through 2002. The \$13,794,067
14 overrecovery which is being included in the fuel factors for the period
15 January 2002 through December 2002 is the remaining portion of the
16 Estimated/Actual true-up overrecovery of \$151,894,067 from the
17 period January 2001 through December 2001. This \$13,794,067
18 overrecovery, minus the \$259,002,688 underrecovery from 2000
19 results in the net true-up underrecovery of \$245,208,621 which FPL
20 is requesting to include in its fuel factor for January 2002 through
21 December 2002.

22

23 **Q. What adjustments are included in the calculation of the twelve-**
24 **month levelized fuel factor shown on Schedule E1, Page 3 of**

1 **Appendix II?**

2 A. As shown on line 29 of Schedule E1, Page 3 of Appendix II, a
3 \$245,208,621 underrecovery is included. This amount is the result
4 of one-half of the estimated/actual fuel cost underrecovery of
5 \$259,002,688 for the January 2000 through December 2000 period,
6 plus the \$13,794,067 overrecovery carried forward from 2001. This
7 amount divided by the projected retail sales of 94,729,311 MWH for
8 January 2002 through December 2002 results in an increase of
9 0.2589¢ per kWh before applicable revenue taxes. In his testimony
10 for the Generating Performance Incentive Factor, FPL Witness Rene
11 Silva calculated a reward of \$9,004,713 for the period ending
12 December 2000 which is being applied to the January 2002 through
13 December 2002 period. This \$9,004,713 divided by the projected
14 retail sales of 94,729,311 MWH during the projected period results
15 in an increase of 0.0095¢ per kWh, as shown on line 33 of Schedule
16 E1, Page 3 of Appendix II.

17
18 Additionally, pursuant to Order No. PSC 00-2385-FOF-EI, issued on
19 December 12, 2000, FPL is including the cost associated with the
20 Okeelanta/Osceola settlement agreement in its Fuel and Capacity
21 Cost Recovery calculations for the period January 2002 through
22 December 2002. The total amount of the settlement payment is
23 \$222.5 million, which will be recovered over a five-year period, using
24 a ratio of 21% of costs through Fuel and 79% of costs through

1 Capacity. For the period January through December 2002,
2 \$10,942,995 is included in the Fuel Cost Recovery Clause and
3 \$41,166,505 is included in the Capacity Cost Recovery Clause.

4

5 **Q. In 1999, FPL requested to recover approximately \$5.0 million**
6 **through the fuel clause and approximately \$13 million**
7 **through the capacity clause regarding a contract dispute**
8 **with Cedar Bay. What is the status of this issue?**

9

10 A. In testimony filed on October 1, 1999 in Docket No. 990001-EI, FPL
11 requested to recover approximately \$5.0 million through the fuel
12 clause and approximately \$13 million through the capacity clause for
13 Cedar Bay. This is a result of a Court's ruling of a contract dispute
14 with Cedar Bay regarding the pricing of energy provided by Cedar
15 Bay to FPL and the pricing of capacity based on the dispatch of the
16 Cedar Bay facility over the past few years. The amounts the Court
17 directed FPL to pay includes interest on the difference in the price
18 FPL paid and the price it should have paid pursuant to the Court
19 decision. In Order No. PSC-99-2512-FOF-EI, Docket No. 990001-
20 EI, issued on December 22, 1999, the Commission allowed FPL to
21 recover these costs through its fuel and capacity cost recovery
22 charges but stated:

23

1 "FPL seeks to recover through the fuel clause energy payments
2 made to the Cedar Bay cogeneration facility as a result of a court's
3 interpretation of the energy pricing provisions of FPL's contract with
4 Cedar Bay. We believe that FPL's request raises a policy issue that
5 would more appropriately be decided by the full Commission in a
6 separate proceeding, rather than the three-Commissioner panel
7 assigned to this proceeding. The full Commission previously
8 considered the policy implications of related issues involving FPC
9 and Lake Cogen, Ltd. in other dockets, and should consider the
10 policy implications of this issue as well. We note that the majority
11 of these payments appear to be the type of costs that this
12 Commission would routinely allow to be recovered through the fuel
13 clause. We also note that these payments reflect a small percentage
14 of FPL's total fuel costs. Therefore, pending resolution of this issue
15 by the full Commission, we approve recovery of these payments as
16 proposed through FPL's fuel cost recovery factors. If the full
17 Commission determines that any portion of these payments should
18 not be recovered through the fuel clause, that portion shall be subject
19 to refund with interest". (The Commission restated this same decision
20 for the capacity portion of the payment).

21
22 Since the Commission's decision, FPL appealed the judgements but
23 was unsuccessful. For example, after moving unsuccessfully for a
24 re-trial or to set aside or alter the judgment, FPL appealed the entire

1 judgment to the Florida First District Court of Appeal in October 1999.
2 On March 4, 2000, FPL, after determining that the success on the \$5
3 million Energy Payment claim was unlikely, dropped its appeal of that
4 claim and in April of 2000 paid that portion of the judgment to Cedar
5 Bay with statutory interest.

6
7 On October 24, 2000 the Appellate Court heard oral argument on the
8 remaining Capacity claim and denied FPL's appeal without opinion by
9 order dated October 30, 2001. FPL timely moved for rehearing which
10 was denied in December 2000 and the Capacity Payment judgment
11 became final and non-appealable. FPL paid Cedar Bay the full
12 amount of the Capacity Payment judgment plus statutory interest on
13 January 19, 2001.

14
15 After the Commission's decision in December of 1999, Docket No.
16 991780-EG was opened so that the full Commission could address
17 this fuel and capacity payment issue. Waiting on completion of the
18 appeals process, no schedule had been established in Docket No.
19 991780-EG. Since, all appeals have been exhausted and all
20 payments have been made, and since a change was made this past
21 year for the fuel panel to consist of the full Commission, FPL believes
22 it is appropriate to bring this issue to closure in the fuel docket.

23
24

1 Commission on August 20, 2001.

2

3 **Q. Please describe Page 4 of Appendix III.**

4 A. Page 4 of Appendix III calculates the allocation factors for demand
5 and energy at generation. The demand allocation factors are
6 calculated by determining the percentage each rate class contributes
7 to the monthly system peaks. The energy allocators are calculated
8 by determining the percentage each rate contributes to total kWh
9 sales, as adjusted for losses, for each rate class.

10

11 **Q. Please describe Page 5 of Appendix III.**

12 A. Page 5 of Appendix III presents the calculation of the proposed
13 Capacity Payment Recovery Clause (CCR) factors by rate class.

14

15 **Q. What effective date is the Company requesting for the new
16 factors?**

17 A. The Company is requesting that the new FCR and CCR factors
18 become effective with customer bills for January 2001 through
19 December 2001. This will provide for 12 months of billing on the FCR
20 and CCR factors for all our customers.

21

22 **Q. What will be the charge for a Residential customer using 1,000
23 kWh effective January 2001?**

24 A. The total residential bill, excluding taxes and franchise fees, for 1,000

1 kWh will be \$81.66. The base bill for 1,000 Residential kWh is
2 \$43.26, the fuel cost recovery charge from Schedule E1-E, Page 9 of
3 Appendix II for a residential customer is \$28.96, the Conservation
4 charge is \$1.81, the Capacity Cost Recovery charge is \$6.80, the
5 Environmental Cost Recovery charge is \$0.00 and the Gross
6 Receipts Tax is \$.83. A Residential Bill Comparison (1,000 kWh) is
7 presented in Schedule E10, Page 65 of Appendix II.

8

9 **Q. Does this conclude your testimony.**

10 **A. Yes, it does.**

**APPENDIX I
FUEL COST RECOVERY
FORECAST ASSUMPTIONS**

GY-1
DOCKET NO. 010001-EI
EXHIBIT _____
PAGES 1-15
AUGUST 31, 2001

**APPENDIX I
FUEL COST RECOVERY
FORECAST ASSUMPTIONS**

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FLORIDA POWER & LIGHT COMPANY

PROJECTED DISPATCH COSTS

HEAVY FUEL OIL (\$/BBL)

JANUARY THROUGH DECEMBER, 2002

BASE CASE

SULFUR GRADE	2002											
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
0.7% SULFUR	\$25.09	\$23.64	\$22.53	\$22.54	\$23.46	\$24.07	\$24.59	\$24.60	\$25.47	\$25.34	\$23.84	\$20.71
1.0% SULFUR	\$23.73	\$22.39	\$21.45	\$21.57	\$22.22	\$23.00	\$23.53	\$23.56	\$24.43	\$24.41	\$22.52	\$19.37
1.5% SULFUR	\$22.61	\$21.09	\$20.09	\$20.18	\$20.84	\$21.72	\$22.38	\$22.44	\$23.26	\$23.19	\$21.40	\$18.17
2.0% SULFUR	\$21.49	\$19.79	\$18.74	\$18.79	\$19.46	\$20.44	\$21.24	\$21.32	\$22.08	\$21.97	\$20.28	\$16.96
2.5% SULFUR	\$20.36	\$18.48	\$17.38	\$17.40	\$18.08	\$19.16	\$20.09	\$20.21	\$20.91	\$20.75	\$19.16	\$15.76
3.0% SULFUR	\$19.24	\$17.18	\$16.02	\$16.00	\$16.70	\$17.88	\$18.94	\$19.09	\$19.73	\$19.53	\$18.04	\$14.56

FLORIDA POWER & LIGHT COMPANY

PROJECTED DISPATCH COSTS

LIGHT FUEL OIL (\$/BBL)

JANUARY THROUGH DECEMBER, 2002

BASE CASE

SULFUR GRADE	2002											
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
0.3% SULFUR	\$31.95	\$30.23	\$28.84	\$28.16	\$28.24	\$28.14	\$28.93	\$30.53	\$32.87	\$32.05	\$30.85	\$28.34
0.5% SULFUR	\$31.13	\$29.44	\$28.07	\$27.40	\$27.46	\$27.36	\$28.19	\$29.72	\$32.01	\$31.25	\$30.00	\$27.57

FLORIDA POWER & LIGHT COMPANY

PROJECTED DISPATCH COST

SOLID FUELS (\$/MMBTU)

JANUARY THROUGH DECEMBER, 2002

BASE CASE

2002													

5	FUEL TYPE	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER

	SOLID FUEL	\$1.52	\$1.49	\$1.48	\$1.47	\$1.49	\$1.49	\$1.49	\$1.53	\$1.51	\$1.50	\$1.51	\$1.51

FLORIDA POWER & LIGHT COMPANY
 PROJECTED TOTAL NATURAL GAS PRICES AND TRANSPORTATION CAPACITY AVAILABILITY
 JANUARY THROUGH DECEMBER, 2002

BASE CASE

NATURAL GAS TRANSPORTATION CAPACITY AVAILABILITY TO FPL BY SERVICE TYPE (MMBTU/DAY) (000'S)		2002											
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
O	FIRM TRANSPORTATION	710	710	710	839	874	874	874	874	874	839	750	750
	NON-FIRM	707	753	639	617	683	409	175	113	214	431	695	630
WEIGHTED-AVERAGE DISPATCH PRICE BY TYPE OF TRANSPORTATION SERVICE (\$/MMBTU)													
	FIRM TRANSPORTATION	\$4.11	\$4.04	\$3.88	\$3.59	\$3.62	\$3.70	\$3.68	\$3.78	\$3.73	\$3.76	\$3.89	\$4.08
	NON-FIRM	\$4.51	\$4.44	\$4.27	\$3.99	\$4.00	\$4.09	\$4.07	\$4.17	\$4.12	\$4.15	\$4.29	\$4.48

FLORIDA POWER & LIGHT COMPANY

PROJECTED DISPATCH COSTS

HEAVY FUEL OIL (\$/BBL)

JANUARY THROUGH DECEMBER, 2002

LOW CASE

SULFUR GRADE	2002											
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
0.7% SULFUR	\$16.74	\$15.77	\$15.03	\$15.04	\$15.65	\$16.05	\$16.40	\$16.41	\$16.99	\$16.90	\$15.90	\$13.81
1.0% SULFUR	\$15.83	\$14.94	\$14.31	\$14.39	\$14.82	\$15.34	\$15.70	\$15.71	\$16.30	\$16.28	\$15.02	\$12.92
1.5% SULFUR	\$15.08	\$14.07	\$13.40	\$13.46	\$13.90	\$14.49	\$14.93	\$14.97	\$15.51	\$15.47	\$14.27	\$12.12
2.0% SULFUR	\$14.33	\$13.20	\$12.50	\$12.53	\$12.98	\$13.63	\$14.16	\$14.22	\$14.73	\$14.65	\$13.53	\$11.31
2.5% SULFUR	\$13.58	\$12.33	\$11.59	\$11.60	\$12.06	\$12.78	\$13.40	\$13.48	\$13.94	\$13.84	\$12.78	\$10.51
3.0% SULFUR	\$12.83	\$11.46	\$10.69	\$10.67	\$11.14	\$11.93	\$12.63	\$12.73	\$13.16	\$13.03	\$12.03	\$9.71

FLORIDA POWER & LIGHT COMPANY

PROJECTED DISPATCH COSTS

LIGHT FUEL OIL (\$/BBL)

JANUARY THROUGH DECEMBER, 2002

LOW CASE

SULFUR GRADE	2002											
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
0.3% SULFUR	\$21.31	\$20.16	\$19.24	\$18.78	\$18.84	\$18.77	\$19.29	\$20.36	\$21.92	\$21.38	\$20.57	\$18.91
0.5% SULFUR	\$20.76	\$19.63	\$18.73	\$18.28	\$18.32	\$18.25	\$18.80	\$19.82	\$21.35	\$20.84	\$20.01	\$18.39

FLORIDA POWER & LIGHT COMPANY
PROJECTED TOTAL NATURAL GAS PRICES AND TRANSPORTATION CAPACITY AVAILABILITY
JANUARY THROUGH DECEMBER, 2002
LOW CASE

NATURAL GAS TRANSPORTATION CAPACITY AVAILABILITY TO FPL BY SERVICE TYPE (MMBTU/DAY) (000'S)	2002											
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
FIRM TRANSPORTATION	710	710	710	839	874	874	874	874	874	839	750	750
NON-FIRM	707	753	639	617	683	409	175	113	214	431	695	630

WEIGHTED-AVERAGE DISPATCH PRICE BY TYPE OF TRANSPORTATION SERVICE (\$/MMBTU)												
FIRM TRANSPORTATION	\$2.74	\$2.71	\$2.59	\$2.39	\$2.42	\$2.49	\$2.44	\$2.53	\$2.48	\$2.49	\$2.58	\$2.71
NON-FIRM	\$3.11	\$3.08	\$2.96	\$2.76	\$2.78	\$2.85	\$2.81	\$2.90	\$2.85	\$2.86	\$2.95	\$3.08

FLORIDA POWER & LIGHT COMPANY

PROJECTED DISPATCH COSTS

HEAVY FUEL OIL (\$/BBL)

JANUARY THROUGH DECEMBER, 2002

HIGH CASE

10	SULFUR GRADE	2002											
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
	0.7% SULFUR	\$33.45	\$31.52	\$30.03	\$30.05	\$31.27	\$32.09	\$32.78	\$32.80	\$33.95	\$33.78	\$31.78	\$27.61
	1.0% SULFUR	\$31.64	\$29.85	\$28.59	\$28.76	\$29.61	\$30.66	\$31.37	\$31.40	\$32.57	\$32.53	\$30.02	\$25.82
	1.5% SULFUR	\$30.14	\$28.11	\$26.79	\$26.90	\$27.78	\$28.95	\$29.84	\$29.91	\$31.00	\$30.91	\$28.53	\$24.22
	2.0% SULFUR	\$28.64	\$26.38	\$24.98	\$25.05	\$25.94	\$27.25	\$28.31	\$28.42	\$29.43	\$29.28	\$27.03	\$22.61
	2.5% SULFUR	\$27.15	\$24.64	\$23.17	\$23.19	\$24.10	\$25.54	\$26.78	\$26.94	\$27.87	\$27.66	\$25.54	\$21.01
	3.0% SULFUR	\$25.65	\$22.90	\$21.36	\$21.33	\$22.26	\$23.84	\$25.25	\$25.45	\$26.30	\$26.03	\$24.05	\$19.40

FLORIDA POWER & LIGHT COMPANY
PROJECTED DISPATCH COSTS
LIGHT FUEL OIL (\$/BBL)
JANUARY THROUGH DECEMBER, 2002

HIGH CASE

SULFUR GRADE	2002											
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
0.3% SULFUR	\$42.60	\$40.30	\$38.44	\$37.54	\$37.64	\$37.51	\$38.56	\$40.70	\$43.81	\$42.72	\$41.12	\$37.78
0.5% SULFUR	\$41.50	\$39.24	\$37.42	\$36.52	\$36.61	\$36.47	\$37.57	\$39.61	\$42.67	\$41.65	\$39.99	\$36.75

FLORIDA POWER & LIGHT COMPANY
 PROJECTED TOTAL NATURAL GAS PRICES AND TRANSPORTATION CAPACITY AVAILABILITY
 JANUARY THROUGH DECEMBER, 2002

HIGH CASE

	2002											
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
NATURAL GAS TRANSPORTATION CAPACITY AVAILABILITY TO FPL BY SERVICE TYPE (MMBTU/DAY) (000'S)												
FIRM TRANSPORTATION	710	710	710	839	874	874	874	874	874	839	750	750
NON-FIRM	707	753	639	617	683	409	175	113	214	431	695	630

WEIGHTED-AVERAGE DISPATCH PRICE BY TYPE OF TRANSPORTATION SERVICE (\$/MMBTU)												
FIRM TRANSPORTATION	\$5.48	\$5.38	\$5.16	\$4.80	\$4.81	\$4.91	\$4.91	\$5.02	\$4.98	\$5.02	\$5.21	\$5.45
NON-FIRM	\$5.92	\$5.81	\$5.58	\$5.21	\$5.23	\$5.33	\$5.33	\$5.44	\$5.40	\$5.44	\$5.64	\$5.88

FLORIDA POWER & LIGHT
PROJECTED UNIT AVAILABILITIES & OUTAGE SCHEDULES
PERIOD OF: JANUARY THROUGH DECEMBER, 2002

PLANT/UNIT	PROJECTED FORCED OUTAGE FACTOR (%)	PROJECTED MAINTENANCE OUTAGE FACTOR (%)	PLANNED OUTAGE FACTOR (%)	OVERHAUL DATES *	OVERHAUL DATES *
Cape Canaveral 1	1.2	4.3	0.0	NONE	
Cape Canaveral 2	1.2	4.3	3.8	04/03/02 - 04/17/02	
Cutler 5	1.0	1.5	0.0	NONE	
Cutler 6	1.4	2.0	0.0	NONE	
Lauderdale 4	0.6	4.8	2.7	03/09/02 - 03/18/02	
Lauderdale 5	0.6	4.8	2.8	09/28/02 - 10/07/02	
Ft. Myers Repower	0.6	6.0	0.0	NONE	
Manatee 1	1.0	4.0	7.7	04/15/02 - 05/12/02	
Manatee 2	1.0	3.8	7.7	04/20/02 - 05/19/02	
Martin 1	1.0	3.6	3.8	11/30/02 - 12/15/02	
Martin 2	0.9	3.0	3.8	03/02/02 - 03/17/02	
Martin 3	0.6	5.2	0.0	NONE	
Martin 4	0.6	4.9	4.2	04/20/02 - 05/14/02	10/01/02 - 10/08/02 **
Port Everglades 1	1.9	2.8	0.0	NONE	
Port Everglades 2	1.9	2.8	3.8	04/06/02 - 04/21/02	
Port Everglades 3	1.1	4.0	0.0	NONE	
Port Everglades 4	1.0	4.0	7.7	11/02/02 - 12/01/02	
Putnam 1	1.1	4.0	5.5	10/26/02 - 11/30/02	**
Putnam 2	1.1	3.7	7.7	09/28/02 - 10/26/02	** 03/23/02 - 04/20/02 **
Riviera 3	3.0	3.6	0.0	NONE	
Riviera 4	3.1	4.7	0.0	NONE	
Sanford 3	1.7	2.7	3.8	11/16/02 - 11/30/02	
Sanford 4	0.0	0.3	0.0	NONE	
Sanford Repower 5	0.6	4.5	0.0	NONE	
Turkey Point 1	1.1	4.1	7.7	11/30/02 - 12/27/02	
Turkey Point 2	1.2	4.3	0.0	NONE	
Turkey Point 3	1.3	1.3	0.0	NONE	
Turkey Point 4	1.1	1.1	8.2	03/25/02 - 04/24/02	
St. Lucie 1	1.1	1.1	8.2	09/30/02 - 10/30/02	
St. Lucie 2	1.3	1.3	0.0	NONE	
St. Johns River 1	2.0	5.2	0.0	NONE	
St. Johns River 2	1.8	4.8	8.2	03/16/02 - 04/15/02	
Scherer 4	1.7	4.8	12.1	11/09/02 - 12/22/02	

* Note: Overhaul dates shown in parentheses begin before or end after the projected period.

** Partial Planned Outage

Based on outage hours submitted for IRP

FOF=FOH/8760 ; POF=POH/8760 ; POF=POH/8760

Changes in Continuous Ratings in FPL Units for 2002

Month	Ft. Myers Repowering	(1)	(2)	(3)		Total Net MW Change
		Ft. Myers Repowering CTs	Sanford 5 Repowering	Sanford 4 Repowering	Sanford 4	
January	0	0	0	0	0	+ 0
February	0	0	0	0	0	+ 0
March	0	-1086	0	0	-390	-1476
April	0	-978	0	0	-390	-1368
May	0	-978	0	0	-390	-1368
June	+ 1473	-894	0	0	-390	+ 189
July	+ 1473	-894	+ 957	0	-390	+ 1146
August	+ 1473	-894	+ 957	0	-390	+ 1146
September	+ 1473	-894	+ 957	0	-390	+ 1146
October	+ 1498	-978	+ 986	0	-390	+ 1116
November	+ 1498	-978	+ 986	0	-390	+ 1116
December	+ 1617	-1086	+ 1065	+ 1065	-390	+ 2271

Notes:

(1) Part of the Ft. Myers repowering work involves the installation of 6 CTs which have been working in a stand-alone CT mode since late 2000 and will continue to operate in this mode until February 2002. In March they will come off-line and will return to service in combined cycle mode in June 2002 as part of the Ft. Myers Repowered plant. The continuous rating of each CT is 149 MW in Summer, 163 MW in Spring/Fall, and 181 MW in Winter.

(2) Sanford 5 will return to service in combined cycle mode beginning in July 2002

(3) Sanford 4 will come off-line beginning in March 2002 and will return to service in December 2002 in combined cycle mode.

FPL NETWORK RESOURCE ADDITIONS

POWER PURCHASE SUMMARY

		WHIDDEN/PROGRESS	SHADY HILLS/	OLEANDER/CONSTELLATION	
TERMS	FPC	ENERGY VENTURES	RELIANT	UNIT 1	UNIT 2
LOCATION/COUNTY	FPC SYSTEM	DESOTO	PASCO	BREVARD	BREVARD
START DATE	Apr-01	Jun-02	Feb-02	Jun-02	Jun-02
END DATE	Dec-04	May-05	Feb-07	May-05	Apr-03
SUMMER MEGAWATTS	50	298	447	149	149
WINTER MEGAWATTS	50	362	543	181	181
UNITS	-	2 CT'S	3 CT'S	1 CT	1 CT
TOLLING	-	YES	YES	YES	YES
2002 CAPACITY PAYMENTS IN DOLLARS	\$11,538,000	\$17,100,000	\$30,084,780	\$8,381,250	\$9,607,650
NOTE 1:	FPL can increase summer output by 15 megawatts when utilizing power augmentation				

**APPENDIX II
FUEL COST RECOVERY
E SCHEDULES**

KMD-5
DOCKET NO. 010001-EI
FPL WITNESS: K. M. DUBIN
EXHIBIT _____
PAGES 1-81
AUGUST 31, 2001

**APPENDIX II
FUEL COST RECOVERY
E SCHEDULES
January 2002 – December 2002**

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FLORIDA POWER & LIGHT COMPANY

SCHEDULE E1

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2002 - DECEMBER 2002

	(a)	(b)	(c)
	DOLLARS	MWH	c/KWH
1 Fuel Cost of System Net Generation (E3)	\$2,116,491,700	84,467,385	2.5057
2 Nuclear Fuel Disposal Costs (E2)	22,562,002	24,283,718	0.0929
3 Fuel Related Transactions (E2)	12,061,527	0	0.0000
4 Fuel Cost of Sales to FKEC / CKW (E2)	(30,989,536)	(1,022,607)	3.0304
5 TOTAL COST OF GENERATED POWER	\$2,120,125,693	83,444,778	2.5408
6 Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	175,916,510	11,576,275	1.5196
7 Energy Cost of Sched C & X Econ Purch (Florida) (E9)	38,260,579	1,301,681	2.9393
8 Energy Cost of Other Econ Purch (Non-Florida) (E9)	38,884,090	1,047,592	3.7118
9 Energy Cost of Sched E Economy Purch (E9)	0	0	0.0000
10 Capacity Cost of Sched E Economy Purchases	0	0	0.0000
11 Mission Settlement (E2)	2,428,182	0	0.0000
11a Okeelanta/Osceola Settlement (E2)	\$10,942,995	0	0.0000
12 Payments to Qualifying Facilities (E8)	148,745,520	6,794,037	2.1894
13 TOTAL COST OF PURCHASED POWER	\$415,177,876	20,719,585	2.0038
14 TOTAL AVAILABLE KWH (LINE 5 + LINE 13)		104,164,363	
15 Fuel Cost of Economy Sales (E6)	(71,497,100)	(1,815,000)	3.9392
16 Gain on Economy Sales (E6A)	0	0	0.0000
17 Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)	(1,525,200)	(493,502)	0.3091
18 Fuel Cost of Other Power Sales (E6)	0	0	0.0000
18a Revenues from Off-System Sales	(17,838,370)	(2,308,502)	0.7727
19 TOTAL FUEL COST AND GAINS OF POWER SALES	(\$90,860,670)	(2,308,502)	3.9359
19a Net Inadvertent Interchange	0	0	
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 13 + 19 + 19a)	\$2,444,442,899	101,855,861	2.3999
21 Net Unbilled Sales	(203,821) **	(8,493)	(0.0002)
22 Company Use	7,333,329 **	305,568	0.0077
23 T & D Losses	158,888,788 **	6,620,631	0.1674
24 SYSTEM MWH SALES (Excl sales to FKEC / CKW)	\$2,444,442,899	94,938,155	2.5748
25 Wholesale MWH Sales (Excl sales to FKEC / CKW)	\$5,377,286	208,844	2.5748
26 Jurisdictional MWH Sales	\$2,439,065,613	94,729,311	2.5748
27 Jurisdictional Loss Multiplier	-	-	1.00052
28 Jurisdictional MWH Sales Adjusted for Line Losses	\$2,440,333,927	94,729,311	2.5761
29 FINAL TRUE-UP EST/ACT TRUE-UP JAN 00 - DEC 00 JAN 01 - DEC 01 \$259,002,688 \$13,794,067 underrecovery overrecovery	245,208,621	94,729,311	0.2589
30 TOTAL JURISDICTIONAL FUEL COST	\$2,685,542,548	94,729,311	2.8350
31 Revenue Tax Factor			1.01597
32 Fuel Factor Adjusted for Taxes			2.8803
33 GPIF ***	\$9,004,713	94,729,311	0.0095
34 Fuel Factor including GPIF (Line 32 + Line 33)			2.8898
35 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			2.890

** For Informational Purposes Only

*** Calculation Based on Jurisdictional KWH Sales

**CALCULATION OF TOTAL TRUE-UP
(PROJECTED PERIOD)
FLORIDA POWER AND LIGHT COMPANY
FOR THE PERIOD: JANUARY 2002 - DECEMBER 2002**

