

One Energy Place
Pensacola, Florida 32520

Tel 850.444.6111



September 10, 2001

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: Docket No. 010949-EI

Enclosed are an original and twenty copies of Gulf Power Company's Request for Confidential Classification protecting from public disclosure certain specified portions of Schedules E-16c, E-18a, E-18b, and E-18c of Gulf's Minimum Filing Requirements filed this day in the above docket.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc: Beggs and Lane
Jeffrey A. Stone, Esquire

DOCUMENT NUMBER-DATE
11260 SEP 10 2001
FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Petition of Gulf Power Company for
an increase in its retain rates and charges

Docket No.: 010949-EI
Date: September 10, 2001

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY [“Gulf Power”, “Gulf”, or “the Company”], by and through its undersigned attorney and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files a request that the Florida Public Service Commission enter an order protecting from public disclosure certain specified portions of Schedules E-16c, E-18a, E-18b and E-18c of Gulf’s Minimum filing Requirements, hereafter the MFRs, submitted to the Florida Public Service Commission. As grounds for this request, the Gulf Power Company states:

1. Gulf Power Company has filed a petition under Section 366.06, Florida Statutes, for an adjustment of rates. Rule 25-6.043, Florida Administrative Code, requires the Company to submit “Minimum Filing Requirements for Investor-Owned Electric Utilities” with that petition. The information set forth in the MFRs is contemplated to be available for public review. The information contained in Schedules E-16c, E-18a, E-18b and E-18c of Gulf’s MFRs reveals specific billing determinates of three particular customers. This type of information is not generally available to the public from either the customer or the utility.

2. Gulf Power asserts that the information contained in the MFRs is entitled to confidential classification pursuant to §366.093(3)(a) and (e), Florida Statutes, as information, the public disclosure of which would cause irreparable harm to the competitive interests of one or more of Gulf’s customers and would disclose trade secrets of the provider of that information.

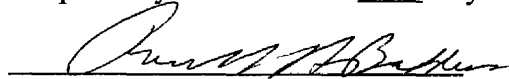
The MFRs contain proprietary and commercially sensitive information that is not otherwise publicly available. Specifically, the information in the MFRs reveals billing determinates for three specific customers. To some customers, electricity is a substantial component of the cost of doing business or the cost of manufacturing their products. A customer's electricity usage information, if publicly disclosed, could be utilized by that customer's competitors to undermine the customer's market position in its native market. Customers also have the expectation that their customer-specific information, including load and usage data, will not be publicly disclosed. Customer-specific information is generally afforded confidential classification by the Commission and Gulf requests confidential classification on behalf of these three customers for the specified information on the MFRs as stated herein.

3. Submitted as Exhibit "A" is a copy of the MFRs, on which is highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the MFRs, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line justification for the request for confidential classification.

4. The material for which confidential classification is requested is intended to be, and is treated as, confidential by Gulf Power Company and the customer to which the information pertains and has not been otherwise publicly disclosed.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 10th day of September 2001,



JEFFREY A. STONE

Florida Bar No. 325953

RUSSELL A. BADDERS

Florida Bar No. 007455

Beggs & Lane

P. O. Box 12950

(700 Blount Building)

Pensacola, FL 32576-2950

(850) 432-2451

Attorneys for Gulf Power Company

010949-~~ET~~ ORIGINAL

EXHIBIT "B"

TWO REDACTED COPIES

APP _____
CAF _____
CMP _____
COM _____
CTR _____
ECR _____
LEG _____
OPC _____
PAI _____
RGO _____
SEC I _____
SER _____
OT:4 *Cover pg*

DOCUMENT NUMBER-DATE

11262 SEP 10 6

FPSC-COMMISSION CLERK

2 FLORIDA PUBLIC SERVICE COMMISSION
3
4 COMPANY: GULF POWER COMPANY
5
6 DOCKET NO.: 010949-E1
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EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-16a. The billing units must equal those shown in Schedules E-18a, E-18b, and E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
xx Projected Test Year Ended 5/31/03
___ Prior Year Ended 5/31/02
___ Historical Year Ended 12/31/00
Witness: J. I. Thompson

