



Writer's Direct Dial:
(561) 691-7101

R. Wade Litchfield
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Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
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ORIGINAL

September 6, 2001

VIA HAND DELIVERY

Blanca S. Bayó, Director
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center, Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
01 SEP - 7 PM 3:12
COMMISSION
CLERK

Re: Docket No. 010001-EI - Monthly Fuel Filings

Dear Ms. Bayó:

Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a) and 423-1(b) for Florida Power & Light Company for the month of June **2001**;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park for the month of June **2001**.
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of May **2001**; and

FPL's Request for Confidential Classification of the information removed from Form 423 1(a) is being filed under separate cover.

Should you have any questions regarding this filing, please contact me at (561) 691-7101.

Thanking you for your attention to this matter, I remain,

Sincerely,

R. Wade Litchfield

RWL/mf
Enclosures
cc: Service List

APP
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CTR
EOR
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DPC
PAI
RGO
Corner pg-

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
11184 SEP-7 01
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: JUN YEAR: 2001

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552- 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Paul A. Karm*

5. DATE COMPLETED: 08/20/2001

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	CAPE CANAVERAL	COASTAL	FREEPOR	MTC	PORT CANAVERAL	06/06/2001	F06	0.98	148524	239552	23.1930
2	MANATEE	COASTAL	HFOTI	MTC	PORT MANATEE	06/22/2001	F06	0.90	149690	274578	22.7270
3	FT. MYERS	FAMM	TBN	MTC	BOCA GRANDE	06/04/2001	F06	1.90	153214	81900	21.2630
4	FT. MYERS	FAMM	HFOTI	MTC	BOCA GRANDE	06/14/2001	F06	2.00	152643	82434	21.8460
5	FT. MYERS	FAMM	HFOTI	MTC	BOCA GRANDE	06/25/2001	F06	2.00	152762	81756	23.1190
6	MANATEE	NOVARCO	CARIBBS	MTC	PORT MANATEE	06/02/2001	F06	0.95	149619	331567	23.1850
7	SANFORD	NOVARCO	TRINIDAD	MTC	JACKSONVILLE	06/10/2001	F06	1.70	151071	233650	20.5360
8	SANFORD	NOVARCO	CARIBBS	MTC	JACKSONVILLE	06/25/2001	F06	1.70	150690	233065	23.2920
9	MANATEE	COASTAL	GRETNA	S	PORT MANATEE	06/02/2001	F06	0.98	149357	130214	23.8020
10	MANATEE	COASTAL	LOWER RIVER	S	PORT MANATEE	06/09/2001	F06	0.97	151476	129868	21.5770
11	MANATEE	COASTAL	GRETNA	S	PORT MANATEE	06/21/2001	F06	0.96	152310	130390	22.9240
12	MANATEE	COASTAL	BORCO	S	PORT MANATEE	06/27/2001	F06	0.92	149405	134426	22.8860
13	MANATEE	COASTAL	RIVER	S	PORT MANATEE	06/28/2001	F06	0.95	152690	130426	24.5050
14	PT. EVERGLADES	GLENCORE	BAHAMAS	S	PORT EVERGLADES	06/17/2001	F06	0.99	149357	177569	21.8180
15	TURKEY POINT	GLENCORE	ST ROSE	S	FISHER ISLAND	06/08/2001	F06	0.95	153357	120370	22.5070
16	TURKEY POINT	GLENCORE	NOLA	S	FISHER ISLAND	06/17/2001	F06	0.91	152167	121442	23.5720
17	TURKEY POINT	GLENCORE	ST ROSE	S	FISHER ISLAND	06/25/2001	F06	0.94	152119	120069	24.1140
18	PT. EVERGLADES	KOCH	BORCO	S	PORT EVERGLADES	06/06/2001	F06	1.00	151786	309350	21.1140
19	PT. EVERGLADES	KOCH	BORCO	S	PORT EVERGLADES	06/28/2001	F06	1.00	151571	285072	21.1140
20	MARTIN	NOVARCO	LA	S	PALM BEACH	06/02/2001	F06	0.94	151833	117221	24.2380
21	MARTIN	NOVARCO	LOWER MISS	S	PALM BEACH	06/12/2001	F06	0.95	154000	116395	23.3730
22	MARTIN	NOVARCO	RIVER	S	PALM BEACH	06/25/2001	F06	1.00	152214	118819	24.9260
23	RIVIERA	NOVARCO	LOWER RIVER	S	RIVIERA	06/03/2001	F06	1.80	151976	143225	21.2700
24	RIVIERA	NOVARCO	LOWER MISS	S	RIVIERA	06/14/2001	F06	2.20	152024	145326	21.9870
25	RIVIERA	NOVARCO	RIVER	S	RIVIERA	06/23/2001	F06	2.10	151595	145148	22.9840
26	CAPE CANAVERAL	VITOL	FREEPOR	S	PORT CANAVERAL	06/21/2001	F06	0.98	151381	169535	22.6230
27	MARTIN	VITOL	BAHAMAS	S	PALM BEACH	06/29/2001	F06	0.96	150690	147855	22.7300

