

CONFIDENTIAL

**Florida Power & Light Company
Docket No 010001-EI
Staff's First Request for Production of Documents
Production of Documents Nos. 1 through 33**

REDACTED COPY

DOCUMENT NUMBER-DATE

11203 SEP-76

FPSC-COMMISSION CLERK

**Florida Power & Light Company
Docket No. 010001-EI
Staff's First Requests for Production of Documents
Interrogatory No. 1
Page 1 of 1**

Q. Please provide FPL Group's and FPL's objectives and goals that reference managing risks associated with fuel and wholesale energy transactions.

A. See attached documents, FPL Group Risk Management and Trading Policy Manual, and Florida Power & Light Company Energy Marketing & Trading and FPL Energy Power Marketing, Inc., Risk Management and Trading Procedures Manual.

FPL has filed a Notice of Intent to Request Confidential Classification of the attached information. Please note that FPL considers the entire two attached manuals to be confidential.

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Interrogatory No. 2
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- Q.**
Please provide all Board meeting minutes from January 1, 1998, to the present that reference managing risks associated with fuel and wholesale energy transactions.
- A.**
See minutes of the meeting of the Finance Committee Board of Directors on 5/18/98 and 6/12/00, attached.



**MINUTES OF THE MEETING OF THE
FINANCE COMMITTEE OF THE BOARD OF DIRECTORS**

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

Florida Power & Light Company
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Question No. 2

72000 01/22 09169346331

FPL INTERNAL AUDIT

FWAC 02/04

21

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

Q. Provide FPL Group's and FPL's policies, directives, or guidelines that reference how FPL manages the business risk (i.e., imperfections in business strategies) associated with fuel and wholesale energy transactions.

A. See response to Question No. 1

Q. Provide FPL Group's and FPL's policies, directives, or guidelines that reference how each entity manages the event risk (i.e., uncertainty related to random events) associated with fuel and wholesale energy transactions.

A. See response to Question No. 1

- Q.** Provide FPL Group's and FPL's policies, directives, or guidelines that reference how each entity manages the financial risk (i.e., uncertain market and credit variables) associated with fuel and wholesale energy transactions.
- A.** See response to Question No. 1

- Q.** Provide FPL Group's and FPL's policies, directives, or guidelines that reference how each entity manages the legal risk (i.e., uncertainty in enforceability of contracts) associated with fuel and wholesale energy transactions.
- A.** See response to Question No. 1

Q.

Provide FPL Group's and FPL's policies, directives, or guidelines that reference how each entity manages the modeling risk (i.e., inaccurate or incorrect forecasts) associated with fuel and wholesale energy transactions.

A.

See response to Question No. 1

- Q.** Provide FPL Group's and FPL's policies, directives, or guidelines that reference how each entity manages the operational risk (i.e., imperfections in systems, procedures, and people) associated with fuel and wholesale energy transactions.
- A.** See response to Question No. 1

Q. Provide FPL Group's and FPL's policies, directives, or guidelines that reference how each entity manages the regulatory risk (i.e., uncertainty in laws and regulations) associated with fuel and wholesale energy transactions.

A. See response to Question No. 1

- Q.** Provide FPL Group's and FPL's policies, directives, or guidelines that reference how each entity manages the technological risk (i.e., uncertainty in new technology developments) associated with fuel and wholesale energy transactions.
- A.** See response to Question No. 1

Q. Provide FPL Group's and FPL's policies, directives, or guidelines that reference how each entity manages the volumetric and shaping risk (i.e., mismatch between scheduled supply and forecast load) associated with fuel and wholesale energy transactions.

A. See response to Question No. 1

Q. Provide FPL Group's and FPL's policies, directives, or guidelines regarding the use of ratepayer funds to speculate with derivative instruments.

A. See response to Question No. 1

- Q.** Provide FPL Group's and FPL's policies, directives, or guidelines regarding the use of ratepayer funds to hedge with derivative instruments.
- A.** See response to Question No. 1

Q. Provide FPL Group's and FPL's policies, directives, or guidelines regarding whether and under what circumstances each entity should hedge its fuel and wholesale energy transactions with derivative instruments.

A. See response to Question No. 1

- Q.** Provide FPL Group's and FPL's policies, directives, or guidelines regarding when a physical hedge is more appropriate than a financial hedge to hedge its fuel and wholesale energy transactions.
- A.** See response to Question No. 1

Q.
Provide FPL Group's and FPL's policies, directives, or guidelines regarding when a bilateral transaction is more appropriate than an exchange-traded derivative to hedge its fuel and wholesale energy transactions.

A.
See response to Question No. 1

- Q.** Provide FPL Group's and FPL's policies, directives, or guidelines regarding when each entity should enter into a fixed-price contract instead of a market-indexed contract to hedge its fuel and wholesale energy transactions.
- A.** See response to Question No. 1

- Q.** Provide FPL Group's and FPL's policies, directives, or guidelines that reference the maximum amount that traders (individually or collectively) may lose on one or more hedging transactions during a period of time.
- A.** See response to Question No. 1

- Q.** Provide FPL Group's and FPL's policies, directives, or guidelines that reference the maximum amount that traders (individually or collectively) may have on a single position at any given time.
- A.** See response to Question No. 1

- Q.** Provide FPL Group's and FPL's policies, directives, or guidelines that reference which employees have the authority to take hedging positions to manage risks associated with fuel and wholesale energy transactions.
- A.** See response to Question No. 1

Q. Provide FPL Group's and FPL's policies, directives, or guidelines that reference how each entity compensates its traders.

A. See response to Question No. 1

- Q.** Provide FPL Group's and FPL's policies, directives, or guidelines that reference how each entity measures the risks associated with fuel and wholesale energy transactions.
- A.** See response to Question No. 1

Q.

Please provide all reports, analyses, and studies done by or for FPL since January 1, 1999, that involve hedging, hedging strategies, or the use of hedging with fuel and wholesale energy transactions.

A.

See attached documents which include:

- a) Fuels only - PPS strategies
- b) Daily Management reports for FPL (positions and performance)
- c) Presentations/Electronic documents
 - i) Fossil fuel strategy 12-06-00
 - ii) FPL utility Emissions strategy
 - iii) Fuel Strategies details 11-07-00
 - iv) Natural Gas PPS 5-11-01
 - v) Natural Gas procurement strategy 5-11-01



FPL

Inter-Office Correspondence

TO: Anthony Altmann **DATE:** May 11, 2001
FROM: Joe Stepenovitch **RE:** Fixed Price Strategy in the
Terry Morrison FPL Procurement Book

Background:

[REDACTED]

Recent Activity:

[REDACTED]

Current Market:

[REDACTED]

Measurement Issues:

[REDACTED]

Action Levels from Here:

[REDACTED]

The Recommended Strategy and Target Execution Levels from here:

[REDACTED]

Recommended Strategy to Mitigate Downside Exposure As Follows:

[REDACTED]

Future issues

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

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[REDACTED]

PT
W.

❖ [REDACTED]

❖ [REDACTED]

[REDACTED]

[REDACTED]

❖ [REDACTED]

[REDACTED]

[REDACTED]

❖ [REDACTED]

❖ [REDACTED]

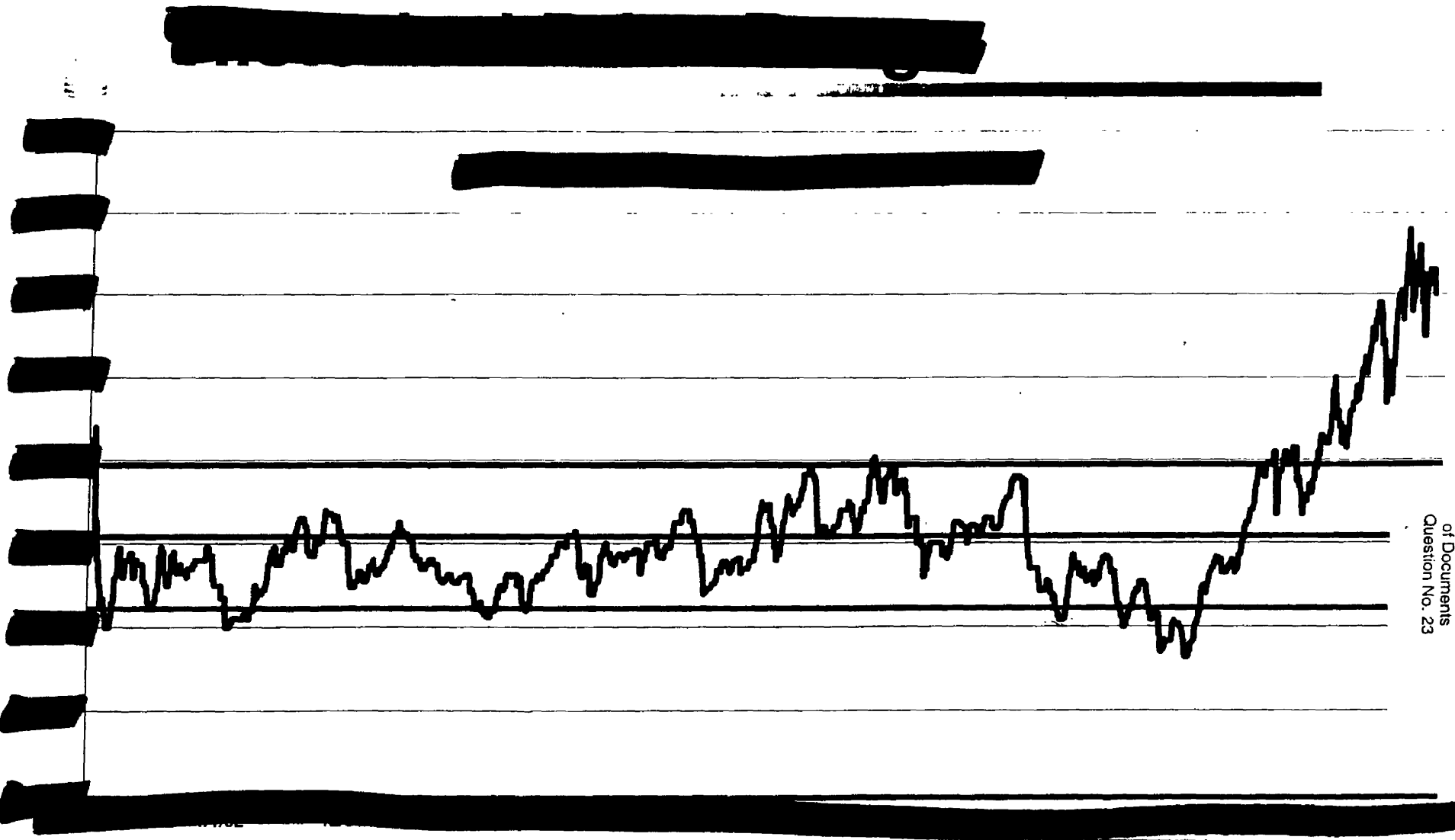
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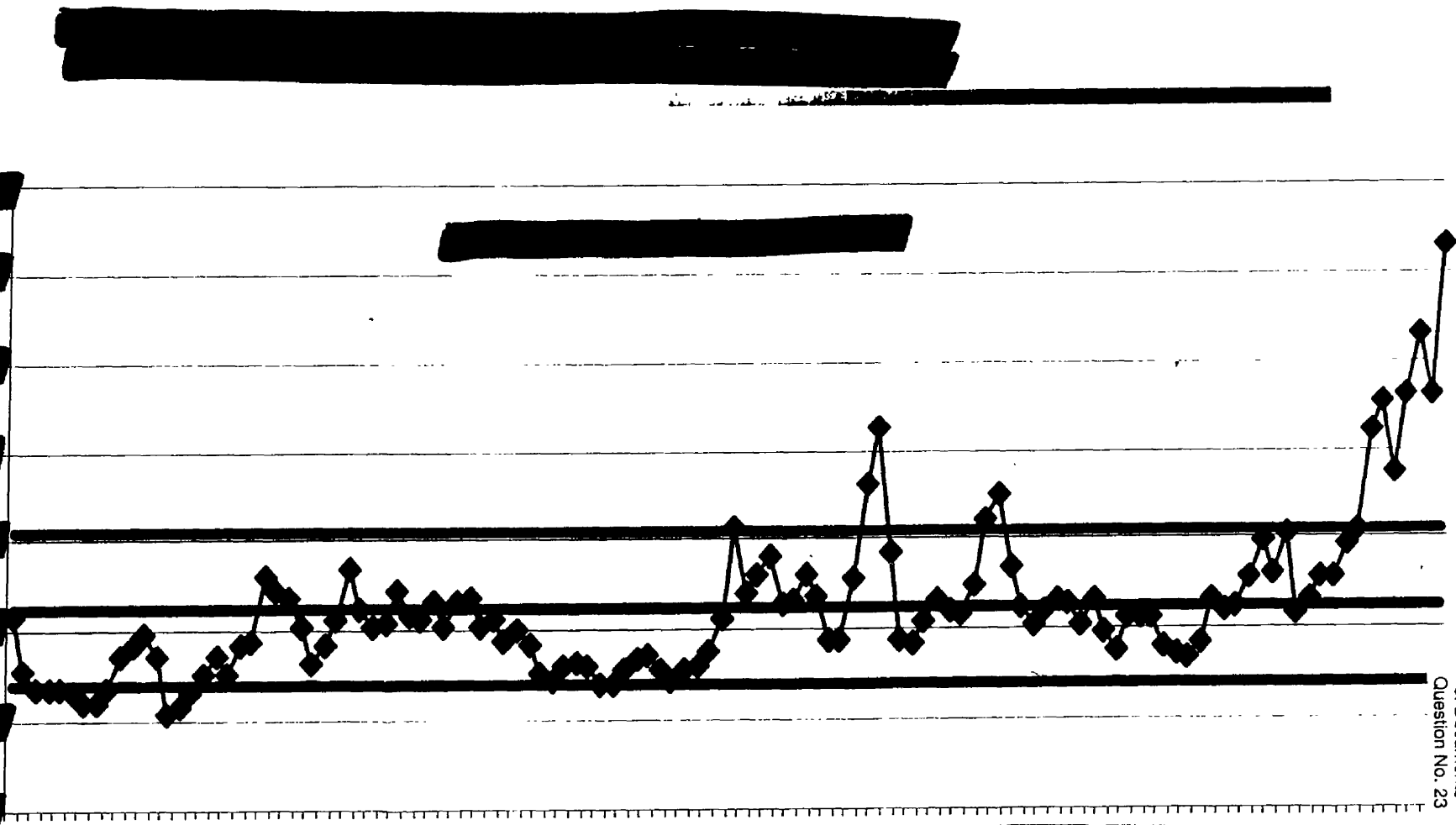
❖ [REDACTED]

