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BEFORE THE  
**FLORIDA PUBLIC SERVICE COMMISSION**



**Florida Power**  
A Progress Energy Company

DOCKET NO. 000824-EI

**MINIMUM FILING REQUIREMENTS**

**SECTION B - RATE BASE SCHEDULES**

**PROJECTED TEST YEAR 2002**

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Florida Power Corporation  
Docket No. 000824-EI  
Minimum Filing Requirements  
Section B - Rate Base Schedules  
Projected Test Year 2002

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<u><i>Schedule</i></u>	<u><i>Witness</i></u>	<u><i>Title</i></u>	<u><i>Page</i></u>
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FLORIDA PUBLIC SERVICE COMMISSION Explanation: Provide the 13-month average jurisdictional balance sheets by control account for the projected test year and the prior year.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002

XX Prior Year Ended 12/31/2000

Docket No. 000824-EI

Witness: Myers/Slusser

Line No.	(A) (Thousands) Assets and Other Debits	(B) 12/31/02	(C) 12/31/00	(D) Percent Increase	(E) Liabilities and Other Credits	(F) 12/31/02	(G) 12/31/00	(H) Percent Increase
1								
2	Utility Plant:				Proprietary Capital:			
3	Electric Plant in Service	\$6,876,126	\$6,250,303	10.01%	Common Stock Without Par	\$318,915	\$302,943	5.27%
4	Electric Plant Purchased or Sold	-	6	-100.00%	Premium on Capital Stock	28	27	5.27%
5	Electric Plant Leased Others	-	0	---	Donations from Stockholders	377	358	5.27%
6	Electric Plant Held for Future Use	6,426	6,266	2.55%	Reduction in Par Value -Common Stock	293	279	5.27%
7	Construction Work in Progress	133,356	148,378	-10.12%	Gain on Reacquired Capital Stock	-	0	---
8	Total Electric Plant	7,015,908	6,404,953		Miscellaneous Paid in Capital	648,108	559,628	15.81%
9	Accumulated Provision for Depreciation	(3,379,328)	(2,864,689)	17.96%	Unappropriated Retained Earnings	893,195	792,736	12.67%
10	Accumulated Provision for Amort of Plant	-	0	---	Unappropriated Undist Subs Earnings	-	0	---
11	Net Electric Plant	3,636,580	3,540,264		Total Common Stock Equity	1,860,917	1,655,971	
12	Net Nuclear Fuel	47,914	48,867	-1.95%	Preferred Stock (\$100 Par)	30,142	28,633	5.27%
13	Net Utility Plant	3,684,493	3,589,131		Total Proprietary Capital	1,891,060	1,684,604	
14					Long-term Debt:			
15	Other Property and Investments:				Bonds Payable	945,632	641,834	47.33%
16	Non-Utility Property	-	0	---	Reacquired Bonds	-	0	---
17	Acc Provision for Non-Utility Property	-	0	---	Other Long-term Debt	498,408	660,288	-24.52%
18	Subtotal	-	0	---	Unamortized Prem on Long-term Debt	-	0	---
19	Investment in Associated Companies	-	0	---	Unamortized Disc on Long-term Debt	(2,088)	(2,573)	-18.85%
20	Other Investments	1	0	---	Total Long-term Debt	1,441,951	1,299,550	10.96%
21	Other Special Funds	-	0	---	Total Capitalization	3,333,010	2,984,153	
22	Total Other Property and Investments	1	0					
23					Other Non-current Liabilities:			
24					Obligation Under Capital Lease	-	121	-100.00%
25					Accum Prov Other Non-current Liabs	214,306	199,644	7.34%
26					Accumulated Prov for Refund - Retail	-	0	---
27					Accumulated Prov for Refund - Wholesale	-	0	---
					Total Other Non-current Liab	214,306	199,765	



FLORIDA PUBLIC SERVICE COMMISSION      Explanation:      Provide the 13-month average jurisdictional balance sheets      Type of data shown:

by control account for the projected test year and the prior year.

Company: FLORIDA POWER CORPORATION      XX Projected Test Year Ended      12/31/2002

XX Prior Year Ended      12/31/2000

Docket No. 000824-EI      Witness:      Myers/Slusser

Line No.	(A) (Thousands) Assets and Other Debits	(B) 12/31/02	(C) 12/31/00	(D) Percent Increase	(E) Liabilities and Other Credits	(F) 12/31/02	(G) 12/31/00	(H) Percent Increase
1	Current and Accrued Assets:				Current and Accrued Liabilities:			
2	Cash	\$1,244	(\$5,780)	-121.52%	Notes Payable	\$4,174	\$110,924	-96.24%
3	Working Funds	243	250	-2.68%	Accounts Payable	118,725	102,464	15.87%
4	Other Special Deposits	-	0	---	Notes Payable to Associated Co	-	0	---
5	Temporary Cash Investments	-	0	---	Accounts Payable to Associated Co	52,166	18,496	182.05%
6	Notes Receivable	-	0	---	Customer Deposits	105,223	91,768	14.66%
7	Customer Accounts Receivable	152,085	119,714	27.04%	Taxes Accrued	75,745	68,277	10.94%
8	Other Accounts Receivable	17,567	15,847	10.85%	Interest Accrued	41,218	40,226	2.47%
9	Accumulated Provision for Uncollectibles	(4,519)	(3,749)	20.55%	Dividends Declared	-	0	---
10	Notes Receivable from Associated Co	-	9,625	-100.00%	Tax Collections Payable	10,092	10,135	-0.42%
11	Account Receivable from Associated Co	13,256	0	---	Misc Current and Accrued Liab	40,655	45,926	-11.48%
12	Fuel Stock	78,177	69,143	13.07%	Total Current and Accrued Liab	447,999	488,216	
13	Materials & Supplies & Other	84,777	84,373	0.48%	Deferred Credits:			
14	Prepayments and Miscellaneous	201,492	97,869	105.88%	Customer Advances - Construction	5	5	8.22%
15	Accrued Utility Revenues	72,105	63,467	13.61%	Other Deferred Credits	11,694	29,438	-60.28%
16	Total Current & Accrued Assets	616,426	450,759		Regulatory Liability - Deferred Income Tax (FAS)	80,350	103,022	-22.01%
17	Deferred Debits:				Other Regulatory Liability	-	165	-100.00%
18	Unamortized Debt Expense	8,264	8,505	-2.83%	Accumulated Deferred ITC	44,992	56,035	-19.71%
19	Unrecovered Plant	-	0	---	Total Deferred Credits	137,041	188,665	
20	Regulatory Asset - Deferred Income Tax (FAS109)	106,939	123,571	-13.46%	Accumulated Deferred Income Taxes:			
21	Other Regulatory Assets	9,922	24,347	-59.25%	Accelerated Amortized Property	465,904	12,004	3781.16%
22	Preliminary Survey and Inv Charges	-	0	---	Other Property and Non Property	-	520,862	-100.00%
23	Clearing Accounts	(1,631)	1,241	-231.47%	Total Deferred Income Taxes	465,904	532,866	
24	Miscellaneous Deferred Debits	12,179	12,396	-1.75%	Total Liabilities & Other Credits	\$4,598,260	\$4,393,665	
25	Research & Development Expenditures	-	0	---				
26	Unamortized Loss On Reacquired Bonds	18,763	19,167	-2.10%				
27	Accumulated Deferred Income Taxes	142,903	164,549	-13.15%				
28	Total Deferred Debits	297,339	353,775					
29	Total Assets & Other Debits	\$4,598,260	\$4,393,665					

FLORIDA PUBLIC SERVICE COMMISSION      Explanation:      Derive the assets and other debits portion of the 13-month average jurisdictional balance sheet by control account for the projected test year and the prior year.

Company: FLORIDA POWER CORPORATION

Docket No. 000824-EI

Type of data shown:  
 XX Projected Test Year Ended      12/31/2002  
 Prior Year Ended  
 Witness:      Myers/Slusser

Line No.	(Thousands)	(A) Company Total Per Books	(B) Non-electric Utility	(C) Total Electric Utility	(D) Jurisdictional Factor (1)	(E) Jurisdictional Amount	(F) Reference
1							
2	Utility Plant:						
3	Electric Plant in Service	\$7,474,680	\$0	\$7,474,680	Various	\$6,876,126	Rate Base
4	Electric Plant Purchased or Sold	0		0	0.9211	0	Rate Base
5	Electric Plant Leased Others	0		0	0.9211	0	Rate Base
6	Electric Plant Held for Future Use	8,274		8,274	0.7766	6,426	Rate Base
7	Construction Work in Progress	149,472		149,472	Various	133,356	Rate Base
8	Total Electric Plant	<u>7,632,427</u>	<u>0</u>	<u>7,632,427</u>		<u>7,015,908</u>	
9	Accumulated Provision for Depreciation	(4,042,632)		(4,042,632)	Various	(3,379,328)	Rate Base
10	Accumulated Provision for Amort of Plant	0		0		0	Rate Base
11	Net Electric Plant	<u>3,589,795</u>	<u>0</u>	<u>3,589,795</u>		<u>3,636,580</u>	
12	Net Nuclear Fuel	53,667		53,667	0.8928	47,914	Rate Base
13	Net Utility Plant	<u>3,643,462</u>	<u>0</u>	<u>3,643,462</u>		<u>3,684,493</u>	
14							
15	Other Property and Investments:						
16	Non-Utility Property	9,113	9,113	0		0	
17	Acc Provision for Non-Utility Property	(1,993)	(1,993)	0		0	
18	Subtotal	<u>7,121</u>	<u>7,121</u>	<u>0</u>		<u>0</u>	
19	Investment in Associated Companies	0	0	0		0	
20	Other Investments	1		1	Direct	1	
21	Other Special Funds	373,706		373,706	Direct	0	
22	Total Other Property and Investments	<u>380,828</u>	<u>7,121</u>	<u>373,707</u>		<u>1</u>	
23							

(1) Jurisdictional factor has been rounded to four places.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION      Explanation:      Derive the assets and other debits portion of the 13-month average jurisdictional balance sheet by control account for the projected test year and the prior year.      Type of data shown:

Company: FLORIDA POWER CORPORATION      XX Projected Test Year Ended      12/31/2002  
 Prior Year Ended

Docket No. 000824-EI      Witness:      Myers/Slusser

Line No.	(Thousands)	(A) Company Total Per Books	(B) Non-electric Utility	(C) Total Electric Utility	(D) Jurisdictional Factor (1)	(E) Jurisdictional Amount	(F) Reference
<b>1 Current and Accrued Assets:</b>							
2	Cash	1,359	0	1,359	0.9151	1,244	Working Capital
3	Working Funds	291		291	Various	243	Working Capital
4	Other Special Deposits	1,221		1,221	Direct	-	Working Capital
5	Temporary Cash Investments	0		0	0.9151	-	Working Capital
6	Notes Receivable	1,020		1,020	Direct	-	Working Capital
7	Customer Accounts Receivable	166,190		166,190	0.9151	152,085	Working Capital
8	Other Accounts Receivable	21,058		21,058	Various	17,567	Working Capital
9	Accumulated Provision for Uncollectibles	(4,939)		(4,939)	0.9151	(4,519)	Working Capital
10	Notes Receivable from Associated Co	0	0	0	0.9151	-	Working Capital
11	Account Receivable from Associated Co	14,485		14,485	0.9151	13,256	Working Capital
12	Fuel Stock	86,291		86,291	0.9060	78,177	Working Capital
13	Materials & Supplies & Other	92,959		92,959	Various	84,777	Working Capital
14	Prepayments and Miscellaneous	219,710		219,710	Various	201,492	Working Capital
15	Accrued Utility Revenues	78,793		78,793	0.9151	72,105	Working Capital
16	<b>Total Current &amp; Accrued Assets</b>	<b>678,440</b>	<b>0</b>	<b>678,440</b>		<b>616,426</b>	
<b>17 Deferred Debits:</b>							
18	Unamortized Debt Expense	9,184		9,184	0.8999	8,264	Capital Structure
19	Unrecovered Plant	0		0	0.9151	-	Working Capital
20	Regulatory Asset - Deferred Income Tax (FAS109)	118,840		118,840	0.8999	106,939	Capital Structure
21	Other Regulatory Assets	104,325		104,325	Various	9,922	Working Capital
22	Preliminary Survey and Inv Charges	0		0	0.9151	-	Working Capital
23	Clearing Accounts	(1,783)		(1,783)	0.9151	(1,631)	Working Capital
24	Miscellaneous Deferred Debits	45,803		45,803	Various	12,179	Working Capital
25	Research & Development Expenditures	0		0	0.9151	-	Working Capital
26	Unamortized Loss On Reacquired Bonds	20,851		20,851	0.8999	18,763	Capital Structure
27	Accumulated Deferred Income Taxes	158,806		158,806	0.8999	142,903	Capital Structure
28	<b>Total Deferred Debits</b>	<b>456,026</b>	<b>0</b>	<b>456,026</b>		<b>297,339</b>	
29	<b>Total Assets &amp; Other Debits</b>	<b>\$5,158,754</b>	<b>\$7,121</b>	<b>\$5,151,634</b>		<b>\$4,598,260</b>	

Note: Jurisdictional capital components are allocated on the ratio of capital structure components to net jurisdictional assets.