REVENUE CALCULATION FOR RATE SCHEDULES PX AND PXT

PRESENT REVENUE CALCULATION

PROPOSED REVENUE CALCULATION

	<i>A</i>		<i>B</i>		<i>C</i>		<i>D</i>
		NUMBER OF BILLS	CALCULATED REVENUES	CUSTOMER CHARGE		NUMBER OF BILLS	CALCULATED REVENUES
17 CUSTOMER CHARGE							
18 STANDARD :		BILLS @ \$575.01 /BILL		STANDARD :		BILLS @ \$566.38 /BILL	
19 TOU :		BILLS @ --- /BILL		TOU :		BILLS @ --- /BILL	
21 DEMAND CHARGE		BILLING KW IN BLOCK		DEMAND CHARGE		BILLING KW IN BLOCK	
22 STANDARD :		KW @ \$8.32 /KW		STANDARD :		KW @ \$8.20 /KW	
23 TOU : MAX DEMAND		KW @ --- /KW		TOU : MAX DEMAND		KW @ --- /KW	
24 TOU : ON-PEAK		KW @ --- /KW		TOU : ON-PEAK		KW @ --- /KW	
26 ENERGY CHARGE		KWH IN BLOCK		ENERGY CHARGE		KWH IN BLOCK	
27 STANDARD :		KWH @ \$0.00308 /KWH		STANDARD :		KWH @ \$0.00303 /KWH	
28		MINIMUM BILL KWH				MINIMUM BILL KWH	
29 TOU : ON-PEAK		KWH @ --- /KWH		TOU : ON-PEAK		KWH @ --- /KWH	
30 TOU : OFF-PEAK		KWH @ --- /KWH		TOU : OFF-PEAK		KWH @ --- /KWH	
31		MINIMUM BILL KWH				MINIMUM BILL KWH	
33 REACTIVE CHARGE				REACTIVE CHARGE			
34 STANDARD :		KVAR @ \$1.00 /KVAR		STANDARD :		KVAR @ \$1.00 /KVAR	
35 TOU :		KVAR @ --- /KVAR		TOU :		KVAR @ --- /KVAR	
37		BASE REVENUE :				PROJECTED BASE REVENUE:	
38		LESS EMBEDDED FL GRT:					
39							
40		ADJUSTED BASE REVENUE:					
41							
42							
43							
44							
45							
46							
47							
48 TRANSFERS FROM RATE SCHEDULE _____				TRANSFERS TO RATE SCHEDULE _____			
49							
50 Supporting Schedules: E-16a, E-18a, E-18b, E-18c				Recap Schedules:			

2 FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-16a. The billing units must equal those shown in Schedules E-18a, E-18b, and E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

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___ Historical Year Ended 12/31/00

Witness: J. I. Thompson

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4 COMPANY: GULF POWER COMPANY

5
6 DOCKET NO.: 010949-EI

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REVENUE CALCULATION FOR RATE SCHEDULE SBS

12

13

14

PRESENT REVENUE CALCULATION

PROPOSED REVENUE CALCULATION

15

16

17 CUSTOMER CHARGE

A

NUMBER OF BILLS

B
CALCULATED REVENUES

CUSTOMER CHARGE

C

NUMBER OF BILLS

D
CALCULATED REVENUES

18
19
20
21 LOCAL FACILITIES CHG

BILLS @ \$251.98 /BILL
BILLS @ \$600.01 /BILL

BILLS @ \$248.20 /BILL
BILLS @ \$591.01 /BILL

22
23
24
25 RESERVATION CHG

BILLING KW IN BLOCK
KW @ \$1.25 /KW
KW @ \$0.52 /KW

LOCAL FACILITIES CHG
BILLING KW IN BLOCK
KW @ \$1.23 /KW
KW @ \$0.51 /KW

26
27
28
29 DAILY DEMAND CHG

BILLING KW IN BLOCK
KW @ \$1.01 /KW
KW @ \$1.00 /KW

RESERVATION CHG
BILLING KW IN BLOCK
KW @ \$0.99 /KW
KW @ \$0.98 /KW

30
31
32 ENERGY CHARGE

BILLING KW IN BLOCK
KW @ \$0.47 /KW

DAILY DEMAND CHG
BILLING KW IN BLOCK
KW @ \$0.46 /KW

33 ON-PEAK
34 OFF-PEAK
35 ON-PEAK
36 OFF-PEAK

KWH IN BLOCK
KWH @ \$0.00316 /KWH
KWH @ \$0.00316 /KWH
KWH @ \$0.00305 /KWH
KWH @ \$0.00305 /KWH

ENERGY CHARGE
KWH IN BLOCK
ON-PEAK
OFF-PEAK
ON-PEAK
OFF-PEAK

KWH @ \$0.00311 /KWH
KWH @ \$0.00311 /KWH
KWH @ \$0.00300 /KWH
KWH @ \$0.00300 /KWH

37
38 SUBTOTAL BASE REVENUE :

37
38 SUBTOTAL BASE REVENUE :

39

40

41

42

43

44

45

46

47

48 TRANSFERS FROM RATE SCHEDULE _____

TRANSFERS TO RATE SCHEDULE _____

49
50 Supporting Schedules: E-16a, E-18a, E-18b, E-18c

Recap Schedules:

2 FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-16a. The billing units must equal those shown in Schedules E-18a, E-18b, and E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:

- xx Projected Test Year Ended 5/31/03
 - ____ Prior Year Ended 5/31/02
 - ____ Historical Year Ended 12/31/00
- Witness: J. I. Thompson

4 COMPANY: GULF POWER COMPANY

6 DOCKET NO.: 010949-EI

REVENUE CALCULATION FOR RATE SCHEDULE SBS

PRESENT REVENUE CALCULATION (Cont'd)

PROPOSED REVENUE CALCULATION (Cont'd)

16 SUBTOTAL BASE REVENUE FROM PREVIOUS PAGE:

SUBTOTAL BASE REVENUE FROM PREVIOUS PAGE:

VOLTAGE DISCOUNTS

VOLTAGE DISCOUNTS

TRANSMISSION:

TRANSMISSION:

LFC KW @	(\$0.48) /KW	=	
LFC KW @	(\$0.0250) /KW	=	
RC KW @	(\$0.0202) /KW	=	
DDC KW @	(\$0.0094) /KW	=	
ON-PEAK @	(\$0.0000632) /KWH	=	
OFF-PEAK @	(\$0.0000632) /KWH	=	

LFC KW @	(\$0.48) /KW	=	
LFC KW @	(\$0.0246) /KW	=	
RC KW @	(\$0.0198) /KW	=	
DDC KW @	(\$0.0092) /KW	=	
ON-PEAK @	(\$0.0000622) /KWH	=	
OFF-PEAK @	(\$0.0000622) /KWH	=	

BASE REVENUE:
LESS EMBEDDED FL GRT:

PROJECTED BASE REVENUE:

ADJUSTED BASE REVENUE:

INCREASE:
PERCENTAGE INCREASE:

48 TRANSFERS FROM RATE SCHEDULE

TRANSFERS TO RATE SCHEDULE

50 Supporting Schedules: E-16a, E-18a, E-18b, E-18c

Recap Schedules:

2
 3 FLORIDA PUBLIC SERVICE COMMISSION
 4
 5 COMPANY: GULF POWER COMPANY
 6
 7 DOCKET NO. 010949-EI
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EXPLANATION: Provide by rate schedule the number of customers and bills by month for the test year. Also provide by rate schedule the (1) bills and customers for the three years prior to the test year, (2) the percentage increase from the prior year to the test year, and (3) the average annual compound growth rate for the three historic years. Footnote and detail migration between the rate classes. Explain any differences between number of customers and number of bills for any rate schedule. The billing determinants for the test year must agree with those shown in E-16c, E-16d, E-8a and E-12, where applicable. The average number of customers by rate schedule must also be in agreement with the numbers used in the cost of service study allocator of number of customers (unweighted).

Type of Data Shown:
 _XX_Projected Test Year Ended 5/31/03
 _XX_Prior Year Ended 5/31/02
 _XX_Historical Years Ended 1998 Through 2000
 Witness: R. L. McGee