❖ [REDACTED]

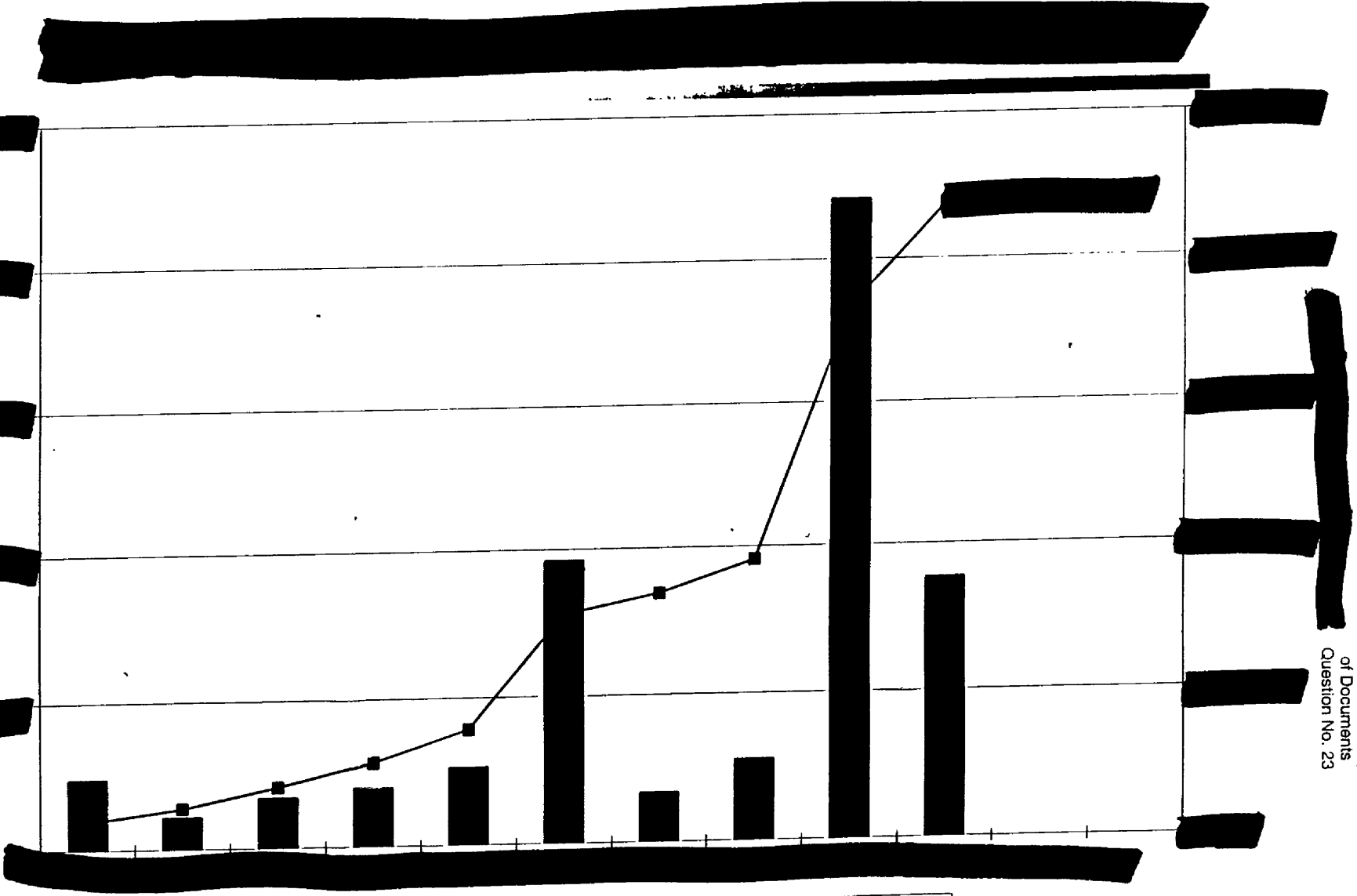
❖ [REDACTED]

[REDACTED]



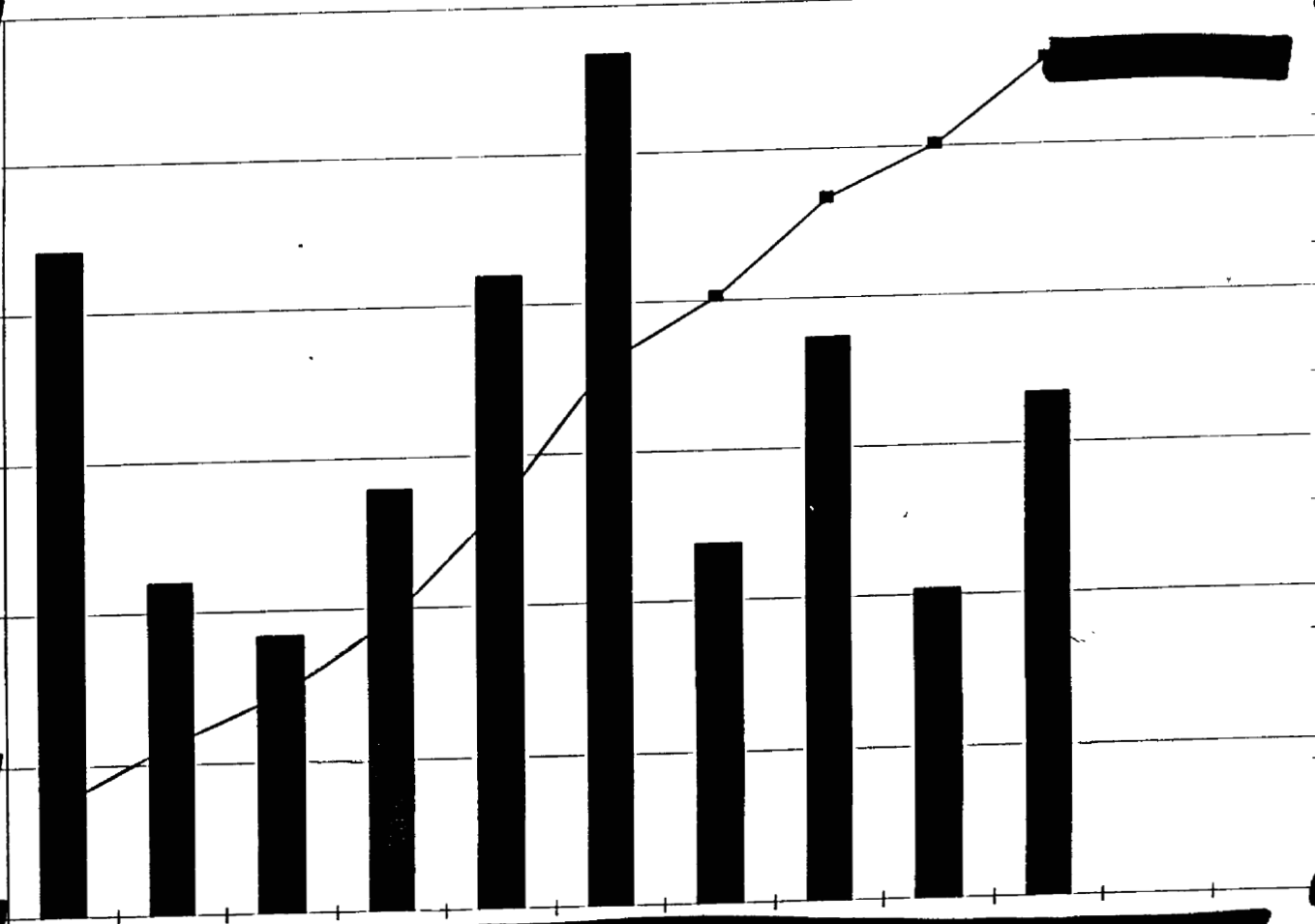


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ENERGY
 MARKETING & TRADING
 a division of Florida Power & Light Company



[REDACTED]

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

* [REDACTED]

[REDACTED]

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[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

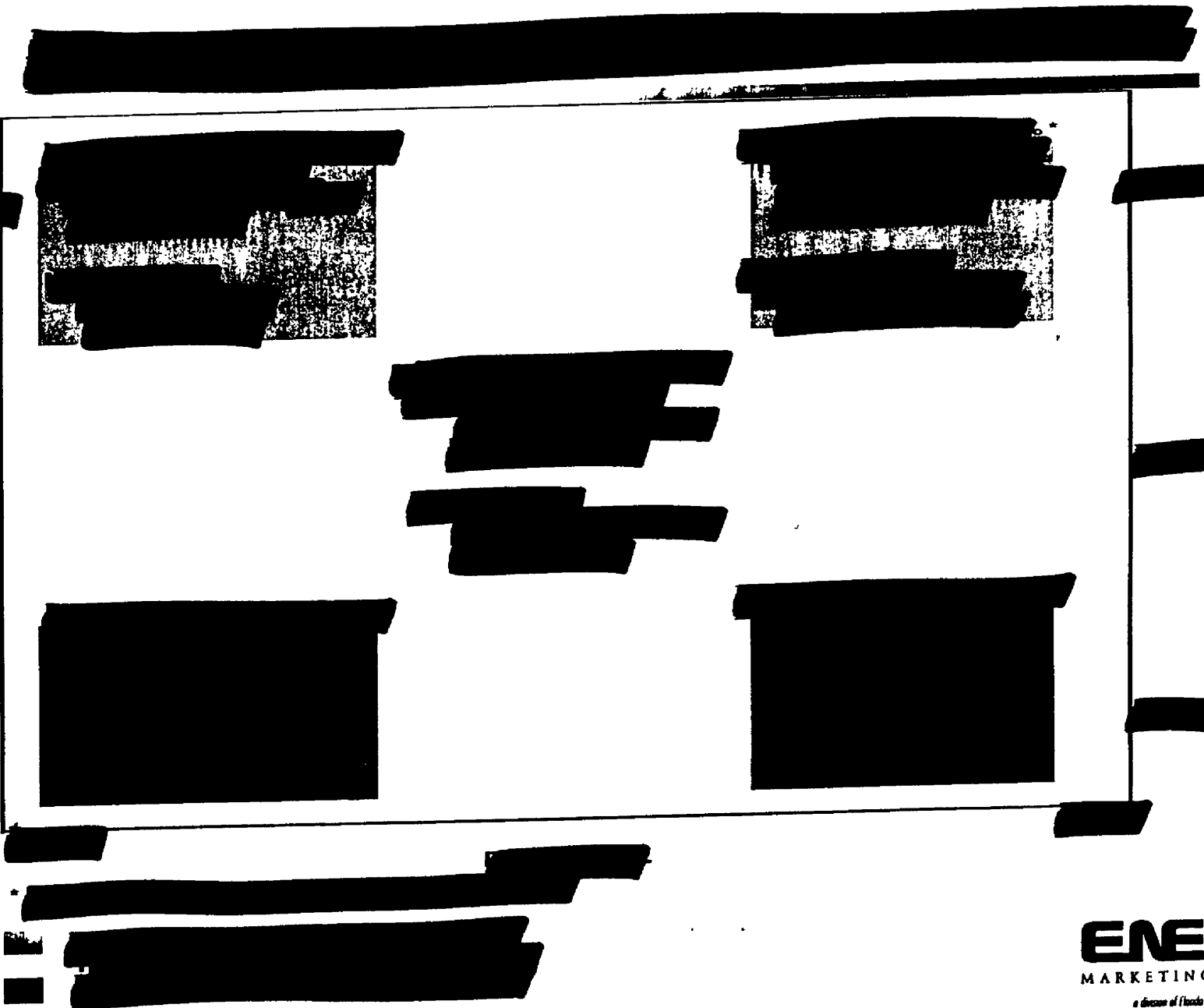
[REDACTED]