(1) Jurisdictional factor has been rounded to four places.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Derive the assets and other debits portion of the 13-month average jurisdictional balance sheet by control account for the projected test year and the prior year.

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended  
XX Prior Year Ended

12/31/2000

Docket No. 000824-E1

Witness:

Myers/Slusser

Line No.	(Thousands)	(A) Company Total Per Books	(B) Non-electric Utility	(C) Total Electric Utility	(D) Jurisdictional Factor (1)	(E) Jurisdictional Amount	(F) Reference
1							
2	Utility Plant:						
3	Electric Plant in Service	\$6,840,676		\$6,840,676	Various	\$6,250,303	Rate Base
4	Electric Plant Purchased or Sold	8		8	0.7618	6	Rate Base
5	Electric Plant Leased Others	0		0			Rate Base
6	Electric Plant Held for Future Use	8,225		8,225	0.7618	6,266	Rate Base
7	Construction Work in Progress	163,248		163,248	Various	148,378	Rate Base
8	Total Electric Plant	7,012,157	0	7,012,157		6,404,953	
9	Accumulated Provision for Depreciation	(3,424,462)		(3,424,462)	Various	(2,864,689)	Rate Base
10	Accumulated Provision for Amort of Plant	(49,593)		(49,593)	Various		Rate Base
11	Net Electric Plant	3,538,102	0	3,538,102		3,540,264	
12	Net Nuclear Fuel	51,475		51,475	0.9493	48,867	Rate Base
13	Net Utility Plant	3,589,577	0	3,589,577		3,589,131	
14							
15	Other Property and Investments:						
16	Non-Utility Property	7,160	7,160	0		0	
17	Acc Provision for Non-Utility Property	(1,011)	(1,011)	0		0	
18	Subtotal	6,149	6,149	0		0	
19	Investment in Associated Companies	0	0	0			
20	Other Investments	29		29	Direct	0	
21	Other Special Funds	328,449		328,449	Direct	0	
22	Total Other Property and Investments	334,627	6,149	328,478		0	
23							

(1) Jurisdictional factor has been rounded to four places.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Derive the assets and other debits portion of the 13-month average jurisdictional balance sheet by control account for the projected test year and the prior year.

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended

XX Prior Year Ended

12/31/2000

Docket No. 000824-EI

Witness:

Myers/Slusser

Line No.	(Thousands)	(A) Company Total Per Books	(B) Non-electric Utility	(C) Total Electric Utility	(D) Jurisdictional Factor (1)	(E) Jurisdictional Amount	(F) Reference
1	Current and Accrued Assets:						
2	Cash	(6,387)		(6,387)	0.9049	(5,780)	Working Capital
3	Working Funds	300		300	Various	250	Working Capital
4	Other Special Deposits	727		727	Direct	0	Working Capital
5	Temporary Cash Investments	0		0	-	0	Working Capital
6	Notes Receivable	(0)		(0)	-	0	Working Capital
7	Customer Accounts Receivable	133,090		133,090	Various	119,714	Working Capital
8	Other Accounts Receivable	24,264		24,264	Various	15,847	Working Capital
9	Accumulated Provision for Uncollectibles	(4,143)		(4,143)	0.9049	(3,749)	Working Capital
10	Notes Receivable from Associated Co	10,637		10,637	0.9049	9,625	Working Capital
11	Account Receivable from Associated Co	7,670	7,670	0		0	
12	Fuel Stock	77,012		77,012	0.8978	69,143	Working Capital
13	Materials & Supplies & Other	92,926		92,926	0.9118	84,373	Working Capital
14	Prepayments and Miscellaneous	112,723		112,723	Various	97,869	Working Capital
15	Accrued Utility Revenues	74,016		74,016	Direct	63,467	Working Capital
16	Total Current & Accrued Assets	<u>522,836</u>	<u>7,670</u>	<u>515,166</u>		<u>450,759</u>	
17	Deferred Debits:						
18	Unamortized Debt Expense	9,949		9,949	0.8548	8,505	Capital Structure
19	Unrecovered Plant	0		0			Working Capital
20	Regulatory Asset - Deferred Income Tax (FAS109)	144,563		144,563	0.8548	123,571	Capital Structure
21	Other Regulatory Assets	298,719		298,719	Various	24,347	Working Capital
22	Preliminary Survey and Inv Charges	0		0			Working Capital
23	Clearing Accounts	1,372		1,372	0.9049	1,241	Working Capital
24	Miscellaneous Deferred Debits	76,973		76,973	Various	12,396	Working Capital
25	Research & Development Expenditures	0		0		0	Working Capital
26	Unamortized Loss On Reacquired Bonds	22,423		22,423	0.8548	19,167	Capital Structure
27	Accumulated Deferred Income Taxes	192,501		192,501	0.8548	164,549	Capital Structure
28	Total Deferred Debits	<u>746,499</u>	<u>0</u>	<u>746,499</u>		<u>353,775</u>	
29	Total Assets & Other Debits	<u>\$5,193,539</u>	<u>\$13,819</u>	<u>\$5,179,720</u>		<u>\$4,393,665</u>	

Note: Jurisdictional capital components are allocated on the ratio of capital structure components to net jurisdictional assets.

(1) Jurisdictional factor has been rounded to four places.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Derive the assets and other debits portion of the 13-month average jurisdictional balance sheet by control account for the projected test year and the prior year.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended

12/31/2002

Prior Year Ended

Docket No. 000824-E1

Witness:

Myers/Slusser

Line No.	(Thousands)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		2001 December	2002 January	2002 February	2002 March	2002 April	2002 May	2002 June	2002 July
1									
2	Utility Plant:								
3	Electric Plant in Service	\$7,322,542	\$7,325,383	\$7,360,352	\$7,406,969	\$7,427,809	\$7,449,170	\$7,489,442	\$7,502,030
4	Electric Plant Purchased or Sold	0	0	0	0	0	0	0	0
5	Electric Plant Leased Others	0	0	0	0	0	0	0	0
6	Electric Plant Held for Future Use	8,274	8,274	8,274	8,274	8,274	8,274	8,274	8,274
7	Construction Work in Progress	94,909	120,387	119,430	112,969	127,663	139,469	138,819	152,451
8	Total Electric Plant	7,425,726	7,454,044	7,488,057	7,528,212	7,563,746	7,596,913	7,636,536	7,662,755
9	Accumulated Provision for Depreciation	(3,896,906)	(3,922,326)	(3,947,058)	(3,972,134)	(3,996,862)	(4,021,611)	(4,046,374)	(4,064,886)
10	Accumulated Provision for Amort of Plant								
11	Net Electric Plant	3,528,820	3,531,718	3,540,998	3,556,078	3,566,884	3,575,302	3,590,162	3,597,869
12	Net Nuclear Fuel	64,462	62,974	61,238	59,316	57,443	55,557	53,702	51,819
13	Net Utility Plant	3,593,281	3,594,692	3,602,236	3,615,394	3,624,328	3,630,859	3,643,864	3,649,687
14									
15	Other Property and Investments:								
16	Non-Utility Property	7,971	8,080	8,240	8,438	8,664	8,873	9,068	9,254
17	Acc Provision for Non-Utility Property	(1,642)	(1,692)	(1,744)	(1,798)	(1,855)	(1,914)	(1,975)	(2,039)
18	Subtotal	6,329	6,388	6,496	6,640	6,809	6,959	7,093	7,215
19	Investment in Associated Companies	0	0	0	0	0	0	0	0
20	Other Investments	1	1	1	1	1	1	1	1
21	Other Special Funds	360,746	362,875	365,012	367,158	369,312	371,475	373,646	375,826
22	Total Other Property and Investments	367,076	369,264	371,509	373,798	376,123	378,435	380,740	383,042
23									
24									

Supporting Schedules:

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION      Explanation:      Derive the assets and other debits portion of the 13-month average jurisdictional balance sheet by control account for the projected test year and the prior year.      Type of data shown:

Company: FLORIDA POWER CORPORATION      XX Projected Test Year Ended      12/31/2002  
 Prior Year Ended

Docket No. 000824-EI      Witness:      Myers/Slusser

Line No.	(Thousands)	(A) 2002 August	(B) 2002 September	(C) 2002 October	(D) 2002 November	(E) 2002 December	(F) Thirteen Month Total	(G) Thirteen Month Average
1								
2	Utility Plant:							
3	Electric Plant in Service	\$7,521,148	\$7,553,967	\$7,582,994	\$7,598,194	\$7,630,838	\$97,170,838	\$7,474,680
5	Electric Plant Purchased or Sold	0	0	0	0	0	0	0
6	Electric Plant Leased Others	0	0	0	0	0	0	0
7	Electric Plant Held for Future Use	8,274	8,274	8,274	8,274	8,274	107,567	8,274
8	Construction Work in Progress	167,554	173,548	182,000	196,165	217,777	1,943,140	149,472
11	Total Electric Plant	7,696,976	7,735,789	7,773,269	7,802,633	7,856,889	99,221,545	7,632,427
12	Accumulated Provision for Depreciation	(4,090,306)	(4,115,611)	(4,140,989)	(4,157,799)	(4,181,353)	(52,554,215)	(4,042,632)
13	Accumulated Provision for Amort of Plant						0	0
14	Net Electric Plant	3,606,670	3,620,178	3,632,280	3,644,834	3,675,536	46,667,330	3,589,795
15	Net Nuclear Fuel	49,900	48,043	46,150	44,278	42,789	697,670	53,667
16	Net Utility Plant	3,656,570	3,668,221	3,678,430	3,689,112	3,718,326	47,365,000	3,643,462
17								
18	Other Property and Investments:							
19	Non-Utility Property	9,471	9,712	9,971	10,243	10,486	118,471	9,113
20	Acc Provision for Non-Utility Property	(2,105)	(2,174)	(2,246)	(2,321)	(2,399)	(25,904)	(1,993)
21	Subtotal	7,366	7,538	7,725	7,922	8,087	92,567	7,121
22	Investment in Associated Companies	0	0	0	0	0	0	0
23	Other Investments	1	1	1	1	1	13	1
24	Other Special Funds	378,014	380,211	382,417	384,631	386,854	4,858,178	373,706
25	Total Other Property and Investments	385,381	387,751	390,143	392,554	394,942	4,950,758	380,828
26								
27								

Supporting Schedules:

Recap Schedules:





FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Derive the assets and other debits portion of the 13-month average jurisdictional balance sheet by control account for the projected test year and the prior year.