1. Estimated/Actual over/(under) recovery (January 2001 - December 2001) (Schedule E-1B)	\$ 151,894,067
2. Over/(under) recovery for January 2001 - December 2001 to be included in the January 2002 - December 2002 projected period (\$151,894,067 - \$138,100,000 included in Oct. 2001 fuel reduction)	\$ 13,794,067
3. Over/(under) recovery from January 2000 - December 2000 to be included in the January 2002 - December 2002 projected period (50% of \$518,005,376 underrecovery from Jan - Dec 2000)	\$ (259,002,688)
4. Total over/(under) recovery to be included in the January 2002 - December 2002 projected period (Schedule E1, Line 29)	\$ (245,208,621)
5. TOTAL JURISDICTIONAL SALES (MWH) (Projected period)	94,729,311
6. True-Up Factor (Lines 3/4) c/kWh:	(0.2589)

CALCULATION OF ESTIMATED/ACTUAL TRUE-UP AMOUNT							
COMPANY: FLORIDA POWER & LIGHT COMPANY							
FOR THE PERIOD JANUARY THROUGH DECEMBER 2001							
ACTUALS THROUGH JULY 2001 - REVISED ESTIMATES FOR AUGUST THROUGH DECEMBER 2001							
LINE NO.	(1) ACTUAL JANUARY	(2) ACTUAL FEBRUARY	(3) ACTUAL MARCH	(4) ACTUAL APRIL	(5) ACTUAL MAY	(6) ACTUAL JUNE	
A Fuel Costs & Net Power Transactions							
1	a Fuel Cost of System Net Generation	\$ 244,785,143	\$ 159,425,167	\$ 177,190,313	\$ 204,132,267	\$ 196,155,831	\$ 221,272,763
	b Nuclear Fuel Disposal Costs	2,068,407	1,843,450	2,015,390	1,551,446	1,946,294	2,012,166
	c Coal Cars Depreciation & Return	322,410	320,677	318,944	317,212	315,479	172,197
	d Gas Pipelines Depreciation & Return	214,594	213,138	211,683	210,227	208,772	207,316
	e DOE D&D Fund Payment	0	0	0	0	0	0
2	a Fuel Cost of Power Sold	(12,968,637)	(3,779,258)	(6,789,117)	(5,276,186)	(10,230,516)	(5,307,573)
	b Revenues from Off-System Sales	(5,127,829)	(619,875)	(1,841,828)	(1,255,420)	(2,917,249)	(1,588,846)
3	a Fuel Cost of Purchased Power	14,199,440	13,029,285	13,378,077	15,628,813	15,938,203	13,199,193
	b Energy Payments to Qualifying Facilities	11,896,881	10,643,682	10,958,522	11,686,756	11,099,683	12,227,370
4	Energy Cost of Economy Purchases	2,778,540	2,938,601	7,310,367	15,227,982	8,076,737	5,296,225
5	Total Fuel Costs & Net Power Transactions	\$ 258,168,949	\$ 184,014,867	\$ 202,752,351	\$ 242,233,096	\$ 220,593,234	\$ 247,490,811
Adjustments to Fuel Cost:							
6	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(2,550,139)	(3,387,586)	(2,617,769)	(3,111,502)	(3,235,559)	(3,139,331)
	b Reactive and Voltage Control Fuel Revenue	(74,105)	(63,307)	(43,864)	(35,075)	(33,718)	(26,851)
	c Inventory Adjustments	(169,260)	167,695	40,100	(413,216)	(134,375)	(311,926)
	d Non Recoverable Oil/Tank Bottoms	0	171,000	0	(60,609)	0	0
	e Modifications to Burn Low Gravity Oil	0	0	0	0	0	0
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 255,375,445	\$ 180,902,669	\$ 200,130,818	\$ 238,602,694	\$ 217,189,582	\$ 244,012,703
B kWh Sales							
1	Jurisdictional kWh Sales (RTP @ CBL) (a)	7,629,849,502	6,715,059,955	6,512,773,908	6,579,965,506	6,735,706,835	8,075,952,989
2	Sale for Resale (\$Excluding FKEC & CKW)	549,963	440,917	463,088	597,708	538,692	518,879
3	Sub-Total Sales (\$Excluding FKEC & CKW)	7,630,399,465	6,715,500,872	6,513,236,996	6,580,563,214	6,736,245,527	8,076,471,868
Jurisdictional % of Total kWh Sales (lines B1/B3)							
		99.99279 %	99.99343 %	99.99289 %	99.99092 %	99.99200 %	99.99358 %
C True-up Calculation							
Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes							
1		\$ 214,633,368	\$ 193,031,956	\$ 187,300,172	\$ 231,916,374	\$ 242,218,141	\$ 290,936,279
Fuel Adjustment Revenues Not Applicable to Period:							
a 1	Amortize 1/24 of \$518,005,376 (b)	(21,583,557)	(21,583,557)	(21,583,557)	(21,583,557)	(21,583,557)	(21,583,557)
a 2	2000 Final True-up Collected per Midcourse Order PSC-01-0963-PCO	0	0	0	(8,534,119)	(8,534,119)	(8,534,119)
	b GPIF, Net of Revenue Taxes (c)	(581,146)	(581,146)	(581,146)	(581,146)	(581,146)	(581,146)
	c Oil Backout Revenues, Net of revenue Taxes	(23)	1	3	49	0	(303)
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 192,468,642	\$ 170,867,254	\$ 165,135,472	\$ 201,217,601	\$ 211,519,319	\$ 260,237,154
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 255,375,445	\$ 180,902,669	\$ 200,130,818	\$ 238,602,694	\$ 217,189,582	\$ 244,012,703
	b Nuclear Fuel Expense - 100% Retail	0	0	0	0	0	0
	c RTP Incremental Fuel - 100% Retail	47,129	37,120	47,714	(41,788)	(150,080)	(64,137)
	d D&D Fund Payments - 100% Retail	0	0	0	0	0	0
	e Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	255,328,316	180,865,550	200,083,104	239,752,841	217,339,661	244,076,840
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99279 %	99.99343 %	99.99289 %	99.99092 %	99.99200 %	99.99358 %
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00046(d)) + (Lines C4b,c,d)	\$ 255,474,478	\$ 180,973,980	\$ 200,208,624	\$ 239,799,560	\$ 217,272,162	\$ 244,109,301
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (63,005,836)	\$ (40,106,726)	\$ (35,073,152)	\$ (38,581,959)	\$ (5,752,843)	\$ 16,127,853
8	Interest Provision for the Month (Line D10)	(543,803)	(648,282)	(713,247)	(788,344)	(749,090)	(655,872)
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	0	(63,549,639)	(74,304,647)	(110,091,046)	(149,461,349)	(155,963,282)
	Deferred True-up Beginning of Period - Over/(Under) Recovery	(76,807,071)	(76,807,071)	(76,807,071)	(76,807,071)	(68,272,952)	(59,738,833)
10	a Prior Period True-up Collected/(Refunded) This Period	0	0	0	0	0	0
	b Prior Period True-up Collected/(Refunded) This Period	0	0	0	0	0	0
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (140,356,710)	\$ (151,111,718)	\$ (186,898,117)	\$ (217,734,301)	\$ (215,702,115)	\$ (191,696,015)

NOTES (a) Real Time Pricing (RTP) sales are shown at the Customer Base Load (CBL) KWH. The incremental/decremental kWh sales are excluded. The incremental/decremental RTP fuel revenues (net of revenue taxes) are included in jurisdictional fuel revenues.

(b) Amortization of \$518,005,376 fuel underrecovery over 24 months per FPSC Order No. PSC-00-2385-FOF-EI.

(c) Generation Performance Incentive Factor is $(\$6,973,751/12) \times 98.4280\%$ - See Order No. PSC-00-2385-FOF-EI.

(d) Per Estimated Schedule E-2, filed September 21, 2000.

CALCULATION OF ESTIMATED/ACTUAL TRUE-UP AMOUNT COMPANY, FLORIDA POWER & LIGHT COMPANY FOR THE PERIOD JANUARY THROUGH DECEMBER 2001 ACTUALS THROUGH JULY 2001 - REVISED ESTIMATES FOR AUGUST THROUGH								
LINE NO.		(7) ACTUAL JULY	(8) ESTIMATED AUGUST	(9) ESTIMATED SEPTEMBER	(10) ESTIMATED OCTOBER	(11) ESTIMATED NOVEMBER	(12) ESTIMATED DECEMBER	(13) TOTAL PERIOD
Fuel Costs & Net Power Transactions								
1	a Fuel Cost of System Net Generation	\$ 204,642,334	\$ 229,579,080	\$ 219,664,750	\$ 180,917,780	\$ 136,535,650	\$ 147,939,170	\$ 2,322,240,248
	b Nuclear Fuel Disposal Costs	1,982,870	1,980,798	1,916,901	1,528,800	1,725,711	1,746,523	22,368,756
	c Coal Cars Depreciation & Return	312,014	310,281	308,549	306,816	305,083	303,351	3,613,013
	d Gas Pipelines Depreciation & Return	205,860	204,405	202,949	201,494	200,038	198,583	2,479,059
	e DOE D&D Fund Payment	0	0	0	0	6,104,000	0	6,104,000
2	a Fuel Cost of Power Sold	(5,516,006)	(8,079,280)	(7,257,190)	(4,892,730)	(3,312,290)	(5,234,420)	(78,643,204)
	b Revenues from Off-System Sales	(1,465,801)	(1,569,312)	(511,210)	(18,090)	(27,652)	(83,887)	(17,026,999)
3	a Fuel Cost of Purchased Power	13,823,744	14,827,870	14,290,570	14,715,550	14,287,680	14,567,720	171,886,145
	b Energy Payments to Qualifying Facilities	11,919,593	13,195,270	13,112,110	13,369,440	10,377,920	12,608,400	143,095,627
4	Energy Cost of Economy Purchases	4,279,572	6,361,566	8,893,050	7,404,655	5,855,162	6,243,907	80,666,364
5	Total Fuel Costs & Net Power Transactions	\$ 230,184,180	\$ 256,810,679	\$ 250,620,479	\$ 213,533,715	\$ 172,101,303	\$ 178,289,347	\$ 2,656,783,009
Adjustments to Fuel Cost:								
	a Sales to Fla Keys Elec Coop (FKEC) & City of Key West (CKW)	(3,063,295)	(2,976,238)	(3,043,183)	(2,931,480)	(2,721,998)	(2,450,625)	(35,228,705)
	b Reactive and Voltage Control Fuel Revenue	(108,066)	0	0	0	0	0	(384,986)
	c Inventory Adjustments	(392,674)	0	0	0	0	0	(1,213,656)
	d Non Recoverable Oil/Tank Bottoms	(43,283)	0	0	0	0	0	66,608
	e Modifications to Burn Low Gravity Oil	0	0	0	0	0	0	0
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 226,576,362	\$ 253,834,441	\$ 247,577,296	\$ 210,602,235	\$ 169,379,305	\$ 175,838,722	\$ 2,620,022,270
kWh Sales								
1	Jurisdictional kWh Sales (RTP @ CBL) (a)	8,541,653,012	8,887,376,000	9,011,298,000	8,322,130,000	7,000,363,000	7,135,726,000	91,147,854,207
2	Sale for Resale (Excluding FKEC & CKW)	422,743	606,000	578,000	531,000	609,000	576,000	6,431,990
3	Sub-Total Sales (Excluding FKEC & CKW)	8,542,075,755	8,887,982,000	9,011,876,000	8,322,661,000	7,000,972,000	7,136,302,000	91,154,286,197
Jurisdictional % of Total kWh Sales (Lines B1/B3)								
		99.99505 %	99.99318 %	99.99359 %	99.99362 %	99.99130 %	99.99193 %	N/A
True-up Calculation								
1	Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 307,531,802	\$ 320,164,592	\$ 324,628,838	\$ 299,801,804	\$ 252,185,613	\$ 257,062,017	\$ 3,121,410,957
2	Fuel Adjustment Revenues Not Applicable to Period:							
a 1	Amortize 1/24 of \$518,005,376 (b)	(21,583,557)	(21,583,557)	(21,583,557)	(21,583,557)	(21,583,557)	(21,583,558)	(259,002,685)
	2000 Final True-up Collected per Midcourse Order PSC-01-0963-PCO							
a 2		(8,534,119)	(8,534,119)	(8,534,119)	(8,534,119)	(8,534,119)	(8,534,119)	(76,807,071)
	b GPIF Net of Revenue Taxes (c)	(581,146)	(581,146)	(581,146)	(581,146)	(581,146)	(581,146)	(6,973,752)
	c Oil Backout Revenues, Net of Revenue Taxes	2	0	0	0	0	0	(271)
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 276,832,982	\$ 289,465,770	\$ 293,930,016	\$ 269,102,982	\$ 221,486,791	\$ 226,363,194	\$ 2,778,627,178
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 226,576,362	\$ 253,834,441	\$ 247,577,296	\$ 210,602,235	\$ 169,379,305	\$ 175,838,722	\$ 2,620,022,270
	b Nuclear Fuel Expense - 100% Retail	0	0	0	0	0	0	0
	c RTP Incremental Fuel - 100% Retail	41,507	0	0	0	0	0	(82,535)
	d D&D Fund Payments - 100% Retail	0	0	0	0	0	0	0
	e Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	226,534,855	253,834,440.69	247,577,295.62	210,602,234.59	169,379,304.58	175,838,721.74	2,620,104,805
Jurisdictional Sales % of Total kWh Sales (Line B-6)								
		99.99505 %	99.99318 %	99.99359 %	99.99362 %	99.99130 %	99.99193 %	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00046(d)) + (Lines C4b,c,d)	\$ 226,669,349	\$ 253,933,885	\$ 247,675,304	\$ 210,685,669	\$ 169,442,476	\$ 175,905,411	\$ 2,622,150,199
7	C6)	\$ 50,163,633	\$ 35,531,885	\$ 46,254,712	\$ 38,417,313	\$ 32,044,915	\$ 30,457,783	\$ 156,476,979
8	Interest Provision for the Month (Line D10)	(510,712)	(348,362)	(194,990)	(5,381)	193,868	381,303	(4,582,912)
True-up & Interest Provision Beg of Period-Over/(Under) Recovery								
9	Deferred True-up Beginning of Period - Over/(Under) Recovery	(140,491,301)	(90,838,379)	(55,654,857)	(9,595,135)	48,816,798	101,054,981	0
10	a Prior Period True-up Collected/(Refunded) This Period	(51,204,714)	(42,670,595)	(34,136,476)	(25,602,357)	(17,068,238)	(8,534,119)	(76,807,071)
	b Prior Period True-up Collected/(Refunded) This Period	8,534,119	8,534,119	8,534,119	8,534,119	8,534,119	8,534,119	76,807,071
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (133,508,974)	\$ (89,791,333)	\$ (35,197,492)	\$ 31,748,560	\$ 92,520,862	\$ 151,894,067	\$ 151,894,067
NOTES								
	(a) Real Time Pricing (RTP) sales are shown at the Customer Base Level							
	The Incremental/decremental RTP fuel revenues (net of revenue tax)							
	(b) Amortization of \$518,005,376 fuel underrecovery over 24 months							
	(c) Generation Performance Incentive Factor is ((\$6,973,751/12) x 98.4							
	(d) Per Estimated Schedule E-2, filed September 21, 2000.							

**CALCULATION OF GENERATING PERFORMANCE
INCENTIVE FACTOR AND TRUE - UP FACTOR
FLORIDA POWER AND LIGHT COMPANY
FOR THE PERIOD: JANUARY 2002 - DECEMBER 2002**

1. TOTAL AMOUNT OF ADJUSTMENTS:	254,213,334
A. GENERATING PERFORMANCE INCENTIVE REWARD (PENALTY)	\$9,004,713
B. TRUE-UP (OVER)/UNDER RECOVERED	\$ 245,208,621
2. TOTAL JURISDICTIONAL SALES (MWH)	94,729,311
3. ADJUSTMENT FACTORS c/kWh:	0.2684
A. GENERATING PERFORMANCE INCENTIVE FACTOR	0.0095
B. TRUE-UP FACTOR	0.2589

DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES

JANUARY 2002 - DECEMBER 2002

NET ENERGY FOR LOAD (%)

		FUEL COST (%)
ON PEAK	30.58	33.56
OFF PEAK	69.42	66.44
	100.00	100.00

FUEL RECOVERY CALCULATION

	TOTAL	ON-PEAK	OFF-PEAK
1 TOTAL FUEL & NET POWER TRANS	\$2,444,442,899	\$820,355,037	\$1,624,087,862
2 MWH SALES	94,938,155	29,032,088	65,906,067
3 COST PER KWH SOLD	2.5748	2.8257	2.4642
4 JURISDICTIONAL LOSS FACTOR	1.00052	1.00052	1.00052
5 JURISDICTIONAL FUEL FACTOR	2.5761	2.8272	2.4655
6 TRUE-UP	0.2589	0.2589	0.2589
7			
8 TOTAL	2.8350	3.0861	2.7244
9 REVENUE TAX FACTOR	1.01597	1.01597	1.01597
10 RECOVERY FACTOR	2.8803	3.1354	2.7679
11 GPIF	0.0095	0.0095	0.0095
12 RECOVERY FACTOR including GPIF	2.8898	3.1449	2.7774
13 RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	2.890	3.145	2.777

HOURS: ON-PEAK	24.73 %
OFF-PEAK	75.27 %

FLORIDA POWER & LIGHT COMPANY

SCHEDULE E - 1E

FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

JANUARY 2002 - DECEMBER 2002

(1) GROUP	(2) RATE SCHEDULE	(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
A	RS-1, GS-1, SL-2	2.890	1.00210	2.896
A-1*	SL-1, OL-1, PL-1	2.836	1.00210	2.842
B	GSD-1	2.890	1.00202	2.896
C	GSLD-1 & CS-1	2.890	1.00078	2.892
D	GSLD-2, CS-2, OS-2 & MET	2.890	0.99429	2.873
E	GSLD-3 & CS-3	2.890	0.95233	2.752
A	RST-1, GST-1 ON-PEAK OFF-PEAK	3.145 2.777	1.00210 1.00210	3.152 2.783
B	GSDT-1 ON-PEAK CILC-1(G) OFF-PEAK	3.145 2.777	1.00202 1.00202	3.151 2.783
C	GSLDT-1 & ON-PEAK CST-1 OFF-PEAK	3.145 2.777	1.00078 1.00078	3.147 2.780
D	GSLDT-2 & ON-PEAK CST-2 OFF-PEAK	3.145 2.777	0.99429 0.99429	3.127 2.762
E	GSLDT-3, CST-3, ON-PEAK CILC -1(T) OFF-PEAK & ISST-1(T)	3.145 2.777	0.95233 0.95233	2.995 2.645
F	CILC -1(D) & ON-PEAK ISST-1(D) OFF-PEAK	3.145 2.777	0.99331 0.99331	3.124 2.759

* WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

FLORIDA POWER & LIGHT COMPANY
 FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
 FOR THE PERIOD JANUARY 2002 - DECEMBER 2002

SCHEDULE E2
 Page 1 of 2

LINE NO.	(a) JANUARY	(b) FEBRUARY	(c) ESTIMATED MARCH	(d) APRIL	(e) MAY	(f) JUNE	(g) 6 MONTH SUB-TOTAL	LINE NO.
A1 FUEL COST OF SYSTEM GENERATION	\$144,490,880	\$130,054,960	\$144,246,760	\$167,466,970	\$174,656,190	\$206,092,950	\$967,008,710	A1
1a NUCLEAR FUEL DISPOSAL	2,030,598	1,834,089	1,921,482	1,570,368	1,980,798	1,916,901	11,254,236	1a
1b COAL CAR INVESTMENT	301,618	299,886	298,153	296,420	294,688	292,955	1,783,720	1b
1c NUCLEAR THERMAL UPRATE	0	0	0	0	0	0	0	1c
1d GAS LATERAL ENHANCEMENTS	197,127	195,672	194,216	192,761	191,305	189,849	1,160,930	1d
1e DOE DECONTAMINATION AND DECOMMISSIONING COSTS	0	0	0	0	0	0	0	1e
1f LOW GRAVITY FUEL MODIFICATIONS	0	0	0	0	0	0	0	1f
2 FUEL COST OF POWER SOLD	(8,929,020)	(5,607,490)	(4,585,070)	(5,131,180)	(6,579,550)	(7,363,120)	(38,195,430)	2
2a REVENUES FROM OFF-SYSTEM SALES	(2,128,787)	(1,209,425)	(757,677)	(129,202)	(546,425)	(2,645,912)	(7,417,428)	2a
3 FUEL COST OF PURCHASED POWER	15,386,080	13,719,250	14,339,070	13,670,880	15,125,030	14,644,620	86,884,930	3
3a MISSION SETTLEMENT	0	88,109	0	1,108,358	0	0	1,196,467	3a
3b OKEELANTA/OSCEOLA SETTLEMENT	925,479	923,013	920,547	918,081	915,615	913,149	5,515,886	3b
3c QUALIFYING FACILITIES	12,810,300	11,912,760	12,909,160	11,696,060	13,494,290	13,105,070	75,927,640	3c
4 ENERGY COST OF ECONOMY PURCHASES	5,713,795	5,946,499	6,527,886	7,864,690	7,345,417	6,588,630	39,986,917	4
4a FUEL COST OF SALES TO FKEC / CKW	(2,265,915)	(2,185,620)	(2,232,890)	(2,389,973)	(2,527,905)	(2,676,203)	(14,278,505)	4a
5 TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	\$168,532,156	\$155,971,704	\$173,781,637	\$197,134,234	\$204,349,454	\$231,058,889	\$1,130,828,073	5
6 SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	7,221,594	7,096,667	6,611,268	7,025,572	7,208,422	8,629,966	43,793,489	6
7 COST PER KWH SOLD (¢/KWH)	2.3337	2.1978	2.6286	2.8060	2.8349	2.6774	2.5822	7
7a JURISDICTIONAL LOSS MULTIPLIER	1.00052	1.00052	1.00052	1.00052	1.00052	1.00052	1.00052	7a
7b JURISDICTIONAL COST (¢/KWH)	2.3349	2.1990	2.6299	2.8074	2.8363	2.6788	2.5835	7b
9 TRUE-UP (¢/KWH)	0.2830	0.2880	0.3091	0.2909	0.2835	0.2368	0.2800	9
10 TOTAL	2.6179	2.4870	2.9390	3.0983	3.1198	2.9156	2.8635	10
11 REVENUE TAX FACTOR 0.01597	0.0418	0.0397	0.0469	0.0495	0.0498	0.0466	0.0457	11
12 RECOVERY FACTOR ADJUSTED FOR TAXES	2.6597	2.5267	2.9859	3.1478	3.1696	2.9622	2.9092	12
13 GPIF (¢/KWH)	0.0104	0.0106	0.0114	0.0107	0.0104	0.0087	0.0103	13
14 RECOVERY FACTOR Including GPIF	2.6701	2.5373	2.9973	3.1585	3.1800	2.9709	2.9195	14
15 RECOVERY FACTOR ROUNDED TO NEAREST .001 ¢/KWH	2.670	2.537	2.997	3.159	3.180	2.971	2.920	15

FLORIDA POWER & LIGHT COMPANY
 FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
 FOR THE PERIOD JANUARY 2002 - DECEMBER 2002

SCHEDULE E2
 Page 2 of 2

LINE NO.	(h)	(i)	(j)	(k)	(l)	(m)	(n)	LINE NO.
	JULY	AUGUST	ESTIMATED SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	12 MONTH PERIOD	
A1 FUEL COST OF SYSTEM GENERATION	\$228,335,790	\$234,652,280	\$219,875,220	\$188,297,590	\$136,276,370	\$142,045,740	\$2,116,491,700	A1
1a NUCLEAR FUEL DISPOSAL	1,980,798	1,980,798	1,898,660	1,451,817	1,965,095	2,030,598	\$22,562,002	1a
1b COAL CAR INVESTMENT	291,223	289,490	287,757	286,025	284,292	282,560	\$3,505,067	1b
1c NUCLEAR THERMAL UPRATE	0	0	0	0	0	0	\$0	1c
1d GAS LATERAL ENHANCEMENTS	188,394	186,938	185,483	184,027	182,572	181,116	\$2,269,460	1d
1e DOE DECONTAMINATION AND DECOMMISSIONING COSTS	0	0	0	0	6,287,000	0	\$6,287,000	1e
1f LOW GRAVITY FUEL MODIFICATIONS	0	0	0	0	0	0	\$0	1f
2 FUEL COST OF POWER SOLD	(8,266,030)	(8,572,130)	(6,595,720)	(4,016,910)	(3,556,960)	(3,819,120)	(\$73,022,300)	2
2a REVENUES FROM OFF-SYSTEM SALES	(4,049,000)	(3,743,000)	(1,237,225)	(144,990)	(239,430)	(1,007,297)	(\$17,838,370)	2a
3 FUEL COST OF PURCHASED POWER	15,076,390	15,336,550	14,780,760	15,193,510	14,235,170	14,409,200	\$175,916,510	3
3a MISSION SETTLEMENT	0	0	0	1,108,358	123,357	0	\$2,428,182	3a
3b OKEELANTA/OSCEOLA SETTLEMENT	910,683	908,217	905,751	903,285	900,819	898,353	\$10,942,995	3b
3c QUALIFYING FACILITIES	13,425,790	13,336,590	13,044,160	12,975,790	9,330,950	10,704,600	\$148,745,520	3c
4 ENERGY COST OF ECONOMY PURCHASES	5,654,775	5,772,707	8,479,396	6,840,782	5,429,090	4,981,000	\$77,144,667	4
4a FUEL COST OF SALES TO FKEC / CKW	(2,837,258)	(2,953,278)	(2,959,330)	(2,879,222)	(2,678,376)	(2,403,567)	(\$30,989,536)	4a
5 TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	\$250,711,555	\$257,195,162	\$248,664,912	\$220,200,063	\$168,539,949	\$168,303,183	\$2,444,442,898	5
6 SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	9,000,511	9,258,209	9,386,004	8,680,413	7,327,658	7,491,872	94,938,156	6
7 COST PER KWH SOLD (¢/KWH)	2.7855	2.7780	2.6493	2.5367	2.3001	2.2465	2.5748	7
7a JURISDICTIONAL LOSS MULTIPLIER	1.00052	1.00052	1.00052	1.00052	1.00052	1.00052	1.00052	7a
7b JURISDICTIONAL COST (¢/KWH)	2.7870	2.7795	2.6507	2.5381	2.3012	2.2476	2.5761	7b
9 TRUE-UP (¢/KWH)	0.2279	0.2215	0.2185	0.2363	0.2801	0.2740	0.2589	9
10 TOTAL	3.0149	3.0010	2.8692	2.7744	2.5813	2.5216	2.8350	10
11 REVENUE TAX FACTOR 0.01597	0.0481	0.0479	0.0458	0.0443	0.0412	0.0403	0.0453	11
12 RECOVERY FACTOR ADJUSTED FOR TAXES	3.0630	3.0489	2.9150	2.8187	2.6225	2.5619	2.8803	12
13 GPIF (¢/KWH)	0.0084	0.0081	0.0080	0.0087	0.0103	0.0101	0.0095	13
14 RECOVERY FACTOR including GPIF	3.0714	3.0570	2.9230	2.8274	2.6328	2.5720	2.8898	14
15 RECOVERY FACTOR ROUNDED TO NEAREST .001 ¢/KWH	3.071	3.057	2.923	2.827	2.633	2.572	2.890	15