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[REDACTED]

❖ [REDACTED]

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➤ [REDACTED]

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[REDACTED]

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[REDACTED]

➤ [REDACTED]

[REDACTED]

❖ [REDACTED]

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Survey of Utility Fuel Cost Incentive Programs

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

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EMT Limits Structure

(A)

(B)

(C)

(D)

	Scope	Authority	VaR Limit	Term Limit
1				
2	EMC	Total FPL Portfolio	Committee	[REDACTED]
3	EMT	Fuels Activity		
4		Natural Gas	EMT Management	[REDACTED]
5		Fuel Oil	EMT Management	[REDACTED]
6	Total	EMT Management	[REDACTED]	[REDACTED]

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Emissions Strategy FPL Company

Price Targets for Execution:

- [REDACTED]
- [REDACTED]

Timing Issues:

- [REDACTED]
- [REDACTED]

Tracking Risk:

- [REDACTED]

FPL Utility Strategy:

- [REDACTED]

Demand:

- [REDACTED]

Supply:

- [REDACTED]
- [REDACTED]

Overall Outlook and Assessment:

- [REDACTED]

(A)

(B)

(C)

(D)

(E)

(F)

(G)

(H)

(I)

GOAL/STRATEGY TABLE - RESIDUAL FUEL OIL

VOLUME WEIGHTS	GOALS	PERFORMANCE BENCHMARK	APPLICABLE VOLUME	STRATEGY OVERVIEW STRATEGY % VOLUME	ACTION	BENEFIT/IMPACT	VaR	LARGEST LOSS/(GAIN)
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Planned Position Strategy (PPS)

1 • **Date of request:** 5/10/01 **Requested by:** Raj Lall, Bill Murphy, Doug Max

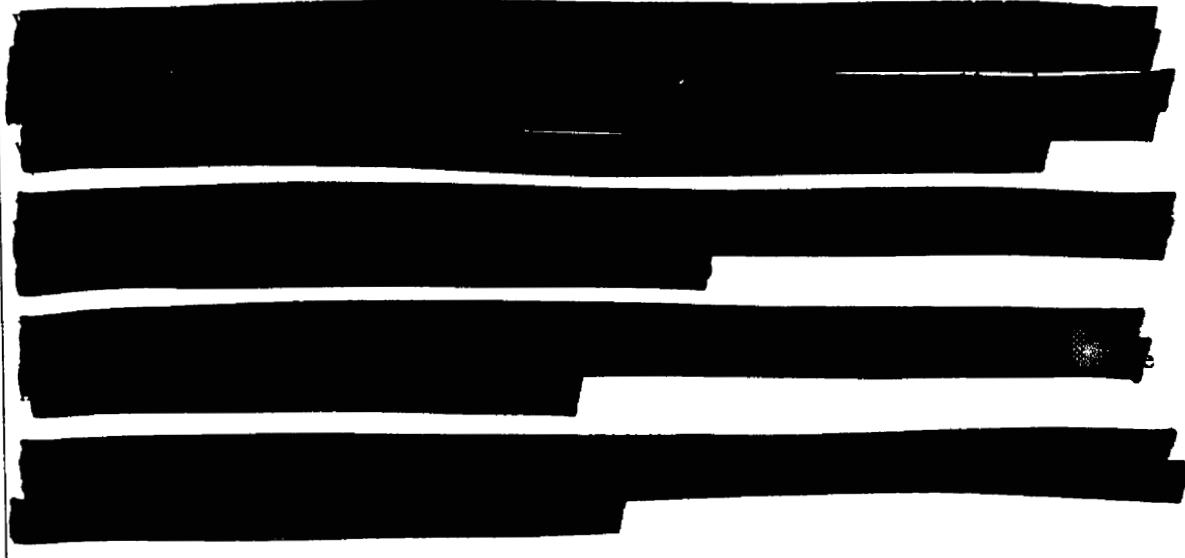
2 • **Period the PPS to be in effect:** Jun. 01 – Sep. 01

3 • **Type of PPS:** Conditional **Transactional** Exception to an Existing

4 • **Applicable activity/portfolio to be applied towards:** FPL Utility Fuel Procurement

5 • **Specific outline of terms and conditions of the obligations/strategy (Assets, Transactions, Term, Commodities at risk, Positional strategy, Expected benefits, Stop loss limits if applicable etc):**

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21 • **Rationale for execution strategy (i.e. transactions, risks, benefits, expected gains, operational flexibility, areas of concern, etc):**

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• Overview of current market conditions (i.e. fundamental, technical and/or cross commodity if applicable, regional or intra regional relationships etc.):

[REDACTED]

14 Risk Analysis:

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19
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21
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23
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25
26

[REDACTED]

VAR

- Approval by: EMT Fuels/Power Manager
- Approval by: EMT Management
- Approval by: EMT Business Management

AS OF
09/29/00

(A) (B) (C) (D) (E) (F) (G) (H)

**DAILY MANAGEMENT REPORT
FPL - EMT DIVISION**

Prepared by
Tony Nee

Florida Power & Light Compar
Docket No. 010001-EI
Staff's First Request for Produ
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POSITION AND MARK TO MARKET REPORTING

	Year to Date	Mark to Market		Nominal Value Fwd Positions only	Net Position (NYMEX Contract Equivalents (3))		
		Month to Date	Today's Change		Fixed Price	Basis	Index
Natural Gas							
Procurement - Price							
Procurement - Asset							
Total Procurement							
Trade							
Total Natural Gas							

	Year to Date	Mark to Market		Nominal Value Fwd Positions only	Net Position (NYMEX Contract Equivalents (3))		
		Month to Date	Today's Change		Fixed Price	Basis	Index
Residual Fuel							
Procurement - Price							
Procurement - Asset							
Total Procurement							
Trade							
Total Residual Fuel							

	Year to Date	Mark to Market		Nominal Value Fwd Positions only	Net Position (Thousands of Megawatt Hours)		
		Month to Date	Today's Change		Fixed Price	Basis	Index
Power							
Procurement - Price							
Procurement - Asset							
Total Procurement							
Trade							
Total Power							

	Year to Date	Mark to Market Month to Date	Today's Change	Nominal Value Fwd Positions only
Total Procurement				
Total Trade				
TOTAL - ALL COMMODITIES				\$

PROCUREMENT					
Commodity	Today	Yesterday	Change	EMC Limit	Exception ?
Natural Gas					
Residual Fuel					
Power					
Total					

TRADE					
Commodity	Today	Yesterday	Change	EMC Limit	Exception ?
Natural Gas					
Residual Fuel					
Power					
Total					

EXCEPTION REPORTING							
Commodity Group	No. of Trades		No. of Errors		Total Score		Errors as a % of Transactions Month to Date
	Today	Month to Date	Today	Month to Date	One Day	Month to Date	
Natural Gas							
Residual Fuel							
Power							
Total - Trading							
Credit							



(A) (B) (C) (D) (E) (F) (G) (H) (I) (J) (K) (L)

MTM FLASH REPORT: Power / Gas

AS OF
8/25/00

	P&L			CURRENT MONTH VALUES			FORWARD VALUES			ALL PERIOD VALUES			
	Year-to-date	Change		Flow + Unflow'd	Change		Total	Change		Total	Change		
		One Day Change	Begin. of Month		One Day Change	Begin. of Month		One Day Change	Begin. of Month		One Day Change	Begin. of Month	
31-Aug-00													
TOTAL													
Trade Procurement FPLE													
Gas													
Trade Procurement FPLE													
Power													
Trade Procurement FPLE													

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(A) (B) (C) (D) (E) (F) (G) (H)

AS OF
08/15/01

**DAILY MANAGEMENT REPORT
FPL - EMT DIVISION**

Prepared by
Risk Management

Florida Power & Light Company
Docket No. 010001-EI
Staff's First Request for Produc-
of Documents
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POSITION AND MARK TO MARKET REPORTING

Natural Gas	Year to Date Change	Mark to Market		Net Open Position			Nominal MTM Value Fwd Positions only
		Month to Date Change	Today's Change	(NYMEX Contract Equivalents (3))			
				Fixed Price	Basis	Index	
Procurement - Price							
Procurement - Asset							
Total Procurement**							
Total Trade							
Total Natural Gas							

Residual Fuel	Year to Date Change	Mark to Market		Net Open Position			Nominal Value Fwd Positions only
		Month to Date Change	Today's Change	(NYMEX Contract Equivalents (3))			
				Fixed Price	Basis	Index	
Procurement - Price							
Procurement - Asset							
Total Procurement							
Total Trade							
Total Residual Fuel							

Power	Year to Date Change	Mark to Market		Net Open Position			Nominal Fwd Positions only
		Month to Date Change	Today's Change	(Thousands of Megawatt Hours)			
				Fixed Price	Basis	Index	
Procurement - Price							
Procurement - Asset							
Total Procurement							
Total Trade							
Total Power							

Totals	Year to Date Change	Mark to Market		EMC Limit	Exception ?	Nominal Value Fwd Positions only
		Month to Date Change	Today's Change			
		Fuels				
Power						
Total Procurement						
Fuels						
Power						
Total Trade						
TOTAL - ALL COMMODITIES						

PROCUREMENT					
Commodity	Today	Yesterday	Change	EMC Limit	Exception ?
Natural Gas					
Residual Fuel					
Power					

TRADE					
Commodity	Today	Yesterday	Change	EMC Limit	Exception ?
Natural Gas					
Residual Fuel					
Power					

EXCEPTION REPORTING						
Commodity Group	No. of Trades		No. of Errors		Total Score	Errors as a % of Transactions Month to Date
	Today	Month to Date	Today	Month to Date		
Natural Gas						
Residual Fuel						
Power						
Total - Trading						
Credit						

AS OF
12/01/00

(A) (B) (C) (D) (E) (F) (G) (H)

**DAILY MANAGEMENT REPORT
FPL - EMT DIVISION**

Prepared by
Tony Nee

Florida Power & Light Company
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POSITION AND MARK TO MARKET REPORTING

Natural Gas	Year to Date	Mark to Market		Nominal Value Fwd Positions only	Net Position		
		Month to Date	Today's Change		(NYMEX Contract Equivalents (3)) Fixed Price		
Procurement - Price							
Procurement - Asset							
Total Procurement							
Total Trade							
Total Natural Gas							

Residual Fuel	Year to Date	Mark to Market		Nominal Value Fwd Positions only	Net Position		
		Month to Date	Today's Change		(NYMEX Contract Equivalents (3)) Fixed Price Basis Index		
Procurement - Price							
Procurement - Asset							
Total Procurement							
Total Trade							
Total Residual Fuel							