RATE SCHEDULE																	TOTAL	
											RTP	CSA	OS I	OS II	OS III	OS IV	RETAIL	
14	RS	RST	RSVP	GS	GST	GSD	GSDT	LP	LPT									
15	HISTORICAL YEARS ENDED 1998 - 2000																	
16	1998	TOTAL CUSTOMERS	3,628,773	247	0	313,126	28	154,981	1,748	1,611	1,075							
17		AVERAGE	302,398	21	0	26,094	2	12,915	146	134	90	254	19	3,115	59,453	38,703	2,178	4,205,344
18												21	2	260	4,954	3,225	182	350,445
19	1999	TOTAL CUSTOMERS	3,723,024	230	377	325,982	36	157,988	1,645	1,664	1,214	137	24	3,412	61,801	41,543	2,215	4,321,328
20		AVERAGE	310,252	19	31	27,165	3	13,166	137	139	101	11	2	284	5,150	3,462	185	360,111
21																		
22	2000	TOTAL CUSTOMERS	3,804,962	192	5,647	318,284	33	166,558	1,608	1,711	1,330	72	24	4,532	62,231	43,274	2,361	4,412,855
23		AVERAGE	317,080	16	471	26,524	3	13,880	134	143	111	6	2	378	5,186	3,606	197	367,738
24																		
25	AVERAGE ANNUAL COMPOUND GROWTH RATE - THREE HISTORIC YEARS																	
26																		
27	1999/1998	2.6%	-6.9%	100.0%	4.1%	28.6%	1.9%	-5.9%	3.3%	12.9%		46.1%	26.3%	9.5%	3.9%	7.3%	1.7%	2.8%
28	2000/1999	2.2%	-16.5%	1397.9%	-2.4%	-8.3%	5.4%	-2.2%	2.8%	9.6%		47.4%	0.0%	32.8%	0.7%	4.2%	6.6%	2.1%
29	2000/1998	2.4%	-11.8%	100.0%	0.8%	8.6%	3.7%	-4.1%	3.1%	11.2%		46.8%	12.4%	20.6%	2.3%	5.7%	4.1%	2.4%
30																		
31	PRIOR YEAR ENDED 5/31/02																	
32																		
33	TOTAL CUSTOMERS	3,875,998	180	37,679	321,102	36	173,553	1,620	1,890	1,388		84	24	5,551	63,318	46,928	2,717	4,532,044
34	AVERAGE	323,000	15	3,140	26,759	3	14,463	135	158	112		7	2	463	5,277	3,911	226	377,670
35																		
36	TEST YEAR ENDED 5/31/03																	
37																		
38	JUNE	325,572	15	4,403	27,017	3	14,714	135	163	112		7	2	465	5,337	3,992	234	382,174
39	JULY	325,958	15	4,603	27,042	3	14,770	135	165	112		7	2	465	5,347	3,999	235	382,861
40	AUGUST	326,338	15	4,803	27,067	3	14,805	135	166	112		7	2	465	5,354	4,007	235	383,517
41	SEPTEMBER	326,427	15	5,033	27,102	3	14,837	135	166	112		7	2	464	5,363	4,013	236	383,918
42	OCTOBER	326,596	15	5,266	27,143	3	14,861	135	166	113		7	2	464	5,375	4,024	238	384,411
43	NOVEMBER	326,723	15	5,486	27,172	3	14,888	135	166	113		7	2	466	5,386	4,033	241	384,839
44	DECEMBER	326,924	15	5,646	27,184	3	14,922	135	166	114		7	2	466	5,392	4,041	244	385,264
45	JANUARY	327,538	15	5,853	27,210	3	14,943	135	166	114		7	2	465	5,402	4,049	246	386,151
46	FEBRUARY	327,948	15	6,060	27,247	3	14,969	135	166	114		7	2	465	5,415	4,059	248	386,856
47	MARCH	328,449	15	6,267	27,319	3	15,003	135	166	114		7	2	465	5,427	4,071	249	387,695
48	APRIL	328,947	15	6,474	27,374	3	15,047	135	166	114		7	2	465	5,432	4,078	249	388,511
49	MAY	329,310	15	6,681	27,405	3	15,092	135	167	114		7	2	464	5,442	4,092	249	389,181
50																		
51	TOTAL CUSTOMERS	3,926,730	180	66,575	326,282	36	178,851	1,620	1,989	1,358		84	24	5,579	64,672	48,458	2,904	4,625,378
52	AVERAGE	327,228	15	5,548	27,190	3	14,904	135	166	113		7	2	465	5,389	4,038	242	385,448
53																		
54	PERCENTAGE INCREASE - TEST YEAR OVER PRIOR YEAR																	
55																		
56	2003/2002	1.3%	0.0%	76.7%	1.6%	0.0%	3.1%	0.0%	5.2%	1.5%		0.0%	0.0%	0.5%	2.1%	3.3%	6.9%	2.1%
57																		

58 NOTE: MIGRATION DETAILS - ONE LPT TO RTP IN 2/1998; 14 RTP TO LPT IN 5/1999; ONE RTP TO LPT IN 7/1999; ONE LPT TO RTP IN 10/1999; ONE LPT TO LP IN 9/2000; ONE LP TO RTP IN 1/2001;
 59 990 GS TO RS IN 5/2000; ONE PXT TO LPT IN 5/2001; ALL RSVP CUSTOMERS MIGRATE FROM RS/RST.

Recap Schedules: E-16c, E-16d, E-8a, E-12

60 Supporting Schedules:
 61

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3 FLORIDA PUBLIC SERVICE COMMISSION

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5 COMPANY: GULF POWER COMPANY

6
7 DOCKET NO. 010949-EI

EXPLANATION: Provide by rate schedule the billed and measured KW, where applicable, by month for the test year. Also, provide by rate schedule (1) the actual and billed KW for the three years prior to the test year, (2) the percentage increase from the prior year to the test year, and (3) the average annual compound growth rate for the three historical years. Footnote and detail migration between rate classes. Explain any differences between actual and billed demand. The billing determinants for the test year must agree with those shown in Schedules E-17c, E-8a, and E-12, where applicable.