Generating System Comparative Data by Fuel Type

	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
Fuel Cost of System Net Generation (\$)						
1 Heavy Oil	\$61,294,030	\$61,095,950	\$71,168,310	\$76,800,200	\$74,983,290	\$87,974,660
2 Light Oil	\$792,190	\$25,490	\$37,750	\$2,852,650	\$4,498,890	\$1,124,420
3 Coal	\$10,572,270	\$9,605,270	\$10,092,230	\$9,766,680	\$10,730,280	\$10,392,710
4 Gas	\$64,924,200	\$53,099,630	\$56,403,030	\$72,664,470	\$77,686,920	\$100,094,270
5 Nuclear	\$6,908,190	\$6,228,620	\$6,545,440	\$5,382,970	\$6,756,810	\$6,506,890
6 Total	\$144,490,880	\$130,054,960	\$144,246,760	\$167,466,970	\$174,656,190	\$206,092,950
System Net Generation (MWH)						
7 Heavy Oil	1,630,295	1,694,795	2,073,989	2,243,489	2,171,923	2,467,889
8 Light Oil	9,690	319	492	36,392	60,944	15,310
9 Coal	625,612	565,068	579,282	555,534	617,898	597,965
10 Gas	1,565,515	1,276,356	1,393,880	1,842,608	1,987,390	2,848,846
11 Nuclear	2,185,554	1,974,049	2,068,111	1,690,203	2,131,954	2,063,180
12 Total	6,016,666	5,510,587	6,115,754	6,368,226	6,970,109	7,993,190
Units of Fuel Burned						
13 Heavy Oil (BBLs)	2,561,764	2,662,569	3,258,853	3,558,987	3,439,224	3,928,805
14 Light Oil (BBLs)	22,718	689	1,028	83,728	139,125	35,236
15 Coal (TONS)	333,450	300,626	315,322	305,691	332,746	322,073
16 Gas (MCF)	12,244,393	9,872,129	10,782,397	15,563,690	16,896,890	22,705,816
17 Nuclear (MBTU)	23,362,712	21,101,814	22,107,716	18,417,964	23,281,562	22,530,554
BTU Burned (MMBTU)						
18 Heavy Oil	16,395,289	17,040,442	20,856,656	22,777,516	22,011,038	25,144,352
19 Light Oil	132,116	3,997	5,965	485,772	807,341	204,405
20 Coal	6,342,469	5,728,681	5,901,118	5,714,840	6,326,755	6,122,670
21 Gas	12,244,393	9,872,129	10,782,397	15,563,690	16,896,890	22,705,816
22 Nuclear	23,362,712	21,101,814	22,107,716	18,417,964	23,281,562	22,530,554
23 Total	58,476,979	53,747,063	59,653,852	62,959,782	69,323,586	76,707,797

Generating System Comparative Data by Fuel Type

	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
Generation Mix (%MWH)						
24 Heavy Oil	27.10%	30.76%	33.91%	35.23%	31.16%	30.87%
25 Light Oil	0.16%	0.01%	0.01%	0.57%	0.87%	0.19%
26 Coal	10.40%	10.25%	9.47%	8.72%	8.86%	7.48%
27 Gas	26.02%	23.16%	22.79%	28.93%	28.51%	35.64%
28 Nuclear	36.33%	35.82%	33.82%	26.54%	30.59%	25.81%
29 Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Fuel Cost per Unit						
30 Heavy Oil (\$/BBL)	23.9265	22.9462	21.8385	21.5792	21.8024	22.3922
31 Light Oil (\$/BBL)	34.8706	36.9956	36.7218	34.0704	32.3370	31.9111
32 Coal (\$/ton)	31.7057	31.9509	32.0061	31.9495	32.2477	32.2682
33 Gas (\$/MCF)	5.3024	5.3787	5.2310	4.6688	4.5977	4.4083
34 Nuclear (\$/MBTU)	0.2957	0.2952	0.2961	0.2923	0.2902	0.2888
Fuel Cost per MMBTU (\$/MMBTU)						
35 Heavy Oil	3.7385	3.5854	3.4123	3.3718	3.4066	3.4988
36 Light Oil	5.9962	6.3773	6.3286	5.8724	5.5725	5.5009
37 Coal	1.6669	1.6767	1.7102	1.7090	1.6960	1.6974
38 Gas	5.3024	5.3787	5.2310	4.6688	4.5977	4.4083
39 Nuclear	0.2957	0.2952	0.2961	0.2923	0.2902	0.2888
BTU burned per KWH (BTU/KWH)						
40 Heavy Oil	10,057	10,055	10,056	10,153	10,134	10,189
41 Light Oil	13,634	12,530	12,124	13,348	13,247	13,351
42 Coal	10,138	10,138	10,187	10,287	10,239	10,239
43 Gas	7,821	7,735	7,736	8,447	8,502	7,970
44 Nuclear	10,690	10,690	10,690	10,897	10,920	10,920
Generated Fuel Cost per KWH (cents/KWH)						
45 Heavy Oil	3.7597	3.6049	3.4315	3.4232	3.4524	3.5648
46 Light Oil	8.1753	7.9906	7.6728	7.8387	7.3820	7.3444
47 Coal	1.6899	1.6998	1.7422	1.7581	1.7366	1.7380
48 Gas	4.1471	4.1603	4.0465	3.9436	3.9090	3.5135
49 Nuclear	0.3161	0.3155	0.3165	0.3185	0.3169	0.3154
50 Total	2.4015	2.3601	2.3586	2.6297	2.5058	2.5784

Generating System Comparative Data by Fuel Type

	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Total
Fuel Cost of System Net Generation (\$)							
1 Heavy Oil	\$89,226,600	\$89,841,330	\$85,994,680	\$69,734,910	\$33,845,960	\$26,307,430	\$828,267,350
2 Light Oil	\$1,491,390	\$2,771,690	\$1,284,700	\$393,540	\$0	\$0	\$15,272,710
3 Coal	\$10,735,170	\$10,834,140	\$10,500,730	\$10,830,000	\$4,441,550	\$4,368,160	\$112,869,190
4 Gas	\$120,253,980	\$124,576,800	\$115,737,740	\$102,425,090	\$91,445,550	\$104,582,390	\$1,083,894,070
5 Nuclear	\$6,628,650	\$6,628,320	\$6,357,370	\$4,914,050	\$6,543,310	\$6,787,760	\$76,188,380
6 Total	\$228,335,790	\$234,652,280	\$219,875,220	\$188,297,590	\$136,276,370	\$142,045,740	\$2,116,491,700
System Net Generation (MWH)							
7 Heavy Oil	2,442,330	2,433,491	2,269,978	1,838,442	934,143	781,709	22,982,473
8 Light Oil	22,601	44,302	18,544	5,482	0	0	214,076
9 Coal	617,898	617,898	597,965	616,754	275,131	276,185	6,543,190
10 Gas	3,623,651	3,656,300	3,442,568	2,983,020	2,727,931	3,095,863	30,443,928
11 Nuclear	2,131,954	2,131,954	2,043,547	1,562,606	2,115,052	2,185,554	24,283,718
12 Total	8,838,434	8,883,945	8,372,602	7,006,304	6,052,257	6,339,311	84,467,385
Units of Fuel Burned							
13 Heavy Oil (BBLs)	3,888,866	3,873,176	3,610,765	2,915,163	1,462,251	1,231,455	36,391,878
14 Light Oil (BBLs)	45,483	83,161	38,320	11,693	0	0	461,181
15 Coal (TONS)	332,497	332,820	322,054	332,278	127,722	126,795	3,484,074
16 Gas (MCF)	28,122,426	28,442,086	26,657,464	22,694,786	19,699,938	21,888,614	235,570,629
17 Nuclear (MBTU)	23,281,562	23,281,562	22,318,024	17,118,058	22,609,080	23,362,712	262,773,320
BTU Burned (MMBTU)							
18 Heavy Oil	24,888,742	24,788,324	23,108,898	18,657,046	9,358,408	7,881,310	232,908,021
19 Light Oil	264,193	483,505	222,532	67,889	0	0	2,677,715
20 Coal	6,326,755	6,326,755	6,122,670	6,315,054	2,727,634	2,734,745	66,690,146
21 Gas	28,122,426	28,442,086	26,657,464	22,694,786	19,699,938	21,888,614	235,570,629
22 Nuclear	23,281,562	23,281,562	22,318,024	17,118,058	22,609,080	23,362,712	262,773,320
23 Total	82,883,678	83,322,232	78,429,588	64,852,833	54,395,060	55,867,381	800,619,831

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Generating System Comparative Data by Fuel Type

	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Total
Generation Mix (%MWH)							
24 Heavy Oil	27.63%	27.39%	27.11%	26.24%	15.43%	12.33%	27.21%
25 Light Oil	0.26%	0.50%	0.22%	0.08%	0.00%	0.00%	0.25%
26 Coal	6.99%	6.96%	7.14%	8.80%	4.55%	4.36%	7.75%
27 Gas	41.00%	41.16%	41.12%	42.58%	45.07%	48.84%	36.04%
28 Nuclear	24.12%	24.00%	24.41%	22.30%	34.95%	34.48%	28.75%
29 Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Fuel Cost per Unit							
30 Heavy Oil (\$/BBL)	22.9441	23.1958	23.8162	23.9214	23.1465	21.3629	22.7597
31 Light Oil (\$/BBL)	32.7901	33.3292	33.5256	33.6560	0.0000	0.0000	33.1165
32 Coal (\$/ton)	32.2865	32.5526	32.6055	32.5932	34.7751	34.4506	32.3957
33 Gas (\$/MCF)	4.2761	4.3800	4.3417	4.5132	4.6419	4.7779	4.6011
34 Nuclear (\$/MBTU)	0.2847	0.2847	0.2849	0.2871	0.2894	0.2905	0.2899
Fuel Cost per MMBTU (\$/MMBTU)							
35 Heavy Oil	3.5850	3.6243	3.7213	3.7377	3.6166	3.3380	3.5562
36 Light Oil	5.6451	5.7325	5.7731	5.7968	0.0000	0.0000	5.7036
37 Coal	1.6968	1.7124	1.7151	1.7149	1.6284	1.5973	1.6924
38 Gas	4.2761	4.3800	4.3417	4.5132	4.6419	4.7779	4.6011
39 Nuclear	0.2847	0.2847	0.2849	0.2871	0.2894	0.2905	0.2899
BTU burned per KWH (BTU/KWH)							
40 Heavy Oil	10,191	10,186	10,180	10,148	10,018	10,082	10,134
41 Light Oil	11,689	10,914	12,000	12,384	0	0	12,508
42 Coal	10,239	10,239	10,239	10,239	9,914	9,902	10,192
43 Gas	7,761	7,779	7,743	7,608	7,222	7,070	7,738
44 Nuclear	10,920	10,920	10,921	10,955	10,690	10,690	10,821
Generated Fuel Cost per KWH (cents/KWH)							
45 Heavy Oil	3.6533	3.6919	3.7883	3.7932	3.6232	3.3654	3.6039
46 Light Oil	6.5988	6.2564	6.9278	7.1788	0.0000	0.0000	7.1342
47 Coal	1.7374	1.7534	1.7561	1.7560	1.6143	1.5816	1.7250
48 Gas	3.3186	3.4072	3.3620	3.4336	3.3522	3.3781	3.5603
49 Nuclear	0.3109	0.3109	0.3111	0.3145	0.3094	0.3106	0.3137
50 Total	2.5834	2.6413	2.6261	2.6875	2.2517	2.2407	2.5057

 Estimated For The Period of : Jan-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	398	122,146	45.8	94.9	91.2	9,846	Heavy Oil BBLs ->	186,097	6,399,998	1,191,019	4,571,612	3.7427
2		13,572					Gas MCF ->	145,269	1,000,000	145,269	597,227	4.4005
3												
4 TRKY O 2	398	28,108	10.5	94.5	89.4	10,291	Heavy Oil BBLs ->	44,552	6,400,005	285,136	1,094,466	3.8938
5		3,123					Gas MCF ->	36,267	1,000,000	36,267	149,098	4.7740
6												
7 TRKY N 3	717	520,110	97.5	97.5	100.0	10,686	Nuclear Othr ->	5,557,947	1,000,000	5,557,947	1,731,300	0.3329
8												
9 TRKY N 4	717	520,110	97.5	97.5	100.0	10,686	Nuclear Othr ->	5,557,947	1,000,000	5,557,947	1,548,444	0.2977
10												
11 FT LAUD4	440	291	79.5	94.7	96.7	7,195	Light Oil BBLs ->	342	5,829,575	1,991	10,876	3.7387
12		259,940					Gas MCF ->	1,870,317	1,000,000	1,870,317	7,689,202	2.9581
13												
14 FT LAUD5	440	291	88.7	94.7	99.1	7,166	Light Oil BBLs ->	341	5,829,662	1,985	10,844	3.7265
15		289,956					Gas MCF ->	2,077,923	1,000,000	2,077,923	8,542,706	2.9462
16												
17 PT EVER1	212	8,385	5.9	95.3	94.5	10,651	Heavy Oil BBLs ->	13,757	6,400,022	88,042	330,633	3.9431
18		932					Gas MCF ->	11,195	1,000,000	11,195	46,023	4.9397
19												
20 PT EVER2	212	22,271	15.7	95.4	91.1	10,363	Heavy Oil BBLs ->	35,599	6,400,001	227,836	855,617	3.8419
21		2,475					Gas MCF ->	28,610	1,000,000	28,610	117,620	4.7533
22												
23 PT EVER3	392	98,596	37.6	94.9	94.2	9,960	Heavy Oil BBLs ->	152,018	6,400,002	972,915	3,653,688	3.7057
24		10,955					Gas MCF ->	118,168	1,000,000	118,168	485,807	4.4345
25												
26 PT EVER4	404	160,746	59.4	95.1	94.5	9,945	Heavy Oil BBLs ->	247,479	6,400,001	1,583,866	5,948,056	3.7003
27		17,861					Gas MCF ->	192,321	1,000,000	192,321	790,664	4.4268

 Estimated For The Period of : Jan-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
28												
29 RIV 3	280	103,732	55.3	93.5	96.2	9,900	Heavy Oil BBLs ->	158,881	6,400,001	1,016,835	3,522,419	3.3957
30		11,526					Gas MCF ->	124,217	1,000,000	124,217	510,676	4.4307
31												
32 RIV 4	292	118,140	60.4	92.3	95.3	10,115	Heavy Oil BBLs ->	184,631	6,400,000	1,181,640	4,093,319	3.4648
33		13,127					Gas MCF ->	146,170	1,000,000	146,170	600,929	4.5779
34												
35 ST LUC 1	853	618,763	97.5	97.5	100.0	10,693	Nuclear Othr ->	6,616,331	1,000,000	6,616,331	1,947,186	0.3147
36												
37 ST LUC 2	726	526,572	97.5	97.5	100.0	10,693	Nuclear Othr ->	5,630,488	1,000,000	5,630,488	1,681,264	0.3193
38												
39 CAP CN 1	398	140,859	52.9	94.6	95.5	9,679	Heavy Oil BBLs ->	211,220	6,400,001	1,351,808	5,071,061	3.6001
40		15,651					Gas MCF ->	163,081	1,000,000	163,081	670,456	4.2838
41												
42 CAP CN 2	398	102,273	38.4	94.7	92.3	10,031	Heavy Oil BBLs ->	158,552	6,399,998	1,014,735	3,806,593	3.7220
43		11,364					Gas MCF ->	125,101	1,000,000	125,101	514,310	4.5259
44												
45 SANFRD 3	144	4,079	3.8	95.7	95.1	11,123	Heavy Oil BBLs ->	6,972	6,399,989	44,619	165,434	4.0562
46		0					Gas MCF ->	746	1,000,000	746	3,065	
47												
48 SANFRD 4	374	11,068	4.0	97.8	88.8	9,506	Heavy Oil BBLs ->	16,297	6,400,021	104,301	386,717	3.4940
49		0					Gas MCF ->	918	1,000,000	918	3,773	
50												
51 SANFRD 5	384		0.0	0.0		0						
52												
53 PUTNAM 1	250	77,305	41.6	95.0	92.8	9,412	Gas MCF ->	727,584	1,000,000	727,584	2,991,226	3.8694
54												

 Estimated For The Period of : Jan-02

18

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
55 PUTNAM 2	250	66,997	36.0	95.3	91.9	9,418	Gas MCF ->	631,002	1,000,000	631,002	2,594,158	3.8720
56												
57 MANATE 1	805	203,122	33.9	95.1	91.0	10,459	Heavy Oil BBLS ->	331,950	6,399,999	2,124,478	8,003,758	3.9404
58												
59 MANATE 2	805	292,607	48.9	95.2	89.3	10,343	Heavy Oil BBLS ->	472,890	6,400,000	3,026,495	11,402,016	3.8967
60												
61 FT MY 1	0		0.0	0.0		0						
62												
63 FT MY 2	0		0.0	0.0		0						
64												
65 CUTLER 5	72	1,266	2.4	95.0	87.0	13,213	Gas MCF ->	16,728	1,000,000	16,728	68,771	5.4321
66												
67 CUTLER 6	145	2,753	2.6	95.3	88.5	11,928	Gas MCF ->	32,841	1,000,000	32,841	135,013	4.9039
68												
69 MARTIN 1	833	27,948	6.4	95.6	86.8	10,603	Heavy Oil BBLS ->	45,501	6,400,005	291,205	1,119,752	4.0065
70		11,978					Gas MCF ->	132,120	1,000,000	132,120	543,169	4.5348
71												
72 MARTIN 2	821	186,216	43.6	96.1	91.1	10,324	Heavy Oil BBLS ->	295,369	6,400,000	1,890,359	7,268,885	3.9035
73		79,807					Gas MCF ->	856,081	1,000,000	856,081	3,519,498	4.4100
74												
75 MARTIN 3	470	326,088	93.3	94.3	99.6	7,038	Gas MCF ->	2,295,010	1,000,000	2,295,010	9,435,188	2.8935
76												
77 MARTIN 4	470	329,582	94.3	94.6	100.0	6,986	Gas MCF ->	2,302,321	1,000,000	2,302,321	9,465,244	2.8719
78												
79 FM GT	624	4,869	1.0	81.6	95.2	13,185	Light Oil BBLS ->	11,068	5,800,022	64,196	412,811	8.4787
80												
81 FL GT	768	1,123	0.5	91.9	88.8	20,006	Light Oil BBLS ->	3,746	5,830,041	21,837	116,587	10.3799

 Estimated For The Period of : Jan-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
82		1,556					Gas MCF ->	31,753	1,000,000	31,753	130,542	8.3923
83												
84 PE GT	384	1,303	0.7	88.6	92.3	19,270	Light Oil BBLS ->	4,236	5,829,997	24,698	131,864	10.1239
85		626					Gas MCF ->	12,454	1,000,000	12,454	51,202	8.1858
86												
87 SJRPP 1O	130	89,740	92.8	92.9	100.0	9,817	Coal TONS ->	35,636	24,720,868	880,958	1,326,748	1.4784
88												
89 SJRPP 2O	130	89,763	92.8	93.5	100.0	9,526	Coal TONS ->	34,591	24,720,820	855,115	1,287,828	1.4347
90												
91 SCHER #4	648	446,109	92.5	93.6	100.0	10,326	Coal TONS ->	263,223	17,500,002	4,606,396	7,957,695	1.7838
92												
93 FMREP 1	1,498		0.0	0.0		0						
94												
95 SNREP4	986		0.0	0.0		0						
96												
97 SNREP5	986		0.0	0.0		0						
98												
99 MR SC	181	1,814	1.4	94.3	91.8	9,851	Light Oil BBLS ->	2,986	5,829,918	17,409	109,210	6.0207
100		2,031					Gas MCF ->	20,468	1,000,000	20,468	84,149	4.1430
101												
102 FMCT	165	15,046	2.0	95.5	94.9	9,685	Gas MCF ->	145,728	1,000,000	145,728	599,115	3.9819
103												
104 TOTAL	19,600	6,016,667				9,719				58,476,976	129,905,514	2.1591
	=====	=====				=====				=====	=====	=====

Estimated For The Period of : Feb-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
28 RIV 3	280	113,348	66.9	92.8	96.6	9,908	Heavy Oil BBLS ->	173,609	6,400,000	1,111,094	3,602,746	3.1785
29		12,594					Gas MCF ->	136,717	1,000,000	136,717	552,924	4.3903
30												
31 RIV 4	292	111,769	63.3	91.5	97.0	10,105	Heavy Oil BBLS ->	174,665	6,400,000	1,117,855	3,624,668	3.2430
32		12,419					Gas MCF ->	137,107	1,000,000	137,107	554,500	4.4650
33												
34 ST LUC 1	853	558,883	97.5	97.5	100.0	10,693	Nuclear Othr ->	5,976,030	1,000,000	5,976,030	1,758,746	0.3147
35												
36 ST LUC 2	726	475,613	97.5	97.5	100.0	10,693	Nuclear Othr ->	5,085,601	1,000,000	5,085,601	1,518,561	0.3193
37												
38 CAP CN 1	398	156,215	64.9	94.0	96.8	9,683	Heavy Oil BBLS ->	234,215	6,400,000	1,498,977	5,437,145	3.4806
39		17,357					Gas MCF ->	181,755	1,000,000	181,755	735,070	4.2350
40												
41 CAP CN 2	398	111,356	46.3	94.1	93.7	10,021	Heavy Oil BBLS ->	172,629	6,399,999	1,104,824	4,007,460	3.5988
42		12,373					Gas MCF ->	135,019	1,000,000	135,019	546,054	4.4133
43												
44 SANFRD 3	144	983	1.0	95.2	89.6	11,069	Heavy Oil BBLS ->	1,680	6,399,786	10,751	39,782	4.0491
45		0					Gas MCF ->	124	1,000,000	124	503	
46												
47 SANFRD 4	374	2,600	1.0	97.6	80.2	9,497	Heavy Oil BBLS ->	3,829	6,400,021	24,504	90,673	3.4881
48		0					Gas MCF ->	184	1,000,000	184	742	
49												
50 SANFRD 5	384		0.0	0.0		0						
51												
52 PUTNAM 1	250	13,553	8.1	94.4	87.4	9,379	Gas MCF ->	127,106	1,000,000	127,106	514,052	3.7930
53												
54 PUTNAM 2	250	10,737	6.4	94.8	88.9	9,382	Gas MCF ->	100,734	1,000,000	100,734	407,398	3.7944

 Estimated For The Period of : Feb-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
82 PE GT	384	65	0.0	87.3	95.3	19,462	Gas MCF ->	1,271	1,000,000	1,271	5,140	7.8714
83												
84 SJRPP 1O	130	81,055	92.8	92.2	100.0	9,817	Coal TONS ->	31,906	24,938,689	795,704	1,185,600	1.4627
85												
86 SJRPP 2O	130	81,076	92.8	92.8	100.0	9,526	Coal TONS ->	30,970	24,938,716	772,362	1,150,821	1.4194
87												
88 SCHER #4	648	402,937	92.5	92.9	100.0	10,326	Coal TONS ->	237,749	17,500,001	4,160,615	7,268,847	1.8040
89												
90 FMREP 1	1,498		0.0	0.0		0						
91												
92 SNREP4	986		0.0	0.0		0						
93												
94 SNREP5	986		0.0	0.0		0						
95												
96 MR SC	181	389	0.2	93.7	84.5	10,005	Gas MCF ->	3,895	1,000,000	3,895	15,751	4.0460
97												
98 FMCT	165	2,661	0.4	95.5	92.2	9,688	Gas MCF ->	25,783	1,000,000	25,783	104,276	3.9181
99												
100 TOTAL	19,600	5,510,587				9,753				53,747,061	116,881,072	2.1210
	=====	=====				=====				=====	=====	=====

 Estimated For The Period of : Mar-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	398	163,901	61.5	94.9	96.5	9,831	Heavy Oil BBLs ->	249,667	6,400,002	1,597,866	5,704,229	3.4803
2		18,211					Gas MCF ->	192,538	1,000,000	192,538	746,480	4.0990
3												
4 TRKY O 2	398	73,225	27.5	94.5	82.1	10,263	Heavy Oil BBLs ->	116,079	6,399,997	742,905	2,652,098	3.6218
5		8,136					Gas MCF ->	92,128	1,000,000	92,128	357,185	4.3901
6												
7 TRKY N 3	717	520,110	97.5	97.5	100.0	10,686	Nuclear Othr ->	5,557,947	1,000,000	5,557,947	1,721,296	0.3309
8												
9 TRKY N 4	717	402,666	75.5	75.5	100.0	10,686	Nuclear Othr ->	4,302,951	1,000,000	4,302,951	1,192,778	0.2962
10												
11 FT LAUD4	440	15	56.4	62.4	97.5	7,196	Light Oil BBLs ->	17	5,824,561	100	544	3.7517
12		184,768					Gas MCF ->	1,329,665	1,000,000	1,329,665	5,155,185	2.7901
13												
14 FT LAUD5	440	63	88.7	94.7	98.0	7,174	Light Oil BBLs ->	74	5,825,911	432	2,358	3.7310
15		290,385					Gas MCF ->	2,083,344	1,000,000	2,083,344	8,077,246	2.7816
16												
17 PT EVER1	212	10,602	7.5	95.3	80.8	10,565	Heavy Oil BBLs ->	17,393	6,400,000	111,315	381,601	3.5993
18		1,178					Gas MCF ->	13,141	1,000,000	13,141	50,947	4.3249
19												
20 PT EVER2	212	53,571	37.7	95.4	91.9	10,356	Heavy Oil BBLs ->	85,645	6,400,000	548,128	1,879,044	3.5076
21		5,952					Gas MCF ->	68,318	1,000,000	68,318	264,875	4.4500
22												
23 PT EVER3	392	175,259	66.8	94.9	97.7	9,949	Heavy Oil BBLs ->	270,218	6,399,999	1,729,397	5,928,565	3.3827
24		19,473					Gas MCF ->	208,047	1,000,000	208,047	806,609	4.1421
25												
26 PT EVER4	404	188,531	69.7	95.1	97.4	9,932	Heavy Oil BBLs ->	290,252	6,400,000	1,857,613	6,368,104	3.3777
27		20,948					Gas MCF ->	223,037	1,000,000	223,037	864,728	4.1280

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 Estimated For The Period of : Mar-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
28												
29 RIV 3	280	142,992	76.3	93.5	96.4	9,896	Heavy Oil	219,153	6,400,000	1,402,578	4,251,278	2.9731
30		15,888					Gas MCF ->	169,649	1,000,000	169,649	657,737	4.1398
31												
32 RIV 4	292	136,179	69.6	92.3	95.8	10,105	Heavy Oil	212,870	6,399,999	1,362,369	4,129,403	3.0323
33		15,131					Gas MCF ->	166,646	1,000,000	166,646	646,097	4.2700
34												
35 ST LUC 1	853	618,763	97.5	97.5	100.0	10,693	Nuclear Othr ->	6,616,331	1,000,000	6,616,331	1,947,848	0.3148
36												
37 ST LUC 2	726	526,572	97.5	97.5	100.0	10,693	Nuclear Othr ->	5,630,488	1,000,000	5,630,488	1,683,516	0.3197
38												
39 CAP CN 1	398	196,619	73.8	94.6	96.8	9,676	Heavy Oil	294,957	6,400,001	1,887,727	6,558,714	3.3358
40		21,847					Gas MCF ->	226,035	1,000,000	226,035	876,352	4.0114
41												
42 CAP CN 2	398	151,055	56.7	94.7	95.4	10,009	Heavy Oil	234,183	6,400,000	1,498,773	5,207,334	3.4473
43		16,784					Gas MCF ->	181,177	1,000,000	181,177	702,434	4.1852
44												
45 SANFRD 3	144	2,076	1.9	95.7	85.4	11,003	Heavy Oil	3,550	6,400,006	22,721	83,930	4.0423
46		0					Gas MCF ->	124	1,000,000	124	482	
47												
48 SANFRD 4	374		0.0	0.0		0						
49												
50 SANFRD 5	384		0.0	0.0		0						
51												
52 PUTNAM 1	250	33,554	18.0	95.0	86.4	9,371	Gas MCF ->	314,436	1,000,000	314,436	1,219,087	3.6332
53												
54 PUTNAM 2	250	18,100	9.7	80.8	78.5	9,470	Gas MCF ->	171,400	1,000,000	171,400	664,528	3.6715