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended

XX Prior Year Ended

12/31/2000

Docket No. 000824-EI

Witness:

Myers/Slusser

Line No.	(Thousands)	(A) 1999 December	(B) 2000 January	(C) 2000 February	(D) 2000 March	(E) 2000 April	(F) 2000 May	(G) 2000 June	(H) 2000 July
1									
2	Utility Plant:								
3	Electric Plant in Service	\$6,776,761	\$6,778,156	\$6,775,568	\$6,787,618	\$6,817,804	\$6,820,850	\$6,826,709	\$6,855,213
4	Electric Plant Purchased or Sold	7	7	8	8	8	13	13	13
5	Electric Plant Leased Others	0	0	0	0	0	0	0	0
6	Electric Plant Held for Future Use	8,061	8,061	8,061	8,274	8,274	8,274	8,274	8,274
7	Construction Work in Progress	139,657	148,547	160,637	165,815	148,564	161,790	172,166	154,269
8	Total Electric Plant	6,924,486	6,934,771	6,944,273	6,961,714	6,974,650	6,990,926	7,007,161	7,017,769
9	Accumulated Provision for Depreciation	(3,290,373)	(3,314,270)	(3,338,317)	(3,361,054)	(3,383,098)	(3,402,948)	(3,428,191)	(3,445,057)
10	Accumulated Provision for Amort of Plant	(50,913)	(51,911)	(48,856)	(45,487)	(46,582)	(47,483)	(48,574)	(49,467)
11	Net Electric Plant	3,583,200	3,568,591	3,557,100	3,555,173	3,544,970	3,540,496	3,530,396	3,523,246
12	Net Nuclear Fuel	68,721	60,144	57,865	56,568	54,827	52,870	50,978	49,021
13	Net Utility Plant	3,651,921	3,628,736	3,614,965	3,611,741	3,599,797	3,593,366	3,581,374	3,572,267
14									
15	Other Property and Investments:								
16	Non-Utility Property	6,833	6,833	7,120	6,885	6,911	6,950	7,084	7,190
17	Acc Provision for Non-Utility Property	(1,006)	(1,037)	(1,068)	(854)	(886)	(917)	(950)	(983)
18	Subtotal	5,827	5,796	6,052	6,031	6,026	6,032	6,135	6,207
19	Investment in Associated Companies	0	0	0	0	0	0	0	0
20	Other Investments	26	26	30	30	30	30	30	30
21	Other Special Funds	310,164	313,396	313,896	316,959	323,849	326,790	329,420	332,258
22	Total Other Property and Investments	316,017	319,218	319,978	323,020	329,904	332,852	335,585	338,494
23									
24									

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION      Explanation:      Derive the assets and other debits portion of the 13-month average jurisdictional balance sheet by control account for the projected test year and the prior year.

Company: FLORIDA POWER CORPORATION

Docket No. 000824-EI

Type of data shown:  
 Projected Test Year Ended  
 XX Prior Year Ended      12/31/2000  
 Witness:      Myers/Slusser

Line No.	(Thousands)	(A) 1999 December	(B) 2000 January	(C) 2000 February	(D) 2000 March	(E) 2000 April	(F) 2000 May	(G) 2000 June	(H) 2000 July
<b>1 Current and Accrued Assets:</b>									
2	Cash	(28,652)	3,197	(7,755)	(7,552)	(7,775)	11,080	3,733	4,821
3	Working Funds	339	332	311	291	286	286	280	291
4	Other Special Deposits	612	626	626	651	771	771	771	771
5	Temporary Cash Investments	0	0	0	0	0	0	0	0
6	Notes Receivable	(0)	0	0	0	0	0	0	0
7	Customer Accounts Receivable	0	107,578	136,111	97,654	118,370	118,509	140,051	173,524
8	Other Accounts Receivable	(23)	26,495	33,713	19,425	17,473	19,151	22,663	29,757
9	Accumulated Provision for Uncollectibles	0	(3,842)	(3,894)	(4,029)	(4,175)	(4,314)	(4,471)	(4,666)
10	Notes Receivable from Associated Co	138,281	0	0	0	0	0	0	0
11	Account Receivable from Associated Co	5,058	5,016	6,809	7,232	4,609	4,220	6,735	4,902
12	Fuel Stock	76,414	67,076	65,755	79,805	83,466	77,219	88,684	97,920
13	Materials & Supplies & Other	90,826	93,517	92,641	92,643	92,756	92,063	92,047	93,021
14	Prepayments and Miscellaneous	91,096	94,289	95,810	98,990	101,695	104,304	108,445	110,888
15	Accrued Utility Revenues	67,459	76,534	60,933	70,096	61,609	84,526	82,606	79,444
16	<b>Total Current &amp; Accrued Assets</b>	<b>441,411</b>	<b>470,816</b>	<b>481,059</b>	<b>455,204</b>	<b>469,086</b>	<b>507,816</b>	<b>541,544</b>	<b>590,672</b>
<b>17 Deferred Debits:</b>									
18	Unamortized Debt Expense	10,393	10,317	10,241	10,165	10,089	10,013	9,937	9,869
19	Unrecovered Plant	0	0	0	0	0	0	0	0
20	Other Regulatory Asset - Deferred Income Tax (FAS109)	150,848	150,195	149,537	148,889	148,255	147,619	146,989	146,365
21	Other Regulatory Asset	336,373	330,976	328,798	325,921	321,671	316,261	313,020	309,050
22	Preliminary Survey and Inv Charges	0	0	0	0	0	0	0	0
23	Clearing Accounts	1,263	1,914	2,321	2,861	2,329	2,966	1,945	1,791
24	Miscellaneous Deferred Debits	34,380	46,318	45,506	51,875	55,006	64,872	80,189	94,475
25	Research & Development Expenditures	0	0	0	0	0	0	0	0
26	Unamortized Loss On Recquired Bonds	23,267	23,104	23,000	22,857	22,714	22,570	22,427	22,284
27	Accumulated Deferred Income Taxes	213,921	204,517	204,575	192,769	188,201	188,265	189,477	189,712
28	<b>Total Deferred Debits</b>	<b>770,445</b>	<b>767,341</b>	<b>763,978</b>	<b>755,337</b>	<b>748,264</b>	<b>752,566</b>	<b>763,984</b>	<b>773,545</b>
29	<b>Total Assets &amp; Other Debits</b>	<b>\$5,179,793</b>	<b>\$5,186,110</b>	<b>\$5,179,981</b>	<b>\$5,145,302</b>	<b>\$5,147,051</b>	<b>\$5,186,600</b>	<b>\$5,222,487</b>	<b>\$5,274,978</b>

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Derive the assets and other debits portion of the 13-month average jurisdictional balance sheet by control account for the projected test year and the prior year.

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended

XX Prior Year Ended

12/31/2000

Docket No. 000824-E1

Witness:

Myers/Slusser

Line No.	(Thousands)	(A) 2000 August	(B) 2000 September	(C) 2000 October	(D) 2000 November	(E) 2000 December	(F) Thirteen Month Total	(G) Thirteen Month Average
1								
2	Utility Plant:							
3	Electric Plant in Service	\$6,855,293	\$6,860,358	\$6,890,954	\$6,885,376	\$6,998,135	\$88,928,792	\$6,840,676
5	Electric Plant Purchased or Sold	13	13	0	0	0	102	8
6	Electric Plant Leased Others	0	0	0	0	0	0	0
7	Electric Plant Held for Future Use	8,274	8,274	8,274	8,274	8,274	106,926	8,225
8	Construction Work in Progress	172,000	194,329	181,045	198,415	124,988	2,122,220	163,248
11	Total Electric Plant	7,035,580	7,062,974	7,080,273	7,092,065	7,131,397	91,158,041	7,012,157
12	Accumulated Provision for Depreciation	(3,471,028)	(3,490,994)	(3,511,336)	(3,532,193)	(3,549,149)	(44,518,008)	(3,424,462)
13	Accumulated Provision for Amort of Plant	(50,734)	(51,808)	(51,145)	(50,458)	(51,292)	(644,711)	(49,593)
14	Net Electric Plant	3,513,818	3,520,172	3,517,792	3,509,414	3,530,956	45,995,323	3,538,102
15	Net Nuclear Fuel	47,079	45,658	43,729	41,835	39,879	669,174	51,475
16	Net Utility Plant	3,560,897	3,565,830	3,561,520	3,551,249	3,570,835	46,664,496	3,589,577
17								
18	Other Property and Investments:							
19	Non-Utility Property	7,251	7,401	7,513	7,536	7,576	93,084	7,160
20	Acc Provision for Non-Utility Property	(1,017)	(1,052)	(1,088)	(1,125)	(1,162)	(13,145)	(1,011)
21	Subtotal	6,234	6,349	6,425	6,411	6,414	79,939	6,149
22	Investment in Associated Companies	0	0	0	0	0	0	0
23	Other Investments	30	30	30	30	30	381	29
24	Other Special Funds	334,952	338,921	341,139	343,517	344,571	4,269,832	328,449
25	Total Other Property and Investments	341,216	345,300	347,594	349,958	351,015	4,350,152	334,627
26								
27								

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Derive the assets and other debits portion of the 13-month average jurisdictional balance sheet by control account for the projected test year and the prior year.

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended

XX Prior Year Ended

12/31/2000

Docket No. 000824-EI

Witness:

Myers/Slusser

Line No.	(Thousands)	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		2000 August	2000 September	2000 October	2000 November	2000 December	Thirteen Month Total	Thirteen Month Average
1	Current and Accrued Assets:							
2	Cash	(2,087)	1,122	13,099	(68,582)	2,316	(83,036)	(6,387)
3	Working Funds	289	299	304	297	293	3,897	300
4	Other Special Deposits	771	771	771	771	771	9,456	727
5	Temporary Cash Investments	0	0	0	0	0	0	0
6	Notes Receivable	0	0	0	0	0	(0)	(0)
7	Customer Accounts Receivable	163,795	200,989	153,465	154,745	165,383	1,730,172	133,090
8	Other Accounts Receivable	30,195	30,280	26,340	15,991	43,978	315,437	24,264
9	Accumulated Provision for Uncollectibles	(4,836)	(4,944)	(4,958)	(4,506)	(5,220)	(53,856)	(4,143)
10	Notes Receivable from Associated Co	0	0	0	0	0	138,281	10,637
11	Account Receivable from Associated Co	5,220	3,845	3,699	3,635	38,729	99,708	7,670
12	Fuel Stock	90,179	77,658	75,064	70,154	51,763	1,001,157	77,012
13	Materials & Supplies & Other	94,904	96,664	95,124	94,479	87,353	1,208,037	92,926
14	Prepayments and Miscellaneous	112,917	126,970	132,298	141,056	146,646	1,465,404	112,723
15	Accrued Utility Revenues	88,370	74,746	64,109	66,682	85,096	962,212	74,016
16	Total Current & Accrued Assets	579,716	608,401	559,315	474,722	617,108	6,796,869	522,836
17	Deferred Debits:							
18	Unamortized Debt Expense	9,800	9,732	9,663	9,595	9,526	129,339	9,949
19	Unrecovered Plant	0	0	0	0	0	0	0
20	Other Regulatory Asset - Deferred Income Tax (FAS109)	145,749	145,137	133,905	133,132	132,693	1,879,313	144,563
21	Other Regulatory Asset	305,033	255,151	249,929	246,666	244,495	3,883,345	298,719
22	Preliminary Survey and Inv Charges	0	0	0	0	0	0	0
23	Clearing Accounts	1,954	787	491	(1,437)	(1,350)	17,835	1,372
24	Miscellaneous Deferred Debits	114,278	117,005	107,549	78,915	110,279	1,000,646	76,973
25	Research & Development Expenditures	0	0	0	0	0	0	0
26	Unamortized Loss On Recquired Bonds	22,141	21,997	21,854	21,711	21,568	291,493	22,423
27	Accumulated Deferred Income Taxes	188,468	189,212	188,019	177,401	187,981	2,502,518	192,501
28	Total Deferred Debits	787,422	739,021	711,411	665,983	705,192	9,704,491	746,499
29	Total Assets & Other Debits	\$5,269,251	\$5,258,552	\$5,179,840	\$5,041,913	\$5,244,150	\$67,516,008	\$5,193,539

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Derive the liabilities and other credits portion of the 12-month average jurisdictional balance sheet by control account for the test year and the prior year.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended

12/31/2002

Prior Year Ended

Docket No. 000824-EI

Witness:

Myers/Slusser

Line No.	(Thousands)	(A) Company Total Per Books	(B) Non-electric Utility	(C) Total Electric Utility	(D) Jurisdictional Factor	(E) Jurisdictional Amount	(F) Reference
1							
2	Proprietary Capital:						
3	Common Stock Without Par	\$354,405		\$354,405	0.8999	\$318,915	Capital Structure
4	Premium on Capital Stock	31		31	0.8999	28	Capital Structure
5	Donations from Stockholders	419		419	0.8999	377	Capital Structure
6	Reduction in Par Value -Common Stock	326		326	0.8999	293	Capital Structure
7	Gain on Reacquired Capital Stock	0		0	0.8999	0	Capital Structure
8	Miscellaneous Paid in Capital	720,232		720,232	0.8999	648,108	Capital Structure
9	Unappropriated Retained Earnings	999,714	7,121	992,594	0.8999	893,195	Capital Structure
10	Unappropriated Undist Subs Earnings	0	0	0	0.8999	0	Capital Structure
11	Total Common Stock Equity	<u>2,075,128</u>	<u>7,121</u>	<u>2,068,007</u>		<u>1,860,917</u>	
12	Preferred Stock (\$100 Par)	33,497		33,497	0.8999	30,142	Capital Structure
13	Total Proprietary Capital	<u>2,108,624</u>	<u>7,121</u>	<u>2,101,504</u>		<u>1,891,060</u>	
14	Long-term Debt:						
15	Bonds Payable	1,050,865		1,050,865	0.8999	945,632	Capital Structure
16	Reacquired Bonds	0		0	0.8999	0	Capital Structure
17	Other Long-term Debt	553,872		553,872	0.8999	498,408	Capital Structure
18	Unamortized Prem on Long-term Debt	0		0	0.8999	0	Capital Structure
19	Unamortized Disc on Long-term Debt	(2,321)		(2,321)	0.8999	(2,088)	Capital Structure
20	Total Long-term Debt	<u>1,602,417</u>	<u>0</u>	<u>1,602,417</u>		<u>1,441,951</u>	
21	Total Capitalization	<u>3,711,041</u>	<u>7,121</u>	<u>3,703,921</u>		<u>3,333,010</u>	
22							
23	Other Non-current Liabilities:						
24	Obligation Under Capital Lease	427		427	Direct		Working Capital
25	Accum Prov Other Non-current Liabs	220,562		220,562	0.9151	214,306	Working Capital
26	Accumulated Prov for Refund - Retail	0		0	Direct	0	Working Capital
27	Accumulated Prov for Refund - Wholesale	223		223	Direct	0	Working Capital
28	Total Other Non-current Liab	<u>221,212</u>	<u>0</u>	<u>221,212</u>		<u>214,306</u>	

15

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Derive the liabilities and other credits portion of the 12-month average jurisdictional balance sheet by control account for the test year and the prior year.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002

Prior Year Ended

Docket No. 000824-EI

Witness: Myers/Slusser

Line No.	(Thousands)	(A) Company Total Per Books	(B) Non-electric Utility	(C) Total Electric Utility	(D) Jurisdictional Factor	(E) Jurisdictional Amount	(F) Reference
1							
2	Current and Accrued Liabilities:						
3	Notes Payable	\$4,638		\$4,638	0.8999	\$4,174	Capital Structure
4	Accounts Payable	136,428		136,428	Various	118,725	Working Capital
5	Notes Payable to Associated Co	0		0	0.9151	0	Working Capital
6	Accounts Payable to Associated Co	57,004		57,004	0.9151	52,166	Working Capital
7	Customer Deposits	116,933		116,933	0.8999	105,223	Capital Structure
8	Taxes Accrued	82,770		82,770	0.9151	75,745	Working Capital
9	Interest Accrued	45,041		45,041	0.9151	41,218	Working Capital
10	Dividends Declared	0		0	0.9151	0	
11	Tax Collections Payable	11,028		11,028	0.9151	10,092	Working Capital
12	Misc Current and Accrued Liab	67,584		67,584	Various	40,655	Working Capital
13	Total Current and Accrued Liab	<u>521,427</u>	<u>0</u>	<u>521,427</u>		<u>447,999</u>	
14							
15	Deferred Credits:						
16	Customer Advances - Construction	6		6	0.9151	5	Working Capital
17	Other Deferred Credits	47,619		47,619	Various	11,694	Working Capital
18	Regulatory Liability - Deferred Income Tax (FAS109)	89,291		89,291	0.8999	80,350	Capital Structure
19	Other Regulatory Liability	407		407	Direct	0	Working Capital
20	Accumulated Deferred ITC	49,999		49,999	0.8999	44,992	Capital Structure
21	Total Deferred Credits	<u>187,322</u>	<u>0</u>	<u>187,322</u>		<u>137,041</u>	
22							
23	Accumulated Deferred Income Taxes:						
24	Accelerated Amortized Property	517,752		517,752	0.8999	465,904	Capital Structure
25	Other Property and Non Property	0		0	0.8999	0	Capital Structure
26	Total Deferred Income Taxes	<u>517,752</u>	<u>0</u>	<u>517,752</u>		<u>465,904</u>	
27							
28	Total Liabilities & Other Credits	<u>\$5,158,754</u>	<u>\$7,121</u>	<u>\$5,151,634</u>		<u>\$4,598,260</u>	
29							

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Derive the liabilities and other credits portion of the 12-month average jurisdictional balance sheet by control account for the test year and the prior year.

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended

XX Prior Year Ended

12/31/2000

Docket No. 000824-EI

Witness:

Myers/Slusser

Line No.	(Thousands)	(A) Company Total Per Books	(B) Non-electric Utility	(C) Total Electric Utility	(D) Jurisdictional Factor	(E) Jurisdictional Amount	(F) Reference
1							
2	Proprietary Capital:						
3	Common Stock Without Par	\$354,405	\$0	\$354,405	0.8548	302,943	Capital Structure
4	Premium on Capital Stock	31		31	0.8548	27	Capital Structure
5	Donations from Stockholders	419		419	0.8548	358	Capital Structure
6	Reduction in Par Value -Common Stock	326		326	0.8548	279	Capital Structure
7	Gain on Reacquired Capital Stock	0		0	0.8548	0	Capital Structure
8	Miscellaneous Paid in Capital	654,694		654,694	0.8548	559,628	Capital Structure
9	Unappropriated Retained Earnings	941,220	13,819	927,401	0.8548	792,736	Capital Structure
10	Unappropriated Undist Subs Earnings	0	0	0	0.8548	0	Capital Structure
11	Total Common Stock Equity	<u>1,951,095</u>	<u>13,819</u>	<u>1,937,276</u>		<u>1,655,971</u>	
12	Preferred Stock (\$100 Par)	33,497		33,497	0.8548	28,633	Capital Structure
13	Total Proprietary Capital	<u>1,984,592</u>	<u>13,819</u>	<u>1,970,773</u>		<u>1,684,604</u>	
14	Long-term Debt:						
15	Bonds Payable	750,865		750,865	0.8548	641,834	Capital Structure
16	Reacquired Bonds	0		0	0.8548	0	Capital Structure
17	Other Long-term Debt	772,454		772,454	0.8548	660,288	Capital Structure
18	Unamortized Prem on Long-term Debt	0		0	0.8548	0	Capital Structure
19	Unamortized Disc on Long-term Debt	(3,010)		(3,010)	0.8548	(2,573)	Capital Structure
20	Total Long-term Debt	<u>1,520,309</u>	<u>0</u>	<u>1,520,309</u>		<u>1,299,550</u>	
21	Total Capitalization	<u>3,504,901</u>	<u>13,819</u>	<u>3,491,082</u>		<u>2,984,153</u>	
22							
23	Other Non-current Liabilities:						
24	Obligation Under Capital Lease	134		134	0.9049	121	Working Capital
25	Accum Prov Other Non-current Liabs	207,845		207,845	Various	199,644	Working Capital
26	Accumulated Prov for Refund - Retail	0		0		0	Working Capital
27	Accumulated Prov for Refund - Wholesale	983		983	Direct	0	Working Capital
28	Total Other Non-current Liab	<u>208,963</u>	<u>0</u>	<u>208,963</u>		<u>199,765</u>	

Supporting Schedules:

Recap Schedules:





FLORIDA PUBLIC SERVICE COMMISSION      Explanation:      Derive the liabilities and other credits portion of the 12-month average jurisdictional balance sheet by control account for the test year and the prior year.      Type of data shown:

Company: FLORIDA POWER CORPORATION      XX Projected Test Year Ended      12/31/2002  
 Prior Year Ended

Docket No. 000824-E1      Witness:      Myers/Slusser

Line No.	(Thousands)	(A) 2001 December	(B) 2002 January	(C) 2002 February	(D) 2002 March	(E) 2002 April	(F) 2002 May	(G) 2002 June	(H) 2002 July
1									
2	Proprietary Capital:								
3	Common Stock Without Par	\$354,405	\$354,405	\$354,405	\$354,405	\$354,405	\$354,405	\$354,405	\$354,405
4	Premium on Capital Stock	31	31	31	31	31	31	31	31
5	Donations from Stockholders	419	419	419	419	419	419	419	419
6	Reduction in Par Value -Common Stock	326	326	326	326	326	326	326	326
7	Gain on Reacquired Capital Stock	0	0	0	0	0	0	0	0
8	Miscellaneous Paid in Capital	720,232	720,232	720,232	720,232	720,232	720,232	720,232	720,232
9	Unappropriated Retained Earnings	965,373	993,532	949,419	973,695	984,914	950,647	986,321	1,026,086
10	Unappropriated Undist Subs Earnings	0	0	0	0	0	0	0	0
11	Total Common Stock Equity	2,040,787	2,068,945	2,024,832	2,049,109	2,060,328	2,026,061	2,061,735	2,101,500
12	Preferred Stock (\$100 Par)	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497
13	Total Proprietary Capital	2,074,284	2,102,442	2,058,329	2,082,606	2,093,824	2,059,558	2,095,232	2,134,996
14	Long-term Debt:								
15	Bonds Payable	1,050,865	1,050,865	1,050,865	1,050,865	1,050,865	1,050,865	1,050,865	1,050,865
16	Reacquired Bonds	0	0	0	0	0	0	0	0
17	Other Long-term Debt	564,109	554,313	558,885	513,552	489,812	545,405	564,635	547,187
18	Unamortized Prem on Long-term Debt	0	0	0	0	0	0	0	0
19	Unamortized Disc on Long-term Debt	(2,504)	(2,473)	(2,443)	(2,412)	(2,382)	(2,351)	(2,321)	(2,290)
20	Total Long-term Debt	1,612,470	1,602,705	1,607,308	1,562,005	1,538,295	1,593,919	1,613,179	1,595,762
21	Total Capitalization	3,686,754	3,705,147	3,665,637	3,644,611	3,632,119	3,653,477	3,708,411	3,730,759
22									
23	Other Non-current Liabilities:								
24	Obligation Under Capital Lease	427	427	427	427	427	427	427	427
25	Accum Prov Other Non-current Liabs	213,252	214,470	215,688	216,907	218,125	219,344	220,562	221,780
26	Accumulated Prov for Refund - Retail	0	0	0	0	0	0	0	0
27	Accumulated Prov for Refund - Wholesale	223	223	223	223	223	223	223	223
28	Total Other Non-current Liab	213,902	215,120	216,339	217,557	218,775	219,994	221,212	222,430

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Derive the liabilities and other credits portion of the 12-month average jurisdictional balance sheet by control account for the test year and the prior year.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002

Prior Year Ended

Docket No. 000824-EI

Witness: Myers/Slusser

Line No.	(Thousands)	(A) 2001 December	(B) 2002 January	(C) 2002 February	(D) 2002 March	(E) 2002 April	(F) 2002 May	(G) 2002 June	(H) 2002 July
1									
2	Current and Accrued Liabilities:								
3	Notes Payable	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Accounts Payable	138,735	132,762	136,500	130,601	140,794	136,218	134,639	136,317
5	Notes Payable to Associated Co	0	0	0	0	0	0	0	0
6	Accounts Payable to Associated Co	57,004	57,004	57,004	57,004	57,004	57,004	57,004	57,004
7	Customer Deposits	113,909	113,961	114,649	116,236	116,112	116,509	117,000	117,480
8	Taxes Accrued	2,703	30,796	53,631	79,230	75,887	102,944	107,688	143,874
9	Interest Accrued	54,138	36,805	34,758	41,562	49,873	58,821	51,235	33,746
10	Dividends Declared	0	0	0	0	0	0	0	0
11	Tax Collections Payable	11,028	11,028	11,028	11,028	11,028	11,028	11,028	11,028
12	Misc Current and Accrued Liab	64,533	65,083	65,325	65,999	66,654	66,938	67,582	68,233
13	Total Current and Accrued Liab	442,050	447,438	472,896	501,660	517,353	549,462	546,176	567,683
14									
15	Deferred Credits:								
16	Customer Advances - Construction	6	6	6	6	6	6	6	6
17	Other Deferred Credits	36,293	52,253	65,124	71,224	76,509	54,153	45,557	33,192
18	Regulatory Liability - Deferred Income Tax (FAS109)	96,828	95,572	94,316	93,059	91,803	90,547	89,291	88,035
19	Other Regulatory Liability	407	407	407	407	407	407	407	407
20	Accumulated Deferred ITC	53,875	53,229	52,583	51,937	51,291	50,645	49,999	49,353
21	Total Deferred Credits	187,408	201,466	212,436	216,633	220,016	195,758	185,260	170,993
22									
23	Accumulated Deferred Income Taxes:								
24	Accelerated Amortized Property	533,160	530,042	526,529	523,431	521,674	520,077	520,714	517,736
25	Other Property and Non Property								
26	Total Deferred Income Taxes	533,160	530,042	526,529	523,431	521,674	520,077	520,714	517,736
27									
28	Total Liabilities & Other Credits	\$5,063,274	\$5,099,213	\$5,093,836	\$5,103,892	\$5,109,938	\$5,138,768	\$5,181,774	\$5,209,601
29									

