

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Petition of Gulf Power Company for  
an increase in its retain rates and charges

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Docket No.: 010949-EI  
Date: September 10, 2001

EXHIBIT "A"

REQUEST FOR CONFIDENTIAL CLASSIFICATION

The information provided herein should be maintained as proprietary confidential business information pursuant to Section 366.093 and Rule 25-22.006, F.A.C.

EXHIBIT "A"

Provided to the Division of Records and Reporting  
under separate cover as confidential information

*MS-16-03*  
**DECLASSIFIED**  
**CONFIDENTIAL**

DOCUMENT NUMBER-DATE

11261 SEP 10 2001

FPSC-COMMISSION CLERK



2 FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-16a. The billing units must equal those shown in Schedules E-18a, E-18b, and E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:

xx Projected Test Year Ended 5/31/03

\_\_\_\_ Prior Year Ended 5/31/02

\_\_\_\_ Historical Year Ended 12/31/00

Witness: J. I. Thompson

4 COMPANY: GULF POWER COMPANY

6 DOCKET NO.: 010949-EI

REVENUE CALCULATION FOR RATE SCHEDULE SBS

PRESENT REVENUE CALCULATION

PROPOSED REVENUE CALCULATION

D

	A			B		C			D	
	NUMBER OF BILLS			CALCULATED REVENUES		NUMBER OF BILLS			CALCULATED REVENUES	
17 CUSTOMER CHARGE	12	BILLS @	\$251.98 /BILL	\$3,024		12	BILLS @	\$248.20 /BILL	\$2,978	
18	12	BILLS @	\$600.01 /BILL	\$7,200		12	BILLS @	\$591.01 /BILL	\$7,092	
21 LOCAL FACILITIES CHG	BILLING KW IN BLOCK					BILLING KW IN BLOCK				
22	21,600	KW @	\$1.25 /KW	\$27,000		21,600	KW @	\$1.23 /KW	\$26,568	
23	796,320	KW @	\$0.52 /KW	\$414,086		796,320	KW @	\$0.51 /KW	\$406,123	
25 RESERVATION CHG	BILLING KW IN BLOCK					BILLING KW IN BLOCK				
26	21,600	KW @	\$1.01 /KW	\$21,816		21,600	KW @	\$0.99 /KW	\$21,384	
27	796,320	KW @	\$1.00 /KW	\$796,320		796,320	KW @	\$0.98 /KW	\$780,394	
29 DAILY DEMAND CHG	BILLING KW IN BLOCK					BILLING KW IN BLOCK				
30	0	KW @	\$0.47 /KW	\$0		0	KW @	\$0.46 /KW	\$0	
32 ENERGY CHARGE	KWH IN BLOCK					KWH IN BLOCK				
33 ON-PEAK	70,168	KWH @	\$0.00316 /KWH	\$222		70,168	KWH @	\$0.00311 /KWH	\$218	
34 OFF-PEAK	185,841	KWH @	\$0.00316 /KWH	\$587		185,841	KWH @	\$0.00311 /KWH	\$578	
35 ON-PEAK	1,452,471	KWH @	\$0.00305 /KWH	\$4,430		1,452,471	KWH @	\$0.00300 /KWH	\$4,357	
36 OFF-PEAK	42,521,962	KWH @	\$0.00305 /KWH	\$129,692		42,521,962	KWH @	\$0.00300 /KWH	\$127,566	
38	SUBTOTAL BASE REVENUE :			\$1,404,377		SUBTOTAL BASE REVENUE :			\$1,377,258	

48 TRANSFERS FROM RATE SCHEDULE \_\_\_\_\_

TRANSFERS TO RATE SCHEDULE \_\_\_\_\_

50 Supporting Schedules: E-16a, E-18a, E-18b, E-18c

Recap Schedules:

2 FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-16a. The billing units must equal those shown in Schedules E-18a, E-18b, and E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