Type of Data Shown:
_XX_Projected Test Year Ended 5/31/03
_XX_Prior Year Ended 5/31/02
_XX_Historical Years Ended 1998 Through 2000
Witness: R. L. McGee

10
11 RATE SCHEDULE

		GSD BILLED MAXIMUM KW	GSDT BILLED MAXIMUM KW	GSDT BILLED ON-PEAK KW	LP BILLED MAXIMUM KW	LPT BILLED MAXIMUM KW	LPT BILLED ON-PEAK KW	LPT (SE) SE MAXIMUM KW	LPT (SE) NON-SE MAXIMUM KW	LPT (SE) BILLED ON-PEAK KW	
18	1998	TOTAL KW	6,749,386	143,832	118,286	1,122,453	797,528	775,872	266,168	261,724	258,802
19	1999	TOTAL KW	6,904,833	126,372	107,835	1,140,065	1,314,666	1,297,027	270,086	262,090	258,097
20	2000	TOTAL KW	7,275,228	124,281	106,921	1,163,042	1,864,887	1,841,092	294,103	262,533	279,077
24	AVERAGE ANNUAL COMPOUND GROWTH RATE - THREE HISTORICAL YEARS										
26		1999/1998	2.3%	-12.1%	-8.8%	1.6%	64.8%	67.2%	1.5%	0.1%	-0.3%
27		2000/1999	5.4%	-1.7%	-0.8%	2.0%	41.9%	41.9%	8.9%	7.8%	8.1%
28		2000/1998	3.8%	-7.0%	-4.9%	1.8%	52.9%	54.0%	5.1%	3.9%	3.8%
30	PRIOR YEAR ENDED 5/31/02										
32		TOTAL KW	7,016,489	131,702	108,760	1,301,319	2,286,711	2,229,053	309,710	295,000	290,294
34	TEST YEAR ENDED 5/31/03										
36		JUNE	613,613	11,242	9,850	118,778	207,769	205,143	28,838	28,351	28,338
37		JULY	604,256	11,193	9,857	118,698	219,251	216,266	30,171	30,140	30,068
38		AUGUST	621,397	10,853	9,480	118,940	220,658	214,274	30,115	29,937	29,601
39		SEPTEMBER	620,460	11,279	9,655	120,824	213,316	208,981	29,201	27,571	27,509
40		OCTOBER	587,415	10,783	9,008	117,643	199,507	194,445	26,332	26,218	26,203
41		NOVEMBER	537,894	9,974	7,690	107,926	186,878	181,067	25,087	20,092	19,567
42		DECEMBER	545,629	9,619	7,715	104,707	184,866	180,805	21,815	20,359	19,970
43		JANUARY	598,975	11,099	8,764	102,573	168,509	164,727	21,255	19,663	18,808
44		FEBRUARY	587,108	10,308	7,919	107,978	170,798	163,026	22,630	20,529	19,855
45		MARCH	579,929	9,826	7,770	108,607	179,445	172,416	23,514	22,094	20,366
46		APRIL	573,257	10,951	8,736	110,611	179,240	175,528	24,311	23,925	23,902
47		MAY	582,734	10,808	9,241	115,844	202,659	199,675	27,613	27,050	27,032
49		TOTAL KW	7,052,667	127,935	105,683	1,353,129	2,312,896	2,256,153	310,682	295,929	291,219
51	PERCENTAGE INCREASE - TEST YEAR OVER PRIOR YEAR										
52		2003/2002	0.5%	-2.9%	-2.8%	4.0%	1.1%	1.2%	0.3%	0.3%	0.3%

53
54 NOTE: MIGRATION DETAILS - ONE LPT TO RTP IN 2/1998; 14 RTP TO LPT IN 5/1999; ONE RTP TO LPT IN 7/1999; ONE LPT TO RTP IN 10/1999; ONE LPT TO LP IN 9/2000; ONE LP TO RTP
55 IN 1/2001; 990 GS TO RS IN 5/2000; ONE PXT TO LPT IN 5/2001; ALL RSVP CUSTOMERS MIGRATE FROM RS/RST.

Recap Schedules:

56 Supporting Schedules:

A

2
3 FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide by rate schedule the billed and measured KW, where applicable, by month for the test year. Also, provide by rate schedule (1) the actual and billed KW for the three years prior to the test year, (2) the percentage increase from the prior year to the test year, and (3) the average annual compound growth rate for the three historical years. Footnote and detail migration between rate classes. Explain any differences between actual and billed demand. The billing determinants for the test year must agree with those shown in Schedules E-17c, E-8a, and E-12, where applicable.