FLORIDA PUBLIC SERVICE COMMISSION      Explanation:      Derive the liabilities and other credits portion of the 12-month average jurisdictional balance sheet by control account for the test year and the prior year.      Type of data shown:

Company: FLORIDA POWER CORPORATION      XX Projected Test Year Ended      12/31/2002  
 Prior Year Ended

Docket No. 000824-EI      Witness:      Myers/Slusser

Line No.	(Thousands)	(A) 2002 August	(B) 2002 September	(C) 2002 October	(D) 2002 November	(E) 2002 December	(F) Thirteen Month Total	(G) Thirteen Month Average
1								
2	Proprietary Capital:							
3	Common Stock Without Par	\$354,405	\$354,405	\$354,405	\$354,405	\$354,405	\$4,607,269	\$354,405
4	Premium on Capital Stock	31	31	31	31	31	404	31
5	Donations from Stockholders	419	419	419	419	419	5,450	419
6	Reduction in Par Value -Common Stock	326	326	326	326	326	4,238	326
7	Gain on Reacquired Capital Stock	0	0	0	0	0	0	0
8	Miscellaneous Paid in Capital	720,232	720,232	720,232	720,232	720,232	9,363,016	720,232
9	Unappropriated Retained Earnings	1,006,302	1,041,451	1,063,601	1,015,446	1,039,496	12,996,283	999,714
10	Unappropriated Undist Subs Earnings	0	0	0	0	0	0	0
11	Total Common Stock Equity	2,081,716	2,116,864	2,139,014	2,090,860	2,114,910	26,976,661	2,075,128
12	Preferred Stock (\$100 Par)	33,497	33,497	33,497	33,497	33,497	435,457	33,497
13	Total Proprietary Capital	2,115,213	2,150,361	2,172,511	2,124,356	2,148,406	27,412,118	2,108,624
14	Long-term Debt:							
15	Bonds Payable	1,050,865	1,050,865	1,050,865	1,050,865	1,050,865	13,661,245	1,050,865
16	Reacquired Bonds	0	0	0	0	0	0	0
17	Other Long-term Debt	564,473	590,126	505,732	585,208	616,900	7,200,339	553,872
18	Unamortized Prem on Long-term Debt	0	0	0	0	0	0	0
19	Unamortized Disc on Long-term Debt	(2,259)	(2,229)	(2,198)	(2,168)	(2,137)	(30,167)	(2,321)
20	Total Long-term Debt	1,613,078	1,638,762	1,554,399	1,633,905	1,665,628	20,831,417	1,602,417
21	Total Capitalization	3,728,291	3,789,123	3,726,910	3,758,261	3,814,034	48,243,535	3,711,041
22								
23	Other Non-current Liabilities:							
24	Obligation Under Capital Lease	427	427	427	427	427	5,553	427
25	Accum Prov Other Non-current Liabs	222,999	224,217	225,435	226,654	227,872	2,867,305	220,562
26	Accumulated Prov for Refund - Retail	0	0	0	0	0	0	0
27	Accumulated Prov for Refund - Wholesale	223	223	223	223	223	2,899	223
28	Total Other Non-current Liab	223,649	224,867	226,086	227,304	228,522	2,875,757	221,212

FLORIDA PUBLIC SERVICE COMMISSION      Explanation:      Derive the liabilities and other credits portion of the 12-month average jurisdictional balance sheet by control account for the test year and the prior year.      Type of data shown:

Company: FLORIDA POWER CORPORATION      XX Projected Test Year Ended      12/31/2002  
 Prior Year Ended

Docket No. 000824-E1      Witness:      Myers/Slusser

Line No.	(Thousands)	(A) 2002 August	(B) 2002 September	(C) 2002 October	(D) 2002 November	(E) 2002 December	(F) Thirteen Month Total	(G) Thirteen Month Average
1								
2	Current and Accrued Liabilities:							
3	Notes Payable	\$0	\$0	\$0	\$0	\$60,296	\$60,296	\$4,638
4	Accounts Payable	136,628	136,368	138,579	137,906	137,521	1,773,569	136,428
5	Notes Payable to Associated Co	0	0	0	0	0	0	0
6	Accounts Payable to Associated Co	57,004	57,004	57,004	57,004	57,004	741,052	57,004
7	Customer Deposits	117,950	118,411	118,863	119,307	119,742	1,520,130	116,933
8	Taxes Accrued	180,151	102,929	129,764	66,137	280	1,076,016	82,770
9	Interest Accrued	31,545	38,193	46,381	55,171	53,304	585,533	45,041
10	Dividends Declared	0	0	0	0	0	0	0
11	Tax Collections Payable	11,028	11,028	11,028	11,028	11,028	143,365	11,028
12	Misc Current and Accrued Liab	68,517	69,161	69,822	70,100	70,650	878,597	67,584
13	Total Current and Accrued Liab	602,823	533,095	571,442	516,654	509,824	6,778,557	521,427
14								
15	Deferred Credits:							
16	Customer Advances - Construction	6	6	6	6	6	77	6
17	Other Deferred Credits	33,797	37,711	39,835	40,246	33,158	619,053	47,619
18	Regulatory Liability - Deferred Income Tax (FAS109)	86,779	85,523	84,267	83,011	81,755	1,160,785	89,291
19	Other Regulatory Liability	407	407	407	407	407	5,294	407
20	Accumulated Deferred ITC	48,707	48,061	47,415	46,769	46,123	649,981	49,999
21	Total Deferred Credits	169,696	171,708	171,929	170,439	161,448	2,435,189	187,322
22								
23	Accumulated Deferred Income Taxes:							
24	Accelerated Amortized Property	515,948	513,327	507,508	502,351	498,273	6,730,770	517,752
25	Other Property and Non Property						0	0
26	Total Deferred Income Taxes	515,948	513,327	507,508	502,351	498,273	6,730,770	517,752
27								
28	Total Liabilities & Other Credits	\$5,240,407	\$5,232,121	\$5,203,875	\$5,175,009	\$5,212,101	\$67,063,807	\$5,158,754
29								

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION      Explanation:      Derive the liabilities and other credits portion of the 12-month average jurisdictional balance sheet by control account for the test year and the prior year.      Type of data shown:

Company: FLORIDA POWER CORPORATION      Projected Test Year Ended  
 XX Prior Year Ended      12/31/2000  
 Docket No. 000824-EI      Witness:      Myers/Slusser

Line No.	(Thousands)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		1999 December	2000 January	2000 February	2000 March	2000 April	2000 May	2000 June	2000 July
1									
2	Proprietary Capital:								
3	Common Stock Without Par	\$354,405	\$354,405	\$354,405	\$354,405	\$354,405	\$354,405	\$354,405	\$354,405
4	Premium on Capital Stock	31	31	31	31	31	31	31	31
5	Donations from Stockholders	419	419	419	419	419	419	419	419
6	Reduction in Par Value -Common Stock	326	326	326	326	326	326	326	326
7	Gain on Recquired Capital Stock	0	0	0	0	0	0	0	0
8	Miscellaneous Paid in Capital	649,232	649,232	649,232	649,232	649,232	649,232	649,232	649,232
9	Unappropriated Retained Earnings	880,593	904,147	918,093	892,765	904,999	937,920	921,016	961,265
10	Unappropriated Undist Subs Earnings	0	0	0	0	0	0	0	0
11	Total Common Stock Equity	1,885,007	1,908,561	1,922,507	1,897,179	1,909,412	1,942,334	1,925,429	1,965,679
12	Preferred Stock (\$100 Par)	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497
13	Total Proprietary Capital	1,918,503	1,942,058	1,958,003	1,930,676	1,942,909	1,975,831	1,958,926	1,999,176
14	Long-term Debt:								
15	Bonds Payable	750,865	750,865	750,865	750,865	750,865	750,865	750,865	750,865
16	Recquired Bonds	0	0	0	0	0	0	0	0
17	Other Long-term Debt	807,900	807,900	807,900	807,900	807,000	807,000	807,000	732,000
18	Unamortized Prem on Long-term Debt	0	0	0	0	0	0	0	0
19	Unamortized Disc on Long-term Debt	(3,172)	(3,145)	(3,118)	(3,091)	(3,064)	(3,037)	(3,010)	(2,983)
20	Total Long-term Debt	1,555,593	1,555,620	1,555,647	1,555,674	1,554,801	1,554,828	1,554,855	1,479,882
21	Total Capitalization	3,474,097	3,497,678	3,511,650	3,486,350	3,497,710	3,530,659	3,513,781	3,479,058
22									
23	Other Non-current Liabilities:								
24	Obligation Under Capital Lease	67	67	67	67	67	67	67	67
25	Accum Prov Other Non-current Liabs	193,044	195,353	196,939	203,768	206,117	207,308	211,095	212,479
26	Accumulated Prov for Refund - Retail	0	0	0	0	0	0	0	0
27	Accumulated Prov for Refund - Wholesale	1,842	1,923	2,028	249	330	437	424	599
28	Total Other Non-current Liab	194,953	197,342	199,035	204,084	206,513	207,813	211,586	213,145

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FLORIDA PUBLIC SERVICE COMMISSION      Explanation:      Derive the liabilities and other credits portion of the 12-month average jurisdictional balance sheet by control account for the test year and the prior year.      Type of data shown:

Company: FLORIDA POWER CORPORATION      Projected Test Year Ended

Docket No. 000824-EI      Witness:      12/31/2000  
Myers/Slusser

Line No.	(Thousands)	(A) 1999 December	(B) 2000 January	(C) 2000 February	(D) 2000 March	(E) 2000 April	(F) 2000 May	(G) 2000 June	(H) 2000 July
1									
2	Current and Accrued Liabilities:								
3	Notes Payable	\$153,136	\$163,400	\$135,975	\$116,900	\$110,400	\$85,300	\$99,700	\$158,300
4	Accounts Payable	126,723	106,968	103,215	112,632	106,715	114,961	135,240	147,823
5	Notes Payable to Associated Co	0	0	0	0	0	0	0	0
6	Accounts Payable to Associated Co	23,052	20,583	22,273	25,100	30,785	25,296	22,109	25,764
7	Customer Deposits	105,610	105,849	109,004	107,125	107,245	107,087	107,326	107,766
8	Taxes Accrued	(4,381)	19,842	42,901	52,186	53,541	82,466	107,417	136,504
9	Interest Accrued	59,617	46,792	44,254	49,557	57,232	64,972	57,920	44,795
10	Dividends Declared	0	0	0	0	0	0	0	0
11	Tax Collections Payable	9,262	8,300	10,855	8,787	9,508	9,915	12,635	13,373
12	Misc Current and Accrued Liab	63,602	64,708	40,186	35,722	37,009	40,447	42,927	44,438
13	Total Current and Accrued Liab	536,621	536,442	508,664	508,010	512,436	530,444	585,273	678,764
14									
15	Deferred Credits:								
16	Customer Advances - Construction	6	6	6	6	6	6	6	6
17	Other Deferred Credits	75,465	70,525	81,384	72,442	61,486	55,540	54,728	52,706
18	Regulatory Liability - Deferred Income Tax (FAS109)	128,048	126,791	125,534	124,281	123,028	121,775	120,522	119,269
19	Other Regulatory Liability	44,550	44,453	44,913	45,169	45,432	45,606	46,235	46,525
20	Accumulated Deferred ITC	69,484	68,829	68,174	67,519	66,864	66,209	65,554	64,899
21	Total Deferred Credits	317,552	310,604	320,010	309,416	296,815	289,136	287,044	283,405
22									
23	Accumulated Deferred Income Taxes:								
24	Accelerated Amortized Property	13,633	13,702	13,770	13,838	13,907	13,975	14,043	14,112
25	Other Property and Non Property	642,938	630,342	626,851	623,605	619,670	614,574	610,759	606,495
26	Total Deferred Income Taxes	656,571	644,044	640,621	637,443	633,577	628,549	624,802	620,607
27									
28	Total Liabilities & Other Credits	\$5,179,793	\$5,186,110	\$5,179,981	\$5,145,302	\$5,147,051	\$5,186,600	\$5,222,487	\$5,274,978
29									

Supporting Schedules:

Recap Schedules:

24

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Derive the liabilities and other credits portion of the 12-month average jurisdictional balance sheet by control account for the test year and the prior year.