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REVENUE CALCULATION FOR RATE SCHEDULE SBS

13 A PRESENT REVENUE CALCULATION (Cont'd) B C PROPOSED REVENUE CALCULATION (Cont'd) D

16 SUBTOTAL BASE REVENUE FROM PREVIOUS PAGE: \$1,404,377 SUBTOTAL BASE REVENUE FROM PREVIOUS PAGE: \$1,377,258

18 A VOLTAGE DISCOUNTS VOLTAGE DISCOUNTS

20	TRANSMISSION:				20	TRANSMISSION:							
22	21,600	LFC KW @	(\$0.48) /KW	=	21,600	LFC KW @	(\$0.48) /KW	=	21,600	LFC KW @	(\$0.48) /KW	=	(\$10,368)
23	21,600	LFC KW @	(\$0.0250) /KW	=	21,600	LFC KW @	(\$0.0246) /KW	=	21,600	LFC KW @	(\$0.0246) /KW	=	(\$531)
24	21,600	RC KW @	(\$0.0202) /KW	=	21,600	RC KW @	(\$0.0198) /KW	=	21,600	RC KW @	(\$0.0198) /KW	=	(\$428)
25	0	DDC KW @	(\$0.0094) /KW	=	0	DDC KW @	(\$0.0092) /KW	=	0	DDC KW @	(\$0.0092) /KW	=	\$0
26	70,168	ON-PEAK @	(\$0.0000632) /KWH	=	70,168	ON-PEAK @	(\$0.0000622) /KWH	=	70,168	ON-PEAK @	(\$0.0000622) /KWH	=	(\$4)
27	185,841	OFF-PEAK @	(\$0.0000632) /KWH	=	185,841	OFF-PEAK @	(\$0.0000622) /KWH	=	185,841	OFF-PEAK @	(\$0.0000622) /KWH	=	(\$12)

29 BASE REVENUE: \$1,393,017 PROJECTED BASE REVENUE: \$1,365,915

30 LESS EMBEDDED FL GRT: \$20,895

31 INCREASE: (\$6,207)

32 ADJUSTED BASE REVENUE: \$1,372,122 PERCENTAGE INCREASE: -0.5%

48 TRANSFERS FROM RATE SCHEDULE \_\_\_\_\_ TRANSFERS TO RATE SCHEDULE \_\_\_\_\_

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3 FLORIDA PUBLIC SERVICE COMMISSION  
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EXPLANATION: Provide by rate schedule the number of customers and bills by month for the test year. Also provide by rate schedule the (1) bills and customers for the three years prior to the test year, (2) the percentage increase from the prior year to the test year, and (3) the average annual compound growth rate for the three historic years. Footnote and detail migration between the rate classes. Explain any differences between number of customers and number of bills for any rate schedule. The billing determinants for the test year must agree with those shown in E-16c, E-16d, E-8a and E-12, where applicable. The average number of customers by rate schedule must also be in agreement with the numbers used in the cost of service study allocator of number of customers (unweighted).

Type of Data Shown:  
\_XX\_Projected Test Year Ended 5/31/03  
\_XX\_Prior Year Ended 5/31/02  
\_XX\_Historical Years Ended 1998 Through 2000  
Witness: R. L. McGee

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12 RATE SCHEDULE **A B C D**