DOCUMENT NUMBER - DATE
11184 SEP-75

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: JUN YEAR: 2001

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305)-552-40694. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 08/20/2001

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
28	PT. EVERGLADES	VITOL	FREEPOR	S	PORT EVERGLADES	06/25/2001	F06	0.99	150381	170305	22.9900
29	MARTIN	ROYAL	NA-TRUCK DELIVERY			06/14/2001	FO3	N/A	N/A	1947	42.6900
30	MARTIN	ROYAL	NA-TRUCK DELIVERY			06/01/2001	FO3	N/A	N/A	530	41.3500
31	MARTIN	ROYAL	NA-TRUCK DELIVERY			06/04/2001	FO3	N/A	N/A	707	40.5100
32	MARTIN	ROYAL	NA-TRUCK DELIVERY			06/05/2001	FO3	N/A	N/A	710	41.8900
33	MARTIN	ROYAL	NA-TRUCK DELIVERY			06/06/2001	FO3	N/A	N/A	1060	41.0100
34	MARTIN	ROYAL	NA-TRUCK DELIVERY			06/10/2001	FO3	N/A	N/A	532	41.6000
35	MARTIN	ROYAL	NA-TRUCK DELIVERY			06/11/2001	FO3	N/A	N/A	1418	41.6000
36	MARTIN	ROYAL	NA-TRUCK DELIVERY			06/12/2001	FO3	N/A	N/A	2126	41.6000
37	MARTIN	ROYAL	NA-TRUCK DELIVERY			06/15/2001	FO3	N/A	N/A	2122	43.7400
38	MARTIN	ROYAL	NA-TRUCK DELIVERY			06/16/2001	FO3	N/A	N/A	352	42.0000
39	MARTIN	ROYAL	NA-TRUCK DELIVERY			06/18/2001	FO3	N/A	N/A	1594	42.0000
40	MARTIN	ROYAL	NA-TRUCK DELIVERY			06/19/2001	FO3	N/A	N/A	1771	40.3200
41	MARTIN	ROYAL	NA-TRUCK DELIVERY			06/20/2001	FO3	N/A	N/A	1947	40.1100
42	MARTIN	ROYAL	NA-TRUCK DELIVERY			06/21/2001	FO3	N/A	N/A	2477	38.9600
43	MARTIN	ROYAL	NA-TRUCK DELIVERY			06/25/2001	FO3	N/A	N/A	3365	38.6000
44	MARTIN	ROYAL	NA-TRUCK DELIVERY			06/26/2001	FO3	N/A	N/A	3191	38.6000
45	MARTIN	ROYAL	NA-TRUCK DELIVERY			06/27/2001	FO3	N/A	N/A	2128	37.9700
46	MARTIN	ROYAL	NA-TRUCK DELIVERY			06/28/2001	FO3	N/A	N/A	2126	35.9100
47	MARTIN	ROYAL	NA-TRUCK DELIVERY			06/29/2001	FO3	N/A	N/A	2121	36.2300
48	MARTIN	ROYAL	NA-TRUCK DELIVERY			06/07/2001	FO3	N/A	N/A	707	40.7000
49	MARTIN	ROYAL	NA-TRUCK DELIVERY			06/13/2001	FO3	N/A	N/A	1946	42.6900
50	FT. MYERS	COASTAL	NA-TRUCK DELIVERY			06/04/2001	FO3	N/A	N/A	21214	35.9300
51	FT. MYERS	COASTAL	NA-TRUCK DELIVERY			06/16/2001	FO3	N/A	N/A	19624	38.9300
52	FT. MYERS	COASTAL	NA-TRUCK DELIVERY			06/21/2001	FO3	N/A	N/A	21608	35.9500
53	FT. MYERS	COASTAL	NA-TRUCK DELIVERY			06/26/2001	FO3	N/A	N/A	21849	34.8600
54	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		06/07/2001	PRO	N/A	N/A	13	43.8800