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended

Docket No. 000824-EI

XX Prior Year Ended

12/31/2000

Witness:

Myers/Slusser

Line No.	(Thousands)	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		2000 August	2000 September	2000 October	2000 November	2000 December	Thirteen Month Total	Thirteen Month Average
1								
2	Proprietary Capital:							
3	Common Stock Without Par	\$354,405	\$354,405	\$354,405	\$354,405	\$354,405	\$4,607,269	\$354,405
4	Premium on Capital Stock	31	31	31	31	31	404	31
5	Donations from Stockholders	419	419	419	419	419	5,450	419
6	Reduction in Par Value -Common Stock	326	326	326	326	326	4,238	326
7	Gain on Reacquired Capital Stock	0	0	0	0	0	0	0
8	Miscellaneous Paid in Capital	649,232	649,232	649,232	649,232	720,232	8,511,016	654,694
9	Unappropriated Retained Earnings	997,633	991,744	1,008,748	1,027,322	889,615	12,235,861	941,220
10	Unappropriated Undist Subs Earnings	0	0	0	0	0	0	0
11	Total Common Stock Equity	2,002,047	1,996,158	2,013,162	2,031,736	1,965,028	25,364,239	1,951,095
12	Preferred Stock (\$100 Par)	33,497	33,497	33,497	33,497	33,497	435,457	33,497
13	Total Proprietary Capital	2,035,544	2,029,655	2,046,658	2,065,233	1,998,525	25,799,696	1,984,592
14	Long-term Debt:							
15	Bonds Payable	750,865	750,865	750,865	750,865	750,865	9,761,245	750,865
16	Reacquired Bonds	0	0	0	0	0	0	0
17	Other Long-term Debt	732,000	732,000	731,100	731,100	731,100	10,041,900	772,454
18	Unamortized Prem on Long-term Debt	0	0	0	0	0	0	0
19	Unamortized Disc on Long-term Debt	(2,956)	(2,929)	(2,902)	(2,876)	(2,849)	(39,133)	(3,010)
20	Total Long-term Debt	1,479,909	1,479,936	1,479,063	1,479,089	1,479,116	19,764,012	1,520,309
21	Total Capitalization	3,515,452	3,509,590	3,525,721	3,544,322	3,477,641	45,563,708	3,504,901
22								
23	Other Non-current Liabilities:							
24	Obligation Under Capital Lease	67	67	357	357	357	1,740	134
25	Accum Prov Other Non-current Liabs	213,656	214,810	215,201	216,071	216,148	2,701,989	207,845
26	Accumulated Prov for Refund - Retail	0	0	0	0	0	0	0
27	Accumulated Prov for Refund - Wholesale	695	777	921	986	1,571	12,784	983
28	Total Other Non-current Liab	214,418	215,654	216,479	217,415	218,076	2,716,513	208,963

Supporting Schedules:

Recap Schedules:

25



FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Derive the liabilities and other credits portion of the 12-month average jurisdictional balance sheet by control account for the test year and the prior year.

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended

XX Prior Year Ended

12/31/2000

Docket No. 000824-EI

Witness:

Myers/Slusser

Line No.	(Thousands)	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		2000 August	2000 September	2000 October	2000 November	2000 December	Thirteen Month Total	Thirteen Month Average
1								
2	Current and Accrued Liabilities:							
3	Notes Payable	\$111,235	\$200,500	\$112,900	\$46,700	\$192,530	\$1,686,976	\$129,767
4	Accounts Payable	137,229	126,472	99,369	88,217	153,880	1,559,444	119,957
5	Notes Payable to Associated Co	0	0	0	0	20,180	20,180	1,552
6	Accounts Payable to Associated Co	18,506	15,162	21,863	20,219	39,526	310,240	23,865
7	Customer Deposits	107,793	107,713	107,158	107,789	108,169	1,395,636	107,357
8	Taxes Accrued	169,606	125,827	139,444	73,985	13,352	1,012,690	77,899
9	Interest Accrued	41,924	47,833	55,170	49,694	47,117	666,877	51,298
10	Dividends Declared	0	0	0	0	0	0	0
11	Tax Collections Payable	16,411	14,185	11,969	10,229	10,177	145,606	11,200
12	Misc Current and Accrued Liab	40,774	43,962	48,706	52,228	105,067	659,776	50,752
13	Total Current and Accrued Liab	643,478	681,654	596,579	449,061	689,998	7,457,425	573,648
14								
15	Deferred Credits:							
16	Customer Advances - Construction	6	6	6	6	6	77	6
17	Other Deferred Credits	50,365	55,715	54,968	51,060	44,455	780,838	60,064
18	Regulatory Liability - Deferred Income Tax (FAS109)	118,016	116,763	115,510	114,257	113,004	1,566,798	120,523
19	Other Regulatory Liability	46,707	460	501	420	63,460	474,431	36,495
20	Accumulated Deferred ITC	64,244	63,589	62,934	62,279	61,627	852,199	65,554
21	Total Deferred Credits	279,337	236,533	233,918	228,021	282,552	3,674,343	282,642
22								
23	Accumulated Deferred Income Taxes:							
24	Accelerated Amortized Property	14,180	14,249	14,317	14,385	14,454	182,565	14,043
25	Other Property and Non Property	602,385	600,872	592,826	588,709	561,428	7,921,454	609,343
26	Total Deferred Income Taxes	616,565	615,121	607,143	603,094	575,882	8,104,019	623,386
27								
28	Total Liabilities & Other Credits	\$5,269,251	\$5,258,552	\$5,179,840	\$5,041,913	\$5,244,150	\$67,516,008	\$5,193,539
29								

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of 13 month average rate base as adjusted for the test year, and the prior year if the test year is projected. Provide detail of all adjustments on schedule B-4.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended 12/31/00

Docket No. 000824-E1

Witness: Myers / Slusser

Adjusted 13 month Average Rate Base  
(Thousands)

Line No.	Description	(A) Total Company Per Books	(B) Non-Electric Utility	(C) Total Electric	(D) Commission Adjustments Schedule B-4	(E) Utility Adjusted per Commission
1						
2	Elec Plant in Service	7,474,680	-	7,474,680	-	7,474,680
3	Acc Provision for Depreciation and Amortization	4,042,632	-	4,042,632	-	4,042,632
4						
5	Net Plant in Service	3,432,048	-	3,432,048	-	3,432,048
6	Construction Work in Progress	149,472	-	149,472	(66,597)	82,875
7	Elec Plant Held for Future Use	8,274	-	8,274	-	8,274
8	Nuclear Fuel (Net)	53,667	-	53,667	-	53,667
9						
10	Net Utility Plant	3,643,462	-	3,643,462	(66,597)	3,576,864
11	Working Capital Allowance	104,685	-	104,685	(2,865)	101,821
12	Unamortized Gain on Sale of Property	-	-	-	-	-
13	Regulatory Practices Reconciliation	-	-	-	-	-
14						
15	Rate Base Total	3,748,147	-	3,748,147	(69,462)	3,678,685
16						
17	Net Operating Income	442,189		442,189		
18						
19	Rate of Return	11.80%		11.80%		
20						
21						
22						
23						
24						
25						

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of 13 month average rate base as adjusted for the test year, and the prior year if the test year is projected. Provide detail of all adjustments on schedule B-4.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02  
 Prior Year Ended 12/31/00  
 Witness: Myers / Slusser

Docket No. 000824-EI

Adjusted 13 month Average Rate Base  
 (Thousands)

Line No.	Description	(A) Company Adjustments Schedule B-4	(B) Total Utility with Comission & Company Adjs.	(C) Jurisdictional Separation Factor	(D) Juris Utility Adjusted per Company & Comm.
1					
2	Elec Plant in Service	(9,555)	7,465,125	0.9211	6,876,125
3	Acc Provision for Depreciation and Amortization	(319,845)	3,722,787	Various	3,414,348
4					
5	Net Plant in Service	310,290	3,742,338		3,461,777
6					
7	Construction Work in Progress	-	82,875	Various	72,527
8	Plant Purchased or Sold & Held for Future Use	-	8,274	0.7766	6,426
9	Nuclear Fuel (Net)	(369)	53,298	Various	47,554
10					
11	Net Utility Plant	309,922	3,886,786		3,588,284
12					
13	Working Capital Allowance	(5,375)	96,445	Various	77,213
14	Unamortized Gain on Sale of Property	-	-	-	-
15	Regulatory Practices Reconciliation	-	-	-	-
16					
17	Rate Base Total	304,546	3,983,231		3,665,497
18					
19	Net Operating Income		384,778	0.9344	359,551
20					
21	Rate of Return		9.66%		9.81%
22					
23					
24					
25					

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of 13 month average rate base as adjusted for the test year, and the prior year if the test year is projected. Provide detail of all adjustments on schedule B-4.

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/02

XX Prior Year Ended 12/31/00

Docket No. 000824-E1

Witness: Myers / Slusser

Adjusted 13 month Average Rate Base  
(Thousands)

Line No.	Description	(A) Total Company Per Books	(B) Non-Electric Utility	(C) Total Electric	(D) Commission Adjustments Schedule B-4	(E) Utility Adjusted per Commission
1						
2	Elec Plant in Service	6,840,676	-	6,840,676	5,498	6,846,174
3	Acc Provision for Depreciation and Amortization	3,474,056	-	3,474,056	-	3,474,056
4						
5	Net Plant in Service	3,366,620	-	3,366,620	5,498	3,372,118
6	Construction Work in Progress	163,248	-	163,248	(60,904)	102,344
7	Elec Plant Held for Future Use	8,233	-	8,233	-	8,233
8	Nuclear Fuel (Net)	51,475	-	51,475	-	51,475
9						
10	Net Utility Plant	3,589,576	-	3,589,576	(55,406)	3,534,170
11	Working Capital Allowance	(2,210)	-	(2,210)	(9,047)	(11,257)
12	Unamortized Gain on Sale of Property	-	-	-	-	-
13	Regulatory Practices Reconciliation	-	-	-	-	-
14						
15	Rate Base Total	3,587,366	-	3,587,366	(64,453)	3,522,913
16						
17	Net Operating Income	338,796		338,796		
18						
19	Rate of Return	9.44%		9.44%		
20						
21						
22						
23						
24						
25						

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of 13 month average rate base as adjusted for the test year, and the prior year if the test year is projected. Provide detail of all adjustments on schedule B-4.