*all  
lines  
not  
confidential*

	RS	RST	RSVP	GS	GST	GSD	GSDT	LP	LPT	PX	PXT	SBS-PE	SBS-TRAN	RTP	CSA	OS I	OS II	OS III	OS IV	TOTAL RETAIL	
15 HISTORICAL YEARS ENDED 1998 - 2000																					
16 1998 TOTAL CUSTOMERS	3,628,773	247	0	313,126	28	154,981	1,748	1,611	1,075	0	12	9	12	254	19	3,115	59,453	38,703	2,178	4,205,344	
17 AVERAGE	302,398	21	0	26,094	2	12,915	146	134	90	0	1	1	1	21	2	260	4,954	3,225	182	350,445	
19 1999 TOTAL CUSTOMERS	3,723,024	230	377	325,982	36	157,988	1,645	1,664	1,214	0	12	12	12	137	24	3,412	61,801	41,543	2,215	4,321,328	
20 AVERAGE	310,252	19	31	27,165	3	13,166	137	139	101	0	1	1	1	11	2	284	5,150	3,462	185	360,111	
22 2000 TOTAL CUSTOMERS	3,804,962	192	5,647	318,284	33	166,558	1,608	1,711	1,330	0	12	12	12	72	24	4,532	62,231	43,274	2,361	4,412,855	
23 AVERAGE	317,080	16	471	26,524	3	13,880	134	143	111	0	1	1	1	6	2	378	5,186	3,606	197	367,738	

24  
25 AVERAGE ANNUAL COMPOUND GROWTH RATE - THREE HISTORIC YEARS

27 1999/1998	2.6%	-6.9%	100.0%	4.1%	28.6%	1.9%	-5.9%	3.3%	12.9%	0.0%	0.0%	33.3%	0.0%	-46.1%	26.3%	9.5%	3.9%	7.3%	1.7%	2.8%
28 2000/1999	2.2%	-16.5%	1397.9%	-2.4%	-8.3%	5.4%	-2.2%	2.8%	9.6%	0.0%	0.0%	0.0%	0.0%	-47.4%	0.0%	32.8%	0.7%	4.2%	6.6%	2.1%
29 2000/1998	2.4%	-11.8%	100.0%	0.8%	8.6%	3.7%	-4.1%	3.1%	11.2%	0.0%	0.0%	15.5%	0.0%	-46.8%	12.4%	20.6%	2.3%	5.7%	4.1%	2.4%

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31 PRIOR YEAR ENDED 5/31/02

33 TOTAL CUSTOMERS	3,875,998	180	37,679	321,102	36	173,553	1,620	1,890	1,338	2	0	12	12	84	24	5,551	63,318	46,928	2,717	4,532,044
34 AVERAGE	323,000	15	3,140	26,759	3	14,463	135	158	112	0	0	1	1	7	2	463	5,277	3,911	226	377,670

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36 TEST YEAR ENDED 5/31/03

38 JUNE	325,572	15	4,403	27,017	3	14,714	135	163	112	1	0	1	1	7	2	465	5,337	3,992	234	382,174
39 JULY	325,958	15	4,603	27,042	3	14,770	135	165	112	1	0	1	1	7	2	465	5,347	3,999	235	382,861
40 AUGUST	326,338	15	4,803	27,067	3	14,805	135	166	112	1	0	1	1	7	2	465	5,354	4,007	235	383,517
41 SEPTEMBER	326,427	15	5,033	27,102	3	14,837	135	166	112	1	0	1	1	7	2	464	5,363	4,013	236	383,918
42 OCTOBER	326,596	15	5,266	27,143	3	14,861	135	166	113	1	0	1	1	7	2	464	5,375	4,024	238	384,411
43 NOVEMBER	326,723	15	5,486	27,172	3	14,888	135	166	113	1	0	1	1	7	2	466	5,386	4,033	241	384,839
44 DECEMBER	326,924	15	5,646	27,184	3	14,922	135	166	114	1	0	1	1	7	2	466	5,392	4,041	244	385,264
45 JANUARY	327,538	15	5,853	27,210	3	14,943	135	166	114	1	0	1	1	7	2	465	5,402	4,049	246	386,151
46 FEBRUARY	327,948	15	6,060	27,247	3	14,969	135	166	114	1	0	1	1	7	2	465	5,415	4,059	248	386,856
47 MARCH	328,449	15	6,267	27,319	3	15,003	135	166	114	1	0	1	1	7	2	465	5,427	4,071	249	387,695
48 APRIL	328,947	15	6,474	27,374	3	15,047	135	166	114	1	0	1	1	7	2	465	5,432	4,078	249	388,511
49 MAY	329,310	15	6,681	27,405	3	15,092	135	167	114	1	0	1	1	7	2	464	5,442	4,092	249	389,181
51 TOTAL CUSTOMERS	3,926,730	180	66,575	326,282	36	178,851	1,620	1,989	1,358	12	0	12	12	84	24	5,579	64,672	48,458	2,904	4,625,378
52 AVERAGE	327,228	15	5,548	27,190	3	14,904	135	166	113	1	0	1	1	7	2	465	5,389	4,038	242	385,448