Power	Year to Date	Mark to Market		Nominal Value Fwd Positions only	Net Position		
		Month to Date	Today's Change		(Thousands of Megawatt Hours) Fixed Price Basis Index		
Procurement - Price							
Procurement - Asset							
Total Procurement							
Total Trade							
Total Power							

Totals	Year to Date	Mark to Market		Nominal Value Fwd Positions only
		Month to Date	Today's Change	
Fuels				
Power				
Total Procurement				
Fuels				
Power				
Total Trade				
TOTAL - ALL COMMODITIES				

PROCUREMENT					
Commodity	Today	Yesterday	Change	EMC Limit	Exception ?
Natural Gas					
Residual Fuel					
Power					
Total					
TRADE					
Commodity	Today	Yesterday	Change	EMC Limit	Exception ?
Natural Gas					
Residual Fuel					
Power					
Total					

EXCEPTION REPORTING							
Commodity Group	No. of Trades		No. of Errors		Total Score		Errors as a % of Transactions Month to Date
	Today	Month to Date	Today	Month to Date	One Day	Month to Date	
Natural Gas							
Residual Fuel							
Power							
Total - Trading							
Credit							

[REDACTED]

AS OF
02/01/01

DAILY MANAGEMENT REPORT
FPL - EMT DIVISION

Prepared by
Tony Nee

Florida Power & Light Company
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POSITION AND MARK TO MARKET REPORTING

Natural Gas	Year to Date	Mark to Market		Nominal Value Fwd Positions only	Net Position (NYMEX Contract Equivalents (3))		
		Month to Date	Today's Change		Fixed Price	Basis	Index
Procurement - Price							
Procurement - Asset							
Total Procurement							
Total Trade							
Total Natural Gas							

Residual Fuel	Year to Date	Mark to Market		Nominal Value Fwd Positions only	Net Position (NYMEX Contract Equivalents (3))		
		Month to Date	Today's Change		Fixed Price	Basis	Index
Procurement - Price							
Procurement - Asset							
Total Procurement							
Total Trade							
Total Residual Fuel							

Power	Year to Date	Mark to Market		Nominal Value Fwd Positions only	Net Position (Thousands of Megawatt Hours)		
		Month to Date	Today's Change		Fixed Price	Basis	Index
Procurement - Price							
Procurement - Asset							
Total Procurement							
Total Trade							
Total Power							

Totals	Year to Date	Mark to Market		Nominal Value Fwd Positions only	Net Position (Thousands of Megawatt Hours)		
		Month to Date	Today's Change		Fixed Price	Basis	Index
Fuels							
Power							
Total Procurement							
Fuels							
Power							
Total Trade							
TOTAL - ALL COMMODITIES							

PROCUREMENT					
Commodity	Today	Yesterday	Change	EMC Limit	Exception ?
Natural Gas					
Residual Fuel					
Power					
Total					
TRADE					
Commodity	Today	Yesterday	Change	EMC Limit	Exception ?
Natural Gas					
Residual Fuel					
Power					
Total					

EXCEPTION REPORTING							
Commodity Group	No. of Trades		No. of Errors		Total Score		Errors as a % of Transactions Month to Date
	Today	Month to Date	Today	Month to Date	One Day	Month to Date	
Natural Gas							
Residual Fuel							
Power							
Total - Trading							
Credit							



AS OF
01/31/01

(A) (B) (C) (D) (E) (F) (G) (H)

**DAILY MANAGEMENT REPORT
FPL - EMT DIVISION**

Prepared by
Tony Nee

Florida Power & Light Company
Docket No. 010001-EI
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POSITION AND MARK TO MARKET REPORTING

Natural Gas	Year to Date	Mark to Market		Nominal Value Fwd Positions only	Net Position		
		Month to Date	Today's Change		(NYMEX Contract Equivalents (3))		
					Fixed Price	Basis	Index
Procurement - Price							
Procurement - Asset							
Total Procurement							
Total Trade							
Total Natural Gas							

Residual Fuel	Year to Date	Mark to Market		Nominal Value Fwd Positions only	Net Position		
		Month to Date	Today's Change		(NYMEX Contract Equivalents (3))		
					Fixed Price	Basis	Index
Procurement - Price							
Procurement - Asset							
Total Procurement							
Total Trade							
Total Residual Fuel							

Power	Year to Date	Mark to Market		Nominal Value Fwd Positions only	Net Position		
		Month to Date	Today's Change		(Thousands of Megawatt Hours)		
					Fixed Price	Basis	Index
Procurement - Price							
Procurement - Asset							
Total Procurement							
Total Trade							
Total Power							

Totals	Year to Date	Mark to Market		Nominal Value Fwd Positions only	Net Position		
		Month to Date	Today's Change		(Thousands of Megawatt Hours)		
					Fixed Price	Basis	Index
Fuels							
Power							
Total Procurement							
Fuels							
Power							
Total Trade							
TOTAL - ALL COMMODITIES							

PROCUREMENT					
Commodity	Today	Yesterday	Change	EMC Limit	Exception ?
Natural Gas					
Residual Fuel					
Power					
Total					
TRADE					
Commodity	Today	Yesterday	Change	EMC Limit	Exception ?
Natural Gas					
Residual Fuel					
Power					
Total					

EXCEPTION REPORTING							
Commodity Group	No. of Trades		No. of Errors		Total Score		Errors as a % of Transactions Month to Date
	Today	Month to Date	Today	Month to Date	One Day	Month to Date	
Natural Gas							
Residual Fuel							
Power							
Total - Trading							
Credit							

[REDACTED]

(A)

(B)

(C)

(D)

(E)

(F)

(G)

(H)

AS OF
07/31/01

DAILY MANAGEMENT REPORT FPL - EMT DIVISION

Prepared by
Risk Management

Florida Power & Light Company
Docket No. 010001-EI
Staff's First Request for Production of Documents
Question No. 23

POSITION AND MARK TO MARKET REPORTING

Natural Gas	Year to Date Change	Mark to Market		Net Open Position (NYMEX Contract Equivalents (3))			Nominal MTM Value Fwd Positions only
		Month to Date Change	Today's Change	Fixed Price	Basis	Index	
Procurement - Price							
Procurement - Asset							
Total Procurement**							
Total Trade							
Total Natural Gas							

Residual Fuel	Change	Mark to Market		Net Open Position (NYMEX Contract Equivalents (3))			Nominal Value
		Change	Today's	Fixed Price	Basis	Index	
Procurement - Price							
Procurement - Asset							
Total Procurement							
Total Trade							
Total Residual Fuel							

Power	Year to Date Change	Mark to Market		Net Open Position (Thousands of Megawatt Hours)			Nominal Value Fwd Positions only
		Month to Date Change	Today's Change	Fixed Price	Basis	Index	
Procurement - Price							
Procurement - Asset							
Total Procurement							
Total Trade							
Total Power							

Totals	Year to Date Change	Mark to Market		EMC Limit	Exception ?	Nominal Value Fwd Positions only
		Month to Date Change	Today's Change			
Fuels						
Power						
Total Procurement						
Fuels						
Power						
Total Trade						
TOTAL - ALL COMMODITIES						

PROCUREMENT					
Commodity	Today	Yesterday	Change	EMC Limit	Exception ?
Natural Gas					
Residual Fuel					
Power					

TRADE					
Commodity	Today	Yesterday	Change	EMC Limit	Exception ?
Natural Gas					
Residual Fuel					
Power					

EXCEPTION REPORTING							
Commodity Group	No. of Trades		No. of Errors		One Day	Total Score Month to Date	Errors as a % of Transactions Month to Date
	Today	Month to Date	Today	Month to Date			
Natural Gas							
Residual Fuel							
Power							
Total - Trading							
Credit							

AS OF
 06/28/01

DAILY MANAGEMENT REPORT
FPL - EMT DIVISION

Prepared by
Risk Management

(A) (B) (C) (D) (E) (F) (G) (H)

POSITION AND MARK TO MARKET REPORTING							
Natural Gas	Year to Date Change	Mark to Market		Net Open Position			Nominal MTM Value Fwd Positions only
		Month to Date Change	Today's Change	(NYMEX Contract Equivalents (3))			
				Fixed Price	Basis	Index	
Procurement - Price							
Procurement - Asset							
Total Procurement**							
Total Trade							
Total Natural Gas							

Residual Fuel	Year to Date Change	Mark to Market		Net Open Position			Nominal Value Fwd Positions only
		Month to Date Change	Today's Change	(NYMEX Contract Equivalents (3))			
				Fixed Price	Basis	Index	
Procurement - Price							
Procurement - Asset							
Total Procurement							
Total Trade							
Total Residual Fuel							

Power	Year to Date Change	Mark to Market		Net Open Position			Nominal Value Fwd Positions only
		Month to Date Change	Today's Change	(Thousands of Megawatt Hours)			
				Fixed Price	Basis	Index	
Procurement - Price							
Procurement - Asset							
Total Procurement							
Total Trade							
Total Power							

Totals	Year to Date Change	Mark to Market		EMC Limit	Exception ?	Nominal Value Fwd Positions only
		Month to Date Change	Today's Change			
		Fuels				
Power						
Total Procurement						
Fuels						
Power						
Total Trade						
TOTAL - ALL COMMODITIES						

PROCUREMENT					
Commodity	Today	Yesterday	Change	EMC Limit	Exception ?
Natural Gas					
Residual Fuel					
Power					

TRADE					
Commodity	Today	Yesterday	Change	EMC Limit	Exception ?
Natural Gas					
Residual Fuel					
Power					

EXCEPTION REPORTING							
Commodity Group	No. of Trades		No. of Errors		Total Score		Errors as a % of Transactions Month to Date
	Today	Month to Date	Today	Month to Date	One Day	Month to Date	
Natural Gas							
Residual Fuel							
Power							
Total - Trading							
Credit							

AS OF
03/05/01

(A) (B) (C) (D) (E) (F) (G)

**DAILY MANAGEMENT REPORT
FPL - EMT DIVISION**

Prepared by
Tony Nee

Florida Power & Light Company
Docket No. 010001-EI
Staff's First Request for Production
of Documents
Question No. 23

POSITION AND MARK TO MARKET REPORTING

Natural Gas	Year to Date Change	Mark to Market		Net Open Position (NYMEX Contract Equivalents (3))			Nominal MTM Value Fwd Positions only
		Month to Date Change	Todays Change	Fixed Price	Basis	Index	
Procurement - Price							
Procurement - Asset							
Total Procurement**							
Total Trade							
Total Natural Gas							

Residual Fuel	Year to Date Change	Mark to Market		Net Open Position (NYMEX Contract Equivalents (3))			Nominal Value Fwd Positions only
		Month to Date Change	Todays Change	Fixed Price	Basis	Index	
Procurement - Price							
Procurement - Asset							
Total Procurement							
Total Trade							
Total Residual Fuel							

Power	Year to Date Change	Mark to Market		Net Open Position (Thousands of Megawatt Hours)			Nominal Value Fwd Positions only
		Month to Date Change	Todays Change	Fixed Price	Basis	Index	
Procurement - Price							
Procurement - Asset							
Total Procurement							
Total Trade							
Total Power							

Totals	Year to Date Change	Mark to Market		EMC Limit	Exception ?	Nominal Value Fwd Positions only
		Month to Date Change	Todays Change			
Fuels						
Power						
Total Procurement**						
Fuels						
Power						
Total Trade						
TOTAL - ALL COMMODITIES						

PROCUREMENT					
Commodity	Today	Yesterday	Change	EMC Limit	Exception ?
Natural Gas					
Residual Fuel					
Power					
Total					

TRADE					
Commodity	Today	Yesterday	Change	EMC Limit	Exception ?
Natural Gas					
Residual Fuel					
Power					
Total					

EXCEPTION REPORTING							
Commodity Group	No. of Trades		No. of Errors		Total Score		Errors as a % of Transactions Month to Date
	Today	Month to Date	Today	Month to Date	One Day	Month to Date	
Natural Gas							
Residual Fuel							
Power							
Total - Trading							
Credit							

AS OF
05/31/01

DAILY MANAGEMENT REPORT
FPL - EMT DIVISION

Prepared by
Tony Nee

(A) (B) (C) (D) (E) (F) (G) (H)

POSITION AND MARK TO MARKET REPORTING

Natural Gas	Year to Date Change	Mark to Market		Today's Change	Net Open Position (NYMEX Contract Equivalents (3))			Nominal MTM Value Fwd Positions only
		Month to Date Change			Fixed Price	Basis	Index	
Procurement - Price								
Procurement - Asset								
Total Procurement**								
Total Trade								
Total Natural Gas								