Type of Data Shown:
 _XX_Projected Test Year Ended 5/31/03
 _XX_Prior Year Ended 5/31/02
 _XX_Historical Years Ended 1998 Through 2000
 Witness: R. L. McGee

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5 COMPANY: GULF POWER COMPANY

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7 DOCKET NO. 010949-EI

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A B C D E
 RATE SCHEDULE

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		PXT BILLED MAXIMUM KW	PXT BILLED ON-PEAK KW		RTP BILLED MAXIMUM KW	CSA BILLED MAXIMUM KW
1998	TOTAL KW	0	0		2,430,508	462,482
1999	TOTAL KW	0	0		1,602,307	563,800
2000	TOTAL KW	0	0		1,055,715	544,968
AVERAGE ANNUAL COMPOUND GROWTH RATE - THREE YEARS						
	1999/1998	0.0%	0.0%		-34.1%	21.9%
	2000/1999	0.0%	0.0%		-34.1%	-3.3%
	2000/1998	0.0%	0.0%		-34.1%	8.6%
PRIOR YEAR ENDED 5/31/02						
	TOTAL KW	0	0		1,009,025	544,311
TEST YEAR ENDED 5/31/03						
	JUNE	0	0		88,307	41,178
	JULY	0	0		83,177	53,557
	AUGUST	0	0		76,240	54,042
	SEPTEMBER	0	0		86,739	54,436
	OCTOBER	0	0		91,513	41,500
	NOVEMBER	0	0		82,662	41,397
	DECEMBER	0	0		93,232	41,198
	JANUARY	0	0		91,595	41,050
	FEBRUARY	0	0		85,311	41,146
	MARCH	0	0		75,231	40,815
	APRIL	0	0		69,989	39,769
	MAY	0	0		95,211	41,341
	TOTAL KW	0	0		1,019,207	531,429
PERCENTAGE INCREASE - TEST YEAR OVER PRIOR YEAR						
	2003/2002	0.0%	0.0%		1.0%	-2.4%

NOTE: MIGRATION DETAILS - ONE LPT TO RTP IN 2/1998; 14 RTP TO LPT IN 5/1999; ONE RTP TO LPT IN 7/1999; ONE LPT TO RTP IN 10/1999; ONE LPT TO LP IN 9/2000; ONE LP TO RTP IN 1/2001; 990 GS TO RS IN 5/2000; ONE PXT TO LPT IN 5/2001; ALL RSVP CUSTOMERS MIGRATE FROM RS/RST.

Supporting Schedules:

Recap Schedules:

3 FLORIDA PUBLIC SERVICE COMMISSION
 4
 5 COMPANY: GULF POWER COMPANY
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 7 DOCKET NO. 010949-EI
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EXPLANATION: Provide by rate schedule the MWH sales by month for the test year. Also, provide by rate schedule the (1) MWH sales for the three years prior to the test year, (2) the percentage increase from the prior year to the test year, and (3) the average annual compound growth rate for the three historic years. Footnote and detail migration between rate classes. The billing determinants for the test year must agree with those shown in Schedules E-16c, E-16d, E-8a and E-12, where applicable. The MWH sales by rate schedule for the test year must be in agreement with the numbers in the MWH sales allocator in the cost of service study.

Type of Data Shown:
 _XX_Projected Test Year Ended 5/31/03
 _XX_Prior Year Ended 5/31/02
 _XX_Historical Years Ended 1998 Through 2000
 Witness: R. L. McGee

RATE SCHEDULE											
	RS	RST	RSVP	GS	GST	GSD	GSDT	LP	LPT		
15	HISTORICAL YEARS ENDED 1998 - 2000										
16	1998	TOTAL MWH	4,440,422	258	0	273,538	22	2,093,246	36,953	469,434	573,557
18	1999	TOTAL MWH	4,422,298	245	474	291,773	42	2,133,730	30,913	480,386	1,011,686
20	2000	TOTAL MWH	4,720,104	265	8,108	273,015	43	2,271,696	30,034	478,976	1,397,346
22	AVERAGE ANNUAL COMPOUND GROWTH RATE - THREE HISTORIC YEARS										
23	1999/1998		-0.4%	-5.1%	100.0%	6.7%	88.6%	1.9%	-16.3%	2.3%	76.4%
24	2000/1999		6.7%	8.5%	1611.0%	-6.4%	2.6%	6.5%	-2.8%	-0.3%	38.1%
25	2000/1998		3.1%	1.5%	100.0%	-0.1%	39.1%	4.2%	-9.8%	1.0%	56.1%
27	PRIOR YEAR ENDED 5/31/02										
29	TOTAL MWH	4,648,116	283	66,327	286,929	42	2,210,111	31,038	529,737	1,347,116	
31	TEST YEAR ENDED 5/31/03										
33	JUNE	442,968	23	9,555	27,839	7	219,336	3,098	51,003	124,865	
34	JULY	495,960	34	11,194	30,230	6	223,618	3,196	52,707	130,412	
35	AUGUST	519,389	23	12,243	31,264	3	226,298	3,167	52,099	137,172	
36	SEPTEMBER	477,001	32	11,797	29,114	3	228,236	3,273	53,211	125,164	
37	OCTOBER	347,701	21	9,005	23,905	2	187,153	2,503	46,843	112,327	
38	NOVEMBER	282,556	14	7,077	20,001	3	157,446	2,055	42,046	99,737	
39	DECEMBER	351,015	22	9,051	19,396	2	159,274	2,076	42,796	97,612	
40	JANUARY	443,688	32	11,846	23,205	2	165,083	2,179	40,307	102,072	
41	FEBRUARY	361,627	25	10,472	19,898	2	150,127	1,965	39,017	95,873	
42	MARCH	328,253	17	9,275	18,808	2	153,794	1,980	40,247	103,341	
43	APRIL	270,262	22	7,944	18,224	5	161,792	2,130	42,261	101,560	
44	MAY	296,105	17	9,848	21,723	5	183,267	2,516	46,522	121,787	
46	TOTAL MWH	4,616,526	283	119,306	283,596	42	2,215,426	30,137	549,058	1,351,922	
48	PERCENTAGE INCREASE - TEST YEAR OVER PRIOR YEAR										
49	2003/2002		-0.7%	0.0%	79.9%	-1.2%	0.0%	0.2%	-2.9%	3.6%	0.4%