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54 PERCENTAGE INCREASE - TEST YEAR OVER PRIOR YEAR

56 2003/2002	1.3%	0.0%	76.7%	1.6%	0.0%	3.1%	0.0%	5.2%	1.5%	500.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.5%	2.1%	3.3%	6.9%	2.1%
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58 NOTE: MIGRATION DETAILS - ONE LPT TO RTP IN 2/1998; 14 RTP TO LPT IN 5/1999; ONE RTP TO LPT IN 7/1999; ONE LPT TO RTP IN 10/1999; ONE LPT TO LP IN 9/2000; ONE LP TO RTP IN 1/2001;  
59 990 GS TO RS IN 5/2000; ONE PXT TO LPT IN 5/2001; ALL RSVP CUSTOMERS MIGRATE FROM RS/RS.

60 Supporting Schedules:

Recap Schedules: E-16c, E-16d, E-8a, E-12

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3 FLORIDA PUBLIC SERVICE COMMISSION  
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EXPLANATION: Provide by rate schedule the billed and measured KW, where applicable, by month for the test year. Also, provide by rate schedule (1) the actual and billed KW for the three years prior to the test year, (2) the percentage increase from the prior year to the test year, and (3) the average annual compound growth rate for the three historical years. Footnote and detail migration between rate classes. Explain any differences between actual and billed demand. The billing determinants for the test year must agree with those shown in Schedules E-17c, E-8a, and E-12, where applicable.

Type of Data Shown:  
\_XX\_Projected Test Year Ended 5/31/03  
\_XX\_Prior Year Ended 5/31/02  
\_XX\_Historical Years Ended 1998 Through 2000  
Witness: R. L. McGee