 Estimated For The Period of : Mar-02

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
55													
56	MANATE 1	805	289,735	48.4	95.1	91.1	10,474	Heavy Oil BBLS ->	474,192	6,400,000	3,034,827	10,398,704	3.5890
57													
58	MANATE 2	805	340,429	56.8	95.2	92.2	10,359	Heavy Oil BBLS ->	550,993	6,399,999	3,526,352	12,082,894	3.5493
59													
60	FT MY 1	0		0.0	0.0		0						
61													
62	FT MY 2	0		0.0	0.0		0						
63													
64	CUTLER 5	72	595	1.1	97.6	87.1	13,029	Gas MCF ->	7,753	1,000,000	7,753	30,059	5.0511
65													
66	CUTLER 6	145	1,455	1.3	96.7	82.2	11,833	Gas MCF ->	17,220	1,000,000	17,220	66,764	4.5880
67													
68	MARTIN 1	833	45,032	10.4	95.6	73.4	10,604	Heavy Oil BBLS ->	73,393	6,400,002	469,716	1,697,010	3.7684
69			19,300					Gas MCF ->	212,450	1,000,000	212,450	823,681	4.2679
70													
71	MARTIN 2	821	104,782	24.5	51.0	92.6	10,344	Heavy Oil BBLS ->	166,308	6,399,999	1,064,370	3,845,401	3.6699
72			44,906					Gas MCF ->	484,024	1,000,000	484,024	1,876,590	4.1789
73													
74	MARTIN 3	470	325,507	93.1	94.3	99.2	7,042	Gas MCF ->	2,292,137	1,000,000	2,292,137	8,886,745	2.7301
75													
76	MARTIN 4	470	328,523	93.9	94.6	99.7	6,988	Gas MCF ->	2,295,728	1,000,000	2,295,728	8,900,669	2.7093
77													
78	FM GT	624	414	0.1	81.6	90.1	13,113	Light Oil BBLS ->	937	5,799,872	5,434	34,844	8.4083
79													
80	FL GT	768	20	0.0	91.9	86.1	19,819	Gas MCF ->	389	1,000,000	389	1,508	7.6939
81													

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 Estimated For The Period of : Mar-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
82 PE GT	384	55	0.0	88.6	92.8	19,462	Gas MCF ->	1,066	1,000,000	1,066	4,135	7.5456
83												
84 SJRPP 1O	130	89,740	92.8	92.9	100.0	9,817	Coal TONS ->	35,450	24,850,991	880,958	1,338,405	1.4914
85												
86 SJRPP 2O	130	43,433	44.9	41.9	100.0	9,526	Coal TONS ->	16,650	24,850,983	413,764	628,616	1.4473
87												
88 SCHER #4	648	446,109	92.5	93.6	100.0	10,326	Coal TONS ->	263,223	17,500,002	4,606,396	8,125,214	1.8214
89												
90 FMREP 1	1,498		0.0	0.0		0						
91												
92 SNREP4	986		0.0	0.0		0						
93												
94 SNREP5	986		0.0	0.0		0						
95												
96 MR SC	181	2,065	0.8	94.3	80.5	10,032	Gas MCF ->	20,716	1,000,000	20,716	80,316	3.8894
97												
98 FMCT	165		0.0	0.0		0						
99												
100 TOTAL	19,600	6,114,654				9,754				59,642,624	129,604,167	2.1196
	=====	=====				=====				=====	=====	=====

Estimated For The Period of : Apr-02

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	394	167,765	65.7	94.7	96.9	9,920	Heavy Oil BBLS ->	257,912	6,399,999	1,650,633	5,762,941	3.4351
2		18,641					Gas MCF ->	198,497	1,000,000	198,497	713,543	3.8279
3												
4 TRKY O 2	394	141,302	55.3	94.3	96.1	10,239	Heavy Oil BBLS ->	223,763	6,399,999	1,432,083	4,999,905	3.5385
5		15,700					Gas MCF ->	175,533	1,000,000	175,533	630,994	4.0190
6												
7 TRKY N 3	693	486,491	97.5	97.5	100.0	11,026	Nuclear Othr ->	5,364,243	1,000,000	5,364,243	1,624,829	0.3340
8												
9 TRKY N 4	693	113,513	22.7	22.8	100.0	11,027	Nuclear Othr ->	1,251,655	1,000,000	1,251,655	365,859	0.3223
10												
11 FT LAUD4	422	438	93.1	94.5	99.5	7,252	Light Oil BBLS ->	519	5,829,545	3,027	16,529	3.7720
12		282,561					Gas MCF ->	2,049,276	1,000,000	2,049,276	7,366,607	2.6071
13												
14 FT LAUD5	422	461	94.1	94.6	99.6	7,228	Light Oil BBLS ->	545	5,829,783	3,175	17,339	3.7595
15		285,560					Gas MCF ->	2,064,201	1,000,000	2,064,201	7,420,261	2.5985
16												
17 PT EVER1	211	51,803	37.9	95.2	92.4	10,675	Heavy Oil BBLS ->	85,590	6,399,996	547,774	1,854,893	3.5807
18		5,756					Gas MCF ->	66,677	1,000,000	66,677	239,685	4.1642
19												
20 PT EVER2	211	32,637	23.9	48.6	95.1	10,415	Heavy Oil BBLS ->	52,543	6,400,004	336,272	1,138,697	3.4889
21		3,626					Gas MCF ->	41,417	1,000,000	41,417	148,882	4.1055
22												
23 PT EVER3	390	179,309	71.0	94.8	97.9	9,993	Heavy Oil BBLS ->	277,772	6,400,001	1,777,740	6,019,846	3.3573
24		19,923					Gas MCF ->	213,281	1,000,000	213,281	766,690	3.8482
25												
26 PT EVER4	402	195,919	75.2	94.9	97.1	9,985	Heavy Oil BBLS ->	303,392	6,400,000	1,941,711	6,575,089	3.3560
27		21,769					Gas MCF ->	231,827	1,000,000	231,827	833,356	3.8282

 Estimated For The Period of : Apr-02

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
28													
29	RIV 3	278	156,259	86.7	93.3	97.8	9,997	Heavy Oil	242,483	6,400,000	1,551,888	4,569,036	2.9240
30			17,362					Gas MCF ->	183,846	1,000,000	183,846	660,876	3.8065
31													
32	RIV 4	290	152,211	81.0	92.1	96.7	10,190	Heavy Oil	240,603	6,400,000	1,539,859	4,533,619	2.9785
33			16,912					Gas MCF ->	183,501	1,000,000	183,501	659,637	3.9003
34													
35	ST LUC 1	839	588,980	97.5	97.5	100.0	10,826	Nuclear	6,376,045	1,000,000	6,376,045	1,820,361	0.3091
36								Othr ->					
37	ST LUC 2	714	501,219	97.5	97.5	100.0	10,826	Nuclear	5,426,024	1,000,000	5,426,024	1,571,919	0.3136
38								Othr ->					
39	CAP CN 1	394	204,241	80.0	94.4	97.2	9,729	Heavy Oil	308,308	6,399,999	1,973,170	6,766,553	3.3130
40			22,694					Gas MCF ->	234,715	1,000,000	234,715	843,737	3.7180
41													
42	CAP CN 2	394	76,471	30.0	47.8	96.7	10,119	Heavy Oil	119,893	6,400,001	767,313	2,631,333	3.4410
43			8,497					Gas MCF ->	92,482	1,000,000	92,482	332,449	3.9127
44													
45	SANFRD 3	142	30,122	29.5	95.5	94.3	11,141	Heavy Oil	52,104	6,400,003	333,465	1,205,089	4.0008
46			0					Gas MCF ->	2,113	1,000,000	2,113	7,594	
47													
48	SANFRD 4	371		0.0	0.0		0						
49													
50	SANFRD 5	381		0.0	0.0		0						
51													
52	PUTNAM 1	239	130,361	75.8	94.8	96.0	9,460	Gas	1,233,154	1,000,000	1,233,154	4,432,863	3.4005
53								MCF ->					
54	PUTNAM 2	239	67,300	39.1	94.8	66.6	10,058	Gas	676,923	1,000,000	676,923	2,433,360	3.6157
								MCF ->					

Estimated For The Period of : Apr-02

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
55												
56 MANATE 1	798	154,145	26.8	41.6	93.2	10,581	Heavy Oil BBLS ->	254,846	6,400,000	1,631,017	5,529,335	3.5871
57												
58 MANATE 2	798	251,123	43.7	58.4	96.4	10,448	Heavy Oil BBLS ->	409,939	6,400,001	2,623,610	8,894,338	3.5418
59												
60 FT MY 1	0		0.0	0.0		0						
61												
62 FT MY 2	0		0.0	0.0		0						
63												
64 CUTLER 5	71	10,865	21.3	97.5	87.2	13,286	Gas MCF ->	144,351	1,000,000	144,351	518,903	4.7759
65												
66 CUTLER 6	144	24,604	23.7	96.5	86.0	12,095	Gas MCF ->	297,589	1,000,000	297,589	1,069,755	4.3479
67												
68 MARTIN 1	814	202,246	49.3	95.4	90.3	10,713	Heavy Oil BBLS ->	332,600	6,400,000	2,128,637	7,437,054	3.6772
69		86,677					Gas MCF ->	966,511	1,000,000	966,511	3,474,351	4.0084
70												
71 MARTIN 2	806	247,936	61.0	96.0	96.7	10,438	Heavy Oil BBLS ->	397,241	6,400,000	2,542,343	8,882,464	3.5826
72		106,258					Gas MCF ->	1,154,893	1,000,000	1,154,893	4,151,534	3.9070
73												
74 MARTIN 3	448	303,462	94.1	94.1	99.9	7,138	Gas MCF ->	2,166,198	1,000,000	2,166,198	7,786,912	2.5660
75												
76 MARTIN 4	448	303,946	94.2	76.1	100.0	7,086	Gas MCF ->	2,153,649	1,000,000	2,153,649	7,741,802	2.5471
77												
78 FM GT	552	33,354	8.4	81.0	94.6	13,701	Light Oil BBLS ->	78,793	5,800,000	457,000	2,682,065	8.0412
79												
80 FL GT	684	249	2.7	91.6	91.8	15,428	Light Oil BBLS ->	629	5,829,730	3,667	19,578	7.8532
81		13,247					Gas MCF ->	204,558	1,000,000	204,558	735,332	5.5509

 Estimated For The Period of : Apr-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
82												
83 PE GT	348	2,070	0.8	88.2	94.0	17,514	Gas MCF ->	36,248	1,000,000	36,248	130,302	6.2960
84												
85 SJRPP 1O	127	84,840	92.8	92.7	100.0	9,912	Coal TONS ->	33,999	24,734,102	840,927	1,243,597	1.4658
86												
87 SJRPP 2O	127	42,431	46.4	46.6	100.0	9,613	Coal TONS ->	16,491	24,734,009	407,884	603,195	1.4216
88												
89 SCHER #4	643	428,263	92.5	93.3	100.0	10,428	Coal TONS ->	255,202	17,500,004	4,466,029	7,919,892	1.8493
90												
91 FMREP 1	1,473		0.0	0.0		0						
92												
93 SNREP4	957		0.0	0.0		0						
94												
95 SNREP5	957		0.0	0.0		0						
96												
97 MR SC	149	1,889	19.9	94.1	91.4	10,487	Light Oil BBLs ->	3,243	5,830,039	18,904	117,136	6.2016
98		40,774					Gas MCF ->	428,490	1,000,000	428,490	1,540,310	3.7777
99												
100 FMCT	154		0.0	0.0		0						
101												
102 TOTAL	19,011	6,334,180				9,882				62,596,020	149,442,226	2.3593
	=====	=====				=====				=====	=====	=====

Estimated For The Period of : May-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	394	167,538	63.5	94.9	97.2	9,921	Heavy Oil BBLS ->	257,574	6,400,001	1,648,472	5,797,922	3.4607
2		18,615					Gas MCF ->	198,442	1,000,000	198,442	717,470	3.8542
3												
4 TRKY O 2	394	124,371	47.1	94.5	95.2	10,245	Heavy Oil BBLS ->	196,949	6,399,999	1,260,472	4,433,269	3.5645
5		13,819					Gas MCF ->	155,239	1,000,000	155,239	561,269	4.0616
6												
7 TRKY N 3	693	502,707	97.5	97.5	100.0	11,026	Nuclear Othr ->	5,543,048	1,000,000	5,543,048	1,654,045	0.3290
8												
9 TRKY N 4	693	502,707	97.5	97.5	100.0	11,026	Nuclear Othr ->	5,543,048	1,000,000	5,543,048	1,597,506	0.3178
10												
11 FT LAUD4	422	877	93.1	94.7	99.7	7,250	Light Oil BBLS ->	1,038	5,830,011	6,053	33,039	3.7686
12		291,498					Gas MCF ->	2,113,575	1,000,000	2,113,575	7,641,674	2.6215
13												
14 FT LAUD5	422	886	94.4	94.7	99.9	7,225	Light Oil BBLS ->	1,046	5,829,747	6,095	33,266	3.7563
15		295,481					Gas MCF ->	2,135,192	1,000,000	2,135,192	7,719,832	2.6126
16												
17 PT EVER1	211	46,317	32.8	95.3	94.4	10,693	Heavy Oil BBLS ->	76,526	6,400,002	489,767	1,686,298	3.6408
18		5,146					Gas MCF ->	60,524	1,000,000	60,524	218,827	4.2520
19												
20 PT EVER2	211	68,411	48.4	95.4	94.8	10,414	Heavy Oil BBLS ->	110,134	6,400,002	704,860	2,426,875	3.5475
21		7,601					Gas MCF ->	86,759	1,000,000	86,759	313,680	4.1267
22												
23 PT EVER3	390	177,409	67.9	94.9	97.7	9,996	Heavy Oil BBLS ->	274,826	6,400,000	1,758,884	6,055,945	3.4135
24		19,712					Gas MCF ->	211,487	1,000,000	211,487	764,634	3.8790
25												
26 PT EVER4	402	192,556	71.5	95.1	97.2	9,989	Heavy Oil BBLS ->	298,173	6,400,001	1,908,309	6,570,425	3.4122
27		21,395					Gas MCF ->	228,745	1,000,000	228,745	827,030	3.8655

Estimated For The Period of : May-02

33

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
28												
29 RIV 3	278	145,327	78.1	93.5	96.0	10,018	Heavy Oil BBLS ->	225,596	6,399,999	1,443,811	4,295,093	2.9555
30		16,147					Gas MCF ->	173,815	1,000,000	173,815	628,430	3.8918
31												
32 RIV 4	290	138,064	71.1	92.3	96.2	10,206	Heavy Oil BBLS ->	218,136	6,399,999	1,396,069	4,153,068	3.0081
33		15,340					Gas MCF ->	169,563	1,000,000	169,563	613,059	3.9964
34												
35 ST LUC 1	839	608,613	97.5	97.5	100.0	10,826	Nuclear Othr ->	6,588,576	1,000,000	6,588,576	1,880,380	0.3090
36												
37 ST LUC 2	714	517,926	97.5	97.5	100.0	10,826	Nuclear Othr ->	5,606,891	1,000,000	5,606,891	1,624,877	0.3137
38												
39 CAP CN 1	394	206,865	78.4	94.6	97.0	9,735	Heavy Oil BBLS ->	312,387	6,400,000	1,999,275	6,936,123	3.3530
40		22,985					Gas MCF ->	238,405	1,000,000	238,405	861,957	3.7501
41												
42 CAP CN 2	394	152,261	57.7	94.7	95.9	10,120	Heavy Oil BBLS ->	238,712	6,399,999	1,527,758	5,300,279	3.4810
43		16,918					Gas MCF ->	184,360	1,000,000	184,360	666,557	3.9400
44												
45 SANFRD 3	142	27,107	25.7	95.7	95.4	11,154	Heavy Oil BBLS ->	46,891	6,399,994	300,103	1,069,136	3.9441
46		0					Gas MCF ->	2,237	1,000,000	2,237	8,087	
47												
48 SANFRD 4	371		0.0	0.0		0						
49												
50 SANFRD 5	381		0.0	0.0		0						
51												
52 PUTNAM 1	239	155,632	87.5	95.0	97.8	9,452	Gas MCF ->	1,471,000	1,000,000	1,471,000	5,318,430	3.4173
53												
54 PUTNAM 2	239	142,470	80.1	95.3	95.9	9,461	Gas MCF ->	1,347,890	1,000,000	1,347,890	4,873,324	3.4206

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Estimated For The Period of : May-02												

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)

55												
56 MANATE 1	798	174,988	29.5	56.4	89.4	10,579	Heavy Oil BBLs ->	289,244	6,400,001	1,851,162	6,326,463	3.6154
57												
58 MANATE 2	798	133,056	22.4	40.4	95.8	10,451	Heavy Oil BBLs ->	217,277	6,399,999	1,390,569	4,752,358	3.5717
59												
60 FT MY 1	0		0.0	0.0		0						
61												
62 FT MY 2	0		0.0	0.0		0						
63												
64 CUTLER 5	71	10,661	20.2	97.6	87.2	13,332	Gas MCF ->	142,141	1,000,000	142,141	513,915	4.8203
65												
66 CUTLER 6	144	23,735	22.2	96.7	88.4	12,096	Gas MCF ->	287,091	1,000,000	287,091	1,037,984	4.3732
67												
68 MARTIN 1	814	180,543	42.6	95.6	92.0	10,716	Heavy Oil BBLs ->	296,905	6,400,000	1,900,189	6,659,304	3.6885
69		77,376					Gas MCF ->	863,708	1,000,000	863,708	3,122,756	4.0358
70												
71 MARTIN 2	806	237,110	56.5	96.1	96.1	10,440	Heavy Oil BBLs ->	379,896	6,400,000	2,431,335	8,520,731	3.5936
72		101,618					Gas MCF ->	1,104,939	1,000,000	1,104,939	3,994,931	3.9313
73												
74 MARTIN 3	448	313,797	94.1	94.3	100.0	7,138	Gas MCF ->	2,239,792	1,000,000	2,239,792	8,098,016	2.5807
75												
76 MARTIN 4	448	314,145	94.2	75.2	100.0	7,085	Gas MCF ->	2,225,860	1,000,000	2,225,860	8,047,645	2.5618
77												
78 FM GT	552	52,992	12.9	81.6	96.1	13,701	Light Oil BBLs ->	125,183	5,800,000	726,061	4,031,184	7.6072
79												
80 FL GT	684	1,546	5.5	91.9	93.5	15,410	Light Oil BBLs ->	3,902	5,829,951	22,751	121,014	7.8270
81		26,236					Gas MCF ->	405,361	1,000,000	405,361	1,465,590	5.5862

 Estimated For The Period of : May-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
82												
83 PE GT	348	5,292	2.1	88.6	95.0	17,518	Gas MCF ->	92,699	1,000,000	92,699	335,155	6.3338
84												
85 SJRPP 1O	127	87,668	92.8	92.9	100.0	9,912	Coal TONS ->	35,044	24,796,140	868,958	1,283,725	1.4643
86												
87 SJRPP 2O	127	87,691	92.8	93.5	100.0	9,612	Coal TONS ->	33,993	24,796,186	842,904	1,245,235	1.4200
88												
89 SCHER #4	643	442,538	92.5	93.6	100.0	10,428	Coal TONS ->	263,708	17,500,003	4,614,893	8,201,318	1.8532
90												
91 FMREP 1	1,473		0.0	0.0		0						
92												
93 SNREP4	957		0.0	0.0		0						
94												
95 SNREP5	957		0.0	0.0		0						
96												
97 MR SC	149	4,645	20.1	94.3	94.4	10,433	Light Oil BBLS ->	7,955	5,830,002	46,380	280,387	6.0370
98		39,813					Gas MCF ->	417,459	1,000,000	417,459	1,509,333	3.7910
99												
100 FMCT	154		0.0	0.0		0						
101												
102 TOTAL	19,011	6,938,152				9,943				68,982,976	156,828,850	2.2604
	=====	=====				=====				=====	=====	=====

Estimated For The Period of : Jun-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	394	162,229	63.5	94.7	97.7	9,921	Heavy Oil BBLs ->	249,389	6,399,999	1,596,088	5,735,598	3.5355
2		18,026					Gas MCF ->	192,133	1,000,000	192,133	710,968	3.9442
3												
4 TRKY O 2	394	122,958	48.2	94.3	95.9	10,245	Heavy Oil BBLs ->	194,714	6,399,999	1,246,170	4,478,155	3.6420
5		13,662					Gas MCF ->	153,570	1,000,000	153,570	568,271	4.1595
6												
7 TRKY N 3	693	486,491	97.5	97.5	100.0	11,026	Nuclear Othr ->	5,364,243	1,000,000	5,364,243	1,582,452	0.3253
8												
9 TRKY N 4	693	486,491	97.5	97.5	100.0	11,026	Nuclear Othr ->	5,364,243	1,000,000	5,364,243	1,529,345	0.3144
10												
11 FT LAUD4	422	252	91.9	94.5	99.0	7,255	Light Oil BBLs ->	299	5,830,264	1,742	9,503	3.7695
12		278,849					Gas MCF ->	2,023,154	1,000,000	2,023,154	7,486,474	2.6848
13												
14 FT LAUD5	422	279	94.1	94.6	99.6	7,229	Light Oil BBLs ->	329	5,829,994	1,920	10,480	3.7576
15		285,491					Gas MCF ->	2,063,899	1,000,000	2,063,899	7,637,248	2.6751
16												
17 PT EVER1	211	41,587	30.4	95.2	92.1	10,687	Heavy Oil BBLs ->	68,711	6,400,000	439,749	1,554,049	3.7369
18		4,621					Gas MCF ->	54,074	1,000,000	54,074	200,093	4.3303
19												
20 PT EVER2	211	66,125	48.4	95.3	95.0	10,419	Heavy Oil BBLs ->	106,454	6,400,000	681,302	2,407,688	3.6411
21		7,347					Gas MCF ->	84,167	1,000,000	84,167	311,452	4.2391
22												
23 PT EVER3	390	171,806	68.0	94.8	97.8	9,995	Heavy Oil BBLs ->	266,139	6,400,000	1,703,290	6,019,338	3.5036
24		19,090					Gas MCF ->	204,798	1,000,000	204,798	757,834	3.9699
25												
26 PT EVER4	402	189,776	72.9	94.9	97.9	9,989	Heavy Oil BBLs ->	293,856	6,399,999	1,880,675	6,646,208	3.5021
27		21,086					Gas MCF ->	225,521	1,000,000	225,521	834,516	3.9577

Estimated For The Period of : Jun-02

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
28												
29 RIV 3	278	132,879	73.8	93.3	96.6	10,019	Heavy Oil BBLs ->	206,165	6,400,000	1,319,454	4,061,713	3.0567
30		14,764					Gas MCF ->	159,736	1,000,000	159,736	591,087	4.0035
31												
32 RIV 4	290	124,012	66.0	92.1	95.4	10,206	Heavy Oil BBLs ->	195,932	6,400,001	1,253,963	3,860,111	3.1127
33		13,779					Gas MCF ->	152,376	1,000,000	152,376	563,852	4.0921
34												
35 ST LUC 1	839	588,980	97.5	97.5	100.0	10,826	Nuclear Othr ->	6,376,045	1,000,000	6,376,045	1,820,998	0.3092
36												
37 ST LUC 2	714	501,219	97.5	97.5	100.0	10,826	Nuclear Othr ->	5,426,024	1,000,000	5,426,024	1,574,089	0.3141
38												
39 CAP CN 1	394	202,245	79.2	94.4	97.8	9,734	Heavy Oil BBLs ->	305,365	6,399,999	1,954,336	6,943,780	3.4334
40		22,472					Gas MCF ->	232,947	1,000,000	232,947	861,997	3.8359
41												
42 CAP CN 2	394	148,989	58.4	94.5	96.6	10,119	Heavy Oil BBLs ->	233,577	6,400,000	1,494,890	5,311,362	3.5649
43		16,554					Gas MCF ->	180,328	1,000,000	180,328	667,285	4.0309
44												
45 SANFRD 3	142	23,819	23.3	95.5	93.3	11,154	Heavy Oil BBLs ->	41,200	6,400,000	263,679	932,836	3.9164
46		0					Gas MCF ->	1,988	1,000,000	1,988	7,358	
47												
48 SANFRD 4	371		0.0	0.0		0						
49												
50 SANFRD 5	381		0.0	0.0		0						
51												
52 PUTNAM 1	239	144,045	83.7	94.8	97.1	9,459	Gas MCF ->	1,362,560	1,000,000	1,362,560	5,042,014	3.5003
53												
54 PUTNAM 2	239	370	76.8	95.1	96.1	9,457	Light Oil BBLs ->	570	5,829,769	3,325	21,168	5.7180

 Estimated For The Period of : Jun-02

38

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
55		131,800					Gas MCF ->	1,246,558	1,000,000	1,246,558	4,612,761	3.4998
56												
57 MANATE 1	798	283,406	49.3	94.9	93.4	10,594	Heavy Oil BBLS ->	469,114	6,400,000	3,002,327	10,543,680	3.7203
58												
59 MANATE 2	798	372,019	64.7	95.1	96.6	10,449	Heavy Oil BBLS ->	607,394	6,400,000	3,887,319	13,651,628	3.6696
60												
61 FT MY 1	0		0.0	0.0		0						
62												
63 FT MY 2	0		0.0	0.0		0						
64												
65 CUTLER 5	71	9,149	17.9	97.5	89.3	13,280	Gas MCF ->	121,496	1,000,000	121,496	449,583	4.9140
66												
67 CUTLER 6	144	20,713	20.0	96.5	88.7	12,071	Gas MCF ->	250,026	1,000,000	250,026	925,195	4.4667
68												
69 MARTIN 1	814	193,541	47.2	95.4	92.7	10,716	Heavy Oil BBLS ->	318,263	6,399,999	2,036,885	7,292,480	3.7679
70		82,946					Gas MCF ->	925,941	1,000,000	925,941	3,426,349	4.1308
71												
72 MARTIN 2	806	232,498	57.2	96.0	97.8	10,441	Heavy Oil BBLS ->	372,535	6,400,000	2,384,226	8,536,034	3.6714
73		99,642					Gas MCF ->	1,083,739	1,000,000	1,083,739	4,010,266	4.0247
74												
75 MARTIN 3	448	303,243	94.0	94.1	99.8	7,139	Gas MCF ->	2,164,829	1,000,000	2,164,829	8,010,730	2.6417
76												
77 MARTIN 4	448	303,693	94.2	94.4	99.9	7,086	Gas MCF ->	2,152,075	1,000,000	2,152,075	7,963,535	2.6222
78												
79 FM GT	552	14,409	3.6	81.0	93.9	13,701	Light Oil BBLS ->	34,038	5,799,997	197,417	1,083,267	7.5182
80												
81 FL GT	684	6,172	1.3	91.6	92.8	15,439	Gas MCF ->	95,287	1,000,000	95,287	352,598	5.7130

 Estimated For The Period of : Jun-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
82												
83 PE GT	348	1,088	0.4	88.2	94.7	17,514	Gas MCF ->	19,059	1,000,000	19,059	70,524	6.4808
84												
85 SJRPP 1O	127	84,840	92.8	92.7	100.0	9,912	Coal TONS ->	33,945	24,773,376	840,927	1,243,315	1.4655
86												
87 SJRPP 2O	127	84,862	92.8	93.3	100.0	9,612	Coal TONS ->	32,927	24,773,402	815,714	1,206,036	1.4212
88												
89 SCHER #4	643	428,263	92.5	93.3	100.0	10,428	Coal TONS ->	255,202	17,500,004	4,466,029	7,943,363	1.8548
90												
91 FMREP 1	1,473	945,686	89.2	93.3	99.6	7,025	Gas MCF ->	6,643,204	1,000,000	6,643,204	24,582,501	2.5994
92												
93 SNREP4	957		0.0	0.0		0						
94												
95 SNREP5	957		0.0	0.0		0						
96												
97 MR SC	149	34,749	16.2	94.1	91.9	10,474	Gas MCF ->	363,952	1,000,000	363,952	1,346,766	3.8757
98												
99 FMCT	154		0.0	0.0		0						
100												
101 TOTAL	19,011	7,943,010				9,588				76,159,392	187,989,933	2.3667
	=====	=====				=====				=====	=====	=====