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: JUN YEAR: 2001

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 7 552- 40694. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 08/20/2001

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
55	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		06/21/2001	PRO	N/A	N/A	11	40.5800
56	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		06/29/2001	PRO	N/A	N/A	7	45.4000
57	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		06/14/2001	PRO	N/A	N/A	7	42.7600
58	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		06/21/2001	PRO	N/A	N/A	3	41.7200
59	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		06/11/2001	PRO	N/A	N/A	11	39.4800
60	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		06/01/2001	PRO	N/A	N/A	12	45.1500
61	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		06/01/2001	PRO	N/A	N/A	9	45.1400
62	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		06/08/2001	PRO	N/A	N/A	16	45.0500
63	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		06/21/2001	PRO	N/A	N/A	8	43.3500
64	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC		06/15/2001	PRO	N/A	N/A	7	43.3700
65	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		06/22/2001	PRO	N/A	N/A	6	46.0500

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JUN YEAR: 2001

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Carl A. Karns*

5. DATE COMPLETED: 08/20/2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	CAPE CANAVERAL	COASTAL	PORT CANAVERAL	06/06/200	F06	239552											23.7495
2	MANATEE	COASTAL	PORT MANATEE	06/22/200	F06	274578											22.9627
3	FT. MYERS	FAMM	BOCA GRANDE	06/04/200	F06	81900											21.6638
4	FT. MYERS	FAMM	BOCA GRANDE	06/14/200	F06	82434											22.2468
5	FT. MYERS	FAMM	BOCA GRANDE	06/25/200	F06	81756											23.5198
6	MANATEE	NOVARCO	PORT MANATEE	06/02/200	F06	331567											23.4207
7	SANFORD	NOVARCO	JACKSONVILLE	06/10/200	F06	233650											21.8031
8	SANFORD	NOVARCO	JACKSONVILLE	06/25/200	F06	233065											24.5591
9	MANATEE	COASTAL	PORT MANATEE	06/02/200	F06	130214											24.0377
10	MANATEE	COASTAL	PORT MANATEE	06/09/200	F06	129868											21.8127
11	MANATEE	COASTAL	PORT MANATEE	06/21/200	F06	130390											23.1597
12	MANATEE	COASTAL	PORT MANATEE	06/27/200	F06	134426											23.1217
13	MANATEE	COASTAL	PORT MANATEE	06/28/200	F06	130426											24.7407
14	PT. EVERGLADES	GLENCORE	PORT EVERGLADES	06/17/200	F06	177569											22.0622
15	TURKEY POINT	GLENCORE	FISHER ISLAND	06/08/200	F06	120370											23.2899
16	TURKEY POINT	GLENCORE	FISHER ISLAND	06/17/200	F06	121442											24.3549
17	TURKEY POINT	GLENCORE	FISHER ISLAND	06/25/200	F06	120069											24.8969
18	PT. EVERGLADES	KOCH	PORT EVERGLADES	06/06/200	F06	309350											21.3582
19	PT. EVERGLADES	KOCH	PORT EVERGLADES	06/28/200	F06	285072											21.3582
20	MARTIN	NOVARCO	PALM BEACH	06/02/200	F06	117221											24.6759
21	MARTIN	NOVARCO	PALM BEACH	06/12/200	F06	116395											23.8109
22	MARTIN	NOVARCO	PALM BEACH	06/25/200	F06	118819											25.3639
23	RIVIERA	NOVARCO	RIVIERA	06/03/200	F06	143225											21.4620
24	RIVIERA	NOVARCO	RIVIERA	06/14/200	F06	145326											22.1790
25	RIVIERA	NOVARCO	RIVIERA	06/23/200	F06	145148											23.1760
26	CAPE CANAVERAL	VITOL	PORT CANAVERAL	06/21/200	F06	169535											23.1795
27	MARTIN	VITOL	PALM BEACH	06/29/200	F06	147855											23.1679
28	PT. EVERGLADES	VITOL	PORT EVERGLADES	06/25/200	F06	170305											23.2342
29	MARTIN	ROYAL		06/14/200	FO3	1947											42.6900
30	MARTIN	ROYAL		06/01/200	FO3	530											41.3500