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11 RATE SCHEDULE

A

		<u>GSD</u> BILLED MAXIMUM KW	<u>GSDT</u> BILLED MAXIMUM KW	<u>GSDT</u> BILLED ON-PEAK KW	<u>LP</u> BILLED MAXIMUM KW	<u>LPT</u> BILLED MAXIMUM KW	<u>LPT</u> BILLED ON-PEAK KW	<u>LPT (SE)</u> SE MAXIMUM KW	<u>LPT (SE)</u> NON-SE MAXIMUM KW	<u>LPT (SE)</u> BILLED ON-PEAK KW	<u>PX</u> BILLED MAXIMUM KW	
13												
14	1998	TOTAL KW	6,749,386	143,832	118,286	1,122,453	797,528	775,872	266,168	261,724	258,802	0
15	1999	TOTAL KW	6,904,833	126,372	107,835	1,140,065	1,314,666	1,297,027	270,086	262,090	258,097	0
16	2000	TOTAL KW	7,275,228	124,281	106,921	1,163,042	1,864,887	1,841,092	294,103	282,533	279,077	0
17	AVERAGE ANNUAL COMPOUND GROWTH RATE - THREE HISTORICAL YEARS											
18		1999/1998	2.3%	-12.1%	-8.8%	1.6%	64.8%	67.2%	1.5%	0.1%	-0.3%	0.0%
19		2000/1999	5.4%	-1.7%	-0.8%	2.0%	41.9%	41.9%	8.9%	7.8%	8.1%	0.0%
20		2000/1998	3.8%	-7.0%	-4.9%	1.8%	52.9%	54.0%	5.1%	3.9%	3.8%	0.0%
21	PRIOR YEAR ENDED 5/31/02											
22		TOTAL KW	7,016,489	131,702	108,760	1,301,319	2,286,711	2,229,053	309,710	295,000	290,294	33,000
23	TEST YEAR ENDED 5/31/03											
24		JUNE	613,613	11,242	9,850	118,778	207,769	205,143	28,838	28,351	28,338	16,500
25		JULY	604,256	11,193	9,857	118,698	219,251	216,266	30,171	30,140	30,068	16,500
26		AUGUST	621,397	10,853	9,480	118,940	220,658	214,274	30,115	29,937	29,601	16,500
27		SEPTEMBER	620,460	11,279	9,655	120,824	213,316	208,981	29,201	27,571	27,509	16,500
28		OCTOBER	587,415	10,783	9,006	117,643	199,507	194,445	26,332	26,218	26,203	16,500
29		NOVEMBER	537,894	9,974	7,690	107,926	186,878	181,067	25,087	20,092	19,567	16,500
30		DECEMBER	545,629	9,619	7,715	104,707	164,866	160,605	21,615	20,359	19,970	16,500
31		JANUARY	598,975	11,099	8,764	102,573	168,509	164,727	21,255	19,663	18,808	16,500
32		FEBRUARY	587,108	10,308	7,919	107,978	170,798	163,026	22,630	20,529	19,855	16,500
33		MARCH	579,929	9,826	7,770	108,607	179,445	172,416	23,514	22,094	20,366	16,500
34		APRIL	573,257	10,951	8,736	110,611	179,240	175,528	24,311	23,925	23,902	16,500
35		MAY	582,734	10,808	9,241	115,844	202,659	199,675	27,613	27,050	27,032	16,500
36		TOTAL KW	7,052,667	127,935	105,683	1,353,129	2,312,896	2,256,153	310,682	295,929	291,219	198,000
37	PERCENTAGE INCREASE - TEST YEAR OVER PRIOR YEAR											
38		2003/2002	0.5%	-2.9%	-2.8%	4.0%	1.1%	1.2%	0.3%	0.3%	0.3%	500.0%

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54 NOTE: MIGRATION DETAILS - ONE LPT TO RTP IN 2/1998; 14 RTP TO LPT IN 5/1999; ONE RTP TO LPT IN 7/1999; ONE LPT TO RTP IN 10/1999; ONE LPT TO LP IN 9/2000; ONE LP TO RTP  
55 IN 1/2001; 990 GS TO RS IN 5/2000; ONE PXT TO LPT IN 5/2001; ALL RSVP CUSTOMERS MIGRATE FROM RS/RST.

56 Supporting Schedules:

Recap Schedules:

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3 FLORIDA PUBLIC SERVICE COMMISSION  
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5 COMPANY: GULF POWER COMPANY  
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7 DOCKET NO. 010949-EI  
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Witness: R. L. McGee