		Jul-2002		Estimated For The Period of :			Jul-02						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	
1 TRKY O 1	394	158,859	60.2	94.9	97.1	9,923	Heavy Oil BBLs ->	244,214	6,400,000	1,562,969	5,740,254	3.6134	
2		17,651					Gas MCF ->	188,467	1,000,000	188,467	692,918	3.9256	
3													
4 TRKY O 2	394	120,188	45.6	94.5	95.0	10,249	Heavy Oil BBLs ->	190,332	6,400,000	1,218,122	4,473,749	3.7223	
5		13,354					Gas MCF ->	150,571	1,000,000	150,571	553,590	4.1454	
6													
7 TRKY N 3	693	502,707	97.5	97.5	100.0	11,026	Nuclear Othr ->	5,543,048	1,000,000	5,543,048	1,610,809	0.3204	
8													
9 TRKY N 4	693	502,707	97.5	97.5	100.0	11,026	Nuclear Othr ->	5,543,048	1,000,000	5,543,048	1,562,585	0.3108	
10													
11 FT LAUD4	422	997	88.2	94.7	97.8	7,259	Light Oil BBLs ->	1,182	5,830,075	6,889	37,583	3.7696	
12		275,938					Gas MCF ->	2,003,387	1,000,000	2,003,387	7,391,078	2.6785	
13													
14 FT LAUD5	422	1,109	91.9	94.7	98.5	7,234	Light Oil BBLs ->	1,311	5,829,925	7,641	41,681	3.7584	
15		287,468					Gas MCF ->	2,080,063	1,000,000	2,080,063	7,677,512	2.6707	
16													
17 PT EVER1	211	42,013	29.7	95.3	92.4	10,690	Heavy Oil BBLs ->	69,415	6,399,998	444,258	1,611,839	3.8365	
18		4,668					Gas MCF ->	54,753	1,000,000	54,753	201,307	4.3123	
19													
20 PT EVER2	211	65,256	46.2	95.4	95.2	10,422	Heavy Oil BBLs ->	105,055	6,399,998	672,351	2,439,399	3.7382	
21		7,251					Gas MCF ->	83,279	1,000,000	83,279	306,184	4.2229	
22													
23 PT EVER3	390	169,901	65.1	94.9	97.8	9,997	Heavy Oil BBLs ->	263,192	6,400,000	1,684,426	6,111,370	3.5970	
24		18,878					Gas MCF ->	202,800	1,000,000	202,800	745,615	3.9497	
25													
26 PT EVER4	402	185,223	68.8	95.1	97.8	9,990	Heavy Oil BBLs ->	286,807	6,400,001	1,835,568	6,659,737	3.5955	
27		20,580					Gas MCF ->	220,462	1,000,000	220,462	810,552	3.9385	

		Jul-2002		Estimated For The Period of :			Jul-02						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	
28													
29 RIV 3	278	134,391	72.2	93.5	97.1	10,025	Heavy Oil BBLS ->	208,493	6,400,002	1,334,358	4,267,923	3.1758	
30		14,932					Gas MCF ->	162,549	1,000,000	162,549	597,629	4.0023	
31													
32 RIV 4	290	123,851	63.8	92.3	96.6	10,207	Heavy Oil BBLS ->	195,654	6,400,002	1,252,183	4,005,090	3.2338	
33		13,761					Gas MCF ->	152,371	1,000,000	152,371	560,208	4.0710	
34													
35 ST LUC 1	839	608,613	97.5	97.5	100.0	10,826	Nuclear Othr ->	6,588,576	1,000,000	6,588,576	1,853,366	0.3045	
36													
37 ST LUC 2	714	517,926	97.5	97.5	100.0	10,826	Nuclear Othr ->	5,606,891	1,000,000	5,606,891	1,601,889	0.3093	
38													
39 CAP CN 1	394	196,599	74.5	94.6	97.3	9,738	Heavy Oil BBLS ->	296,783	6,400,000	1,899,410	6,904,928	3.5122	
40		21,844					Gas MCF ->	227,828	1,000,000	227,828	837,635	3.8346	
41													
42 CAP CN 2	394	143,951	54.6	94.7	95.7	10,122	Heavy Oil BBLS ->	225,673	6,400,001	1,444,309	5,250,498	3.6474	
43		15,995					Gas MCF ->	174,624	1,000,000	174,624	642,025	4.0140	
44													
45 SANFRD 3	142	23,221	22.0	95.7	92.9	11,161	Heavy Oil BBLS ->	40,163	6,399,999	257,046	906,863	3.9054	
46		0					Gas MCF ->	2,113	1,000,000	2,113	7,767		
47													
48 SANFRD 4	371		0.0	0.0		0							
49													
50 SANFRD 5	381		0.0	0.0		0							
51													
52 PUTNAM 1	239	1,830	79.7	95.0	96.7	9,456	Light Oil BBLS ->	2,822	5,830,055	16,450	101,883	5.5680	
53		139,901					Gas MCF ->	1,323,730	1,000,000	1,323,730	4,930,157	3.5240	
54													

	Jul-2002		Estimated For The Period of :				Jul-02						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	
82 FL GT	684	6,136	1.2	91.9	93.0	15,439	Gas MCF ->	94,733	1,000,000	94,733	348,295	5.6763	
83													
84 PE GT	348	1,086	0.4	88.6	94.8	17,514	Gas MCF ->	19,027	1,000,000	19,027	69,953	6.4390	
85													
86 SJRPP 10	127	87,668	92.8	92.9	100.0	9,912	Coal TONS ->	34,918	24,885,832	868,959	1,274,496	1.4538	
87													
88 SJRPP 20	127	87,691	92.8	93.5	100.0	9,612	Coal TONS ->	33,871	24,885,793	842,904	1,236,282	1.4098	
89													
90 SCHER #4	643	442,538	92.5	93.6	100.0	10,428	Coal TONS ->	263,708	17,500,003	4,614,893	8,224,393	1.8585	
91													
92 FMREP 1	1,473	1,053,609	96.1	93.5	100.0	7,025	Gas MCF ->	7,401,205	1,000,000	7,401,205	27,211,336	2.5827	
93													
94 SNREP4	957		0.0	0.0		0							
95													
96 SNREP5	957	672,112	94.4	95.0	99.7	7,074	Gas MCF ->	4,754,591	1,000,000	4,754,591	17,480,770	2.6009	
97													
98 MR SC	149	949	14.9	94.3	91.2	10,459	Light Oil BBLS ->	1,623	5,829,863	9,464	56,986	6.0061	
99		32,050					Gas MCF ->	335,683	1,000,000	335,683	1,248,521	3.8955	
100													
101 FMCT	154		0.0	0.0		0							
102													
103 TOTAL	19,011	8,795,619				9,370				82,414,812	209,988,007	2.3874	

		Aug-2002		Estimated For The Period of :			Aug-02						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	
1 TRKY O 1	394	159,510	60.5	94.9	97.3	9,922	Heavy Oil BBLs ->	245,215	6,400,000	1,569,374	5,823,134	3.6506	
2		17,723					Gas MCF ->	189,213	1,000,000	189,213	714,763	4.0329	
3													
4 TRKY O 2	394	122,395	46.4	94.5	95.4	10,248	Heavy Oil BBLs ->	193,828	6,399,999	1,240,499	4,602,850	3.7607	
5		13,599					Gas MCF ->	153,181	1,000,000	153,181	578,651	4.2550	
6													
7 TRKY N 3	693	502,707	97.5	97.5	100.0	11,026	Nuclear Othr ->	5,543,048	1,000,000	5,543,048	1,609,701	0.3202	
8													
9 TRKY N 4	693	502,707	97.5	97.5	100.0	11,026	Nuclear Othr ->	5,543,048	1,000,000	5,543,048	1,560,922	0.3105	
10													
11 FT LAUD4	422	2,081	91.2	94.7	98.7	7,255	Light Oil BBLs ->	2,467	5,830,016	14,381	78,529	3.7734	
12		284,253					Gas MCF ->	2,062,896	1,000,000	2,062,896	7,830,224	2.7547	
13													
14 FT LAUD5	422	2,216	92.7	94.7	99.1	7,229	Light Oil BBLs ->	2,617	5,830,073	15,257	83,315	3.7606	
15		288,973					Gas MCF ->	2,089,844	1,000,000	2,089,844	7,932,062	2.7449	
16													
17 PT EVER1	211	42,312	29.9	95.3	93.2	10,689	Heavy Oil BBLs ->	69,908	6,400,003	447,414	1,637,576	3.8702	
18		4,701					Gas MCF ->	55,122	1,000,000	55,122	208,225	4.4291	
19													
20 PT EVER2	211	65,706	46.5	95.4	95.4	10,419	Heavy Oil BBLs ->	105,779	6,399,997	676,984	2,477,823	3.7711	
21		7,301					Gas MCF ->	83,663	1,000,000	83,663	316,043	4.3290	
22													
23 PT EVER3	390	175,241	67.1	94.9	97.5	9,996	Heavy Oil BBLs ->	271,460	6,400,001	1,737,343	6,358,835	3.6286	
24		19,471					Gas MCF ->	208,974	1,000,000	208,974	789,408	4.0542	
25													
26 PT EVER4	402	193,402	71.8	95.1	97.7	9,989	Heavy Oil BBLs ->	299,472	6,400,001	1,916,623	7,015,015	3.6272	
27		21,489					Gas MCF ->	229,918	1,000,000	229,918	868,528	4.0418	

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		Aug-2002		Estimated For The Period of :			Aug-02						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	
28													
29 RIV 3	278	133,717	71.8	93.5	96.1	10,025	Heavy Oil BBLS ->	207,489	6,400,000	1,327,932	4,326,029	3.2352	
30		14,857					Gas MCF ->	161,585	1,000,000	161,585	610,394	4.1084	
31													
32 RIV 4	290	114,491	59.0	92.3	96.7	10,210	Heavy Oil BBLS ->	180,868	6,400,000	1,157,553	3,770,981	3.2937	
33		12,721					Gas MCF ->	141,331	1,000,000	141,331	533,884	4.1968	
34													
35 ST LUC 1	839	608,613	97.5	97.5	100.0	10,826	Nuclear Othr ->	6,588,576	1,000,000	6,588,576	1,854,684	0.3047	
36													
37 ST LUC 2	714	517,926	97.5	97.5	100.0	10,826	Nuclear Othr ->	5,606,891	1,000,000	5,606,891	1,603,010	0.3095	
38													
39 CAP CN 1	394	203,250	77.0	94.6	97.1	9,738	Heavy Oil BBLS ->	306,904	6,400,000	1,964,187	7,212,248	3.5485	
40		22,583					Gas MCF ->	234,956	1,000,000	234,956	887,558	3.9301	
41													
42 CAP CN 2	394	143,895	54.5	94.7	95.9	10,122	Heavy Oil BBLS ->	225,591	6,400,000	1,443,783	5,301,388	3.6842	
43		15,988					Gas MCF ->	174,563	1,000,000	174,563	659,421	4.1244	
44													
45 SANFRD 3	142	24,097	22.8	95.7	94.4	11,158	Heavy Oil BBLS ->	41,679	6,400,000	266,748	939,015	3.8969	
46		0					Gas MCF ->	2,113	1,000,000	2,113	7,980		
47													
48 SANFRD 4	371		0.0	0.0		0							
49													
50 SANFRD 5	381		0.0	0.0		0							
51													
52 PUTNAM 1	239	6,579	82.3	95.0	96.5	9,451	Light Oil BBLS ->	10,161	5,830,030	59,240	354,039	5.3811	
53		139,719					Gas MCF ->	1,323,448	1,000,000	1,323,448	5,105,552	3.6542	
54													

45

		Aug-2002		Estimated For The Period of :			Aug-02						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	
82 FL GT	684	8,606	1.7	91.9	93.3	15,439	Gas MCF ->	132,861	1,000,000	132,861	501,889	5.8321	
83 -----													
84 PE GT	348	1,743	0.7	88.6	95.4	17,514	Gas MCF ->	30,526	1,000,000	30,526	115,312	6.6161	
85 -----													
86 SJRPP 10	127	87,668	92.8	92.9	100.0	9,912	Coal TONS ->	35,082	24,769,355	868,959	1,321,357	1.5072	
87 -----													
88 SJRPP 20	127	87,691	92.8	93.5	100.0	9,612	Coal TONS ->	34,030	24,769,299	842,904	1,281,738	1.4617	
89 -----													
90 SCHER #4	643	442,538	92.5	93.6	100.0	10,428	Coal TONS ->	263,708	17,500,003	4,614,893	8,231,046	1.8600	
91 -----													
92 FMREP 1	1,473	1,053,609	96.1	93.5	100.0	7,025	Gas MCF ->	7,401,205	1,000,000	7,401,205	27,958,455	2.6536	
93 -----													
94 SNREP4	957		0.0	0.0		0							
95 -----													
96 SNREP5	957	675,774	94.9	95.0	100.0	7,074	Gas MCF ->	4,780,480	1,000,000	4,780,480	18,058,523	2.6723	
97 -----													
98 MR SC	149	5,080	17.3	94.3	93.2	10,423	Light Oil BBLs ->	8,704	5,830,024	50,742	303,027	5.9657	
99 -----		33,340					Gas MCF ->	349,700	1,000,000	349,700	1,355,639	4.0662	
100 -----													
101 FMCT	154		0.0	0.0		0							
102 -----													
103 TOTAL	19,011	8,821,745				9,368				82,642,522	215,308,174	2.4407	
	=====	=====				=====				=====	=====	=====	

		Sep-2002		Estimated For The Period of :			Sep-02					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	394	159,708	62.6	94.7	97.8	9,921	Heavy Oil BBLs ->	245,513	6,399,999	1,571,281	5,984,789	3.7473
2		17,745					Gas MCF ->	189,239	1,000,000	189,239	706,411	3.9808
4 TRKY O 2	394	126,963	49.7	94.3	95.4	10,242	Heavy Oil BBLs ->	201,058	6,400,001	1,286,772	4,901,132	3.8603
5		14,107					Gas MCF ->	158,034	1,000,000	158,034	589,928	4.1818
7 TRKY N 3	693	486,491	97.5	97.5	100.0	11,026	Nuclear Othr ->	5,364,243	1,000,000	5,364,243	1,558,312	0.3203
9 TRKY N 4	693	486,491	97.5	97.5	100.0	11,026	Nuclear Othr ->	5,364,243	1,000,000	5,364,243	1,511,644	0.3107
11 FT LAUD4	422	675	85.7	94.5	96.8	7,263	Light Oil BBLs ->	801	5,829,878	4,667	25,516	3.7785
12		259,587					Gas MCF ->	1,885,508	1,000,000	1,885,508	7,066,023	2.7220
14 FT LAUD5	422	736	82.6	84.6	98.3	7,239	Light Oil BBLs ->	870	5,829,731	5,071	27,721	3.7690
15		250,106					Gas MCF ->	1,810,826	1,000,000	1,810,826	6,792,289	2.7158
17 PT EVER1	211	27,445	20.1	95.2	92.0	10,693	Heavy Oil BBLs ->	45,345	6,399,996	290,209	1,091,759	3.9780
18		3,049					Gas MCF ->	35,858	1,000,000	35,858	133,854	4.3895
20 PT EVER2	211	64,802	47.4	95.3	94.8	10,416	Heavy Oil BBLs ->	104,324	6,400,001	667,672	2,511,763	3.8761
21		7,200					Gas MCF ->	82,265	1,000,000	82,265	307,087	4.2650
23 PT EVER3	390	166,673	66.0	94.8	97.8	9,996	Heavy Oil BBLs ->	258,187	6,399,999	1,652,396	6,216,269	3.7296
24		18,519					Gas MCF ->	198,860	1,000,000	198,860	742,327	4.0084
26 PT EVER4	402	179,694	69.0	94.9	97.7	9,991	Heavy Oil BBLs ->	278,258	6,400,000	1,780,852	6,699,516	3.7283
27		19,966					Gas MCF ->	213,875	1,000,000	213,875	798,375	3.9987

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		Sep-2002		Estimated For The Period of :			Sep-02						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	
55 PUTNAM 2	239	2,774	70.5	95.1	94.2	9,490	Light Oil BBLs ->	4,289	5,829,984	25,005	149,264	5.3804	
56		118,591					Gas MCF ->	1,126,747	1,000,000	1,126,747	4,312,569	3.6365	
57													
58 MANATE 1	798	252,405	43.9	94.9	91.4	10,594	Heavy Oil BBLs ->	417,812	6,400,001	2,673,999	9,950,032	3.9421	
59													
60 MANATE 2	798	331,578	57.7	95.1	96.6	10,452	Heavy Oil BBLs ->	541,524	6,400,000	3,465,750	12,896,162	3.8893	
61													
62 FT MY 1	0		0.0	0.0		0							
63													
64 FT MY 2	0		0.0	0.0		0							
65													
66 CUTLER 5	71	8,142	15.9	97.5	92.0	13,218	Gas MCF ->	107,623	1,000,000	107,623	401,748	4.9341	
67													
68 CUTLER 6	144	18,617	18.0	96.5	90.5	12,049	Gas MCF ->	224,320	1,000,000	224,320	837,367	4.4979	
69													
70 MARTIN 1	814	185,156	45.1	95.4	92.0	10,715	Heavy Oil BBLs ->	304,456	6,399,999	1,948,519	7,377,830	3.9846	
71		79,353					Gas MCF ->	885,817	1,000,000	885,817	3,306,679	4.1671	
72													
73 MARTIN 2	806	202,474	49.8	96.0	95.3	10,443	Heavy Oil BBLs ->	324,414	6,400,000	2,076,249	7,861,462	3.8827	
74		86,774					Gas MCF ->	944,429	1,000,000	944,429	3,525,470	4.0628	
75													
76 MARTIN 3	448	300,226	93.1	94.1	99.1	7,145	Gas MCF ->	2,145,095	1,000,000	2,145,095	8,007,453	2.6671	
77													
78 MARTIN 4	448	301,196	93.4	94.4	99.4	7,091	Gas MCF ->	2,135,653	1,000,000	2,135,653	7,972,208	2.6468	
79													
80 FM GT	552	12,357	3.1	81.0	94.0	13,701	Light Oil BBLs ->	29,192	5,799,996	169,313	971,871	7.8648	
81													

55

	Sep-2002		Estimated For The Period of :				Sep-02						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	
82 FL GT	684	5,451	1.1	91.6	92.8	15,439	Gas MCF ->	84,163	1,000,000	84,163	314,172	5.7632	
83													
84 PE GT	348	941	0.4	88.2	94.6	17,514	Gas MCF ->	16,483	1,000,000	16,483	61,530	6.5381	
85													
86 SJRPP 1O	127	84,840	92.8	92.7	100.0	9,912	Coal TONS ->	33,935	24,780,530	840,927	1,285,573	1.5153	
87													
88 SJRPP 2O	127	84,862	92.8	93.3	100.0	9,612	Coal TONS ->	32,918	24,780,551	815,714	1,247,027	1.4695	
89													
90 SCHER #4	643	428,263	92.5	93.3	100.0	10,428	Coal TONS ->	255,202	17,500,004	4,466,029	7,968,134	1.8606	
91													
92 FMREP 1	1,473	1,019,622	96.1	93.3	100.0	7,025	Gas MCF ->	7,162,457	1,000,000	7,162,457	26,736,830	2.6222	
93													
94 SNREP4	957		0.0	0.0		0							
95													
96 SNREP5	957	653,605	94.9	94.8	99.9	7,075	Gas MCF ->	4,624,007	1,000,000	4,624,007	17,261,014	2.6409	
97													
98 MR SC	149	477	13.6	94.1	90.1	10,491	Light Oil BBLs ->	818	5,830,032	4,768	28,495	5.9763	
99		28,660					Gas MCF ->	300,909	1,000,000	300,909	1,135,295	3.9613	
100													
101 FMCT	154		0.0	0.0		0							
102													
103 TOTAL	19,011	8,336,225				9,360				78,029,076	202,376,040	2.4277	
	=====	=====				=====				=====	=====	=====	

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		Oct-2002		Estimated For The Period of :			Oct-02						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	
1 TRKY O 1	394	128,723	48.8	94.9	94.4	9,928	Heavy Oil BBLs ->	197,895	6,400,001	1,266,525	4,869,228	3.7827	
2		14,303					Gas MCF ->	153,486	1,000,000	153,486	576,418	4.0302	
3													
4 TRKY O 2	394	85,845	32.5	94.5	92.2	10,254	Heavy Oil BBLs ->	135,942	6,400,000	870,026	3,344,864	3.8964	
5		9,538					Gas MCF ->	108,050	1,000,000	108,050	405,782	4.2542	
6													
7 TRKY N 3	693	502,707	97.5	97.5	100.0	11,026	Nuclear Othr ->	5,543,048	1,000,000	5,543,048	1,631,319	0.3245	
8													
9 TRKY N 4	693	502,707	97.5	97.5	100.0	11,026	Nuclear Othr ->	5,543,048	1,000,000	5,543,048	1,583,094	0.3149	
10													
11 FT LAUD4	422	264	77.5	94.7	97.3	7,261	Light Oil BBLs ->	313	5,829,923	1,824	9,971	3.7769	
12		243,014					Gas MCF ->	1,764,564	1,000,000	1,764,564	6,626,824	2.7269	
13													
14 FT LAUD5	422	33,526	10.7	71.8	96.5	7,241	Gas MCF ->	242,767	1,000,000	242,767	911,711	2.7194	
15													
16 PT EVER1	211	16,180	11.5	95.3	89.0	10,678	Heavy Oil BBLs ->	26,733	6,400,001	171,094	648,348	4.0070	
17		1,798					Gas MCF ->	20,884	1,000,000	20,884	78,430	4.3626	
18													
19 PT EVER2	211	41,507	29.4	95.4	90.8	10,416	Heavy Oil BBLs ->	66,822	6,400,004	427,660	1,620,590	3.9043	
20		4,612					Gas MCF ->	52,703	1,000,000	52,703	197,926	4.2916	
21													
22 PT EVER3	390	145,433	55.7	94.9	96.5	10,004	Heavy Oil BBLs ->	225,298	6,400,000	1,441,905	5,464,002	3.7571	
23		16,159					Gas MCF ->	174,708	1,000,000	174,708	656,115	4.0603	
24													
25 PT EVER4	402	159,658	59.3	4.7	96.6	9,995	Heavy Oil BBLs ->	247,210	6,400,000	1,582,145	5,995,433	3.7552	
26		17,740					Gas MCF ->	190,897	1,000,000	190,897	716,912	4.0413	
27													

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53

		Oct-2002		Estimated For The Period of :			Oct-02						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	
28 RIV 3	278	126,180	67.8	93.5	96.7	10,028	Heavy Oil BBLS ->	195,785	6,400,001	1,253,026	4,226,957	3.3499	
29		14,020					Gas MCF ->	152,846	1,000,000	152,846	574,012	4.0942	
30													
31 RIV 4	290	119,907	61.7	92.3	95.5	10,215	Heavy Oil BBLS ->	189,459	6,400,000	1,212,538	4,090,375	3.4113	
32		13,323					Gas MCF ->	148,354	1,000,000	148,354	557,143	4.1818	
33													
34 ST LUC 1	839	39,265	6.3	6.3	100.0	10,826	Nuclear Othr ->	425,073	1,000,000	425,073	119,615	0.3046	
35													
36 ST LUC 2	714	517,926	97.5	97.5	100.0	10,826	Nuclear Othr ->	5,606,891	1,000,000	5,606,891	1,580,022	0.3051	
37													
38 CAP CN 1	394	167,859	63.6	94.6	96.8	9,742	Heavy Oil BBLS ->	253,321	6,400,000	1,621,257	6,171,348	3.6765	
39		18,651					Gas MCF ->	195,807	1,000,000	195,807	735,352	3.9427	
40													
41 CAP CN 2	394	113,881	43.2	94.7	93.1	10,128	Heavy Oil BBLS ->	178,538	6,400,001	1,142,646	4,349,505	3.8193	
42		12,654					Gas MCF ->	138,838	1,000,000	138,838	521,407	4.1207	
43													
44 SANFRD 3	142	7,492	7.1	95.7	91.3	11,153	Heavy Oil BBLS ->	12,959	6,400,015	82,938	292,511	3.9042	
45		0					Gas MCF ->	621	1,000,000	621	2,333		
46													
47 SANFRD 4	371		0.0	0.0		0							
48													
49 SANFRD 5	381		0.0	0.0		0							
50													
51 PUTNAM 1	239	609	64.0	85.3	89.9	9,575	Light Oil BBLS ->	949	5,830,191	5,535	33,004	5.4194	
52		113,262					Gas MCF ->	1,084,739	1,000,000	1,084,739	4,073,739	3.5967	
53													
54 PUTNAM 2	239	449	32.0	90.4	57.2	10,328	Light Oil BBLS ->	751	5,829,739	4,379	26,115	5.8189	

		Oct-2002		Estimated For The Period of :			Oct-02						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	
55		56,392					Gas MCF ->	582,676	1,000,000	582,676	2,188,240	3.8804	
56													
57 MANATE 1	798	189,882	32.0	95.1	87.9	10,576	Heavy Oil BBLS ->	313,778	6,400,002	2,008,182	7,540,469	3.9711	
58													
59 MANATE 2	798	262,707	44.2	95.2	93.4	10,451	Heavy Oil BBLS ->	429,001	6,400,000	2,745,609	10,309,413	3.9243	
60													
61 FT MY 1	0		0.0	0.0		0							
62													
63 FT MY 2	0		0.0	0.0		0							
64													
65 CUTLER 5	71	2,822	5.3	97.6	91.2	13,221	Gas MCF ->	37,308	1,000,000	37,308	140,108	4.9650	
66													
67 CUTLER 6	144	6,582	6.1	96.7	89.6	12,066	Gas MCF ->	79,421	1,000,000	79,421	298,265	4.5313	
68													
69 MARTIN 1	814	113,910	26.9	95.6	88.7	10,703	Heavy Oil BBLS ->	187,294	6,399,999	1,198,679	4,577,075	4.0181	
70		48,819					Gas MCF ->	542,998	1,000,000	542,998	2,039,232	4.1772	
71													
72 MARTIN 2	806	159,276	37.9	96.1	91.0	10,437	Heavy Oil BBLS ->	255,128	6,400,000	1,632,816	6,234,798	3.9145	
73		68,261					Gas MCF ->	741,993	1,000,000	741,993	2,786,555	4.0822	
74													
75 MARTIN 3	448	281,443	84.4	94.3	98.4	7,147	Gas MCF ->	2,011,523	1,000,000	2,011,523	7,554,278	2.6841	
76													
77 MARTIN 4	448	256,193	76.9	81.7	86.2	7,188	Gas MCF ->	1,841,438	1,000,000	1,841,438	6,915,522	2.6993	
78													
79 FM GT	552	3,932	1.0	81.6	93.5	13,701	Light Oil BBLS ->	9,290	5,799,991	53,880	310,878	7.9056	
80													
81 FL GT	684	1,622	0.3	91.9	92.5	15,439	Gas MCF ->	25,042	1,000,000	25,042	94,044	5.7980	