Residual Fuel	Year to Date Change	Mark to Market		Today's Change	Net Open Position (NYMEX Contract Equivalents (3))			Nominal Value Fwd Positions only
		Month to Date Change			Fixed Price	Basis	Index	
Procurement - Price								
Procurement - Asset								
Total Procurement								
Total Trade								
Total Residual Fuel								

Power	Year to Date Change	Mark to Market		Today's Change	Net Open Position (Thousands of Megawatt Hours)			Nominal Value Fwd Positions only
		Month to Date Change			Fixed Price	Basis	Index	
Procurement - Price								
Procurement - Asset								
Total Procurement								
Total Trade								
Total Power								

Totals	Year to Date Change	Mark to Market		Today's Change	EMC Limit	Exception ?	Nominal Value Fwd Positions only
		Month to Date Change					
Fuels							
Power							
Total Procurement							
Fuels							
Power							
Total Trade							
TOTAL - ALL COMMODITIES							

PROCUREMENT					
Commodity	Today	Yesterday	Change	EMC Limit	Exception ?
Natural Gas					
Residual Fuel					
Power					

TRADE					
Commodity	Today	Yesterday	Change	EMC Limit	Exception ?
Natural Gas					
Residual Fuel					
Power					

EXCEPTION REPORTING							
Commodity Group	No. of Trades		No. of Errors		Total Score	Errors as a % of Transactions	Month to Date
	Today	Month to Date	Today	Month to Date			
Natural Gas							
Residual Fuel							
Power							
Total - Trading							
Credit							

AS OF
11/30/00

(A) (B) (C) (D) (E) (F) (G) (H)

DAILY MANAGEMENT REPORT
FPL - EMT DIVISION

Prepared by
Tony Nee

Florida Power & Light Company
Docket No. 010001-E1
Staff's First Request for Production
of Documents
Question No. 23

POSITION AND MARK TO MARKET REPORTING

Natural Gas	Mark to Market			Nominal Value Fwd Positions only	Net Position (NYMEX Contract Equivalents (3))		
	Year to Date	Month to Date	Todays Change		Fixed Price	Basis	Index
Procurement - Price							
Procurement - Asset							
Total Procurement							
Total Trade							
Total Natural Gas							

Residual Fuel	Mark to Market			Nominal Value Fwd Positions only	Net Position (NYMEX Contract Equivalents (3))		
	Year to Date	Month to Date	Todays Change		Fixed Price	Basis	Index
Procurement - Price							(2)
Procurement - Asset							
Total Procurement							
Total Trade							
Total Residual Fuel							

Power	Mark to Market			Nominal Value Fwd Positions only	Net Position (Thousands of Megawatt Hours)		
	Year to Date	Month to Date	Todays Change		Fixed Price	Basis	Index
Procurement - Price							
Procurement - Asset							
Total Procurement							
Total Trade							
Total Power							

Totals	Mark to Market			Nominal Value Fwd Positions only
	Year to Date	Month to Date	Todays Change	
Total Procurement				
Total Trade				
TOTAL - ALL COMMODITIES				

PROCUREMENT					
Commodity	Today	Yesterday	Change	EMC Limit	Exception ?
Natural Gas					
Residual Fuel					
Power					
Total					
TRADE					
Commodity	Today	Yesterday	Change	EMC Limit	Exception ?
Natural Gas					
Residual Fuel					
Power					
Total					

EXCEPTION REPORTING							
Commodity Group	No. of Trades		No. of Errors		Total Score		Errors as a % of Transactions Month to Date
	Today	Month to Date	Today	Month to Date	One Day	Month to Date	
Natural Gas							
Residual Fuel							
Power							
Total - Trading							
Credit							

10/02/00

(A) (B) (C)

D E F
DAILY MANAGEMENT REPORT
FPL - EMT DIVISION

G H
Prepared by
Tony Nee

Florida Power & Light Comp
Docket No. 010001-EI
Staff's First Request for Pro
of Documents
Question No. 23

POSITION AND MARK TO MARKET REPORTING

	Year to Date	Mark to Market		Nominal Value Fwd Positions only	Net Position (NYMEX Contract Equivalents (3))		
		Month to Date	Today's Change		Fixed Price	Basis	Index
Natural Gas							
Procurement - Price							
Procurement - Asset							
Total Procurement							
Trade							
Total Natural Gas							

	Year to Date	Mark to Market		Nominal Value Fwd Positions only	Net Position (NYMEX Contract Equivalents (3))		
		Month to Date	Today's Change		Fixed Price	Basis	Index
Residual Fuel							
Procurement - Price							
Procurement - Asset							
Total Procurement							
Trade							
Total Residual Fuel							

	Year to Date	Mark to Market		Nominal Value Fwd Positions only	Net Position (Thousands of Megawatt Hours)		
		Month to Date	Today's Change		Fixed Price	Basis	Index
Power							
Procurement - Price							
Procurement - Asset							
Total Procurement							
Trade							
Total Power							

	Year to Date	Mark to Market		Nominal Value Fwd Positions only
		Month to Date	Today's Change	
Total Procurement				
Total Trade				
TOTAL - ALL COMMODITIES				

PROCUREMENT					
Commodity	Today	Yesterday	Change	EMC Limit	Exception ?
Natural Gas					
Residual Fuel					
Power					
Total					

TRADE					
Commodity	Today	Yesterday	Change	EMC Limit	Exception ?
Natural Gas					
Residual Fuel					
Power					
Total					

EXCEPTION REPORTING							
Commodity Group	No. of Trades		No. of Errors		Total Score		Errors as a % of Transactions Month to Date
	Today	Month to Date	Today	Month to Date	One Day	Month to Date	
Natural Gas							
Residual Fuel							
Power							
Total - Trading							
Credit							

AS OF
04/30/01

(A) (B) (C) (D) (E) (F) (G) (H)

DAILY MANAGEMENT REPORT
FPL - EMT DIVISION

Prepared by
Tony Nee

POSITION AND MARK TO MARKET REPORTING

Natural Gas	Year to Date Change	Mark to Market		Net Open Position			Nominal MTM Value Fwd Positions only
		Month to Date Change	Todays Change	(NYMEX Contract Equivalents (3))			
				Fixed Price	Basis	Index	
Procurement - Price							
Procurement - Asset							
Total Procurement**							
Total Trade							
Total Natural Gas							

Residual Fuel	Year to Date Change	Mark to Market		Net Open Position			Nominal Value Fwd Positions only
		Month to Date Change	Todays Change	(NYMEX Contract Equivalents (3))			
				Fixed Price	Basis	Index	
Procurement - Price							
Procurement - Asset						(2)	
Total Procurement							
Total Trade							
Total Residual Fuel							

Power	Year to Date Change	Mark to Market		Net Open Position			Nominal Value Fwd Positions only
		Month to Date Change	Todays Change	(Thousands of Megawatt Hours)			
				Fixed Price	Basis	Index	
Procurement - Price							
Procurement - Asset							
Total Procurement							
Total Trade							
Total Power							

Totals	Year to Date Change	Mark to Market		EMC Limit	Exception ?	Nominal Value Fwd Positions only
		Month to Date Change	Todays Change			
Power						
Total Procurement						
Fuels						
Power						
Total Trade						
TOTAL - ALL COMMODITIES						

PROCUREMENT					
Commodity	Today	Yesterday	Change	EMC Limit	Exception ?
Natural Gas					
Residual Fuel					
Power					
TRADE					
Commodity	Today	Yesterday	Change	EMC Limit	Exception ?
Natural Gas					
Residual Fuel					
Power					

EXCEPTION REPORTING							
Commodity Group	No. of Trades		No. of Errors		Total Score		Errors as a % of Transactions Month to Date
	Today	Month to Date	Today	Month to Date	One Day	Month to Date	
Natural Gas							
Residual Fuel							
Power							
Total - Trading							
Credit							

**Florida Power & Light Company
Docket No. 010001-EI
Staff's First Requests for Production of Documents
Interrogatory No. 24
Page 1 of 1**

Q.

Please provide all reports, analyses, and studies done by or received by FPL since January 1, 1999, that discuss the impact of weather conditions on the current and long-term price for natural gas or residual oil.

A.

The following are all reports, analyses, and studies done by or received by FPL since January 1, 1999, that discuss, when appropriate, the impact of: weather conditions (question 24), storage levels (question 25), exploration and production levels (question 26), and increased natural gas demand for electric generation on the current and long-term price for natural gas or residual fuel oil.

In addition, FPL receives the following copyrighted publications since January 1, 1999: Gas Daily, Inside FERC, Megawatt Daily, Power Markets Week, Petroleum Intelligence Weekly, Platt's Oilgram, and Petroleum Argus.

FPL also receives, under a confidential and proprietary retainership agreement, numerous reports, analyses, and studies since January 1, 1999 from the PIRA Energy Group, Cambridge Energy Research Associates, DRI-WEFA, Pace Global Energy Services, and Resource Data International.

FPL has filed a Notice of Intent to Request Confidential Classification of the attached information. Please note that FPL considers the entire attachment pages 1 through 149 to be confidential.

- Q.** Please provide all reports, analyses, and studies done by or received by FPL since January 1, 1999, that discuss the impact of storage levels on the current and long-term price for natural gas or residual oil.
- A.** See response to Question No. 24.

Q. Please provide all reports, analyses, and studies done by or received by FPL since January 1, 1999, that discuss the impact of current exploration and production levels of natural gas and oil on the current and long-term price for natural gas or residual oil.

A. See response to Question No. 24.

Q. Please provide all reports, analyses, and studies done by or received by FPL since January 1, 1999, that discuss the impact of the increased demand for natural gas for electric generation on the current and long-term price for natural gas.

A. See response to Question No. 24.

- Q.** Provide the documents which memorialize the transactions referenced to Interrogatory No. 78 from Staff's Second Set of Interrogatories to Florida Power & Light Company in this docket.
- A.** Please see attached documents to support Interrogatory No. 78 a, b, and c as noted.



CONFIRMATION OF NATURAL GAS TRANSACTION

Florida Power & Light Company
Docket No. 010001-EI
Staff's First Request for Production
of Documents
Question No. 28

(A) (B) (C) (D) (E) (F) (G) (H)

1 Transaction Number: 23652
2 To: [REDACTED]
3 Trader: [REDACTED]
4 Fax No. : -
5 From: Florida Power & Light Company (Buyer)
6 Trader: [REDACTED]

7 The following is a confirmation of the Verbal agreement regarding the purchase/sale of Natural gas.

8 Trade Date: [REDACTED]
9 Type of Transaction: FIRM

	Term		Delivery Point		Volume			
	Begin Day	End Day	Pipeline	Zone	Meter	Day/Month	Volume	Price
10	[REDACTED]							
11	[REDACTED]							
12	[REDACTED]							
13	[REDACTED]							
14	[REDACTED]							
15	[REDACTED]							
16	[REDACTED]							

17 Special Terms: None

18 Governing Terms: Unless otherwise noted in this confirmation, this transaction is governed by the terms and conditions of
19 [REDACTED]
20 [REDACTED]

21 If this confirmation does not reflect your understanding of this agreement, please notify the Risk
22 Management Department of FPL by phone at 561-625-7009. Otherwise, please sign where indicated and
23 fax to 561-625-7517.

24 Florida Power & Light Company (Buyer)

[REDACTED]

25 _____
26 By: _____
27 Title: _____

By: _____
Title: _____



CONFIRMATION OF COMMODITY SWAP

(A)

(B)

(C)

1 Transaction Number: 11839
 2 Date: August 24, 2001
 3 To: [REDACTED]
 4 Trader: [REDACTED]
 Fax No. : -
 6 From: Florida Power & Light Company (Buyer)
 7 Trader: [REDACTED]

8 The following is to confirm the terms and conditions of the Transaction entered into between us on the
 9 Trade Date specified below (the "Transaction"). This letter agreement constitutes a "Confirmation" as
 10 referred to in the ISDA Master Agreement specified below.

11 Transaction Details

Trade Date: [REDACTED]

13 Notional Quantity Per
 14 Calculation Period:

Begin Month	End Month	Volume
[REDACTED]		

15 Commodity: Natural Gas (MMBTU)
 16 Effective Date: October 1, 2001
 17 Termination Date: October 31, 2001
 18 Calculation Period: Each calendar month beginning with October 1, 2001 and ending on
 19 October 31, 2001.