		RATE SCHEDULE									
		A	B	C	D	E					
		PXT BILLED MAXIMUM KW	PXT BILLED ON-PEAK KW	PXT (SE) SE MAXIMUM KW	PXT (SE) NON-SE MAXIMUM KW	PXT (SE) BILLED ON-PEAK KW	SBS-PE BILLED MAXIMUM KW	SBS-TRAN BILLED MAXIMUM KW	RTP BILLED MAXIMUM KW	CSA BILLED MAXIMUM KW	
18	1998 TOTAL KW	0	0	103,818	94,994	94,344	301,924	11,700	2,430,508	462,482	
20	1999 TOTAL KW	0	0	95,873	92,284	91,684	496,080	14,000	1,602,307	563,800	
22	2000 TOTAL KW	0	0	94,170	89,823	89,619	413,332	10,400	1,055,715	544,968	
AVERAGE ANNUAL COMPOUND GROWTH RATE - THREE HISTORICAL YEARS											
26	1999/1998	0.0%	0.0%	-7.7%	-2.9%	-2.8%	64.3%	19.7%	-34.1%	21.9%	
27	2000/1999	0.0%	0.0%	-1.8%	-2.7%	-2.3%	-16.7%	-25.7%	-34.1%	-3.3%	
28	2000/1998	0.0%	0.0%	-4.8%	-2.8%	-2.5%	17.0%	-5.7%	-34.1%	8.6%	
PRIOR YEAR ENDED 5/31/02											
32	TOTAL KW	0	0	0	0	0	458,752	12,100	1,009,025	544,311	
TEST YEAR ENDED 5/31/03											
36	JUNE	0	0	0	0	0	59,428	1,300	88,307	41,178	
37	JULY	0	0	0	0	0	0	700	83,177	53,557	
38	AUGUST	0	0	0	0	0	57,884	1,800	76,240	54,042	
39	SEPTEMBER	0	0	0	0	0	888	1,500	86,739	54,436	
40	OCTOBER	0	0	0	0	0	59,504	1,100	91,513	41,500	
41	NOVEMBER	0	0	0	0	0	49,192	400	82,662	41,397	
42	DECEMBER	0	0	0	0	0	54,600	1,200	93,232	41,198	
43	JANUARY	0	0	0	0	0	53,460	1,600	91,595	41,050	
44	FEBRUARY	0	0	0	0	0	49,208	1,100	85,311	41,146	
45	MARCH	0	0	0	0	0	18,024	0	75,231	40,815	
46	APRIL	0	0	0	0	0	56,564	0	69,989	39,769	
47	MAY	0	0	0	0	0	0	1,400	95,211	41,341	
49	TOTAL KW	0	0	0	0	0	458,752	12,100	1,019,207	531,429	
PERCENTAGE INCREASE - TEST YEAR OVER PRIOR YEAR											
52	2003/2002	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.0%	-2.4%	

54 NOTE: MIGRATION DETAILS - ONE LPT TO RTP IN 2/1998; 14 RTP TO LPT IN 5/1999; ONE RTP TO LPT IN 7/1999; ONE LPT TO RTP IN 10/1999; ONE LPT TO LP IN 9/2000; ONE LP TO RTP  
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EXPLANATION: Provide by rate schedule the MWH sales by month for the test year. Also, provide by rate schedule the (1) MWH sales for the three years prior to the test year, (2) the percentage increase from the prior year to the test year, and (3) the average annual compound growth rate for the three historic years. Footnote and detail migration between rate classes. The billing determinants for the test year must agree with those shown in Schedules E-16c, E-16d, E-8a and E-12, where applicable. The MWH sales by rate schedule for the test year must be in agreement with the numbers in the MWH sales allocator in the cost of service study.

Type of Data Shown:  
\_XX\_Projected Test Year Ended 5/31/03  
\_XX\_Prior Year Ended 5/31/02  
\_XX\_Historical Years Ended 1998 Through 2000  
Witness: R. L. McGee