A B

51 NOTE: DETAIL MAY NOT SUM TO TOTALS DUE TO ROUNDING

52 NOTE: MIGRATION DETAILS - ONE LPT TO RTP IN 2/1998; 14 RTP TO LPT IN 5/1999; ONE RTP TO LPT IN 7/1999; ONE LPT TO RTP IN 10/1999; ONE LPT TO LP IN 9/2000

53 ONE LP TO RTP IN 1/2001; 990 GS TO RS IN 5/2000; ONE PXT TO LPT IN 5/2001; ALL RSVP CUSTOMERS MIGRATE FROM RS/RST.

Recap Schedules: E-16c, E-16d, E-8a, E-12

55 Supporting Schedules:

3 FLORIDA PUBLIC SERVICE COMMISSION
 4
 5 COMPANY: GULF POWER COMPANY
 6
 7 DOCKET NO. 010949-EI
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EXPLANATION: Provide by rate schedule the MWH sales by month for the test year. Also, provide by rate schedule the (1) MWH sales for the three years prior to the test year, (2) the percentage increase from the prior year to the test year, and (3) the average annual compound growth rate for the three historic years. Footnote and detail migration between rate classes. The billing determinants for the test year must agree with those shown in Schedules E-16c, E-16d, E-8a and E-12, where applicable. The MWH sales by rate schedule for the test year must be in agreement with the numbers in the MWH sales allocator in the cost of service study.

Type of Data Shown:
 _XX_Projected Test Year Ended 5/31/03
 _XX_Prior Year Ended 5/31/02
 _XX_Historical Years Ended 1998 Through 2000
 Witness: R. L. McGee

		RATE SCHEDULE								
		RTP	CSA	OS I	OS II	OS III	OS IV	INTER-DPTMTL	NET UNBILLED	TOTAL RETAIL
15	HISTORICAL YEARS ENDED									
16	1998 TOTAL MWH	1,044,522	317,371	18,065	59,479	21,260	3,011	895	(24,566)	9,402,025
18	1999 TOTAL MWH	602,624	348,655	18,420	63,643	24,416	3,230	876	26,216	9,559,183
20	2000 TOTAL MWH	277,087	370,047	18,100	66,917	26,168	3,259	629	79,552	10,112,966
22	AVERAGE ANNUAL COMPOUND GROWTH RATE	HISTORIC YEARS								
23	1999/1998	-42.3%	9.9%	2.0%	7.0%	14.8%	7.3%	-2.1%	-206.7%	1.7%
24	2000/1999	-54.0%	6.1%	-1.7%	5.1%	7.2%	0.9%	-28.1%	203.4%	5.8%
25	2000/1998	-48.5%	8.0%	0.1%	6.1%	10.9%	4.0%	-16.1%	N/A	3.7%
27	PRIOR YEAR ENDED 5/31/02									
29	TOTAL MWH	423,364	366,417	20,995	70,653	28,392	3,824	113	40,853	10,138,224
31	TEST YEAR ENDED 5/31/03									
33	JUNE	30,137	28,684	1,764	6,026	2,411	470	10	58,866	1,019,685
34	JULY	29,294	34,926	1,766	6,045	2,415	403	11	22,948	1,056,814
35	AUGUST	30,080	35,378	1,769	6,066	2,419	277	11	14,654	1,084,422
36	SEPTEMBER	30,844	35,907	1,771	6,087	2,423	233	11	(100,141)	915,174
37	OCTOBER	35,005	30,129	1,773	6,108	2,428	280	10	(70,694)	748,369
38	NOVEMBER	37,266	28,884	1,775	6,129	2,433	324	9	(4,705)	698,804
39	DECEMBER	47,397	29,684	1,777	6,150	2,438	253	9	51,250	836,487
40	JANUARY	47,111	29,466	1,779	6,171	2,442	151	0	(24,003)	867,713
41	FEBRUARY	43,000	26,780	1,782	6,192	2,448	204	0	(63,382)	710,775
42	MARCH	31,276	28,795	1,784	6,214	2,455	398	0	16,328	750,294
43	APRIL	30,011	26,448	1,786	6,234	2,459	590	0	13,030	695,984
44	MAY	34,891	29,340	1,788	6,255	2,467	488	0	130,771	898,436
46	TOTAL MWH	426,313	364,420	21,315	73,678	29,238	4,071	70	44,922	10,282,958
48	PERCENTAGE INCREASE - 2003/2002	0.7%	-0.5%	1.5%	4.3%	3.0%	6.5%	-38.4%	10.0%	1.4%