20 Fixed Amount Details

21 Fixed Price Payer: Florida Power & Light Company
 22 Fixed Price: [REDACTED]

23 Floating Amount Details

24 Floating Price Payer: [REDACTED]
 25 Floating Price : [REDACTED]
 26 [REDACTED]

27 Rounding: The floating price will be rounded to 4 decimal places.

28 Payment Dates: The fifth(5th) Business Day following the date on which the Floating price
 29 is determinable. If with respect to each determination period, the Fixed
 30 Price exceeds the Floating Price, the Fixed Price Payor Shall pay the
 31 Floating Price Payor the difference between the two such amounts
 32 multiplied by the Notional Quantity. If the Floating Price exceeds the Fixed
 33 Price, the Floating Price Payor shall pay the Fixed Price Payor the
 34 difference between the two such amounts multiplied by the Notional
 35 Quantity.



CONFIRMATION OF COMMODITY SWAP

Florida Power & Light Cor
Docket No. 010001-E1
Staff's First Request for P
of Documents
Question No. 28

(A)

(B)

1 This Transaction shall be governed by the ISDA MASTER AGREEMENT (Multicurrency--Currency
2 [copyrighted] 1992) including the language attached to this Confirmation together which will
3 govern this Transaction.

4 Florida Power & Light Company (Buyer)



5 _____

6 By: _____

By: _____

7 Title: _____

Title: _____



CONFIRMATION OF COMMODITY SWAP

Florida Power & Light Company
Docket No. 010001-EI
Staff's First Request for Production
of Documents
Question No. 28

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]



CONFIRMATION OF COMMODITY SWAP

Florida Power & Light Com
Docket No. 010001-EI
Staff's First Request for Pro
of Documents
Question No. 28

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

P.6

(A) (B) (C) (D) (E)

Deal Locked

F 12 0376

EXCHANGE Traded Futures Ticket

Date: [REDACTED] Access? FLOOR CLEARING
 Prudential Prudential
 Paribas Paribas

Obligation: [REDACTED] OTHER OTHER

Buy Cash/ SELL Futures Sell Cash/ BUY Futures

1
2
3
4
5
6
7

Original Order			Fills	
K's	Month	Price	K's	Price
[REDACTED]	[REDACTED]	[REDACTED]		
[REDACTED]	[REDACTED]	[REDACTED]		
[REDACTED]	[REDACTED]	[REDACTED]		
Buy	Sell			
Buy	Sell			
Buy	Sell			
Buy	Sell			
Buy	Sell			
Buy	Sell			
Buy	Sell			
Buy	Sell			
Buy	Sell			

Comments: _____

Monthly Volume _____ Trader [REDACTED]

Basis _____ Location _____



Diane S Munroe

07/13/2001 03:34 PM

1 From: Diane S Munroe on 07/13/2001 03:34 PM
2 To: Rodney Von Glasenapp/EMT/FPL@FPL
cc:
3 Subject: To:DIANE_MUNROE F:FPL1.RCP

4 (A) (B) (C) (D) (E) (F)

5 ----- Forwarded by Diane S Munroe/EMT/FPL on 07/13/2001 03:36 PM -----
"STEVE BLAIR" <chksve@memphisrefco.com> on 07/13/2001 03:34:50 PM



6 To: DMUNROE@FPL.COM
cc:
7 Subject: To:DIANE_MUNROE F:FPL1.RCP

8 [REDACTED]
9 [REDACTED]
10 [REDACTED]
11 [REDACTED]
12 [REDACTED]
13 [REDACTED]
14 [REDACTED]
15 [REDACTED]
16 [REDACTED]
17 [REDACTED]
18 [REDACTED]
19 [REDACTED]
20 [REDACTED]
21 [REDACTED]
22 [REDACTED]
23 [REDACTED]

- Q.** Provide any marketing or advertising literature that FPL or any other FPL Group subsidiary provides to large commercial or industrial customers to promote its energy management services:
- A.** No such literature exists.

- Q. Provide all daily reports that measures the risks associated with the hedging positions that FPL held on July 27, 2001.
- A. See attached Daily Management Report dated 7/27/01.

AS OF
07/27/01

(A) (B) (C) (D) (E) (F) (G) (H)

DAILY MANAGEMENT REPORT
FPL - EMT DIVISION

Prepared by
Risk Management

Florida Power & Light Comp
Docket No. 010001-EI
Staff's First Request for Pro
of Documents
Question No. 30

POSITION AND MARK TO MARKET REPORTING

Natural Gas	Year to Date Change	Mark to Market Month to Date Change	Today's Change	Net Open Position (NYMEX Contract Equivalents (3))			Nominal MTM Value Fwd Positions only
				Fixed Price	Basis	Index	
Procurement - Price							
Procurement - Asset							
Total Procurement**							
Total Trade							
Total Natural Gas							

Residual Fuel	Year to Date Change	Mark to Market Month to Date Change	Today's Change	Net Open Position (NYMEX Contract Equivalents (3))			Nominal Value Fwd Positions only
				Fixed Price	Basis	Index	
Procurement - Price						(2)	
Procurement - Asset							
Total Procurement							
Total Trade							
Total Residual Fuel							

Power	Year to Date Change	Mark to Market Month to Date Change	Today's Change	Net Open Position (Thousands of Megawatt Hours)			Nominal Value Fwd Positions only
				Fixed Price	Basis	Index	
Procurement - Price							
Procurement - Asset							
Total Procurement							
Total Trade							
Total Power							

Totals	Year to Date Change	Mark to Market Month to Date Change	Today's Change	EMC Limit	Exception ?	Nominal Value Fwd Positions only
Power						
Total Procurement						
Fuels						
Power						
Total Trade						
TOTAL - ALL COMMODITIES						

PROCUREMENT					
Commodity	Today	Yesterday	Change	EMC Limit	Exception ?
Natural Gas					
Residual Fuel					
Power					

TRADE					
Commodity	Today	Yesterday	Change	EMC Limit	Exception ?
Natural Gas					
Residual Fuel					
Power					

EXCEPTION REPORTING						
Commodity Group	No. of Trades		No. of Errors		Total Score	Errors as a % of Transactions
	Today	Month to Date	Today	Month to Date		
Natural Gas						
Residual Fuel						
Power						
Total - Trading						
Credit						

- Q.** Provide all weekly reports that measure the risks associated with the hedging positions that FPL held during the week including July 27, 2001.
- A.** Weekly Management Reports are not issued. Daily Reports include month-to-date and year-to-date amounts.

- Q.** Provide all monthly reports that measure the risks associated with the hedging positions that FPL held during July 2001.
- A.** Monthly Reports are not issued. Daily reports include month-to-date and year-to-date amounts. See attached Daily Report dated 7/31/01.

(A) (B) (C) (D) (E) (F) (G) (H)

AS OF
 07/31/01

DAILY MANAGEMENT REPORT
 FPL - EMT DIVISION

Prepared by
 Risk Management

POSITION AND MARK TO MARKET REPORTING

Natural Gas	Year to Date Change	Mark to Market		Net Open Position			Nominal MTM Value Fwd Positions only
		Month to Date Change	Today's Change	(NYMEX Contract Equivalents (3)) Fixed Price	Basis	Index	
Procurement - Price							
Procurement - Asset							
Total Procurement**							
Total Trade							
Total Natural Gas							

Residual Fuel	Year to Date Change	Mark to Market		Net Open Position			Nominal Value Fwd Positions only
		Month to Date Change	Today's Change	(NYMEX Contract Equivalents (3)) Fixed Price	Basis	Index	
Procurement - Price						(2)	
Procurement - Asset							
Total Procurement							
Total Trade							
Total Residual Fuel							

Power	Year to Date Change	Mark to Market		Net Open Position			Nominal Value Fwd Positions only
		Month to Date Change	Today's Change	(Thousands of Megawatt Hours) Fixed Price	Basis	Index	
Procurement - Price							
Procurement - Asset							
Total Procurement							
Total Trade							
Total Power							

Totals	Year to Date Change	Mark to Market		EMC Limit	Exception ?	Nominal Value Fwd Positions only
		Month to Date Change	Today's Change			
Fuels						
Power						
Total Procurement						
Fuels						
Power						
Total Trade						
TOTAL - ALL COMMODITIES						

PROCUREMENT					
Commodity	Today	Yesterday	Change	EMC Limit	Exception ?
Natural Gas					
Residual Fuel					
Power					
TRADE					
Commodity	Today	Yesterday	Change	EMC Limit	Exception ?
Natural Gas					
Residual Fuel					
Power					

EXCEPTION REPORTING							
Commodity Group	No. of Trades		No. of Errors		One Day	Total Score Month to Date	Errors as a % of Transactions Month to Date
	Today	Month to Date	Today	Month to Date			
Natural Gas							
Residual Fuel							
Power							
Total - Trading							
Credit							

- Q.** Provide all annual reports that measure the risks associated with the hedging positions that FPL held during calendar year 2000.
- A.** Annual Reports are not issued. Daily Reports include month-to-date and year-to-date amounts. See attached Daily Report dated 12/29/00.

AS OF
12/29/00

(A) (B) (C) (D) (E) (F) (G) (H)

DAILY MANAGEMENT REPORT
FPL - EMT DIVISION

Prepared by
Tony Nee

Florida Power & Light Company
Docket No. 010001-EI
Staff's First Request for Production of Documents
Question No. 33

POSITION AND MARK TO MARKET REPORTING

Natural Gas	Year to Date	Mark to Market		Nominal Value Fwd Positions only	Net Position		
		Month to Date	Today's Change		(NYMEX Contract Equivalents (3))		
					Fixed Price	Basis	Index
Procurement - Price							
Procurement - Asset							
Total Procurement							
Total Trade							
Total Natural Gas							

Residual Fuel	Year to Date	Mark to Market		Nominal Value Fwd Positions only	Net Position		
		Month to Date	Today's Change		(NYMEX Contract Equivalents (3))		
					Fixed Price	Basis	Index
Procurement - Price							(2)
Procurement - Asset							
Total Procurement							
Total Trade							
Total Residual Fuel							

Power	Year to Date	Mark to Market		Nominal Value Fwd Positions only	Net Position		
		Month to Date	Today's Change		(Thousands of Megawatt Hours)		
					Fixed Price	Basis	Index
Procurement - Price							
Procurement - Asset							
Total Procurement							
Total Trade							
Total Power							

Totals	Year to Date	Mark to Market		Nominal Value Fwd Positions only	Net Position		
		Month to Date	Today's Change		(Thousands of Megawatt Hours)		
					Fixed Price	Basis	Index
Fuels							
Power							
Total Procurement							
Fuels							
Power							
Total Trade							
TOTAL - ALL COMMODITIES							

PROCUREMENT					
Commodity	Today	Yesterday	Change	EMC Limit	Exception ?
Natural Gas					
Residual Fuel					
Power					
Total					
TRADE					
Commodity	Today	Yesterday	Change	EMC Limit	Exception ?
Natural Gas					
Residual Fuel					
Power					
Total					

EXCEPTION REPORTING							
Commodity Group	No. of Trades		No. of Errors		Total Score		Errors as a % of Transactions Month to Date
	Today	Month to Date	Today	Month to Date	One Day	Month to Date	
Natural Gas							
Residual Fuel							
Power							
Total - Trading							
Credit							



CONFIDENTIAL

**Florida Power & Light Company
Docket No 010001-EI
Staff's First Set of Interrogatories**

Interrogatories Nos. 9, 14, 15, 54, 56, 58, 60 and 78

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**Florida Power & Light Company
Docket No. 010001-EI
Staff's First Set of Interrogatories
Question No. 9**

Q9. For each subsidiary of FPL Group listed in response to staff's Interrogatory No. 6, other than FPL, please list the fossil fuel suppliers that the subsidiary had in common with FPL during 1999 and 2000.

A.

[REDACTED]

[REDACTED]

Florida Power & Light Company
Docket No. 010001-EI
Staff's First Set of Interrogatories
Question No. 14

Q14. For each subsidiary of FPL Group listed in response to staff's Interrogatory No. 11, other than FPL, please list the wholesale energy suppliers that the subsidiary had in common with FPL during 1999 and 2000.

A.