11  
12 RATE SCHEDULE

A B

FERC I

13	RS	RST	RSVP	GS	GST	GSD	GSDT	LP	LPT	PX	PXT	
14												
15	HISTORICAL YEARS ENDED 1998 - 2000											
16	1998 TOTAL MWH	4,440,422	258	0	273,538	22	2,093,246	36,953	469,434	573,557	0	63,225
17	1999 TOTAL MWH	4,422,298	245	474	291,773	42	2,133,730	30,913	480,386	1,011,686	0	57,395
18	2000 TOTAL MWH	4,720,104	265	8,108	273,015	43	2,271,696	30,034	478,976	1,397,346	0	57,198
19	AVERAGE ANNUAL COMPOUND GROWTH RATE - THREE HISTORIC YEARS											
20	1999/1998	-0.4%	-5.1%	100.0%	6.7%	88.6%	1.9%	-16.3%	2.3%	76.4%	0.0%	-9.2%
21	2000/1999	6.7%	8.5%	1611.0%	-6.4%	2.6%	6.5%	-2.8%	-0.3%	38.1%	0.0%	-0.3%
22	2000/1998	3.1%	1.5%	100.0%	-0.1%	39.1%	4.2%	-9.8%	1.0%	56.1%	0.0%	-4.9%
23	PRIOR YEAR ENDED 5/31/02											
24	TOTAL MWH	4,648,116	283	66,327	286,929	42	2,210,111	31,038	529,737	1,347,116	19,683	0
25	TEST YEAR ENDED 5/31/03											
26	JUNE	442,968	23	9,555	27,839	7	219,336	3,098	51,003	124,865	11,273	0
27	JULY	495,960	34	11,194	30,230	6	223,618	3,196	52,707	130,412	11,649	0
28	AUGUST	519,389	23	12,243	31,264	3	226,298	3,167	52,099	137,172	11,649	0
29	SEPTEMBER	477,001	32	11,797	29,114	3	228,236	3,273	53,211	125,164	10,205	0
30	OCTOBER	347,701	21	9,005	23,905	2	187,153	2,503	46,843	112,327	8,706	0
31	NOVEMBER	282,556	14	7,077	20,001	3	157,446	2,055	42,046	99,737	7,001	0
32	DECEMBER	351,015	22	9,051	19,386	2	159,274	2,076	42,796	97,612	7,235	0
33	JANUARY	443,688	32	11,846	23,205	2	165,083	2,179	40,307	102,072	7,235	0
34	FEBRUARY	361,627	25	10,472	19,898	2	150,127	1,965	39,017	95,873	6,535	0
35	MARCH	328,253	17	9,275	18,808	2	153,794	1,980	40,247	103,341	7,235	0
36	APRIL	270,262	22	7,944	18,224	5	161,792	2,130	42,261	101,560	9,137	0
37	MAY	296,105	17	9,848	21,723	5	183,267	2,516	46,522	121,787	10,545	0
38	TOTAL MWH	4,616,526	283	119,306	283,596	42	2,215,426	30,137	549,058	1,351,922	108,405	0
39	PERCENTAGE INCREASE - TEST YEAR OVER PRIOR YEAR											
40	2003/2002	-0.7%	0.0%	79.9%	-1.2%	0.0%	0.2%	-2.9%	3.6%	0.4%	450.8%	0.0%

41 NOTE: DETAIL MAY NOT SUM TO TOTALS DUE TO ROUNDING

42  
43 NOTE: MIGRATION DETAILS - ONE LPT TO RTP IN 2/1998; 14 RTP TO LPT IN 5/1999; ONE RTP TO LPT IN 7/1999; ONE LPT TO RTP IN 10/1999; ONE LPT TO LP IN 9/2000  
44 ONE LP TO RTP IN 1/2001; 990 GS TO RS IN 5/2000; ONE PXT TO LPT IN 5/2001; ALL RSVP CUSTOMERS MIGRATE FROM RS/RST.

45 Supporting Schedules:

Recap Schedules: E-16c, E-16d, E-8a, E-12



2  
3 FLORIDA PUBLIC SERVICE COMMISSION  
4  
5 COMPANY: GULF POWER COMPANY  
6  
7 DOCKET NO. 010949-EI  
8  
9  
10

EXPLANATION: Provide by rate schedule the MWH sales by month for the test year. Also, provide by rate schedule the (1) MWH sales for the three years prior to the test year, (2) the percentage increase from the prior year to the test year, and (3) the average annual compound growth rate for the three historic years. Footnote and detail migration between rate classes. The billing determinants for the test year must agree with those shown in Schedules E-16c, E-16d, E-8a and E-12, where applicable. The MWH sales by rate schedule for the test year must be in agreement with the numbers in the MWH sales allocator in the cost of service study.