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JUN YEAR: 2001

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Carl A. Karns*

5. DATE COMPLETED: 08/20/2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
31	MARTIN	ROYAL		06/04/200	FO3	707											40.5100
32	MARTIN	ROYAL		06/05/200	FO3	710											41.8900
33	MARTIN	ROYAL		06/06/200	FO3	1060											41.0100
34	MARTIN	ROYAL		06/10/200	FO3	532											41.6000
35	MARTIN	ROYAL		06/11/200	FO3	1418											41.6000
36	MARTIN	ROYAL		06/12/200	FO3	2126											41.6000
37	MARTIN	ROYAL		06/15/200	FO3	2122											43.7400
38	MARTIN	ROYAL		06/16/200	FO3	352											42.0000
39	MARTIN	ROYAL		06/18/200	FO3	1594											42.0000
40	MARTIN	ROYAL		06/19/200	FO3	1771											40.3200
41	MARTIN	ROYAL		06/20/200	FO3	1947											40.1100
42	MARTIN	ROYAL		06/21/200	FO3	2477											38.9600
43	MARTIN	ROYAL		06/25/200	FO3	3365											38.6000
44	MARTIN	ROYAL		06/26/200	FO3	3191											38.6000
45	MARTIN	ROYAL		06/27/200	FO3	2128											37.9700
46	MARTIN	ROYAL		06/28/200	FO3	2126											35.9100
47	MARTIN	ROYAL		06/29/200	FO3	2121											36.2300
48	MARTIN	ROYAL		06/07/200	FO3	707											40.7000
49	MARTIN	ROYAL		06/13/200	FO3	1946											42.6900
50	FT. MYERS	COASTAL		06/04/200	FO3	21214											35.9300
51	FT. MYERS	COASTAL		06/16/200	FO3	19624											38.9300
52	FT. MYERS	COASTAL		06/21/200	FO3	21608											35.9500
53	FT. MYERS	COASTAL		06/26/200	FO3	21849											34.8600
54	PT. EVERGLADES	AMERIGAS		06/07/200	PRO	13	43.8800	570	0	570	43.8800	0.0000	43.8800	0.0000	0.0000	0.0000	43.8800
55	PT. EVERGLADES	AMERIGAS		06/21/200	PRO	11	40.5800	446	0	446	40.5800	0.0000	40.5800	0.0000	0.0000	0.0000	40.5800
56	TURKEY POINT	AMERIGAS		06/29/200	PRO	7	45.4000	318	0	318	45.4000	0.0000	45.4000	0.0000	0.0000	0.0000	45.4000
57	RIVIERA	AMERIGAS		06/14/200	PRO	7	42.7600	299	0	299	42.7600	0.0000	42.7600	0.0000	0.0000	0.0000	42.7600
58	RIVIERA	AMERIGAS		06/21/200	PRO	3	41.7200	125	0	125	41.7200	0.0000	41.7200	0.0000	0.0000	0.0000	41.7200
59	MARTIN	INDIANTOWN		06/11/200	PRO	11	39.4800	434	0	434	39.4800	0.0000	39.4800	0.0000	0.0000	0.0000	39.4800
60	MANATEE	SUBURBAN		06/01/200	PRO	12	45.1500	542	0	542	45.1500	0.0000	45.1500	0.0000	0.0000	0.0000	45.1500

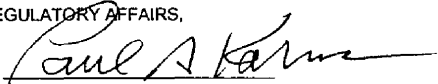
FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JUNE YEAR: 2001