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 51 NOTE: DETAIL MAY NOT SUM TO TOTALS DUE TO ROUNDING
 52
 53 NOTE: MIGRATION DETAILS - ONE LPT TO RTP IN 2/1998; 14 RTP TO LPT IN 5/1999; ONE RTP TO LPT IN 7/1999; ONE LPT TO RTP IN 10/1999; ONE LPT TO LP IN 9/2000
 54 ONE LP TO RTP IN 1/2001; 990 GS TO RS IN 5/2000; ONE PXT TO LPT IN 5/2001; ALL RSVP CUSTOMERS MIGRATE FROM RS/RST.
 55 Supporting Schedules: Recap Schedules: E-16c, E-16d, E-8a, E-12

EXHIBIT C

Section

Schedule E-16c

Page 15 of 17

Lines 18, 22, 27, 28, 34 columns A, B, C, D

Lines 37, 38-40 columns B,D

Page 16 of 17

Lines 18, 19, 22, 23, 26, 27, 30, 33-36, 38 columns A,B,C D

Page 17 of 17

Lines 16, 29, 31, 32 columns B, D

Lines 22-27, columns A, B, C, D

Line 30 column B

Schedule E-18a

Page 1 of 1

Lines 14, 16-17, 19- 20, 22-23, 27-29, 33, 34, 38-49, 51-52, 56 columns A, B,C, D

Schedule E-18b

Page 1 of 2

Lines 13-16, 18, 20, 22, 26-28, 32, 36-47, 49, 52 columns A

Schedule E-18b

Page 2 of 2

Lines 13-16, 18, 20, 22, 26-28, 32, 36-47, 49, 52 columns A, B, C, D, E

Schedule E-18c

Page 1 of 2

Lines 14, 16, 18, 20, 23-25, 29, 33-44, 46, 49 column A, B

Schedule E-18c

Page 2 of 2

Lines 13-14, 16, 18, 20, 23-25, 29, 33-44, 46, 49 columns A, B

Justification

Gulf Power asserts that this information is entitled to confidential classification pursuant to §366.093(3)(a) and (e), Florida Statutes, as information, the public disclosure of which would cause irreparable harm to the competitive interests of one or more of Gulf's customers and would disclose trade secrets of the provider of that information. The MFRs contain proprietary and commercially sensitive information that is not otherwise publicly available. Specifically, the information in the MFRs reveals billing determinate for three specific customers. Electricity is a large component of the cost of doing business or the cost of manufacturing a product to some customers. A customer's electricity usage information, if publicly disclosed, could be utilized by that customer's competitors to undermine the customer's market position in its native market. Customers also have the expectation that their customer-specific information, including load and usage data, will not be publicly disclosed. Specific customer information is generally afforded confidential classification by the Commission and Gulf requests confidential classification on behalf of these three customers for the specified information on the MFRs as stated herein. The totals utilized in other MFRs are not subject to this request for confidential classification in that only the details underlying the totals is considered confidential. The more specific details regarding billing determinates on the MFRs are the subject of this request.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Request for rate increase by)
Gulf Power Company)
_____)

Docket No. 010949-EI

Certificate of Service

I HEREBY CERTIFY that a copy of the foregoing has been furnished
this 10th day of September 2001 by U.S. Mail to the following:

Robert Elias, Esquire
Staff Counsel
FL Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0863

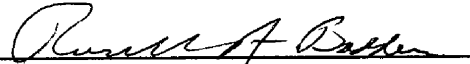
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