[REDACTED]

[REDACTED]

[REDACTED]

**Florida Power & Light Company
Docket No. 010001-EI
Staff's First Set of Interrogatories
Question No. 54**

Q54. Please provide the following information concerning FPL's natural gas commodity contracts in effect for any amount of time between March 1999 and March 2001.

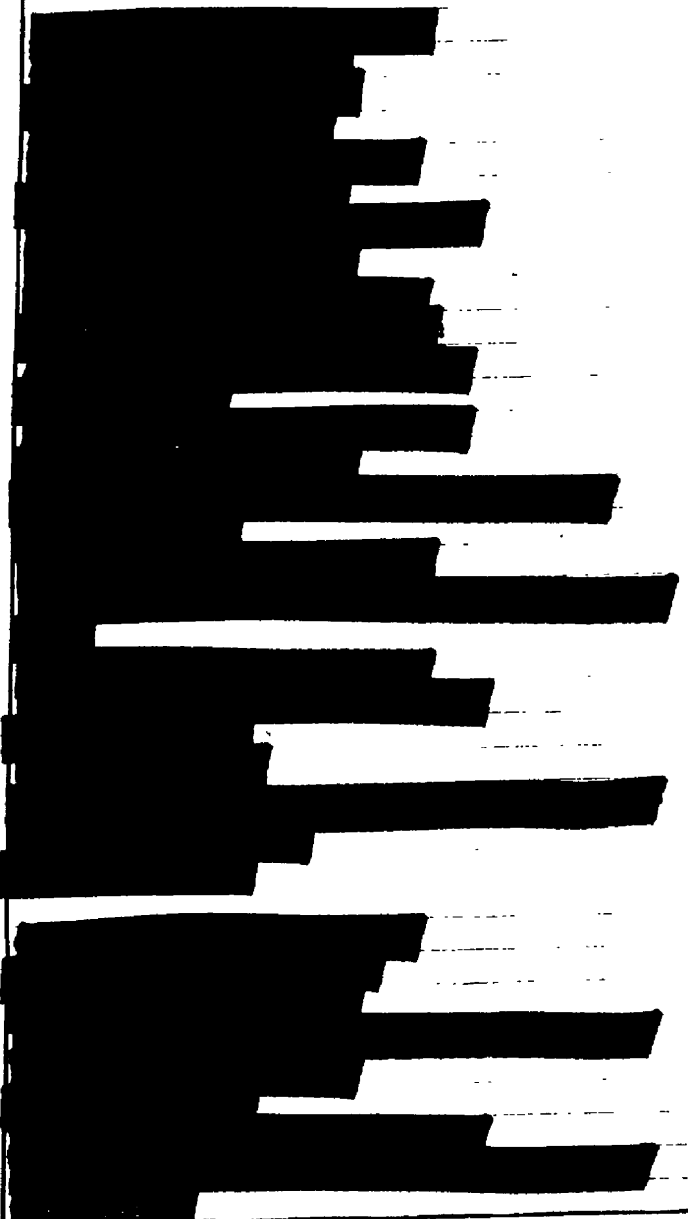
- a) Name of supplier;**
- b) Contract start date;**
- c) Contract ending date;**
- d) Whether the contract was market-indexed;**
- e) For those contracts that were market-indexed, the market base and corresponding premium/discount;**
- f) Minimum monthly purchase; and**
- g) Maximum monthly purchase.**

A. See Question 54, Attachment 1.

Florida Power & Light Company
 Docket No. 010001-EI
 Staff's First Set of Interrogatories
 Question 54
 Attachment 1

(A)

Name of Supplier



(B)

Contract Start Date

(C)

Contract End Date

(D)

Market Indexed
Y/N

(E)

Market Base and Premium or (Discount)

(F)

Volume (Min)

(G)

Volume (Max)

(B)	(C)	(D)	(E)	(F)	(G)
Contract Start Date	Contract End Date	Market Indexed Y/N	Market Base and Premium or (Discount)	Volume (Min)	Volume (Max)
12/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
04/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
01/27/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
05/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
11/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
09/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
08/26/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
10/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
09/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
12/01/96	01/01/00	Y	Negotiated	Negotiated	Negotiated
07/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
12/16/99	11/01/99	Y	Negotiated	Negotiated	Negotiated
07/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
05/01/00	06/01/00	Y	Negotiated	Negotiated	Negotiated
01/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
05/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
05/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
01/01/00	Evergreen	Y	Negotiated	Negotiated	Negotiated
03/01/00	Evergreen	Y	Negotiated	Negotiated	Negotiated
01/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
10/05/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
02/01/00	03/01/00	Y	Negotiated	Negotiated	Negotiated
02/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
05/10/94	09/01/99	Y	Inside F.E.R.C. Monthly plus Annual Adders	7221242	13734239
08/13/98	04/01/99	Y	Negotiated	Negotiated	Negotiated
06/01/99	10/01/99	Y	Negotiated	Negotiated	Negotiated
11/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
12/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
04/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
11/07/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
01/01/98	11/01/98	Y	Negotiated	Negotiated	Negotiated
04/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
06/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated

Florida Power & Light Company

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	05/28/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	04/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
	01/01/00	Evergreen	Y	Negotiated	Negotiated	Negotiated
	08/13/98	05/11/99	Y	Negotiated	Negotiated	Negotiated
	09/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	03/23/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	03/01/99	04/01/99	Y	Negotiated	Negotiated	Negotiated
	11/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	11/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	09/01/97	06/18/01	Y	Negotiated	Negotiated	Negotiated
	09/01/00	Evergreen	Y	Negotiated	840000	1330000
	12/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
	07/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	07/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	08/01/98	02/01/01	Y	Negotiated	Negotiated	Negotiated
	07/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
	10/15/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	03/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
	06/01/00	Evergreen	Y	Negotiated	Negotiated	Negotiated
	04/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	04/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	08/13/98	09/01/99	Y	Negotiated	Negotiated	Negotiated
	09/01/99	02/28/10	Y	Inside F.E.R.C. Monthly plus Annual Adders	3960000	12400000
	01/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	03/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	10/05/98	09/01/01	Y	Negotiated	Negotiated	Negotiated
	12/11/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	12/01/96	Evergreen	Y	Negotiated	Negotiated	Negotiated
	08/13/98	03/23/99	Y	Negotiated	Negotiated	Negotiated
	02/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
	02/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
	09/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
	10/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
	10/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	11/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
	02/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	02/01/00	Evergreen	Y	Negotiated	Negotiated	Negotiated
	04/01/99	12/08/99	Y	Negotiated	Negotiated	Negotiated

Florida Power & Light Company

(A)

(B)

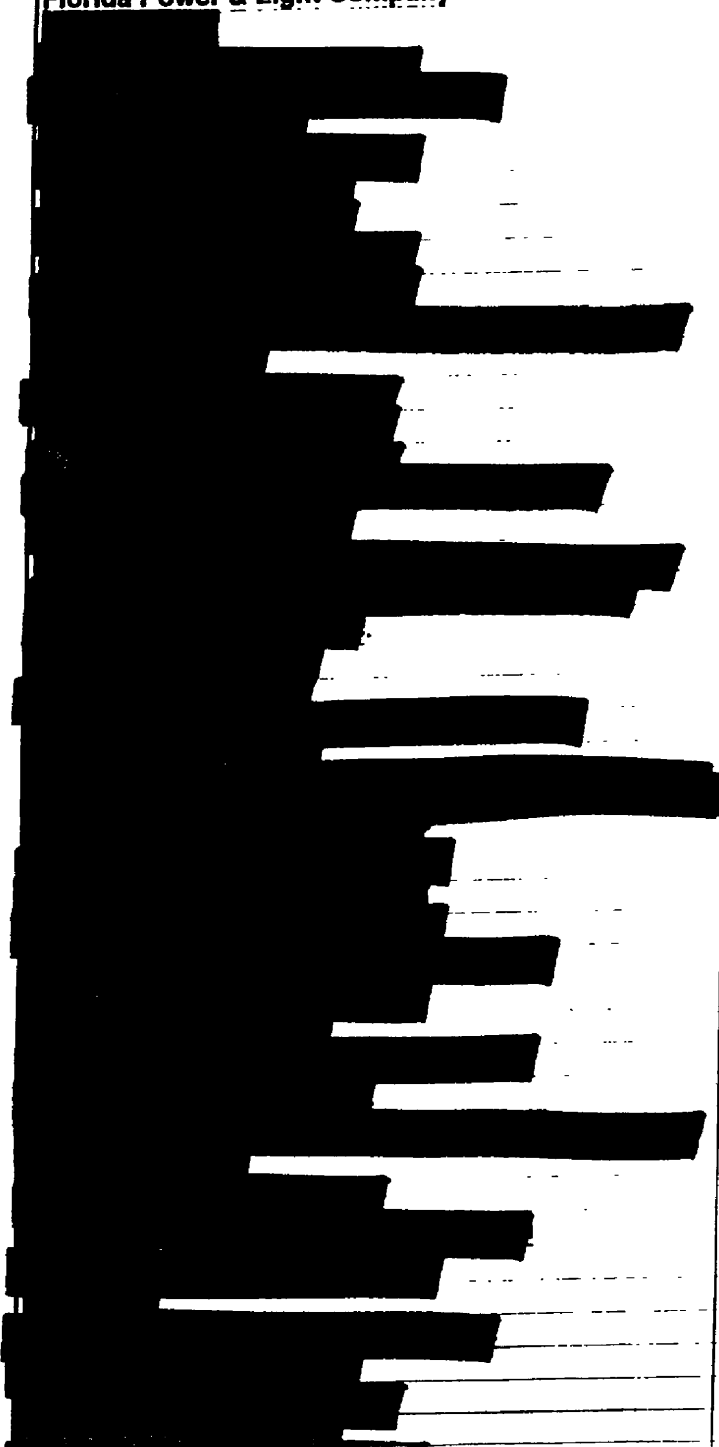
(C)

(D)

(E)

(F)

(G)



10/05/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
07/10/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
09/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
10/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
07/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
01/27/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
01/27/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
09/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
10/22/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
04/01/98	11/08/00	Y	Negotiated	Negotiated	Negotiated
05/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
04/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
03/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
01/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
12/28/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
08/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
12/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
06/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
05/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
08/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
04/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
08/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
10/08/98	11/01/99	Y	Negotiated	Negotiated	Negotiated
05/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
11/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
02/24/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
02/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
01/14/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
11/01/99	Evergreen	Y	Negotiated	90000	456000
05/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
01/05/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
11/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
11/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
11/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
05/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
03/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
04/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
10/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
06/09/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
09/01/98	10/12/00	Y	Negotiated	Negotiated	Negotiated
01/01/00	11/02/99	Y	Negotiated	Negotiated	Negotiated

Florida Power & Light Company

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	09/21/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	09/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
	09/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
	08/01/00	12/31/05	Y	Negotiated	600000	300700
	02/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	10/09/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
	03/01/99	11/02/00	Y	Negotiated	Negotiated	Negotiated
	09/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	05/01/00	Evergreen	Y	Negotiated	Negotiated	Negotiated
	10/24/97	08/31/01	Y	Negotiated	Negotiated	Negotiated
	08/13/98	09/01/98	Y	Negotiated	Negotiated	Negotiated
	09/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	11/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	03/01/98	09/01/00	Y	Negotiated	Negotiated	Negotiated
	08/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
	03/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	02/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	04/07/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	05/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
	07/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	11/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	09/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
	12/16/99	10/01/00	Y	Negotiated	Negotiated	Negotiated
	03/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	09/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
	10/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
	07/01/98	02/22/01	Y	Negotiated	Negotiated	Negotiated
	06/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	10/19/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	03/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	04/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
	06/23/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	12/26/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
	11/01/96	05/22/00	Y	Negotiated	Negotiated	Negotiated
	11/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	08/13/98	07/01/99	Y	Negotiated	Negotiated	Negotiated
	07/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
	11/10/98	01/01/00	Y	Negotiated	Negotiated	Negotiated
	06/01/00	Evergreen	Y	Negotiated	Negotiated	Negotiated
	04/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated

(A) Florida Power & Light Company	(B)	(C)	(D)	(E)	(F)	(G)
[REDACTED]	01/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	01/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	04/30/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	07/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	11/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	07/29/97	07/01/99	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	11/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	01/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	04/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	04/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	10/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	07/23/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	03/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	Pending	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	09/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	03/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	03/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	03/01/98	03/01/00	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	06/29/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	08/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	07/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	06/06/00	Evergreen	Y	Negotiated	Negotiated	Negotiated