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 08/20/2001

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

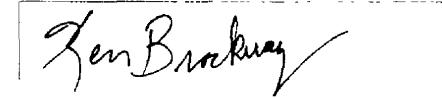
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **June 2001**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Sally W. Hill (305-552-4244)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **July 10, 2001**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Aimcor	,TX,	S	OC	7,000	11.50	0.00	11.50	6.13	14,001	0.40	6.90
2	Arch Coal Sales	08,KY,195	LTC	UR	7,330	25.47	16.97	42.44	1.38	12,538	11.80	5.30
3	Arch Coal Sales	08,WV,039	LTC	UR	2,049	21.70	19.16	40.86	0.86	12,109	13.10	6.20
4	Conoco Inc.	,LA,	LTC	OC	6,520	20.05	0.00	20.05	5.93	14,444	0.40	4.90
5	Glencore	30,IM,999	S	OC	12,453	42.48	0.00	42.48	0.63	11,973	9.70	7.50
6	Intercor	45,IM,999	LTC	OC	8,402	36.73	0.00	36.73	0.60	11,771	8.40	10.60
7	James River Coal Sales, Inc.	08,KY,095	LTC	UR	13,984	24.75	17.53	42.28	1.29	12,671	9.40	6.00
8	RAG Coal Sales of America	02,PA,059	S	UR	5,860	20.25	17.73	37.98	2.70	13,216	7.30	6.00


**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **June 2001**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Sally W. Hill (305-552-4244)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **July 10, 2001**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Aimcor	,TX,	S	7,000	11.50	0.00	11.50	0.00	11.50	0.00	11.50
2	Arch Coal Sales	08,KY,195	LTC	7,330	25.47	0.00	25.47	0.00	25.47	0.00	25.47
3	Arch Coal Sales	08,WV,039	LTC	2,049	21.70	0.00	21.70	0.00	21.70	0.00	21.70
4	Conoco Inc.	,LA,	LTC	6,520	20.05	0.00	20.05	0.00	20.05	0.00	20.05
5	Glencore	30,IM,999	S	12,453	42.48	0.00	42.48	0.00	42.48	0.00	42.48
6	Intercor	45,IM,999	LTC	8,402	36.73	0.00	36.73	0.00	36.73	0.00	36.73
7	James River Coal Sales, Inc.	08,KY,095	LTC	13,984	24.75	0.00	24.75	0.00	24.75	0.00	24.75
8	RAG Coal Sales of America	02,PA,059	S	5,860	20.25	0.00	20.25	0.00	20.25	0.00	20.25

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **June 2001**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Sally W. Hill (305-552-4244)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:




3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **July 10, 2001**

Line No	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)		
1	Aimcor	,TX,	AIMCOR	OC	7,000	11.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.50	
2	Arch Coal Sales	08,KY,195	APEX MINE	UR	7,330	25.47	0.00	16.97	0.00	0.00	0.00	0.00	0.00	0.00	16.97	42.44
3	Arch Coal Sales	08,WV,039	SAMPLES MINE	UR	2,049	21.70	0.00	19.16	0.00	0.00	0.00	0.00	0.00	0.00	19.16	40.86
4	Conoco Inc.	,LA,	CONOCO REFIN	OC	6,520	20.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.05	
5	Glencore	30,IM,999	TSELINTIS	OC	12,453	42.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	42.48	
6	Intercor	45,IM,999	EL CERREJON	OC	8,402	36.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.73	
7	James River Coal Sales, Inc.	08,KY,095	CLOVER MINE	UR	13,984	24.75	0.00	17.53	0.00	0.00	0.00	0.00	0.00	0.00	17.53	42.28
8	RAG Coal Sales of America	02,PA,059	EMERALD MINE	UR	5,860	20.25	0.00	17.73	0.00	0.00	0.00	0.00	0.00	0.00	17.73	37.98

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **May** Year: **2001**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Michael E. Lamp, Business Manager
 (478) 994-0022, ext. 3903
 5. Signature of Official Submitting Report: 
 6. Date Completed: 30-Jul-01