	Oct-2002		Estimated For The Period of :				Oct-02						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	
82													
83 PE GT	348	275	0.1	88.6	94.4	17,514	Gas MCF ->	4,808	1,000,000	4,808	18,058	6.5785	
84													
85 SJRPP 10	127	87,668	92.8	92.9	100.0	9,912	Coal TONS ->	35,146	24,723,969	868,959	1,321,627	1.5075	
86													
87 SJRPP 20	127	87,691	92.8	93.5	100.0	9,612	Coal TONS ->	34,093	24,723,964	842,904	1,282,001	1.4620	
88													
89 SCHER #4	643	441,395	92.3	93.6	99.7	10,429	Coal TONS ->	263,040	17,500,001	4,603,192	8,226,368	1.8637	
90													
91 FMREP 1	1,473	1,053,609	96.1	93.5	100.0	7,025	Gas MCF ->	7,401,205	1,000,000	7,401,205	27,795,242	2.6381	
92													
93 SNREP4	957		0.0	0.0		0							
94													
95 SNREP5	957	671,874	94.4	95.0	99.7	7,077	Gas MCF ->	4,754,584	1,000,000	4,754,584	17,855,848	2.6576	
96													
97 MR SC	149	227	4.6	94.3	90.1	10,478	Light Oil BBLS ->	390	5,830,595	2,272	13,578	5.9710	
98		9,947					Gas MCF ->	104,329	1,000,000	104,329	391,806	3.9391	
99													
100 FMCT	154		0.0	0.0		0							
101													
102 TOTAL	19,011	6,993,721				9,253				64,714,633	170,583,810	2.4391	

55

		Nov-2002		Estimated For The Period of :			Nov-02						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	
1 TRKY O 1	398	79,925	31.0	91.3	87.5	9,859	Heavy Oil BBLS ->	121,795	6,400,002	779,488	2,941,554	3.6804	
2		8,881					Gas MCF ->	96,073	1,000,000	96,073	374,116	4.2127	
3													
4 TRKY O 2	398	7,136	2.8	94.3	73.4	10,232	Heavy Oil BBLS ->	11,313	6,400,023	72,404	273,232	3.8291	
5		793					Gas MCF ->	8,720	1,000,000	8,720	33,956	4.2830	
6													
7 TRKY N 3	717	503,332	97.5	97.5	100.0	10,686	Nuclear Othr ->	5,378,662	1,000,000	5,378,662	1,594,773	0.3168	
8													
9 TRKY N 4	717	503,332	97.5	97.5	100.0	10,686	Nuclear Othr ->	5,378,662	1,000,000	5,378,662	1,547,979	0.3075	
10													
11 FT LAUD4	440	178,264	56.3	94.5	97.0	7,202	Gas MCF ->	1,283,792	1,000,000	1,283,792	4,999,209	2.8044	
12													
13 FT LAUD5	440	193,104	61.0	94.6	97.4	7,176	Gas MCF ->	1,385,767	1,000,000	1,385,767	5,396,310	2.7945	
14													
15 PT EVER1	212	1,127	0.8	95.2	79.3	10,552	Heavy Oil BBLS ->	1,849	6,400,000	11,830	44,285	3.9302	
16		125					Gas MCF ->	1,380	1,000,000	1,380	5,375	4.2931	
17													
18 PT EVER2	212	10,397	7.6	95.3	81.2	10,295	Heavy Oil BBLS ->	16,620	6,399,992	106,365	398,164	3.8296	
19		1,155					Gas MCF ->	12,565	1,000,000	12,565	48,931	4.2357	
20													
21 PT EVER3	392	102,981	40.5	94.8	91.7	9,974	Heavy Oil BBLS ->	158,835	6,400,000	1,016,545	3,805,295	3.6951	
22		11,442					Gas MCF ->	124,676	1,000,000	124,676	485,501	4.2430	
23													
24 PT EVER4	404	3,096	1.2	94.9	90.8	9,961	Heavy Oil BBLS ->	4,766	6,400,050	30,502	114,180	3.6882	
25		344					Gas MCF ->	3,762	1,000,000	3,762	14,650	4.2587	
26													
27 RIV 3	280	94,065	51.8	93.3	96.7	9,921	Heavy Oil BBLS ->	144,123	6,399,998	922,385	3,006,533	3.1962	

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	Nov-2002		Estimated For The Period of :				Nov-02						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	
28		10,452					Gas MCF ->	114,486	1,000,000	114,486	445,820	4.2655	
29													
30 RIV 4	292	90,967	48.1	92.1	95.4	10,119	Heavy Oil BBLS ->	142,228	6,400,001	910,260	2,967,011	3.2616	
31		10,108					Gas MCF ->	112,481	1,000,000	112,481	438,014	4.3336	
32													
33 ST LUC 1	853	598,803	97.5	97.5	100.0	10,693	Nuclear Othr ->	6,402,897	1,000,000	6,402,897	1,838,912	0.3071	
34													
35 ST LUC 2	726	509,586	97.5	97.5	100.0	10,693	Nuclear Othr ->	5,448,859	1,000,000	5,448,859	1,561,643	0.3065	
36													
37 CAP CN 1	398	119,223	46.2	94.4	94.1	9,697	Heavy Oil BBLS ->	178,831	6,400,000	1,144,520	4,222,014	3.5413	
38		13,247					Gas MCF ->	139,972	1,000,000	139,972	545,063	4.1146	
39													
40 CAP CN 2	398	63,280	24.5	94.5	86.7	10,035	Heavy Oil BBLS ->	98,146	6,400,002	628,137	2,317,133	3.6617	
41		7,031					Gas MCF ->	77,430	1,000,000	77,430	301,520	4.2884	
42													
43 SANFRD 3	144	42	0.0	48.9	80.4	10,943	Heavy Oil BBLS ->	73	6,401,379	464	1,637	3.8608	
44													
45 SANFRD 4	374		0.0	0.0		0							
46													
47 SANFRD 5	384		0.0	0.0		0							
48													
49 PUTNAM 1	250	26,859	14.9	38.1	51.0	10,548	Gas MCF ->	283,308	1,000,000	283,308	1,103,228	4.1074	
50													
51 PUTNAM 2	250	60,834	33.8	53.5	93.2	9,385	Gas MCF ->	570,949	1,000,000	570,949	2,223,329	3.6548	
52													
53 MANATE 1	805	47,430	8.2	94.9	80.5	10,457	Heavy Oil BBLS ->	77,498	6,399,994	495,989	1,812,506	3.8214	
54													

		Nov-2002		Estimated For The Period of :			Nov-02						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	
55 MANATE 2	805	213,288	36.8	95.1	81.2	10,365	Heavy Oil BBLs ->	345,441	6,399,999	2,210,820	8,079,053	3.7879	
56													
57 FT MY 1	0		0.0	0.0		0							
58													
59 FT MY 2	0		0.0	0.0		0							
60													
61 CUTLER 5	72	48	0.1	97.5	88.5	12,854	Gas MCF ->	611	1,000,000	611	2,378	5.0063	
62													
63 CUTLER 6	145	121	0.1	96.5	81.4	11,752	Gas MCF ->	1,423	1,000,000	1,423	5,541	4.5756	
64													
65 MARTIN 1	833	1,447	0.3	92.1	45.1	10,622	Heavy Oil BBLs ->	2,366	6,400,135	15,144	56,875	3.9303	
66		620					Gas MCF ->	6,815	1,000,000	6,815	26,537	4.2788	
67													
68 MARTIN 2	821	99,739	24.1	96.0	81.0	10,335	Heavy Oil BBLs ->	158,368	6,400,000	1,013,555	3,806,488	3.8165	
69		42,745					Gas MCF ->	458,990	1,000,000	458,990	1,787,350	4.1814	
70													
71 MARTIN 3	470	224,180	66.2	94.1	97.5	7,050	Gas MCF ->	1,580,570	1,000,000	1,580,570	6,154,892	2.7455	
72													
73 MARTIN 4	470	243,933	72.1	94.4	97.2	7,010	Gas MCF ->	1,709,961	1,000,000	1,709,961	6,658,753	2.7298	
74													
75 FM GT	624	0	0.0	81.0		0	Light Oil BBLs ->	1	6,111,111	6	32	8.0000	
76													
77 FL GT	768		0.0	91.6		0							
78													
79 PE GT	384	0	0.0	88.2		0	Gas MCF ->	0	1,000,000	0	1		
80													
81 SJRPP 10	130	86,845	92.8	92.7	100.0	9,817	Coal TONS ->	34,436	24,757,441	852,540	1,303,540	1.5010	

	Nov-2002		Estimated For The Period of :				Nov-02						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	
82													
83 SJRPP 20	130	86,867	92.8	93.3	100.0	9,526	Coal TONS ->	33,426	24,757,476	827,531	1,265,301	1.4566	
84													
85 SCHER #4	648	101,419	21.7	20.0	98.8	10,329	Coal TONS ->	59,861	17,500,013	1,047,563	1,872,705	1.8465	
86													
87 FMREP 1	1,498	1,036,934	96.1	93.3	100.0	6,873	Gas MCF ->	7,126,650	1,000,000	7,126,650	27,751,859	2.6763	
88													
89 SNREP4	986		0.0	0.0		0							
90													
91 SNREP5	986	656,495	92.5	94.8	98.0	7,003	Gas MCF ->	4,597,353	1,000,000	4,597,353	17,902,535	2.7270	
92													
93 MR SC	181	145	0.1	94.1	75.9	10,005	Gas MCF ->	1,447	1,000,000	1,447	5,635	3.8970	
94													
95 FMCT	165		0.0	0.0		0							
96													
97 TOTAL	19,600	6,052,184				8,988				54,394,309	121,541,348	2.0082	

		Dec-2002		Estimated For The Period of :			Dec-02						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	
1 TRKY O 1	398	1,865	0.7	7.8	70.2	9,976	Heavy Oil BBLS ->	2,865	6,399,993	18,338	68,998	3.6992	
2		207					Gas MCF ->	2,337	1,000,000	2,337	9,530	4.5994	
3													
4 TRKY O 2	398	1,868	0.7	94.5	68.3	10,200	Heavy Oil BBLS ->	2,962	6,400,061	18,959	71,335	3.8190	
5		208					Gas MCF ->	2,212	1,000,000	2,212	9,330	4.4964	
6													
7 TRKY N 3	717	520,110	97.5	97.5	100.0	10,686	Nuclear Othr ->	5,557,947	1,000,000	5,557,947	1,660,159	0.3192	
8													
9 TRKY N 4	717	520,110	97.5	97.5	100.0	10,686	Nuclear Othr ->	5,557,947	1,000,000	5,557,947	1,611,804	0.3099	
10													
11 FT LAUD4	440	107,079	32.7	94.7	91.4	7,214	Gas MCF ->	772,442	1,000,000	772,442	3,156,542	2.9479	
12													
13 FT LAUD5	440	145,849	44.6	94.7	93.7	7,188	Gas MCF ->	1,048,302	1,000,000	1,048,302	4,283,863	2.9372	
14													
15 PT EVER1	212	620	0.4	95.3	79.8	10,551	Heavy Oil BBLS ->	1,017	6,400,315	6,510	22,434	3.6178	
16		69					Gas MCF ->	759	1,000,000	759	3,336	4.8488	
17													
18 PT EVER2	212	5,528	3.9	95.4	82.7	10,307	Heavy Oil BBLS ->	8,836	6,399,995	56,551	194,865	3.5252	
19		614					Gas MCF ->	6,754	1,000,000	6,754	28,797	4.6885	
20													
21 PT EVER3	392	63,656	24.3	94.9	89.7	9,996	Heavy Oil BBLS ->	98,247	6,400,001	628,781	2,166,671	3.4037	
22		7,073					Gas MCF ->	78,221	1,000,000	78,221	327,328	4.6279	
23													
24 PT EVER4	404	68,090	25.2	95.1	87.7	9,978	Heavy Oil BBLS ->	104,949	6,400,001	671,676	2,314,479	3.3991	
25		7,566					Gas MCF ->	83,250	1,000,000	83,250	344,573	4.5545	
26													
27 RIV 3	280	90,814	48.4	93.5	93.0	9,943	Heavy Oil BBLS ->	139,427	6,400,001	892,330	2,644,041	2.9115	

		Dec-2002		Estimated For The Period of :			Dec-02						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	
55 MANATE 2	805	192,941	32.2	95.2	81.4	10,383	Heavy Oil BBLs ->	313,016	6,400,001	2,003,304	6,772,381	3.5101	
56													
57 FT MY 1	0		0.0	0.0		0							
58													
59 FT MY 2	0		0.0	0.0		0							
60													
61 CUTLER 5	72	21	0.0	97.6	87.9	12,850	Gas MCF ->	269	1,000,000	269	1,095	5.2392	
62													
63 CUTLER 6	145	116	0.1	96.7	83.3	11,751	Gas MCF ->	1,364	1,000,000	1,364	5,561	4.7940	
64													
65 MARTIN 1	833	30	0.0	53.6	32.3	10,622	Heavy Oil BBLs ->	49	6,400,000	310	1,135	3.8215	
66		13					Gas MCF ->	140	1,000,000	140	570	4.4882	
67													
68 MARTIN 2	821	52,419	12.3	96.1	83.4	10,325	Heavy Oil BBLs ->	83,121	6,399,998	531,977	1,945,726	3.7119	
69		22,465					Gas MCF ->	241,196	1,000,000	241,196	1,021,872	4.5487	
70													
71 MARTIN 3	470	194,732	55.7	94.3	96.2	7,052	Gas MCF ->	1,373,344	1,000,000	1,373,344	5,600,785	2.8761	
72													
73 MARTIN 4	470	212,069	60.6	94.6	96.7	7,001	Gas MCF ->	1,484,785	1,000,000	1,484,785	6,055,267	2.8553	
74													
75 FM GT	624	1	0.0	81.6		0	Light Oil BBLs ->	1	6,000,000	7	41	8.2000	
76													
77 FL GT	768		0.0	91.9		0							
78													
79 PE GT	384	0	0.0	88.6		0	Gas MCF ->	0	1,000,000	0	1		
80													
81 SJRPP 10	130	89,740	92.8	92.9	100.0	9,817	Coal TONS ->	35,383	24,897,838	880,958	1,313,905	1.4641	

		Dec-2002		Estimated For The Period of :			Dec-02						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	
82													
83 SJRPP 20	130	89,763	92.8	93.5	100.0	9,526	Coal TONS ->	34,345	24,897,813	855,115	1,275,363	1.4208	
84													
85 SCHER #4	648	96,683	20.1	22.6	98.6	10,329	Coal TONS ->	57,067	17,500,013	998,672	1,778,894	1.8399	
86													
87 FMREP 1	1,498	1,071,498	96.1	93.5	100.0	6,873	Gas MCF ->	7,364,205	1,000,000	7,364,205	30,032,779	2.8029	
88													
89 SNREP4	986	654,835	89.3	95.0	97.8	7,000	Gas MCF ->	4,583,958	1,000,000	4,583,958	18,694,348	2.8548	
90													
91 SNREP5	986	637,807	86.9	95.0	96.2	7,019	Gas MCF ->	4,476,733	1,000,000	4,476,733	18,257,059	2.8625	
92													
93 MR SC	181	178	0.1	94.3	78.5	10,005	Gas MCF ->	1,782	1,000,000	1,782	7,930	4.4526	
94													
95 FMCT	165		0.0	0.0		0							
96													
97 TOTAL	19,600	6,339,224				8,813				55,866,487	126,818,578	2.0005	

		Estimated For The Period of :					Jan-02	Thru	Dec-02				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	
1 TRKY O 1	396	1,597,106	51.2	87.1	95.7	9,898	Heavy Oil BBLs ->	2,448,437	6,400,000	15,669,995	57,538,285	3.6027	
2		177,457					Gas MCF ->	1,893,905	1,000,000	1,893,905	7,159,262	4.0344	
3													
4 TRKY O 2	396	991,215	31.8	94.4	92.9	10,249	Heavy Oil BBLs ->	1,569,909	6,400,000	10,047,415	36,718,081	3.7044	
5		110,135					Gas MCF ->	1,240,123	1,000,000	1,240,123	4,626,594	4.2008	
6													
7 TRKY N 3	703	6,003,740	97.5	97.5	100.0	10,883	Nuclear Othr ->	65,337,512	1,000,000	65,337,512	19,536,729	0.3254	
8													
9 TRKY N 4	703	5,513,319	89.5	89.5	100.0	10,877	Nuclear Othr ->	59,969,927	1,000,000	59,969,927	17,005,537	0.3084	
10													
11 FT LAUD4	430	5,890	76.2	91.9	97.3	7,237	Light Oil BBLs ->	6,977	5,829,946	40,673	222,090	3.7708	
12		2,860,412					Gas MCF ->	20,704,002	1,000,000	20,704,002	78,659,194	2.7499	
13													
14 FT LAUD5	430	6,069	77.1	91.9	98.5	7,208	Light Oil BBLs ->	7,165	5,829,875	41,773	228,081	3.7583	
15		2,894,156					Gas MCF ->	20,862,012	1,000,000	20,862,012	79,589,405	2.7500	
16													
17 PT EVER1	211	291,887	17.5	95.2	91.8	10,679	Heavy Oil BBLs ->	481,977	6,400,001	3,084,654	10,995,690	3.7671	
18		32,432					Gas MCF ->	378,801	1,000,000	378,801	1,404,036	4.3292	
19													
20 PT EVER2	211	527,882	31.7	91.5	93.3	10,401	Heavy Oil BBLs ->	848,439	6,400,000	5,430,010	19,516,025	3.6970	
21		58,653					Gas MCF ->	670,801	1,000,000	670,801	2,524,463	4.3040	
22													
23 PT EVER3	391	1,759,014	57.1	94.8	96.6	9,986	Heavy Oil BBLs ->	2,720,863	6,400,000	17,413,521	62,511,417	3.5538	
24		195,447					Gas MCF ->	2,103,528	1,000,000	2,103,528	7,972,970	4.0794	
25													
26 PT EVER4	403	1,862,522	58.6	87.3	96.7	9,975	Heavy Oil BBLs ->	2,879,105	6,400,001	18,426,276	66,074,055	3.5476	
27		206,946					Gas MCF ->	2,217,547	1,000,000	2,217,547	8,407,322	4.0626	
28													
29 RIV 3	279	1,499,076	68.2	93.4	96.3	9,980	Heavy Oil BBLs ->	2,315,701	6,400,000	14,820,485	46,934,221	3.1309	

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Estimated For The Period of :							Jan-02	Thru	Dec-02	-----		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
30		166,564					Gas MCF ->	1,802,093	1,000,000	1,802,093	6,855,770	4.1160
31												
32 RIV 4	291	1,393,029	60.8	92.2	95.8	10,171	Heavy Oil BBLs ->	2,192,174	6,400,000	14,029,916	44,443,053	3.1904
33		154,781					Gas MCF ->	1,712,835	1,000,000	1,712,835	6,523,961	4.2150
34												
35 ST LUC 1	845	6,626,385	89.5	89.5	100.0	10,765	Nuclear Othr ->	71,334,323	1,000,000	71,334,323	20,478,658	0.3090
36												
37 ST LUC 2	719	6,140,275	97.5	97.5	100.0	10,770	Nuclear Othr ->	66,131,557	1,000,000	66,131,557	19,167,436	0.3122
38												
39 CAP CN 1	396	2,070,062	66.4	94.5	96.4	9,720	Heavy Oil BBLs ->	3,118,496	6,400,000	19,958,371	72,009,209	3.4786
40		230,007					Gas MCF ->	2,398,511	1,000,000	2,398,511	9,099,075	3.9560
41												
42 CAP CN 2	396	1,397,725	44.8	90.7	94.5	10,088	Heavy Oil BBLs ->	2,183,153	6,400,000	13,972,182	50,540,337	3.6159
43		155,303					Gas MCF ->	1,694,862	1,000,000	1,694,862	6,437,877	4.1454
44												
45 SANFRD 3	143	164,461	13.1	91.8	93.0	11,148	Heavy Oil BBLs ->	284,321	6,399,998	1,819,653	6,472,219	3.9354
46		0					Gas MCF ->	13,794	1,000,000	13,794	51,200	0.0000
47												
48 SANFRD 4	372	13,668	0.4	97.7	87.4	9,505	Heavy Oil BBLs ->	20,126	6,400,021	128,805	477,390	3.4929
49		0					Gas MCF ->	1,101	1,000,000	1,101	4,515	0.0000
50		0						0		0	0	0.0000
51												
52 SANFRD 5	382	0	0.0	0.0	0.0	0		0		0	0	0.0000
53												
54 PUTNAM 1	244	1,108,017	52.4	89.4	92.3	9,488	Gas MCF ->	10,517,743	1,000,000	10,517,743	39,506,216	3.5655
55		10,543					Light Oil BBLs ->	16,283	5,830,028	94,932	570,754	5.4138
56												
57 PUTNAM 2	244	925,895	44.2	87.5	87.4	9,545	Gas MCF ->	8,846,265	1,000,000	8,846,265	33,485,821	3.6166
58		16,370					Light Oil BBLs ->	25,299	5,829,995	147,494	890,407	5.4394

Company: Florida Power & Light

Schedule E4

		Estimated For The Period of :					Jan-02	Thru	Dec-02				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	
88 PE GT	363	1,303	0.5	88.3	95.4	17,765	Light Oil BBLS ->	4,236	5,829,997	24,698	131,864	10.1239	
89		13,240					Gas MCF ->	233,641	1,000,000	233,641	861,313	6.5055	
90													
91 SJRPP 1O	128	1,042,314	92.8	92.8	100.0	9,872	Coal TONS ->	414,880	24,801,732	10,289,733	15,441,888	1.4815	
92													
93 SJRPP 2O	128	953,821	84.9	85.2	100.0	9,577	Coal TONS ->	368,304	24,802,387	9,134,816	13,709,443	1.4373	
94													
95 SCHER #4	645	4,547,055	80.5	81.4	99.9	10,395	Coal TONS ->	2,700,891	17,500,003	47,265,597	83,717,869	1.8411	
96													
97 FMREP 1	1,483	7,234,566	55.7	93.4	99.8	6,980	Gas MCF ->	50,500,130	1,000,000	50,500,130	192,069,002	2.6549	
98													
99 SNREP4	969	654,835	7.7	95.0	99.5	7,000	Gas MCF ->	4,583,958	1,000,000	4,583,958	18,694,348	2.8548	
100													
101 SNREP5	969	3,967,668	46.7	95.0	98.7	7,054	Gas MCF ->	27,987,747	1,000,000	27,987,747	106,815,749	2.6922	
102													
103 MR SC	162	15,080	16.8	94.2	100.0	10,445	Light Oil BBLS ->	25,719	5,830,006	149,939	908,819	6.0268	
104		224,140					Gas MCF ->	2,348,830	1,000,000	2,348,830	8,721,451	3.8911	
105													
106 FMCT	159	17,708	1.3	95.5	100.0	9,686	Gas MCF ->	171,512	1,000,000	171,512	703,391	3.9723	
107		0						0		0	0	0.0000	
108													
109 TOTAL	19,256	84,195,966				9,474				797,666,886	1,917,267,719	2.2771	
	=====	=====				=====				=====	=====	=====	

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Note: E4 schedule excludes gas fixed costs and purchased power tolling fuel. These items are included in the figures shown in Schedule E3.

System Generated Fuel Cost
Inventory Analysis
Estimated For the Period of : January 2002 thru December 2002

	January 2002	February 2002	March 2002	April 2002	May 2002	June 2002	Total
Heavy Oil							
1 Purchases:							
2 Units (BBLs)	2,511,765	2,662,572	3,358,853	3,708,968	3,639,206	3,928,783	19810147
3 Unit Cost (\$/BBLs)	23.4473	22.0764	21.1126	21.2560	21.8877	22.7745	22.036989
4 Amount (\$)	58,894,000	58,780,000	70,914,000	78,838,000	79,654,000	89,476,000	436556000
5							
6 Burned:							
7 Units (BBLs)	2,561,765	2,662,572	3,258,853	3,558,968	3,439,206	3,928,783	19410147
8 Unit Cost (\$/BBLs)	23.9265	22.9462	21.8385	21.5792	21.8024	22.3922	22.324157
9 Amount (\$)	61,294,044	61,095,996	71,168,311	76,799,783	74,982,869	87,974,163	433315166
10							
11 Ending Inventory:							
12 Units (BBLs)	3,150,001	3,150,001	3,249,997	3,399,982	3,599,981	3,599,979	3599979
13 Unit Cost (\$/BBLs)	23.6032	22.8676	22.0855	21.7104	21.8022	22.2195	22.219514
14 Amount (\$)	74,350,234	72,033,057	71,777,693	73,814,883	78,487,462	79,989,782	79989782
15							
16 Light Oil							
17							
18							
19 Purchases:							
20 Units (BBLs)	14,736	689	1,028	83,100	138,688	35,235	273476
21 Unit Cost (\$/BBLs)	34.8127	33.3817	32.1012	31.0349	31.0986	30.9635	31.271483
22 Amount (\$)	513,000	23,000	33,000	2,579,000	4,313,000	1,091,000	8552000
23							
24 Burned							
25 Units (BBLs)	22,718	689	1,028	83,729	139,124	35,235	282523
26 Unit Cost (\$/BBLs)	34.8706	36.9898	36.7189	34.0700	32.3373	31.9120	33.028734
27 Amount (\$)	792,191	25,486	37,747	2,852,645	4,498,890	1,124,418	9331377
28							
29 Ending Inventory:							
30 Units (BBLs)	326,066	326,066	326,066	325,437	325,000	325,000	325000
31 Unit Cost (\$/BBLs)	34.3930	34.3846	34.3687	33.5957	33.0665	32.9640	32.963994
32 Amount (\$)	11,214,383	11,211,659	11,206,455	10,933,286	10,746,618	10,713,298	10713298
33							
34 Coal - S.R.P.P.							
35							
36							
37 Purchases:							
38 Units (Tons)	70,226	62,876	52,099	50,489	69,037	71,394	376121
39 Unit Cost (\$/Tons)	38.4188	36.8662	38.3885	35.6909	36.6036	36.6417	37.118374
40 Amount (\$)	2,698,000	2,318,000	2,000,000	1,802,000	2,527,000	2,616,000	13961000
41							
42 Burned							
43 Units (Tons)	70,226	62,876	52,099	50,489	69,037	66,872	371599
44 Unit Cost (\$/Tons)	37.2301	37.1586	37.7551	36.5781	36.6319	36.6274	36.983447
45 Amount (\$)	2,614,524	2,336,384	1,967,004	1,846,791	2,528,959	2,449,350	13743012
46							
47 Ending Inventory:							
48 Units (Tons)	45,216	45,216	45,216	45,217	45,217	49,739	49739
49 Unit Cost (\$/Tons)	37.3570	36.9572	37.6844	36.6838	36.6460	36.6711	36.671083
50 Amount (\$)	1,689,132	1,671,059	1,703,938	1,658,730	1,657,020	1,823,983	1823983
51							
52 Coal - SCHERER							
53							
54							
55 Purchases:							
56 Units (MBTU)	4,606,403	4,160,608	4,606,403	4,466,035	4,614,890	4,756,588	27210925
57 Unit Cost (\$/MBTU)	1.7365	1.7608	1.7745	1.7794	1.7795	1.7794	1.7684809
58 Amount (\$)	7,999,000	7,326,000	8,174,000	7,947,000	8,212,000	8,464,000	48122000
59							
60 Burned:							
61 Units (MBTU)	4,606,403	4,160,608	4,606,403	4,466,035	4,614,890	4,466,035	26920373
62 Unit Cost (\$/MBTU)	1.7275	1.7471	1.7639	1.7734	1.7771	1.7786	1.7613549
63 Amount (\$)	7,957,695	7,268,847	8,125,214	7,919,892	8,201,319	7,943,363	47416330
64							
65 Ending Inventory:							
66 Units (MBTU)	2,905,578	2,905,578	2,905,578	2,905,543	2,905,543	3,196,095	3196095
67 Unit Cost (\$/MBTU)	1.7275	1.7470	1.7639	1.7734	1.7771	1.7786	1.7786192
68 Amount (\$)	5,019,417	5,076,159	5,125,083	5,152,584	5,163,563	5,684,636	5684636
69							
70 Gas							
71							
72							
73 Burned							
74 Units (MCF)	12,244,431	9,872,160	10,782,436	15,563,708	16,896,918	22,705,676	88065529
75 Unit Cost (\$/MCF)	5.2779	5.3520	5.2075	4.6512	4.5788	4.3940	4.8048064
76 Amount (\$)	64,624,800	52,835,770	56,149,180	72,389,660	77,368,390	99,770,020	423137820
77							
78 Nuclear							
79							
80							
81 Burned:							
82 Units (MBTU)	23,362,713	21,101,815	22,107,717	18,417,967	23,281,563	22,630,555	130802330
83 Unit Cost (\$/MBTU)	0.2957	0.2952	0.2961	0.2923	0.2902	0.2886	0.2930293
84 Amount (\$)	6,908,194	6,228,618	6,545,438	5,382,968	6,756,808	6,506,884	38328910