Type of Data Shown:  
\_XX\_Projected Test Year Ended 5/31/03  
\_XX\_Prior Year Ended 5/31/02  
\_XX\_Historical Years Ended 1998 Through 2000  
Witness: R. L. McGee

		A	B	RATE SCHEDULE								INTER-DPTMTL	NET UNBILLED	TOTAL RETAIL
		SBS1 PE	SBS IB TRAN	RTP	CSA	OS I	OS II	OS III	OS IV					
15 HISTORICAL YEARS ENDED 1998 - 2000														
16	1998	TOTAL MWH	11,104	231	1,044,522	317,371	18,065	59,479	21,260	3,011	895	(24,566)	9,402,025	
17	1999	TOTAL MWH	41,865	297	602,624	348,655	18,420	63,643	24,416	3,230	876	26,216	9,559,183	
18	2000	TOTAL MWH	34,239	183	277,087	370,047	18,100	66,917	26,168	3,259	629	79,552	10,112,966	
22 AVERAGE ANNUAL COMPOUND GROWTH RATE - THREE HISTORIC YEARS														
23	1999/1998		277.0%	28.2%	-42.3%	9.9%	2.0%	7.0%	14.8%	7.3%	-2.1%	-206.7%	1.7%	
24	2000/1999		-18.2%	-38.2%	-54.0%	6.1%	-1.7%	5.1%	7.2%	0.9%	-28.1%	203.4%	5.8%	
25	2000/1998		75.6%	-11.0%	-48.5%	8.0%	0.1%	6.1%	10.9%	4.0%	-16.1%	N/A	3.7%	
26														
27 PRIOR YEAR ENDED 5/31/02														
28	TOTAL MWH	43,974	256	423,364	366,417	20,995	70,653	28,392	3,824	113	40,853	10,138,224		
29														
30														
31 TEST YEAR ENDED 5/31/03														
32	JUNE	1,343	8	30,137	28,684	1,764	6,026	2,411	470	10	58,866	1,019,685		
33	JULY	0	0	29,294	34,926	1,766	6,045	2,415	403	11	22,948	1,056,814		
34	AUGUST	442	21	30,080	35,378	1,769	6,066	2,419	277	11	14,654	1,084,422		
35	SEPTEMBER	0	3	30,844	35,907	1,771	6,087	2,423	233	11	(100,141)	915,174		
36	OCTOBER	5,152	11	35,005	30,129	1,773	6,108	2,428	280	10	(70,694)	748,369		
37	NOVEMBER	8,717	37	37,266	28,884	1,775	6,129	2,433	324	9	(4,705)	698,804		
38	DECEMBER	9,060	1	47,397	29,684	1,777	6,150	2,438	253	9	51,250	836,487		
39	JANUARY	8,946	0	47,111	29,466	1,779	6,171	2,442	151	0	(24,003)	867,713		
40	FEBRUARY	8,137	74	43,000	26,780	1,782	6,192	2,448	204	0	(63,382)	710,775		
41	MARCH	92	1	31,276	28,795	1,784	6,214	2,455	398	0	16,328	750,294		
42	APRIL	2,086	2	30,011	26,448	1,786	6,234	2,459	590	0	13,030	695,984		
43	MAY	0	98	34,891	29,340	1,788	6,255	2,467	488	0	130,771	898,436		
44	TOTAL MWH	43,974	256	426,313	364,420	21,315	73,678	29,238	4,071	70	44,922	10,282,958		
45	46													
47														
48 PERCENTAGE INCREASE - TEST YEAR OVER PRIOR YEAR														
49	2003/2002	0.0%	0.0%	0.7%	-0.5%	1.5%	4.3%	3.0%	6.5%	-38.4%	10.0%	1.4%		
50	51													
52														
53														
54														

FERC 1