**Florida Power & Light Company
Docket No. 010001-EI
Staff's First Set of Interrogatories
Question No. 56**

Q56. Based on information currently available, please provide the following information concerning FPL's natural gas commodity contracts in effect, or to be in effect, for any amount of time between March 2001 and March 2003:

- a) Name of supplier;**
- b) Contract start date;**
- c) Contract ending date;**
- d) Whether the contract is or was market-indexed;**
- e) For those contracts that are or were market-indexed, the market base and corresponding premium/discount;**
- f) Minimum monthly purchase; and**
- g) Maximum monthly purchase.**

A. See Question 56, Attachment 1.

Florida Power & Light Company
 Docket No. 010001-EI
 Staff's First Set of Interrogatories
 Question 56
 Attachment 1

Name of Supplier	Contract Start Date	Contract End Date	Market Indexed Y/N	Market Base and Premium or (Discount)	Negotiated Negotiated Negotiated Negotiated	Volume (Max)
[REDACTED]	12/01/99	Evergreen	Y	Negotiated		Negotiated
[REDACTED]	04/01/98	Evergreen	Y	Negotiated		Negotiated
[REDACTED]	01/27/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	05/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	11/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	09/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	08/26/97	Evergreen	Y	Negotiated		Negotiated
[REDACTED]	10/01/98	Evergreen	Y	Negotiated		Negotiated
[REDACTED]	09/01/98	Evergreen	Y	Negotiated		Negotiated
[REDACTED]	07/01/99	Evergreen	Y	Negotiated		Negotiated
[REDACTED]	07/01/98	Evergreen	Y	Negotiated		Negotiated
[REDACTED]	01/01/98	Evergreen	Y	Negotiated		Negotiated
[REDACTED]	05/01/99	Evergreen	Y	Negotiated		Negotiated
[REDACTED]	05/01/98	Evergreen	Y	Negotiated		Negotiated
[REDACTED]	01/01/00	Evergreen	Y	Negotiated		Negotiated
[REDACTED]	03/01/00	Evergreen	Y	Negotiated		Negotiated
[REDACTED]	01/01/98	Evergreen	Y	Negotiated		Negotiated
[REDACTED]	10/05/98	Evergreen	Y	Negotiated		Negotiated
[REDACTED]	02/01/97	Evergreen	Y	Negotiated		Negotiated
[REDACTED]	11/01/98	Evergreen	Y	Negotiated		Negotiated
[REDACTED]	12/01/97	Evergreen	Y	Negotiated		Negotiated
[REDACTED]	04/01/98	Evergreen	Y	Negotiated		Negotiated
[REDACTED]	11/07/97	Evergreen	Y	Negotiated		Negotiated
[REDACTED]	04/01/99	Evergreen	Y	Negotiated		Negotiated
[REDACTED]	06/01/97	Evergreen	Y	Negotiated		Negotiated
[REDACTED]	05/28/98	Evergreen	Y	Negotiated		Negotiated
[REDACTED]	04/01/99	Evergreen	Y	Negotiated		Negotiated
[REDACTED]	01/01/00	Evergreen	Y	Negotiated		Negotiated
[REDACTED]	09/01/98	Evergreen	Y	Negotiated		Negotiated
[REDACTED]	03/23/98	Evergreen	Y	Negotiated		Negotiated
[REDACTED]	11/01/98	Evergreen	Y	Negotiated		Negotiated
[REDACTED]	11/01/98	Evergreen	Y	Negotiated		Negotiated
[REDACTED]	09/01/97	06/18/01	Y	Negotiated		Negotiated

Florida Power & Light Company

A	B	C	D	E	F	G
[REDACTED]	09/01/00	Evergreen	Y	Negotiated	840000	1330000
[REDACTED]	12/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	07/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	07/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	07/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	10/15/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	03/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	06/01/00	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	04/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	04/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	09/01/99	02/28/10	Y	Inside F.E.R.C. Monthly plus Annual Adders	3960000	12400000
[REDACTED]	01/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	03/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	10/05/98	09/01/01	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	12/11/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	12/01/96	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	02/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	02/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	09/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	10/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	10/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	11/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	04/04/01	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	02/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	02/01/00	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	10/05/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	07/10/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	09/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	10/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	07/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	01/27/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	01/27/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	09/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	10/22/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	05/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	04/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	03/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	01/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	12/28/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	08/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated

Florida Power & Light Company

A	B	C	D	E	F	G
[REDACTED]	12/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	06/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	05/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	08/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	04/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	08/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	05/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	11/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	02/24/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	02/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	01/14/98	Evergreen	Y	Negotiated	90000	456000
[REDACTED]	11/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	05/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	01/05/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	11/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	11/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	11/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	05/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	03/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	04/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	10/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	06/09/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	07/06/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	09/21/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	09/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	09/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	08/01/00	12/31/05	Y	Negotiated	600000	300700
[REDACTED]	02/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	10/09/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	04/02/01	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	09/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	05/01/00	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	10/24/97	08/31/01	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	06/01/01	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	09/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	11/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	08/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	03/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	02/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	04/07/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
[REDACTED]	05/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated

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A	B	C	D	E	F	G
	07/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	11/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	09/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
	03/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	09/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
	10/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
	06/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	10/19/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	03/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	04/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
	05/01/01	Evergreen	Y	Negotiated	Negotiated	Negotiated
	06/23/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	12/26/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
	11/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	07/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
	06/01/00	Evergreen	Y	Negotiated	Negotiated	Negotiated
	04/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	01/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	01/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	04/30/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	07/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
	11/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
	11/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
	01/01/99	Evergreen	Y	Negotiated	Negotiated	Negotiated
	04/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	04/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	10/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
	07/23/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
	03/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	Pending	Evergreen	Y	Negotiated	Negotiated	Negotiated
	09/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
	03/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	03/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	06/29/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	08/01/97	Evergreen	Y	Negotiated	Negotiated	Negotiated
	07/01/98	Evergreen	Y	Negotiated	Negotiated	Negotiated
	06/06/00	Evergreen	Y	Negotiated	Negotiated	Negotiated

**Florida Power & Light Company
Docket No. 010001-EI
Staff's First Set of Interrogatories
Question No. 58**

Q58. Please provide the following information concerning FPL's residual oil commodity contracts in effect for any amount of time between March 1999 and March 2001:

- a) Name of supplier;**
- b) Contract start date;**
- c) Contract ending date;**
- d) Whether the contract was market-indexed;**
- e) For those contracts that were market-indexed, the market base and corresponding premium/discount;**
- f) Minimum monthly purchase; and**
- g) Maximum monthly purchase.**

A. See Question 58, Attachment 1.

Q58: RESIDUAL FUEL OIL COMMODITY CONTRACTS: MARCH 1999 - March 2001

PRICING METHODS MI = MARKET-INDEXED
FC = FIXED COST

(a)	(b)	(c)	(d)	(e)	(f)	(g)
NAME OF SUPPLIER	CONTRACT START DATE	CONTRACT ENDING DATE	PRICING METHOD - MI - FC	MARKET BASE & PREMIUM / DISCOUNT (\$/BBL)	MINIMUM MONTHLY PURCHASE	MAXIMUM MONTHLY PURCHASE
[REDACTED]	01/01/1995	12/31/2001	MI	[REDACTED]	6,000,000 bbls/yr	8,250,000 bbls/yr
[REDACTED]	01/01/2000	06/30/2001	MI	[REDACTED]	100,000 bbls/mo	480,000 bbls/mo
[REDACTED]	03/01/2000	02/28/2002	MI	[REDACTED]	4,800,000 bbls/yr	---
[REDACTED]	04/30/2000	09/30/2000	MI	[REDACTED]	640,000 mmbtu nat gas -OR- 100,000 bbl #6 fuel oil	
[REDACTED]	07/01/2000	09/30/2000	MI	[REDACTED]	640,000 mmbtu nat gas -OR- 100,000 bbl #6 fuel oil	
[REDACTED]	N/A	N/A	MI & FC	Negotiated	Negotiated	Negotiated
[REDACTED]	N/A	N/A	MI	Negotiated	Negotiated	Negotiated
[REDACTED]	N/A	N/A	MI	Negotiated	Negotiated	Negotiated
[REDACTED]	N/A	N/A	MI	Negotiated	Negotiated	Negotiated
[REDACTED]	N/A	N/A	MI	Negotiated	Negotiated	Negotiated
[REDACTED]	N/A	N/A	MI	Negotiated	Negotiated	Negotiated
[REDACTED]	N/A	N/A	MI	Negotiated	Negotiated	Negotiated
[REDACTED]	N/A	N/A	MI & FC	Negotiated	Negotiated	Negotiated
[REDACTED]	N/A	N/A	MI	Negotiated	Negotiated	Negotiated
[REDACTED]	N/A	N/A	FC	Negotiated	Negotiated	Negotiated
[REDACTED]	N/A	N/A	MI	Negotiated	Negotiated	Negotiated
[REDACTED]	N/A	N/A	MI & FC	Negotiated	Negotiated	Negotiated

**Florida Power & Light Company
Docket No. 010001-EI
Staff's First Set of Interrogatories
Question No. 60**

Q60. Based on information currently available, please provide the following information concerning FPL's residual oil commodity contracts in effect, or to be in effect, for any amount of time between September 2000 and September 2002:

- a) Name of supplier;**
- b) Contract start date;**
- c) Contract ending date;**
- d) Whether the contract was market-indexed;**
- e) For those contracts that are or were market-indexed, the market base and corresponding premium/discount;**
- f) Minimum monthly purchase; and**
- g) Maximum monthly purchase.**

A. See Question 60, Attachment 1.

Q60: RESIDUAL FUEL OIL COMMODITY CONTRACTS: SEPTEMBER 2000 - SEPTEMBER 2002

PRICING METHODS MI = MARKET-INDEXED
FC = FIXED COST

(a)	(b)	(c)	(d)	(e)	(f)	(g)
NAME OF SUPPLIER	CONTRACT START DATE	CONTRACT ENDING DATE	PRICING METHOD = MI = FC	MARKET BASE & PREMIUM / DISCOUNT (\$/BBL)	MINIMUM MONTHLY PURCHASE	MAXIMUM MONTHLY PURCHASE
[REDACTED]	01/01/1995	12/31/2001	MI	[REDACTED]	6,000,000 bbls/yr	8,250,000 bbls/yr
[REDACTED]	01/01/2000	06/30/2001	MI	[REDACTED]	100,000 bbls/mo	480,000 bbls/mo
[REDACTED]	03/01/2000	02/28/2002	MI	[REDACTED]	4,800,000 bbls/yr	-
[REDACTED]	04/30/2000	09/30/2000	MI	[REDACTED]	640,000 mmbtu nat gas -OR- 100,000 bbl #6 fuel oil	
[REDACTED]	07/01/2000	09/30/2000	MI	[REDACTED]	640,000 mmbtu nat gas -OR- 100,000 bbl #6 fuel oil	
[REDACTED]	N/A	N/A	MI	Negotiated	Negotiated	Negotiated
[REDACTED]	N/A	N/A	MI	Negotiated	Negotiated	Negotiated
[REDACTED]	N/A	N/A	MI & FC	Negotiated	Negotiated	Negotiated
[REDACTED]	N/A	N/A	MI	Negotiated	Negotiated	Negotiated
[REDACTED]	N/A	N/A	MI	Negotiated	Negotiated	Negotiated
[REDACTED]	N/A	N/A	MI	Negotiated	Negotiated	Negotiated
[REDACTED]	N/A	N/A	MI & FC	Negotiated	Negotiated	Negotiated
[REDACTED]	N/A	N/A	MI	Negotiated	Negotiated	Negotiated
[REDACTED]	N/A	N/A	MI	Negotiated	Negotiated	Negotiated
[REDACTED]	N/A	N/A	MI	Negotiated	Negotiated	Negotiated
[REDACTED]	N/A	N/A	MI & FC	Negotiated	Negotiated	Negotiated
[REDACTED]	N/A	N/A	MI	Negotiated	Negotiated	Negotiated
[REDACTED]	N/A	N/A	MI & FC	Negotiated	Negotiated	Negotiated

**Florida Power & Light Company
Docket No. 010001-EI
Staff's First Set of Interrogatories
Question No. 78**

Q78. Please describe an actual case of FPL using the following instruments to hedge the price of natural gas in the past 12 months:

A.

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]