System Generated Fuel Cost
Inventory Analysis
Estimated For the Period of January 2002 thru December 2002

	July 2002	August 2002	September 2002	October 2002	November 2002	December 2002	Total
Heavy Oil							
1 Purchases							
2 Units (BBLs)	3,938,846	3,723,154	3,610,751	2,765,153	1,362,253	1,231,456	36,441,760
3 Unit Cost (\$/BBLs)	23.3403	23.3651	24.2681	24.1155	22.0752	18.8176	22.5850
4 Amount (\$)	91,934,000	86,992,000	87,626,000	66,683,000	30,072,000	23,173,000	823,036,000
5							
6 Burned							
7 Units (BBLs)	3,888,846	3,873,154	3,610,751	2,915,153	1,462,253	1,231,456	36,391,760
8 Unit Cost (\$/BBLs)	22.9441	23.1958	23.8162	23.9214	23.1465	21.3629	22.7597
9 Amount (\$)	89,226,172	89,840,854	85,994,329	69,734,653	33,845,993	26,307,433	828,264,600
10							
11 Ending Inventory:							
12 Units (BBLs)	3,649,981	3,499,980	3,499,985	3,349,989	3,250,001	3,249,999	3,249,999
13 Unit Cost (\$/BBLs)	22.6571	22.8143	23.2807	23.4124	22.9714	22.0073	22.0073
14 Amount (\$)	82,698,126	79,849,430	81,481,930	78,431,174	74,657,130	71,523,638	71,523,638
15							
16 Light Oil							
18							
19 Purchases:							
20 Units (BBLs)	45,482	81,558	38,320	11,694	1	1	450,532
21 Unit Cost (\$/BBLs)	31.5509	32.9949	35.4123	34.7187	0.0000	0.0000	32.0532
22 Amount (\$)	1,435,000	2,691,000	1,357,000	406,000	0	0	14,441,000
23							
24 Burned							
25 Units (BBLs)	45,482	81,558	38,320	11,694	1	1	459,579
26 Unit Cost (\$/BBLs)	32.7908	33.3224	33.5254	33.6536	32.0000	41.0000	33,1146
27 Amount (\$)	1,491,393	2,717,712	1,284,695	393,545	32	41	15,218,795
28							
29 Ending Inventory:							
30 Units (BBLs)	325,000	325,000	325,000	325,000	325,000	325,000	325,000
31 Unit Cost (\$/BBLs)	32.7894	32.7079	32.9306	32.9675	32.9675	32.9675	32.9675
32 Amount (\$)	10,656,652	10,630,077	10,702,455	10,714,453	10,714,453	10,714,450	10,714,450
33							
34 Coal - SJRPP							
35							
36							
37 Purchases:							
38 Units (Tons)	68,789	69,112	66,852	64,717	67,860	69,727	783,178
39 Unit Cost (\$/Tons)	36.2849	38.6329	38.0393	37.4554	37.9900	36.5282	37.3082
40 Amount (\$)	2,496,000	2,670,000	2,543,000	2,424,000	2,578,000	2,547,000	29,219,000
41							
42 Burned:							
43 Units (Tons)	68,789	69,112	66,852	69,239	67,860	69,727	783,178
44 Unit Cost (\$/Tons)	36.4997	37.6649	37.8837	37.6035	37.8543	37.1336	37,2216
45 Amount (\$)	2,510,777	2,603,094	2,532,599	2,603,627	2,568,793	2,589,217	29,151,119
46							
47 Ending Inventory:							
48 Units (Tons)	49,739	49,739	49,739	45,217	45,216	45,216	45,216
49 Unit Cost (\$/Tons)	36.3771	37.7129	37.9145	37.7328	37.9336	36.9985	36.9985
50 Amount (\$)	1,809,363	1,875,802	1,885,829	1,706,165	1,715,204	1,672,922	1,672,922
51							
52 Coal - SCHERER							
53							
54							
55 Purchases:							
56 Units (MBTU)	4,614,890	4,614,890	4,466,035	4,312,648	1,047,568	998,673	47,265,628
57 Unit Cost (\$/MBTU)	1.7847	1.7847	1.7846	1.7894	1.7889	1.7623	1.7754
58 Amount (\$)	8,236,000	8,236,000	7,970,000	7,717,000	1,874,000	1,760,000	83,915,000
59							
60 Burned							
61 Units (MBTU)	4,614,890	4,614,890	4,466,035	4,603,200	1,047,568	998,673	47,265,628
62 Unit Cost (\$/MBTU)	1.7821	1.7836	1.7842	1.7871	1.7877	1.7813	1.7712
63 Amount (\$)	8,224,393	8,231,046	7,968,134	8,226,366	1,872,706	1,778,894	83,717,870
64							
65 Ending Inventory:							
66 Units (MBTU)	3,196,095	3,196,095	3,196,095	2,905,543	2,905,543	2,905,543	2,905,543
67 Unit Cost (\$/MBTU)	1.7821	1.7836	1.7842	1.7871	1.7877	1.7813	1.7813
68 Amount (\$)	5,695,896	5,700,504	5,702,364	5,192,501	5,194,176	5,175,531	5,175,531
69							
70 Gas							
71							
72							
73 Burned							
74 Units (MCF)	28,122,502	28,442,168	26,657,545	22,694,868	19,699,958	21,888,626	235,571,227
75 Unit Cost (\$/MCF)	4.2637	4.3679	4.3294	4.5000	4.6310	4.7698	4.5865
76 Amount (\$)	119,907,040	124,232,460	115,410,110	102,126,790	91,230,080	104,403,640	1,080,447,940
77							
78 Nuclear							
79							
80							
81 Burned:							
82 Units (MBTU)	23,281,563	23,281,563	22,318,024	17,118,060	22,609,080	23,362,713	262,773,333
83 Unit Cost (\$/MBTU)	0.2847	0.2847	0.2849	0.2871	0.2894	0.2905	0.2899
84 Amount (\$)	6,628,649	6,628,317	6,357,370	4,914,050	6,543,307	6,787,757	76,188,360

POWER SOLD

Estimated For the Period of : January 2002 Through December 2002

(1) Month	(2) Sold To	(3) Type & Schedule	(4) Total MWh Sold	(5) MWh Wheeled From Other Systems	(6) MWh From Own Generation	(7A) Fuel Cost (Cents / KWh	(7B) Total Cost Cents / KWh	(8) Total \$ For Fuel Adjustmen (6) * (7A)	(9) Total Cost \$ (6) * (7B)	(10) \$ Gain From Off System Sales
1	January	OS	225,000		225,000	3.904	5.258	8,784,000	11,831,250	2,128,787
2	2002	St. Lucie Reliability	46,083		46,083	0.315	0.315	145,020	145,020	0
3										
4	Total		271,083	0	271,083	3.294	4.418	8,929,020	11,976,270	2,128,787
5										
6	February	OS	150,000		150,000	3.651	4.888	5,476,500	7,331,250	1,209,425
7	2002	St. Lucie Reliability	41,624		41,624	0.315	0.315	130,990	130,990	0
8										
9	Total		191,624	0	191,624	2.926	3.894	5,607,490	7,462,240	1,209,425
10										
11	March	OS	125,000		125,000	3.552	4.605	4,440,000	5,756,250	757,677
12	2002	St. Lucie Reliability	46,083		46,083	0.315	0.315	145,070	145,070	0
13										
14	Total		171,083	0	171,083	2.680	3.449	4,585,070	5,901,320	757,677
15										
16	April	OS	115,000		115,000	4.344	4.914	4,995,600	5,651,250	129,202
17	2002	St. Lucie Reliability	43,864		43,864	0.309	0.309	135,580	135,580	0
18										
19	Total		158,864	0	158,864	3.230	3.643	5,131,180	5,786,830	129,202
20										
21	May	OS	150,000		150,000	4.293	5.000	6,439,500	7,500,000	546,425
22	2002	St. Lucie Reliability	45,326		45,326	0.309	0.309	140,050	140,050	0
23										
24	Total		195,326	0	195,326	3.368	3.911	6,579,550	7,640,050	546,425
25										
26	June	OS	175,000		175,000	4.130	6.000	7,227,500	10,500,000	2,645,912
27	2002	St. Lucie Reliability	43,864		43,864	0.309	0.309	135,620	135,620	0
28										
29	Total		218,864	0	218,864	3.364	4.859	7,363,120	10,635,620	2,645,912
30										

POWER SOLD

Estimated For the Period of : January 2002 Through December 2002

(1) Month	(2) Sold To	(3) Type & Schedule	(4) Total MWh Sold	(5) MWh Wheeled From Other Systems	(6) MWh From Own Generation	(7A) Fuel Cost (Cents / KWh	(7B) Total Cost Cents / KWh	(8) Total \$ For Fuel Adjustmen (6) * (7A)	(9) Total Cost \$ (6) * (7B)	(10) \$ Gain From Off System Sales
1	July	OS	200,000		200,000	4.064	6.450	8,128,000	12,900,000	4,049,000
2	2002	St. Lucie Reliability	45,326		45,326	0.305	0.305	138,030	138,030	0
3										
4	Total		245,326	0	245,326	3.369	5.315	8,266,030	13,038,030	4,049,000
5										
6	August	OS	200,000		200,000	4.217	6.450	8,434,000	12,900,000	3,743,000
7	2002	St. Lucie Reliability	45,326		45,326	0.305	0.305	138,130	138,130	0
8										
9	Total		245,326	0	245,326	3.494	5.315	8,572,130	13,038,130	3,743,000
10										
11	September	OS	150,000		150,000	4.311	5.500	6,466,500	8,250,000	1,237,225
12	2002	St. Lucie Reliability	42,402		42,402	0.305	0.305	129,220	129,220	0
13										
14	Total		192,402	0	192,402	3.428	4.355	6,595,720	8,379,220	1,237,225
15										
16	October	OS	100,000		100,000	4.008	4.500	4,008,000	4,500,000	144,990
17	2002	St. Lucie Reliability	2,924		2,924	0.305	0.305	8,910	8,910	0
18										
19	Total		102,924	0	102,924	3.903	4.381	4,016,910	4,508,910	144,990
20										
21	November	OS	100,000		100,000	3.420	4.000	3,420,000	4,000,000	239,430
22	2002	St. Lucie Reliability	44,597		44,597	0.307	0.307	136,960	136,960	0
23										
24	Total		144,597	0	144,597	2.460	2.861	3,556,960	4,136,960	239,430
25										
26	December	OS	125,000		125,000	2.942	4.100	3,677,500	5,125,000	1,007,297
27	2002	St. Lucie Reliability	46,083		46,083	0.307	0.307	141,620	141,620	0
28										
29	Total		171,083	0	171,083	2.232	3.078	3,819,120	5,266,620	1,007,297
30										
31	Period	OS	1,815,000		1,815,000	3.939	5.303	71,497,100	96,245,000	17,838,370
32	Total	St. Lucie Reliability	493,502		493,502	0.309	0.309	1,525,200	1,525,200	0
33										
34	Total		2,308,502	0	2,308,502	3.163	4.235	73,022,300	97,770,200	17,838,370
35										

Purchased Power
 (Exclusive of Economy Energy Purchases)
 Estimated for the Period of : January 2002 thru December 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total \$ For Fuel Adj (7) x (8A)
2002 January	Sou. Co. (UPS + R) St. Lucie Rel. SJRPP		690,431 46,083 269,250			690,431 46,083 269,250	1.621 0.319 1.503		11,191,930 147,100 4,047,050
Total			1,005,764			1,005,764	1.530		15,386,080
2002 February	Sou. Co. (UPS + R) St. Lucie Rel. SJRPP		623,616 41,624 243,195			623,616 41,624 243,195	1.621 0.319 1.430		10,108,850 132,900 3,477,500
Total			908,435			908,435	1.510		13,719,250
2002 March	Sou. Co. (UPS + R) St. Lucie Rel. SJRPP		690,431 46,083 199,758			690,431 46,083 199,758	1.621 0.320 1.502		11,191,930 147,300 2,999,840
Total			936,272			936,272	1.532		14,339,070
2002 April	Sou. Co. (UPS + R) St. Lucie Rel. SJRPP		668,159 43,864 190,907			668,159 43,864 190,907	1.621 0.314 1.416		10,830,900 137,600 2,702,380
Total			902,930			902,930	1.514		13,670,880
2002 May	Sou. Co. (UPS + R) St. Lucie Rel. SJRPP		690,431 45,326 263,038			690,431 45,326 263,038	1.621 0.314 1.441		11,191,930 142,200 3,790,900
Total			998,795			998,795	1.514		15,125,030
2002 June	Sou. Co. (UPS + R) St. Lucie Rel. SJRPP		668,159 43,864 254,553			668,159 43,864 254,553	1.621 0.314 1.444		10,830,900 137,800 3,675,920
Total			966,576			966,576	1.515		14,644,620
Period Total	Sou. Co. (UPS + R) St. Lucie Rel. SJRPP		4,031,227 266,844 1,420,701			4,031,227 266,844 1,420,701	1.621 0.317 1.457		65,346,440 844,900 20,693,590
Total			5,718,772			5,718,772	1.519		86,884,930

Purchased Power

(Exclusive of Economy Energy Purchases)

Estimated for the Period of January 2002 thru December 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total \$ For Fuel Adj (7) x (8A)
2002	Sou. Co. (UPS + R)		690,431			690,431	1.621		11,191,930
July	St. Lucie Rel.		45,326			45,326	0.309		140,200
	SJRPP		263,038			263,038	1.423		3,744,260
Total			998,795			998,795	1.509		15,076,390
2002	Sou. Co. (UPS + R)		690,431			690,431	1.621		11,191,930
August	St. Lucie Rel.		45,326			45,326	0.310		140,300
	SJRPP		263,038			263,038	1.522		4,004,320
Total			998,795			998,795	1.536		15,336,560
2002	Sou. Co. (UPS + R)		668,159			668,159	1.621		10,830,900
September	St. Lucie Rel.		43,864			43,864	0.310		135,900
	SJRPP		254,553			254,553	1.498		3,813,960
Total			966,576			966,576	1.529		14,780,760
2002	Sou. Co. (UPS + R)		688,781			688,781	1.621		11,165,190
October	St. Lucie Rel.		45,326			45,326	0.305		138,300
	SJRPP		263,038			263,038	1.479		3,890,020
Total			997,145			997,145	1.524		15,193,510
2002	Sou. Co. (UPS + R)		631,193			631,193	1.621		10,231,670
November	St. Lucie Rel.		44,597			44,597	0.307		136,700
	SJRPP		260,565			260,565	1.484		3,866,800
Total			936,355			936,355	1.520		14,235,170
2002	Sou. Co. (UPS + R)		644,504			644,504	1.621		10,447,450
December	St. Lucie Rel.		46,083			46,083	0.307		141,300
	SJRPP		269,250			269,250	1.419		3,820,450
Total			959,837			959,837	1.501		14,409,200
Period	Sou. Co. (UPS + R)		8,044,726			8,044,726	1.621		130,405,510
Total	St. Lucie Rel.		537,366			537,366	0.312		1,677,600
	SJRPP		2,994,183			2,994,183	1.464		43,833,400
Total			11,576,275			11,576,275	1.520		175,916,510

Energy Payment to Qualifying Facilities

Estimated for the Period of : January 2002 thru December 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total \$ For Fuel Adj (7) x (8A)
2002 January	Qual. Facilities		588,426			588,426	2.177	2.177	12,810,300
Total			588,426			588,426	2.177	2.177	12,810,300
2002 February	Qual. Facilities		547,248			547,248	2.177	2.177	11,912,760
Total			547,248			547,248	2.177	2.177	11,912,760
2002 March	Qual. Facilities		596,337			596,337	2.165	2.165	12,909,160
Total			596,337			596,337	2.165	2.165	12,909,160
2002 April	Qual. Facilities		520,091			520,091	2.249	2.249	11,696,060
Total			520,091			520,091	2.249	2.249	11,696,060
2002 May	Qual. Facilities		615,521			615,521	2.192	2.192	13,494,290
Total			615,521			615,521	2.192	2.192	13,494,290
2002 June	Qual. Facilities		599,867			599,867	2.185	2.185	13,105,070
Total			599,867			599,867	2.185	2.185	13,105,070
Period Total	Qual. Facilities		3,467,490			3,467,490	2.190	2.190	75,927,640
Total			3,467,490			3,467,490	2.190	2.190	75,927,640

Energy Payment to Qualifying Facilities

Estimated for the Period of : January 2002 thru December 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total \$ For Fuel Adj (7) x (8A)
2002 July	Qual. Facilities		614,333			614,333	2.185	2.185	13,425,790
Total			614,333			614,333	2.185	2.185	13,425,790
2002 August	Qual. Facilities		608,111			608,111	2.193	2.193	13,336,590
Total			608,111			608,111	2.193	2.193	13,336,590
2002 September	Qual. Facilities		594,532			594,532	2.194	2.194	13,044,160
Total			594,532			594,532	2.194	2.194	13,044,160
2002 October	Qual. Facilities		594,340			594,340	2.183	2.183	12,975,790
Total			594,340			594,340	2.183	2.183	12,975,790
2002 November	Qual. Facilities		415,491			415,491	2.246	2.246	9,330,950
Total			415,491			415,491	2.246	2.246	9,330,950
2002 December	Qual. Facilities		499,740			499,740	2.142	2.142	10,704,600
Total			499,740			499,740	2.142	2.142	10,704,600
Period Total	Qual. Facilities		6,794,037			6,794,037	2.189	2.189	148,745,520
Total			6,794,037			6,794,037	2.189	2.189	148,745,520

Economy Energy Purchases

Estimated For the Period of : January 2002 Through December 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7A)	(7B)	(8)	
Month	Purchase From	Type & Schedule	Total MWh Purchased	Transaction Cost (Cents/KWh)	Total \$ For Fuel ADJ (4) * (5)	Cost If Generated (Cents / KWh)	Cost If Generated (\$)	Fuel Savings (7B) - (6)	
1	January	Florida	OS	127,200	3.042	3,869,415	3.904	4,965,877	1,096,462
2	2002	Non-Florida	OS	49,848	3.700	1,844,380	3.904	1,946,066	101,686
3									
4	Total			177,048	3.227	5,713,795	3.904	6,911,943	1,198,148
5									
6									
7	February	Florida	OS	133,600	3.111	4,156,289	3.651	4,877,728	721,439
8	2002	Non-Florida	OS	49,728	3.600	1,790,210	3.651	1,815,569	25,359
9									
10	Total			183,328	3.244	5,946,499	3.651	6,693,297	746,798
11									
12									
13	March	Florida	OS	112,200	2.797	3,138,226	3.552	3,985,334	847,108
14	2002	Non-Florida	OS	99,696	3.400	3,389,660	3.552	3,541,202	151,542
15									
16	Total			211,896	3.081	6,527,886	3.552	7,526,536	998,650
17									
18									
19	April	Florida	OS	95,760	2.743	2,626,690	4.344	4,159,803	1,533,113
20	2002	Non-Florida	OS	139,680	3.750	5,238,000	4.344	6,067,699	829,699
21									
22	Total			235,440	3.340	7,864,690	4.344	10,227,502	2,362,813
23									
24									
25	May	Florida	OS	112,200	3.148	3,532,047	4.293	4,816,734	1,284,687
26	2002	Non-Florida	OS	99,696	3.825	3,813,370	4.293	4,279,949	466,579
27									
28	Total			211,896	3.467	7,345,417	4.293	9,096,683	1,751,266
29									
30									
31	June	Florida	OS	85,680	3.138	2,688,630	4.130	3,538,573	849,943
32	2002	Non-Florida	OS	100,000	3.900	3,900,000	4.130	4,130,000	230,000
33									
34	Total			185,680	3.548	6,588,630	4.130	7,668,573	1,079,943
35									

Economy Energy Purchases

Estimated For the Period of : January 2002 Through December 2002

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total MWH Purchased	(5) Transaction Cost (Cents/KWH)	(6) Total \$ For Fuel ADJ (4) * (5)	(7A) Cost If Generated (Cents / KWH)	(7B) Cost If Generated (\$)	(8) Fuel Savings (7B) - (6)	
1	July	Florida	OS	92,200	3.137	2,892,305	4.064	3,746,997	854,691
2	2002	Non-Florida	OS	69,936	3.950	2,762,470	4.064	2,842,199	79,729
3									
4	Total			162,136	3.488	5,654,775	4.064	6,589,196	934,420
5									
6									
7	August	Florida	OS	77,200	3.083	2,380,067	4.217	3,255,512	875,445
8	2002	Non-Florida	OS	84,816	4.000	3,392,640	4.217	3,576,691	184,051
9									
10	Total			162,016	3.563	5,772,707	4.217	6,832,203	1,059,496
11									
12									
13	September	Florida	OS	85,680	2.905	2,488,996	4.311	3,693,654	1,204,657
14	2002	Non-Florida	OS	149,760	4.000	5,990,400	4.311	6,456,154	465,754
15									
16	Total			235,440	3.602	8,479,396	4.311	10,149,807	1,670,411
17									
18									
19	October	Florida	OS	87,048	2.833	2,466,062	4.008	3,488,873	1,022,811
20	2002	Non-Florida	OS	124,992	3.500	4,374,720	4.008	5,009,679	634,959
21									
22	Total			212,040	3.226	6,840,782	4.008	8,498,552	1,657,770
23									
24									
25	November	Florida	OS	136,000	2.860	3,889,010	3.420	4,651,191	762,181
26	2002	Non-Florida	OS	49,680	3.100	1,540,080	3.420	1,699,056	158,976
27									
28	Total			185,680	2.924	5,429,090	3.420	6,350,247	921,157
29									
30									
31	December	Florida	OS	156,916	2.634	4,132,840	2.942	4,616,460	483,620
32	2002	Non-Florida	OS	29,760	2.850	848,160	2.942	875,539	27,379
33									
34	Total			186,676	2.668	4,981,000	2.942	5,492,000	511,000
35									
36									
37	Period	Florida	OS	1,301,681	2.939	38,260,579	3.826	49,796,736	11,536,157
38	Total	Non-Florida	OS	1,047,592	3.712	38,884,090	4.032	42,239,804	3,355,714
39									
40	Total			2,349,273	3.284	77,144,669	3.918	92,036,539	14,891,871
41									

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE E10

	<u>OCT 01 - DEC 01</u>	<u>JAN 02 - DEC 02</u>	DIFFERENCE	
			\$	%
BASE	\$43.26	\$43.26	\$0.00	0.00%
FUEL	\$30.41	\$28.96	-\$1.45	-4.77%
CONSERVATION	\$1.81	\$1.81	\$0.00	0.00%
78 CAPACITY PAYMENT	\$5.27	\$6.80	\$1.53	29.03%
ENVIRONMENTAL	<u>\$0.08</u>	<u>\$0.00</u>	<u>-\$0.08</u>	<u>-100.00%</u>
SUBTOTAL	\$80.83	\$80.83	0.00	0.00%
GROSS RECEIPTS TAX	<u>\$0.83</u>	<u>\$0.83</u>	<u>\$0.00</u>	<u>0.00%</u>
TOTAL	<u>\$81.66</u>	<u>\$81.66</u>	<u>\$0.00</u>	<u>0.00%</u>

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

	I				DIFFERENCE (%) FROM PRIOR PERIOD		
	ACTUAL	ACTUAL	ESTIMATED/ACTUAL	PROJECTED	(COLUMN 2)	(COLUMN 3)	(COLUMN 4)
	JAN - DEC 1999 - 1999 (COLUMN 1)	JAN - DEC 2000 - 2000 (COLUMN 2)	JAN - DEC 2001 - 2001 (COLUMN 3)	JAN - DEC 2002 - 2002 (COLUMN 4)	(COLUMN 1)	(COLUMN 2)	(COLUMN 3)
HEAVY OIL	541,742,247	910,227,585	1,026,235,942	828,267,350	68.0	12.7	(19.3)
LIGHT OIL	8,627,808	36,040,961	17,279,154	15,272,710	317.7	(52.1)	(11.6)
COAL	98,548,734	115,539,152	110,132,695	112,869,190	17.2	(4.7)	2.6
GAS	609,432,220	868,918,201	1,095,520,822	1,083,894,070	42.6	26.1	(1.7)
NUCLEAR	83,604,614	79,212,105	73,071,636	76,188,380	(6.3)	(7.8)	4.3
OTHER (ORIMULSION)	0	0	0	0	0.0	0.0	0.0
TOTAL (\$)	1,341,955,624	2,009,938,004	2,322,240,249	2,116,491,700	49.8	15.5	(8.9)
SYSTEM NET GENERATION							
HEAVY OIL	22,892,680	22,644,991	25,954,163	22,982,473	(1.1)	14.6	(11.5)
LIGHT OIL	177,313	455,227	208,679	214,076	156.7	(54.2)	2.6
COAL	6,145,706	7,066,367	6,497,671	6,543,190	15.3	(8.3)	0.7
GAS	23,057,966	24,103,109	23,994,841	30,443,928	4.4	(0.5)	26.9
NUCLEAR	24,614,479	24,316,923	23,997,759	24,283,718	(1.2)	(1.3)	1.2
OTHER	0	0	0	0	0.0	0.0	0.0
TOTAL (MWH)	76,928,144	78,606,617	80,653,113	84,467,385	2.2	2.6	4.7
15 HEAVY OIL (Bbl)	35,475,060	35,766,850	41,111,366	36,391,878	(1.9)	14.9	(11.5)
16 LIGHT OIL (Bbl)	487,176	1,063,983		461,181	122.5	(57.4)	(0.2)
17 COAL (TON)	708,742	690,955	779,214	3,484,074	(2.5)	12.8	347.1
18 GAS (MCF)	193,723,441	201,564,340	209,117,384	235,570,629	4.1	3.8	12.7
19 NUCLEAR (MMBTU)	267,914,380	257,902,609	260,921,540	262,773,820	(3.7)	1.2	0.7
20 OTHER (TONS)	0	0	0	0	0.0	0.0	0.0
BIU'S BURNED (MMBTU)							
HEAVY OIL	231,576,594	226,572,995	262,192,748	232,904,021	(1.5)	14.7	(11.2)
LIGHT OIL	2,832,412	6,310,701	2,677,548	2,677,715	122.8	(57.6)	0.0
COAL	59,283,652	70,095,256	64,954,934	66,690,145	18.2	(7.3)	2.7
GAS	201,980,118	207,854,808	214,250,654	235,570,629	2.7	3.3	10.0
NUCLEAR	267,914,384	257,902,607	260,921,539	262,773,820	(3.7)	1.2	0.7
OTHER	0	0	0	0	0.0	0.0	0.0
TOTAL (MMBTU)	763,987,160	770,238,396	804,997,423	800,619,831	0.8	4.5	(0.5)
GENERATION MIX (%MWH)							
HEAVY OIL	29.7%	28.8%	32.1%	27.2%	-	-	-
LIGHT OIL	0.2%	0.5%	0.2%	0.2%	-	-	-
COAL	7.9%	9.0%	8.0%	7.7%	-	-	-
GAS	30.0%	30.6%	29.7%	36.0%	-	-	-
NUCLEAR	32.0%	30.7%	29.7%	28.7%	-	-	-
OTHER	0.0%	0.0%	0.0%	0.0%	-	-	-
TOTAL (%)	100.0%	100.0%	100.0%	100.0%	-	-	-
FUEL COST PER UNIT							
HEAVY OIL (\$/Bbl)	14.8524	25.4489	24.9623	22.7597	71.4	(1.9)	(8.8)
LIGHT OIL (\$/Bbl)	17.7098	33.2486	37.3756	33.1165	87.7	12.4	(11.4)
COAL (\$/TON)	37.3610	40.1472	36.3243	32.3957	7.5	(9.5)	(10.8)
GAS (\$/MCF)	3.1459	4.3109	5.2388	4.6011	37.0	21.5	(12.2)
NUCLEAR (\$/MMBTU)	0.3121	0.3071	0.2801	0.2899	(1.6)	(8.8)	3.5
OTHER (\$/TON)	0.0000	0.0000	0.0000	0.0000	0.0	0.0	0.0
FUEL COST PER MMBTU (\$/MMBTU)							
HEAVY OIL	2.3853	3.9822	3.9141	3.5562	70.5	(1.7)	(9.1)
LIGHT OIL	3.0461	5.7111	6.4533	5.7036	87.5	13.0	(11.6)
COAL	1.6023	1.6483	1.6955	1.6924	(0.8)	2.9	(0.2)
GAS	3.0173	4.1904	5.1133	4.6011	38.9	22.0	(10.0)
NUCLEAR	0.3121	0.3071	0.2801	0.2899	(1.6)	(8.8)	3.5
OTHER	0.0000	0.0000	0.0000	0.0000	0.0	0.0	0.0
TOTAL (\$/MMBTU)	1.7585	2.6095	2.8848	2.8438	48.6	10.6	(8.4)
					(0.4)	0.1	0.3
					(13.2)	(7.4)	(2.5)
					2.6	1.1	2.0
					(1.6)	3.8	(13.3)
					(2.6)	2.5	(0.5)
					0.0	0.0	0.0
54 TOTAL (BTU/KWH)	9,931	9,799	9,981	9,478	(1.3)	1.9	(5.0)
GENERATED FUEL COST PER KWH (¢/KWH)							
55 HEAVY OIL	2.3664	4.0196	3.9540	3.6039	69.9	(1.6)	(8.9)
56 LIGHT OIL	4.8559	7.9171	8.2803	7.1342	62.7	4.6	(13.8)
57 COAL	1.8035	1.6304	1.6950	1.7250	1.7	4.0	1.8
58 GAS	2.8365	3.6080	4.5057	3.5603	36.6	26.7	(22.0)
59 NUCLEAR	0.3397	0.3257	0.3045	0.3137	(4.1)	(6.5)	3.0
60 OTHER	0.0000	0.0000	0.0000	2.5057	0.0	0.0	0.0
61 TOTAL (¢/KWH)	1.7444	2.5570	2.8793	2.5057	46.6	12.6	(13.0)

Note: Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

(Continued from Sheet No. 10.100)

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

For informational purposes only, the estimated incremental As-Available Energy costs for the next five periods are as follows. In addition, As-Available Energy cost payments will include .0014¢/kWh for variable operation and maintenance expenses.