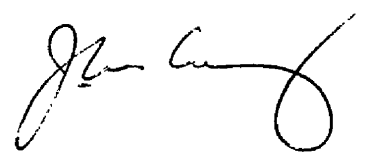
<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content (%)</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	AEI COAL SALES	08/KY/159	MTC	UR	32,101.44	47.949	12.89	60.839	0.64	12,406	9.28	7.22
(2)	BLUEGRASS	08/WV/059	MTC	UR	13,628.41	45.788	12.79	58.578	0.62	11,986	12.16	6.89
(3)	KENNECOTT	19/WY/005	S	UR	32,033.13	4.936	22.32	27.256	0.19	8,708	5.17	27.35
(4)	JACOBS RANCH	19/WY/005	S	UR	74,136.26	4.554	22.34	26.894	0.37	8,787	5.17	27.38

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1 Reporting Month: **May** Year: **2001**
 2 Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3 Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Michael E. Lamp, Business Manager
 (478) 994-0022, ext 3903.

5. Signature of Official Submitting Report:
 6. Date Completed: 30-Jul-01



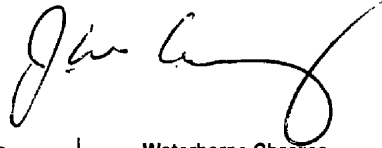
<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul & Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	AEI COAL SALES	08/KY/159	MTC	32,101.44	45.860	-	45.860	-	45 860	2.089	47.949
(2)	BLUEGRASS	08/WV/059	MTC	13,628.41	45.860	-	45.860	-	45 860	(0.072)	45.788
(3)	KENNECOTT	19/WY/005	S	32,033.13	4.976	-	4.976	-	4 976	(0.040)	4 936
(4)	JACOBS RANCH	19/WY/005	S	74,136.26	4.548	-	4.548	-	4.548	0.006	4.554

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1 Reporting Month: **May** Year: **2001**
 2 Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3 Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form **Michael E. Lamp, Business Manager**
 (478) 994-0022, ext 3903

5 Signature of Official Submitting Report:



6. Date Completed: **30-Jul-01**

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	AEI COAL SALES	08/KY/159	PONTIKI, KY.	UR	32,101.44	47.949	-	12.89	-	-	-	-	-	-	12.89	60.839
(2)	BLUEGRASS	08/WV/059	MARROWBONE, WV	UR	13,628.41	45.788	-	12.79	-	-	-	-	-	-	12.79	58.578
(3)	KENNECOTT	19/WY/005	CONVERSE JCTN WY	UR	32,033.13	4.936	-	22.32	-	-	-	-	-	-	22.32	27.256
(4)	JACOBS RANCH	19/WY/005	JACOBS JCTN, WY.	UR	74,136.26	4.554	-	22.34	-	-	-	-	-	-	22.34	26.894

CERTIFICATE OF SERVICE

I, **THE UNDERSIGNED COUNSEL, HEREBY CERTIFY** that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of **June, 2001**; copies of St. Johns River Power Park forms 423-2, 423-2(a), and 423-2(b) for the month of **June, 2001**; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of **May, 2001** have been served via first class mail, postage prepaid to the parties listed below, this 6th day of September, 2001:

Bob Elias, Chief
Bureau of Electric & Gas
Division of Legal Services
Florida Public Service Commission
Gerald L. Gunter Building - Third Floor
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Joseph A. McGlothlin, Esquire
Vicki Gordon Kaufman, Esquire
McWhirter, Reeves, McGlothlin,
Davidson, et als.
117 S. Gadsden Street
Tallahassee, FL 32301

G. Edison Holland, Esquire
Beggs & Lane
P.O. Box 12950
Pensacola, FL 32576

Jack Shreve, Esquire
Office of Public Counsel
111 W. Madison Street, Room 812
Tallahassee, FL 32399-1400

Major Gary A. Enders
United States Air Force
HQ USAF/ULT, STOP 21
Tyndall AFB, FL 32403-6001

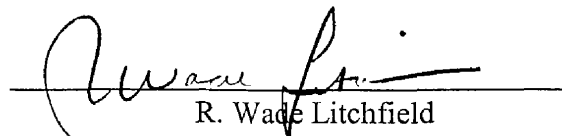
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R. Wade Litchfield