Applicable Period	On-Peak ¢/KWH	Off-Peak ¢/KWH	Average ¢/KWH
January 1, 2002 - March 31, 2002	3.74	3.41	3.51
April 1, 2002 - September 30, 2002	4.58	3.55	3.86
October 1, 2002 - March 31, 2003	3.25	2.94	3.04
April 1, 2003 - September 30, 2003	3.99	3.22	3.45
October 1, 2003 - December 31, 2003	3.72	3.24	3.39

A MW block size ranging from 37 MW to 42 MW has been used to calculate the estimated As-Available Energy cost.

DELIVERY VOLTAGE ADJUSTMENT

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

Delivery Voltage	Adjustment Factor
Transmission Voltage Delivery	1.0000
Primary Voltage Delivery	1.0306
Secondary Voltage Delivery	1.0679

For informational purposes the Company's projected annual generation mix and fuel prices are as follows:

PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES

Year	Generation by Fuel Type (%)					Price by Fuel Type (\$/MMBTU)			
	Nuclear	Oil	Gas	Coal	Purchased Power	Nuclear	Oil	Gas	Coal
2002	24	23	30	7	16	.30	3.58	4.60	1.69
2003	23	17	39	7	14	.31	3.48	4.48	1.81
2004	22	20	38	6	14	.31	3.46	4.54	1.62
2005	22	16	43	6	14	.33	3.29	4.55	1.63
2006	20	12	48	6	13	.33	3.38	4.48	1.65
2007	20	10	51	6	13	.34	3.52	4.51	1.67
2008	20	11	50	6	13	.34	3.62	4.62	1.68
2009	19	10	52	6	13	.34	3.68	4.71	1.69
2010	19	7	56	6	12	.34	3.70	4.81	1.72
2011	19	5	58	6	12	.34	3.88	4.91	1.75

NOTE: The Company's forecasts are for illustrative purposes, and are subject to frequent revision. Amounts may not add to 100% due to rounding.

(Continued on Sheet No. 10.102)

(Continued from Sheet No. 10.102)

<u>Customer Rate Schedule</u>	<u>Charge(\$)</u>	<u>Customer Rate Schedule</u>	<u>Charge(\$)</u>
GS-1	9.00	CST-1	110.00
GST-1	12.30	GSLD-2	170.00
GSD-1	35.00	GSLDT-2	170.00
GSDT-1	41.50	CS-2	170.00
RS-1	5.65	CST-2	170.00
RST-1	8.95	GSLD-3	400.00
GSLD-1	41.00	CS-3	400.00
GSLDT-1	41.00	CST-3	400.00
CS-1	110.00	GSLDT-3	400.00

B. Interconnection Charge for Non-Variable Utility Expenses:

The Qualifying Facility shall bear the cost required for interconnection, including the metering. The Qualifying Facility shall have the option of (i) payment in full for the interconnection costs upon completion of the interconnection facilities (including the time value of money during the construction) and providing a surety bond, letter of credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection costs, (ii) payment of monthly invoices from the Company for actual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making equal monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for the thirty (30) days highest grade commercial paper rate, such rate to be specified by the Company thirty (30) days prior to the date of each installment payment by the Qualifying Facility.

C. Interconnection Charge for Variable Utility Expenses:

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

In lieu of payments for actual charges, the Qualifying Facility may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities necessary for the sale of energy to the Company. The applicable percentages are as follows:

<u>Equipment Type</u>	<u>Charge</u>
Metering Equipment	0.230%
Distribution Equipment	0.304%
Transmission Equipment	0.119%

D. Taxes and Assessments

The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company receives a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to such benefit.

TERMS OF SERVICE

- (1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in the Qualifying Facility's electric generation capability.

(Continue on Sheet No. 10.104)

APPENDIX III
CAPACITY COST RECOVERY

KMD-6
DOCKET NO. 010001-EI
FPL WITNESS: K. M. DUBIN
EXHIBIT _____
PAGES 1-7
AUGUST 31, 2001

**APPENDIX III
CAPACITY COST RECOVERY**

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5	Calculation of Capacity Recovery Factor	K. M. Dubin
6-7	Calculation of Estimated/Actual True-Up Amount	K. M. Dubin

FLORIDA POWER & LIGHT COMPANY
PROJECTED CAPACITY PAYMENTS
JANUARY 2002 THROUGH DECEMBER 2002

	PROJECTED												TOTAL	
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
1. CAPACITY PAYMENTS TO NON-COGENERATORS	\$16,857,268	\$17,472,867	\$18,227,803	\$18,595,017	\$20,018,375	\$31,705,723	\$31,729,147	\$31,714,369	\$25,648,299	\$19,525,408	\$19,746,575	\$22,376,447	\$273,617,298	
2. CAPACITY PAYMENTS TO COGENERATORS	\$28,415,860	\$28,415,860	\$28,415,860	\$28,080,250	\$28,080,250	\$28,080,250	\$28,080,250	\$28,080,250	\$28,080,250	\$28,080,250	\$28,080,250	\$28,080,250	\$337,969,830	
3. CAPACITY PAYMENTS FOR MISSION SETTLEMENT	\$0	\$121,674	\$0	\$1,530,589	\$0	\$0	\$0	\$0	\$0	\$0	\$1,530,589	\$170,349	\$0	\$3,353,202
4. CAPACITY PAYMENTS FOR OKEELANTA/OSCEOLA SETTLEMENT	\$3,481,566	\$3,472,289	\$3,463,012	\$3,453,735	\$3,444,458	\$3,435,181	\$3,425,904	\$3,416,627	\$3,407,350	\$3,398,073	\$3,388,796	\$3,379,519	\$41,166,505	
5. TRANSMISSION REVENUES FROM CAPACITY SALES	\$918,463	\$645,325	\$568,573	\$526,448	\$514,075	\$626,588	\$723,000	\$723,000	\$546,275	\$347,010	\$340,570	\$440,203	\$8,909,530	
6. SJRPP SUSPENSION ACCRUAL	\$301,945	\$301,945	\$301,945	\$301,945	\$301,945	\$301,945	\$301,945	\$301,945	\$301,945	\$301,945	\$301,945	\$301,945	\$3,623,340	
7. RETURN REQUIREMENT ON SUSPENSION PAYMENT	<u>\$192,580</u>	<u>\$195,552</u>	<u>\$198,525</u>	<u>\$201,497</u>	<u>\$204,470</u>	<u>\$207,443</u>	<u>\$210,415</u>	<u>\$213,388</u>	<u>\$216,361</u>	<u>\$219,333</u>	<u>\$222,306</u>	<u>\$225,278</u>	<u>\$2,507,148</u>	
8. SYSTEM TOTAL (Lines 1+2+3+4+5+6+7)	\$44,464,030	\$45,471,469	\$46,188,510	\$47,779,856	\$47,682,025	\$59,253,887	\$59,177,927	\$59,160,176	\$53,267,858	\$48,871,849	\$47,736,243	\$50,093,161	\$650,313,497	
9. JURISDICTIONAL % *													99.03598%	
10. JURISDICTIONALIZED CAPACITY PAYMENTS													\$644,044,345	
11. SJRPP CAPACITY PAYMENTS INCLUDED IN THE 1988 TAX SAVINGS REFUND DOCKET													(\$56,945,592)	
12. FINAL TRUE-UP -- overrecovery/(underrecovery) JANUARY 2000 - DECEMBER 2000 (\$2,850,420)													\$22,152,857	
													EST I ACT TRUE-UP -- overrecovery/(underrecovery) JANUARY 2001 - DECEMBER 2001 \$25,003,277	
13. TOTAL (Lines 10+11+12)													\$564,945,896	
14. REVENUE TAX MULTIPLIER													1.01597	
15. TOTAL RECOVERABLE CAPACITY PAYMENTS													<u>\$573,968,082</u>	

*CALCULATION OF JURISDICTIONAL %

	AVG 12 CP AT GEN (MW)	%
FPSC	15,948	99.03598%
FERC	155	0.96402%
TOTAL	16,103	100.00000%

* BASED ON 2000 ACTUAL DATA

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
 JANUARY 2002 THROUGH DECEMBER 2002

Rate Class	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1	60.938%	49,852,758,388	9,338,925	1.096656115	1.075433109	53,613,306,945	10,241,589	52.70839%	59.62713%
GS1	71.059%	5,875,092,080	943,825	1.096656115	1.075433109	6,318,268,541	1,035,051	6.21162%	6.02613%
GSD1	78.573%	21,701,895,013	3,152,973	1.096544563	1.075351927	23,337,174,622	3,457,375	22.94327%	20.12904%
OS2	149.531%	21,518,662	1,643	1.080484913	1.063082399	22,876,111	1,775	0.02249%	0.01033%
GSLD1/CS1	81.969%	9,726,195,726	1,354,532	1.094747540	1.074025051	10,446,177,861	1,482,871	10.26986%	8.63336%
GSLD2/CS2	90.955%	1,518,584,200	190,594	1.087891242	1.068548693	1,622,681,162	207,346	1.59529%	1.20718%
GSLD3/CS3	84.688%	513,062,638	69,158	1.026933481	1.022023682	524,362,166	71,021	0.51551%	0.41349%
ISST1D	0.000%	0	0	1.096656115	1.075433109	0	0	0.00000%	0.00000%
SST1T	95.114%	90,903,238	10,910	1.026933481	1.022023682	92,905,262	11,204	0.09134%	0.06523%
SST1D	81.410%	66,451,536	9,318	1.058919085	1.046606781	69,548,628	9,867	0.06837%	0.05745%
CILC D/CILC G	93.492%	3,432,793,959	419,150	1.084866212	1.066720945	3,661,833,216	454,722	3.60003%	2.64742%
CILC T	93.120%	1,223,946,682	150,043	1.026933481	1.022023682	1,250,902,495	154,084	1.22979%	0.89709%
MET	66.484%	87,750,948	15,067	1.058368342	1.046190930	91,804,246	15,946	0.09025%	0.09284%
OL1/SL1/PL1	297.393%	531,720,880	20,410	1.096656115	1.075433109	571,830,239	22,383	0.56218%	0.13032%
SL2	100.229%	86,637,051	9,867	1.096656115	1.075433109	93,172,353	10,821	0.09160%	0.06300%
TOTAL		94,729,311,000	15,686,415			101,716,843,847	17,176,055	100.00%	100.00%

- (1) AVG 12 CP load factor based on actual calendar data.
 (2) Projected kwh sales for the period January 2002 through December 2002.
 (3) Calculated: Col(2)/(8760 hours * Col(1))
 (4) Based on 2000 demand losses.
 (5) Based on 2000 energy losses.
 (6) Col(2) * Col(5).
 (7) Col(3) * Col(4).
 (8) Col(6) / total for Col(6)
 (9) Col(7) / total for Col(7)

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
 JANUARY 2002 THROUGH DECEMBER 2002

Rate Class	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor (\$/kw)	(10) Capacity Recovery Factor (\$/kwh)
RS1	52.70839%	59.62713%	\$23,271,486	\$315,914,498	\$339,185,984	49,852,758,388	-	-	-	0.00680
GS1	6.21162%	6.02613%	\$2,742,519	\$31,927,430	\$34,669,949	5,875,092,080	-	-	-	0.00590
GSD1	22.94327%	20.12904%	\$10,129,775	\$106,647,014	\$116,776,789	21,701,895,013	48.23371%	51,319,996	2.28	-
OS2	0.02249%	0.01033%	\$9,930	\$54,752	\$64,682	21,518,662	-	-	-	0.00301
GSLD1/CS1	10.26986%	8.63336%	\$4,534,286	\$45,740,993	\$50,275,279	9,726,195,726	61.70922%	21,590,867	2.33	-
GSLD2/CS2	1.59529%	1.20718%	\$704,344	\$6,395,844	\$7,100,188	1,518,584,200	67.56448%	3,078,914	2.31	-
GSLD3/CS3	0.51551%	0.41349%	\$227,606	\$2,190,731	\$2,418,337	513,062,638	70.23956%	1,000,612	2.42	-
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	0	0.00000%	0	**	-
SST1T	0.09134%	0.06523%	\$40,327	\$345,601	\$385,928	90,903,238	10.45089%	1,191,525	**	-
SST1D	0.06837%	0.05745%	\$30,188	\$304,360	\$334,548	66,451,536	62.93622%	144,638	**	-
CILC D/CILC G	3.60003%	2.64742%	\$1,589,462	\$14,026,463	\$15,615,925	3,432,793,959	73.24678%	6,420,019	2.43	-
CILC T	1.22979%	0.89709%	\$542,969	\$4,752,912	\$5,295,881	1,223,946,682	77.61662%	2,160,155	2.45	-
MET	0.09025%	0.09284%	\$39,849	\$491,874	\$531,723	87,750,948	55.94088%	214,882	2.47	-
OL1/SL1/PL1	0.56218%	0.13032%	\$248,210	\$690,431	\$938,641	531,720,880	-	-	-	0.00177
SL2	0.09160%	0.06300%	\$40,443	\$333,787	\$374,230	86,637,051	-	-	-	0.00432
TOTAL			\$44,151,394	\$529,816,688	\$573,968,082	94,729,311,000		87,121,608		

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CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Note: There are currently no customers taking service on Schedule ISST1(T). Should any customer be taking service on this schedule during the period, they will be billed using the ISST(D) Factor.

- (1) Obtained from Page 2, Col(8)
- (2) Obtained from Page 2, Col(9)
- (3) (Total Capacity Costs/13) * Col (1)
- (4) (Total Capacity Costs/13 * 12) * Col (2)
- (5) Col (3) + Col (4)
- (6) Projected kwh sales for the period January 2001 through December 2001
- (7) (kWh sales / 8760 hours)/((avg customer NCP)(8760 hours))
- (8) Col (6) / ((7) *730) For GSD-1, only 83.265% of KW are billed due to 10 KW exemption
- (9) Col (5) / (8)
- (10) Col (5) / (6)

Totals may not add due to rounding.

Reservation		
Demand =	$(\text{Total col 5}) / (\text{Doc 2, Total col 7}) \cdot (10) \cdot (\text{Doc 2, col 4})$	
Charge (RDC)	12 months	
Sum of Daily		
Demand =	$(\text{Total col 5}) / (\text{Doc 2, Total col 7}) / (21 \text{ onpeak days}) \cdot (\text{Doc 2, col 4})$	
Charge (SDD)	12 months	
CAPACITY RECOVERY FACTOR		
	RDC	SDD
	** (\$/kw)	** (\$/kw)
ISST1 (D)	\$0.31	\$0.15
SST1 (T)	\$0.29	\$0.14
SST1 (D)	\$0.29	\$0.14

CAPACITY COST RECOVERY CLAUSE							
CALCULATION OF ESTIMATED/ACTUAL AMOUNT							
FOR THE PERIOD JANUARY THROUGH DECEMBER 2001							
LINE NO.		(1) JAN 2001	(2) FEB 2001	(3) MAR 2001	(4) APR 2001	(5) MAY 2001	(6) JUN 2001
1.	UPS Capacity Charges	\$ 9,405,570.00	\$ 9,350,830.00	\$ 8,534,569.00	\$ 9,020,204.00	\$ 8,329,952.00	\$ 8,976,256.00
2.	Short Term Capacity Purchases CCR	0.00	0.00	0.00	961,500.00	3,619,100.00	4,899,588.00
3.	QF Capacity Charges	24,590,700.21	26,704,892.68	26,008,146.70	26,466,192.76	26,226,248.57	26,341,889.09
4.	SJRPP Capacity Charges	7,367,204.48	7,666,884.36	7,840,198.21	7,668,625.57	7,316,990.34	7,232,505.30
4a.	SJRPP Suspension Accrual	364,775.00	364,775.00	364,775.00	364,775.00	364,775.00	364,775.00
4b.	Return on SJRPP Suspension Liability	(149,794.52)	(153,385.72)	(156,976.90)	(160,568.09)	(164,159.28)	(167,750.47)
5.	SJRPP Deferred Interest Payment	(310,545.87)	(310,545.87)	(310,545.87)	(310,545.87)	(310,545.87)	(310,545.87)
6.	Cypress Settlement (Capacity)	0.00	0.00	0.00	1,530,589.14	0.00	0.00
7.	Trans. of Electricity by Others - FPL Sales	4,227.67	(4,452.00)	350.00	234,914.00	502,599.96	521,443.00
8.	Revenues from Capacity Sales	(1,526,403.55)	(991,620.28)	(977,935.98)	(444,461.99)	(753,189.28)	(281,737.40)
9.	Total (Lines 1 through 8)	\$ 39,745,733.42	\$ 42,627,378.17	\$ 41,302,580.16	\$ 45,331,224.52	\$ 45,131,771.44	\$ 47,576,422.65
10.	Jurisdictional Separation Factor (a)	99.01014%	99.01014%	99.01014%	99.01014%	99.01014%	99.01014%
11.	Jurisdictional Capacity Charges	39,352,306.30	42,205,426.80	40,893,742.44	44,882,508.86	44,685,030.09	47,105,482.67
12.	Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)
13.	Jurisdictional Capacity Charges Authorized	\$ 34,606,840.30	\$ 37,459,960.80	\$ 36,148,276.44	\$ 40,137,042.86	\$ 39,939,564.09	\$ 42,360,016.67
14.	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	\$ 36,914,301.34	\$ 32,808,068.94	\$ 31,384,613.55	\$ 31,848,137.61	\$ 32,228,720.86	\$ 38,069,850.96
15.	Prior Period True-up Provision	4,905,797.00	4,905,797.00	4,905,797.00	4,905,797.00	4,905,797.00	4,905,797.00
16.	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	\$ 41,820,098.34	\$ 37,713,865.94	\$ 36,290,410.55	\$ 36,753,934.61	\$ 37,134,517.86	\$ 42,975,647.96
17.	True-up Provision for Month - Over/(Under) Recovery (Line 16 - Line 13)	7,213,258.04	253,905.14	142,134.11	(3,383,108.25)	(2,805,046.23)	615,631.29
18.	Interest Provision for Month	287,055.45	250,949.37	219,201.44	177,732.50	130,541.99	102,657.22
19.	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	58,869,559.25	61,464,075.74	57,063,133.25	52,518,671.80	44,407,499.05	36,827,197.81
20.	Deferred True-up - Over/(Under) Recovery	(2,850,420.00)	(2,850,420.00)	(2,850,420.00)	(2,850,420.00)	(2,850,420.00)	(2,850,420.00)
21.	Prior Period True-up Provision - Collected/(Refunded) this Month	(4,905,797.00)	(4,905,797.00)	(4,905,797.00)	(4,905,797.00)	(4,905,797.00)	(4,905,797.00)
22.	End of Period True-up - Over/(Under) Recovery (Sum of Lines 17 through 21)	\$ 58,613,655.74	\$ 54,212,713.25	\$ 49,668,251.80	\$ 41,557,079.05	\$ 33,976,777.81	\$ 29,789,269.31
Notes:		(a) Per K. M. Dubia's Testimony Appendix III Page 3, Docket No. 009001-EI, filed September 21, 2000.					
		(b) Per FPSC Order No. PSC-94-1092-FOF-EI, Docket No. 940001-EI, as adjusted in August 1993, per E.L. Hoffman's Testimony Appendix IV, Docket No. 930001-EI, filed July 8, 1993.					

CAPACITY COST RECOVERY CLAUSE									
CALCULATION OF ESTIMATED/ACTUAL AMOUNT									
FOR THE PERIOD JANUARY THROUGH DECEMBER 2001									
LINE NO.		(7) JUL 2001	(8) AUG 2001	(9) SEP 2001	(10) OCT 2001	(11) NOV 2001	(12) DEC 2001	(13) TOTAL	LINE NO.
1.	UPS Capacity Charges	\$ 8,949,781.00	\$ 8,704,640.00	\$ 8,704,640.00	\$ 8,704,640.00	\$ 8,704,640.00	\$ 8,704,640.00	\$106,090,362.00	1.
2.	Short Term Capacity Purchases CCR	4,899,588.00	5,277,344.00	3,256,700.00	961,500.00	961,500.00	961,500.00	25,798,320.00	2.
3.	QF Capacity Charges	26,341,038.20	26,469,351.44	26,469,351.44	26,469,351.44	26,469,351.44	26,469,351.44	315,225,865.43	3.
4.	SJRPP Capacity Charges	7,665,338.96	7,097,148.33	7,097,148.33	7,097,148.33	7,097,148.33	7,097,148.33	88,243,488.89	4.
4a.	SJRPP Suspension Accrual	364,775.00	364,775.00	364,775.00	364,775.00	364,775.00	364,775.00	4,377,300.00	4a.
4b.	Return on SJRPP Suspension Liability	(171,341.67)	(174,932.86)	(178,524.05)	(182,115.25)	(185,706.42)	(189,297.61)	(2,034,552.84)	4b.
5.	SJRPP Deferred Interest Payment	(310,545.87)	(310,545.87)	(310,545.87)	(310,545.87)	(310,545.87)	(310,545.87)	(3,726,550.44)	5.
6.	Cypress Settlement (Capacity)	0.00			1,530,589.14	164,588.85		3,225,767.13	6.
7.	Trans. of Electricity by Others - FPL Sales	735,452.00	80,500.00	38,640.00	9,660.00	9,660.00	48,300.00	2,181,294.63	7.
8.	Revenues from Capacity Sales	(361,780.29)	(642,688.00)	(488,390.00)	(462,160.00)	(381,848.00)	(581,113.00)	(7,893,327.77)	8.
9.	Total (Lines 1 through 8)	\$ 48,312,305.33	\$ 46,865,592.05	\$ 44,953,794.86	\$ 44,182,842.80	\$ 42,893,563.34	\$ 42,564,758.30	\$531,487,967.03	9.
10.	Jurisdictional Separation Factor (a)	99.01014%	99.01014%	99.01014%	99.01014%	99.01014%	99.01014%	N/A	10.
11.	Jurisdictional Capacity Charges	47,834,081.14	46,401,688.30	44,508,815.22	43,745,494.51	42,468,977.11	42,143,426.78	526,226,980.24	11.
12.	Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(56,945,592.00)	12.
13.	Jurisdictional Capacity Charges Authorized	\$ 43,088,615.14	\$ 41,656,222.30	\$ 39,763,349.22	\$ 39,000,028.51	\$ 37,723,511.11	\$ 37,397,960.78	\$469,281,388.24	13.
14.	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	\$ 40,201,822.73	\$ 41,901,322.29	\$ 42,485,577.49	\$ 39,236,356.50	\$ 33,004,619.84	\$ 33,642,815.94	\$433,726,207.85	14.
15.	Prior Period True-up Provision	4,905,797.00	4,905,797.00	4,905,797.00	4,905,797.00	4,905,797.00	4,905,797.00	58,869,559.00	15.
16.	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	\$ 45,107,619.73	\$ 46,807,119.29	\$ 47,391,374.49	\$ 44,142,153.30	\$ 37,910,416.84	\$ 38,548,612.94	\$492,595,766.85	16.
17.	True-up Provision for Month - Over/(Under) Recovery (Line 16 - Line 13)	2,019,004.59	5,150,896.99	7,628,025.27	5,142,124.79	186,905.72	1,150,652.15	23,314,378.61	17.
18.	Interest Provision for Month	89,171.39	84,731.87	89,633.11	94,535.95	87,827.37	74,861.15	1,688,898.82	18.
19.	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	32,639,689.31	29,842,068.29	30,171,900.15	32,983,761.53	33,314,625.27	28,683,561.37	58,869,559.25	19.
20.	Deferred True-up - Over/(Under) Recovery	(2,850,420.00)	(2,850,420.00)	(2,850,420.00)	(2,850,420.00)	(2,850,420.00)	(2,850,420.00)	(2,850,420.00)	20.
21.	Prior Period True-up Provision - Collected/(Refunded) this Month	(4,905,797.00)	(4,905,797.00)	(4,905,797.00)	(4,905,797.00)	(4,905,797.00)	(4,905,797.00)	(58,869,559.00)	21.
22.	End of Period True-up - Over/(Under) Recovery (Sum of Lines 17 through 21)	\$ 26,991,648.29	\$ 27,321,480.15	\$ 30,133,341.53	\$ 30,464,205.27	\$ 25,833,141.37	\$ 22,152,857.68	\$ 22,152,857.68	22.
	Notes:	(a) Per K. M. Dublin's Testimony Appendix III Page 3, Docket No. 000001-EI, filed September 21, 2000. (b) Per FPSC Order No. PSC-94-1092-FOF-EI, Docket No. 940001-EI, as adjusted in August 1993, per E.L. Hoffman's Testimony Appendix IV, Docket No. 930001-EI, filed July 8, 1993.							