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/02  
 XX Prior Year Ended 12/31/00  
 Witness: Myers / Slusser

Docket No. 000824-EI

Adjusted 13 month Average Rate Base  
 (Thousands)

Line No.	Description	(A) Company Adjustments Schedule B-4	(B) Total Utility with Comission & Company Adjs.	(C) Jurisdictional Separation Factor	(D) Juris Utility Adjusted per Company & Comm.
1					
2	Elec Plant in Service	(15,518)	6,830,656	Various	6,254,046
3	Acc Provision for Depreciation and Amortization	(277,554)	3,196,502	Various	2,855,930
4					
5	Net Plant in Service	262,036	3,634,154		3,398,116
6					
7	Construction Work in Progress	-	102,344	Various	93,064
8	Pland Purchased or Sold & Held for Future Use	-	8,233	0.7697	6,337
9	Nuclear Fuel (Net)	-	51,475	Various	48,867
10					
11	Net Utility Plant	262,036	3,796,206		3,546,384
12					
13	Working Capital Allowance	3,980	(7,277)	Various	(12,279)
14	Unamortized Gain on Sale of Property	-	-	-	-
15	Regulatory Practices Reconciliation	-	-	-	-
16					
17	Rate Base Total	266,016	3,788,929		3,534,105
18					
19	Net Operating Income		374,702		328,447
20					
21	Rate of Return		9.89%		9.29%
22					
23					
24					
25					

Supporting Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: List and Explain all proposed adjustments to the 13 month average rate base for the test year, and the prior year if the test year is projected. List the adjustments made by the Commission in the last case not proposed in the current case and the reasons for excluding them.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02  
 Prior Year Ended 12/31/00  
 Witness: Myers / Slusser

Docket No. 000824-EI

Rate Base Adjustments  
(Thousands)

Line No.	Description	Reason for Adjustment or Omission	(A) Total Adjustment	(B) Jurisdictional Separation Factor	(C) Jurisdictional Adjustment (A) X (B)
1					
2	Commission Adjustments:				
3					
4					
5	Construction Work in Progress:				
6	Decrease CWIP	To remove CWIP eligible for AFUDC	(66,597)	0.9134	(60,829)
7					
8	Total Construction Work in Progress		(66,597)		(60,829)
9					
10					
11	Working Capital:				
12	Gain on Sale of Plant	To amortize gain on sale of property over 5 year period	(2,865)	0.9211	(2,639)
13					
14	Total Working Capital		(2,865)		(2,639)
15					
16	Total Commission Adjustments		(69,462)		(63,468)
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: List and Explain all proposed adjustments to the 13 month average rate base for the test year, and the prior year if the test year is projected. List the adjustments made by the Commission in the last case not proposed in the current case and the reasons for excluding them.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02  
 Prior Year Ended 12/31/00  
 Witness: Myers / Slusser

Docket No. 000824-EI

Rate Base Adjustments  
(Thousands)

Line No.	Description	Reason for Adjustment or Omission	(A) Total Adjustment	(B) Jurisdictional Separation Factor	(C) Jurisdictional Adjustment (A) X (B)
1					
2	Company Adjustments:				
3	Elec Plant in Service				
4	Decrease Electric Plant in Service	To remove assets recoverable through fuel clause	(8,845)	Direct	(8,845)
5	Decrease Electric Plant in Service	To remove assets recoverable through ECCR clause	(709)	Direct	(709)
6					
7					
8	Total Elec Plant in Service		<u>(9,555)</u>		<u>(9,555)</u>
9					
10	Accumulated Provision for Depreciation and Amort:				
11	Decrease Depreciation Reserve	To remove Accum Deprec on assets recoverable through fuel clause	(8,111)	Direct	(8,111)
12	Decrease Depreciation Reserve	To remove Accum. Deprec. on assets recoverable through ECCR clause	(510)	Direct	(510)
13	Remove Decommissioning Reserve	To remove wholesale portion of unfunded nuclear decomm. costs	(2,286)	1.0000	(2,286)
14	Increase Depreciation Reserve	To present impact of wholesale depreciation method/stratification on rate base	45,584	0.8184	37,307
15	Remove Funded Deomm. Reserve	To remove the funded retail & wholesale decommissioning reserve	(354,522)	N/A	N/A
16	Total Accum Provision for Deprec. and Amort.		<u>(319,845)</u>		<u>26,400</u>
17					
18	Nuclear Fuel (Net)				
19	Decrease Net Nuclear Fuel	To adjust for CR3 "last core" nuclear fuel	(369)	0.9756	(360)
20					
21	Total Nuclear Fuel (Net)		<u>(369)</u>		<u>(360)</u>
22					
23					
24					
25					
26					
27					

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: List and Explain all proposed adjustments to the 13 month average rate base for the test year, and the prior year if the test year is projected. List the adjustments made by the Commission in the last case not proposed in the current case and the reasons for excluding them.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02  
 Prior Year Ended 12/31/00  
 Witness: Myers / Slusser

Docket No. 000824-E1

Rate Base Adjustments  
(Thousands)

Line No.	Description	Reason for Adjustment or Omission	(A) Total Adjustment	(B) Jurisdictional Separation Factor	(C) Jurisdictional Adjustment (A) X (B)
1					
2	Working Capital:				
3	Section 1341 Income Tax Adjustment				
4		To adjust income tax exp for difference bet 89/90 tax true up and its reversal	8,995	0.9211	8,285
5	Deferred Fuel Expense	Refunded or collected through fuel clause	(13,801)	Direct	(13,801)
6	Deferred Energy Conservation	Refunded or collected through ECCR clause	196	Direct	196
7	Nuclear M&S Inventory	To adjust reserve for CR3 end-of-life M&S	(512)	0.9219	(472)
8	Rate Case Expenses	To adjust for rate case expenses	(252)	Direct	(252)
9					
10	Total Working Capital		(5,375)		(6,045)
11					
12	Total Company Adjustments		304,546		(42,359)
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: List and Explain all proposed adjustments to the 13 month average rate base for the test year, and the prior year if the test year is projected. List the adjustments made by the Commission in the last case not proposed in the current case and the reasons for excluding them.

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/02

Docket No. 000824-EI

XX Prior Year Ended 12/31/00

Witness: Myers / Slusser

Rate Base Adjustments  
(Thousands)

Line No.	Description	Reason for Adjustment or Omission	(A) Total Adjustment	(B) Jurisdictional Separation Factor	(C) Jurisdictional Adjustment (A) X (B)
1					
2	Commission Adjustments:				
3	Elec Plant in Service				
4	Decrease Elec Plant in Service	To treat capital lease as operating lease	(277)	0.9905	(274)
5	Increase Elec Plant in Service	To reclass assets ready for service from CWIP to EPIS	5,775	0.8625	4,981
6					
7	Total Electric Plant in Service		5,498		4,707
8					
9	Construction Work in Progress:				
10	Decrease CWIP	To reclass assets ready for service from CWIP to EPIS	(5,775)	0.8625	(4,981)
11	Decrease CWIP	To remove CWIP eligible for AFUDC	(55,129)	0.9130	(50,333)
12					
13	Total Construction Work in Progress		(60,904)		(55,314)
14					
15	Working Capital:				
16	Capital Lease	To treat capital lease as operating lease	222	0.9280	206
17	Regulatory Practice	To adjust rate base to reflect differing regulatory practices	(2,043)	1.0000	(2,043)
18	Revenue Decoupling	Adjusted through ECCR clause	(286)	1.0000	(286)
19	Gain on Sale of Plant	To amortize gain on sale of property over 5 year period	(6,940)	0.9866	(6,847)
20					
21	Total Working Capital		(9,047)		(8,970)
22					
23	Total Commission Adjustments		(64,453)		(59,577)
24					
25					
26					
27					
28					

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: List and Explain all proposed adjustments to the 13 month average rate base for the test year, and the prior year if the test year is projected. List the adjustments made by the Commission in the last case not proposed in the current case and the reasons for excluding them.

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/02  
 XX Prior Year Ended 12/31/00  
 Witness: Myers / Slusser

Docket No. 000824-EI

Rate Base Adjustments  
(Thousands)

Line No.	Description	Reason for Adjustment or Omission	(A) Total Adjustment	(B) Jurisdictional Separation Factor	(C) Jurisdictional Adjustment (A) X (B)
1					
2	Company Adjustments:				
3	Elec Plant in Service				
4	Decrease Electric Plant in Service	To remove assets recoverable through fuel clause	(14,036)	Direct	(14,036)
5	Decrease Electric Plant in Service	To remove assets recoverable through ECCR clause	(1,482)	Direct	(1,482)
6					
7					
8	Total Elec Plant in Service		<u>(15,518)</u>		<u>(15,518)</u>
9					
10	Accumulated Provision for Depreciation and Amort:				
11	Decrease Depreciation Reserve	To remove Accum Deprec on assets recoverable through fuel clause	(8,325)	Direct	(8,325)
12	Decrease Depreciation Reserve	To remove Accum. Deprec. on assets recoverable through ECCR clause	(1,001)	Direct	(1,001)
13	Remove Decommissioning Reserve	To remove wholesale portion of unfunded nuclear decomm. costs	(2,286)	1.0000	(2,286)
14	Increase Depreciation Reserve	To present impact of wholesale depreciation method/stratification on rate base	35,550	1.0000	35,550
15	Remove Funded Deomm. Reserve	To remove the funded retail & wholesale decommissioning reserve	(301,492)	N/A	N/A
16	Total Accum Provision for Deprec. and Amort.		<u>(277,554)</u>		<u>23,938</u>
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: List and Explain all proposed adjustments to the 13 month average rate base for the test year, and the prior year if the test year is projected. List the adjustments made by the Commission in the last case not proposed in the current case and the reasons for excluding them.

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/02  
 XX Prior Year Ended 12/31/00  
 Witness: Myers / Slusser

Docket No. 000824-EI

Rate Base Adjustments  
(Thousands)

Line No.	Description	Reason for Adjustment or Omission	(A) Total Adjustment	(B) Jurisdictional Separation Factor	(C) Jurisdictional Adjustment (A) X (B)
1					
2	Working Capital:				
3	Deferred Fuel Expense	Refunded or collected through fuel clause	(46,272)	Direct	(46,272)
4	Deferred Fuel Revenue	Refunded or collected through fuel clause	19,662	Direct	19,662
5	Load Management Equipment	To remove load management equipment associated with ECCR	(3,386)	Direct	(3,386)
6	Deferred Energy Conservation	Refunded or collected through ECCR clause	9,354	Direct	9,354
7	Section 1341 Income Tax Adjustment	To adjust income tax exp for difference bet 89/90 tax true up and its reversal	8,512	0.9277	7,897
8	Merger Related Costs	To adjust for merger related costs allocated from Florida Progress	16,110	0.9278	14,946
9					
10	Total Working Capital		3,980		2,201
11					
12	Total Company Adjustments		266,016		(37,255)
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: List and Explain all proposed adjustments to the 13 month average rate base for the test year, and the prior year if the test year is projected. List the adjustments made by the Commission in the last case not proposed in the current case and the reasons for excluding them.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended  
 Prior Year Ended  
 Witness:

12/31/02  
 12/31/00  
 Myers / Slusser

Docket No. 000824-EI

Rate Base Adjustments  
 (Thousands)

Line No.	Nature of Adjustment	Amount of Adjustment (Retail)	Explanation and Supporting Schedules	Increase / (Decrease) in Jurisdictional Revenue Requirement
1				
2				
3			The adjustments embodied in the Minimum Filing Requirements in Docket No. 000824-EI reflect the appropriate	
4			adjustments included in the Minimum Filing Requirements in Docket No. 910890-EI.	
5				
6				
7				
8				
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24				
25				
26				
27				

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a development of jurisdictional separation factors for rate base for the test year, and the prior year if the test year is projected.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended  
Prior Year Ended  
Witness:

12/31/02  
12/31/00  
Myers / Slusser

Docket No. 000824-EI

Line No.	(\$ in Thousands) Description	(A) Total Company	(B) FERC Jurisdictional	(C) FPSC Jurisdictional	(D) Jurisdictional Factor
1					
2	ELECTRIC PLANT IN SERVICE:				
3	Production Function:				
4	Base	2,494,240	106,127	2,388,113	0.9575
5	Intermediate	437,381	58,723	378,658	0.8657
6	Peaking	530,639	134,984	395,655	0.7456
7	Sub-Total Production Plant	<u>3,462,260</u>	<u>299,834</u>	<u>3,162,426</u>	0.9134
8					
9	General Plant (allocated to Production):				
10	389-Land & Land Rights	3,608	231	3,377	0.9359
11	390-Structure & Improvements	44,554	2,855	41,699	0.9359
12	391-Office Equipment	25,915	1,661	24,254	0.9359
13	392-Transportation Equipment	58,235	3,732	54,504	0.9359
14	393-Stores Equipment	1,523	98	1,425	0.9359
15	394-Tools, Garage Equipment	4,102	263	3,839	0.9359
16	395-Laboratory Equipment	2,657	170	2,487	0.9359
17	396-Power Oper Equipment	1,276	82	1,195	0.9359
18	397-Communication Equipment	24,530	1,572	22,958	0.9359
19	398-Miscellaneous Equipment	2,018	129	1,888	0.9359
20	Total General Plant (allocated to Production)	<u>168,419</u>	<u>10,793</u>	<u>157,627</u>	0.9359
21					
22	Intangible Plant (allocated to Production)	<u>10,629</u>	<u>681</u>	<u>9,948</u>	0.9359
23					
24	303.1-Other Plant - CSS (allocated to Production)	<u>-</u>	<u>-</u>	<u>-</u>	1.0000
25					
26	Total Production Plant	<u>3,641,309</u>	<u>311,308</u>	<u>3,330,001</u>	0.9145
27					
28	Transmission Plant:				
29	350-Land & Land Rights	52,346	14,597	37,749	0.7212
30	352-Structures & Improvements	17,729	4,944	12,785	0.7212
31	353.1-Station Equipment	364,558	96,985	267,573	0.7340
32	353.2-Energy Control Center	33,487	9,338	24,149	0.7212
33	354-OH Towers & Fixtures	73,487	20,492	52,995	0.7212
34	355-Poles & Fixtures	207,939	57,984	149,955	0.7212
35	356-OH Conductors & Devices	191,688	53,452	138,236	0.7212
36	357-UG Conduit	7,281	2,030	5,251	0.7212
37	358-UG Conductors & Devices	10,084	2,812	7,272	0.7212
38	359-Roads & Trails	2,042	569	1,473	0.7212
39	CWIP not Classified	-	-	-	-
40	Sub-Total Transmission Plant	<u>960,641</u>	<u>263,203</u>	<u>697,438</u>	0.7260
41					

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a development of jurisdictional separation factors for rate base for the test year, and the prior year if the test year is projected.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended  
Prior Year Ended  
Witness:

12/31/02  
12/31/00  
Myers / Slusser

Docket No. 000824-EI

Line No.	(\$ in Thousands) Description	(A) Total Company	(B) FERC Jurisdictional	(C) FPSC Jurisdictional	(D) Jurisdictional Factor
1					
2	General Plant (allocated to Transmission):				
3	389-Land & Land Rights	506	141	365	0.7211
4	390-Structure & Improvements	6,245	1,742	4,504	0.7211
5	391-Office Equipment	3,633	1,013	2,620	0.7211
6	392-Transportation Equipment	8,163	2,277	5,887	0.7211
7	393-Stores Equipment	213	60	154	0.7211
8	394-Tools, Garage Equipment	575	160	415	0.7211
9	395-Laboratory Equipment	373	104	269	0.7211
10	396-Power Oper Equipment	179	50	129	0.7211
11	397-Communication Equipment	3,439	959	2,480	0.7211
12	398-Miscellaneous Equipment	283	79	204	0.7211
13	Total General Plant (allocated to Transmission)	<u>23,608</u>	<u>6,584</u>	<u>17,025</u>	0.7211
14					
15	Intangible Plant (allocated to Transmission)	<u>1,490</u>	<u>416</u>	<u>1,074</u>	0.7211
16					
17	303.1-Other Plant - CSS (allocated to Transmission)	<u>-</u>	<u>-</u>	<u>-</u>	1.0000
18					
19	Total Transmission Plant	<u>985,739</u>	<u>270,202</u>	<u>715,537</u>	0.7259
20					
21	Distribution Plant:				
22	360-Land & Land Rights	20,409	96	20,313	0.9953
23	361-Structures & Improvements	19,256	91	19,165	0.9953
24	362-Station Equipment	352,283	1,658	350,625	0.9953
25	364-Poles, Towers, & Fixtures	363,077	1,055	362,022	0.9971
26	365-OH Conductors & Devices	417,894	1,490	416,404	0.9964
27	366-Underground Conduit	103,052	301	102,751	0.9971
28	367-UG Conductors & Devices	339,784	768	339,016	0.9977
29	368-Line Transformers	387,393	-	387,393	1.0000
30	369-Services	323,835	-	323,835	1.0000
31	370-Meters	134,040	1,523	132,517	0.9886
32	371-Install On Customer Premises	4,042	46	3,996	0.9886
33	372-Leased Property On Customer Premises	-	-	-	-
34	373-Street Lighting	179,144	60	179,084	0.9997
35	CWIP not Classified	-	-	-	-
36	Sub-Total Distribution Plant	<u>2,644,209</u>	<u>7,087</u>	<u>2,637,122</u>	0.9973
37					
38					

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a development of jurisdictional separation factors for rate base for the test year, and the prior year if the test year is projected.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended 12/31/00

Docket No. 000824-EI

Witness: Myers / Slusser

Line No.	(A) (\$ in Thousands) Description	(B) Total Company	(C) FERC Jurisdictional	(D) FPSC Jurisdictional	(E) Jurisdictional Factor
1					
2	General Plant (allocated to Distribution):				
3	389-Land & Land Rights	2,738	8	2,730	0.9970
4	390-Structure & Improvements	33,816	100	33,715	0.9970
5	391-Office Equipment	19,669	58	19,610	0.9970
6	392-Transportation Equipment	44,199	131	44,068	0.9970
7	393-Stores Equipment	1,156	3	1,152	0.9970
8	394-Tools, Garage Equipment	3,114	9	3,104	0.9970
9	395-Laboratory Equipment	2,017	6	2,011	0.9970
10	396-Power Oper Equipment	969	3	966	0.9970
11	397-Communication Equipment	18,618	55	18,563	0.9970
12	398-Miscellaneous Equipment	1,531	5	1,527	0.9970
13	Total General Plant (allocated to Distribution)	<u>127,826</u>	<u>379</u>	<u>127,447</u>	0.9970
14					
15	Intangible Plant (allocated to Distribution)	<u>8,068</u>	<u>24</u>	<u>8,044</u>	0.9970
16					
17	303.1-Other Plant - CSS (allocated to Distribution)	<u>57,976</u>	<u>-</u>	<u>57,976</u>	1.0000
18					
19	Total Distribution Plant	<u>2,838,079</u>	<u>7,491</u>	<u>2,830,588</u>	0.9974
20					
21	Rounding Difference	(2)		(2)	
22	Total Electric Plant In Service	<u><u>7,465,125</u></u>	<u><u>589,000</u></u>	<u><u>6,876,125</u></u>	0.9211
23					
24					
25					
26					
27					

40

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a development of jurisdictional separation factors for rate base for the test year, and the prior year if the test year is projected.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended  
Prior Year Ended  
Witness:

12/31/02  
12/31/00  
Myers / Slusser

Docket No. 000824-EI

Line No.	(\$ in Thousands) Description	(A) Total Company	(B) FERC Jurisdictional	(C) FPSC Jurisdictional	(D) Jurisdictional Factor
1					
2	ACCUM PROVISION FOR DEPRECIATION & RWIP:				
3	Production Function:				
4	Base	1,430,326	64,570	1,365,756	0.9549
5	Intermediate	383,807	51,530	332,277	0.8657
6	Peaking	239,473	60,917	178,556	0.7456
7	Sub-Total Production Plant	<u>2,053,606</u>	<u>177,017</u>	<u>1,876,589</u>	0.9138
8					
9	General Plant (allocated to Production):				
10	389-Land & Land Rights	-	-	-	-
11	390-Structure & Improvements	9,405	603	8,803	0.9359
12	391-Office Equipment	12,729	816	11,913	0.9359
13	392-Transportation Equipment	23,644	1,515	22,129	0.9359
14	393-Stores Equipment	997	64	933	0.9359
15	394-Tools, Garage Equipment	3,124	200	2,924	0.9359
16	395-Laboratory Equipment	630	40	589	0.9359
17	396-Power Oper Equipment	885	57	828	0.9359
18	397-Communication Equipment	13,791	884	12,907	0.9359
19	398-Miscellaneous Equipment	1,148	74	1,074	0.9359
20	RWIP	2,602	227	2,375	0.9127
21	Total General Plant (allocated to Production)	<u>68,955</u>	<u>4,479</u>	<u>64,476</u>	0.9350
22					
23	Intangible Plant (allocated to Production)	<u>7,747</u>	<u>496</u>	<u>7,250</u>	0.9359
24					
25	303.1-Other Plant - CSS (allocated to Production)	-	-	-	1.0000
26					
27	Total Production Plant	<u>2,130,307</u>	<u>181,992</u>	<u>1,948,315</u>	0.9146
28					
29	Transmission Plant:				
30	350-Land & Land Rights	12,628	3,521	9,107	0.7212
31	352-Structures & Improvements	6,810	1,899	4,911	0.7212
32	353-Station Equipment	133,667	35,703	97,964	0.7329
33	354-OH Towers & Fixtures	56,280	15,694	40,586	0.7212
34	355-Poles & Fixtures	100,162	27,930	72,232	0.7212
35	356-OH Conductors & Devices	113,762	31,723	82,039	0.7212
36	357-UG Conduit	5,488	1,530	3,958	0.7212
37	358-UG Conductors & Devices	8,154	2,274	5,880	0.7212
38	359-Roads & Trails	1,084	302	782	0.7212
39					
40	Sub-Total Transmission Plant	<u>438,035</u>	<u>120,576</u>	<u>317,459</u>	0.7247
41					

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a development of jurisdictional separation factors for rate base for the test year, and the prior year if the test year is projected.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended  
Prior Year Ended  
Witness:

12/31/02  
12/31/00  
Myers / Slusser

Docket No. 000824-EI

Line No.	(\$ in Thousands) Description	(A) Total Company	(B) FERC Jurisdictional	(C) FPSC Jurisdictional	(D) Jurisdictional Factor
1					
2	General Plant (allocated to Transmission):				
3	389-Land & Land Rights	-	-	-	-
4	390-Structure & Improvements	1,318	368	951	0.7212
5	391-Office Equipment	1,784	497	1,287	0.7212
6	392-Transportation Equipment	3,314	924	2,390	0.7212
7	393-Stores Equipment	140	39	101	0.7212
8	394-Tools, Garage Equipment	438	122	316	0.7212
9	395-Laboratory Equipment	88	25	64	0.7212
10	396-Power Oper Equipment	124	35	89	0.7212
11	397-Communication Equipment	1,933	539	1,394	0.7212
12	398-Miscellaneous Equipment	161	45	116	0.7212
13	RWIP	365	108	257	0.7033
14	Total General Plant (allocated to Transmission)	<u>9,685</u>	<u>2,701</u>	<u>6,963</u>	0.7205
15					
16	Intangible Plant (allocated to Transmission)	<u>1,086</u>	<u>303</u>	<u>783</u>	0.7212
17					
18	303.1-Other Plant - CSS (allocated to Transmission)	<u>-</u>	<u>-</u>	<u>-</u>	1.0000
19					
20	Total Transmission Plant	<u>448,786</u>	<u>123,580</u>	<u>325,206</u>	0.7246
21					
22	Distribution Plant:				
23	360-Land & Land Rights	170	-	169	0.9953
24	361-Structures & Improvements	5,599	26	5,573	0.9953
25	362-Station Equipment	97,318	458	96,860	0.9953
26	364-Poles, Towers, & Fixtures	168,297	490	167,807	0.9971
27	365-OH Conductors & Devices	207,977	741	207,236	0.9964
28	366-Underground Conduit	25,688	74	25,614	0.9971
29	367-UG Conductors & Devices	87,199	198	87,001	0.9977
30	368-Line Transformers	181,982	-	181,982	1.0000
31	369-Services	119,095	-	119,095	1.0000
32	370-Meters	52,812	600	52,212	0.9886
33	371-Install On Customer Premises	2,052	23	2,029	0.9886
34	372-Leased Property On Customer Premises	-	-	0	-
35	373-Street Lighting	<u>95,508</u>	<u>31</u>	<u>95,477</u>	0.9997
36					
37	Sub-Total Distribution Plant	<u>1,043,697</u>	<u>2,642</u>	<u>1,041,054</u>	0.9975
38					

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a development of jurisdictional separation factors for rate base for the test year, and the prior year if the test year is projected.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended 12/31/00

Docket No. 000824-EI

Witness: Myers / Slusser

Line No.	(\$ in Thousands) Description	(A)	(B)	(C)	(D)
		Total Company	FERC Jurisdictional	FPSC Jurisdictional	Jurisdictional Factor
1					
2	General Plant (allocated to Distribution):				
3	389-Land & Land Rights	-	-	-	-
4	390-Structure & Improvements	7,139	21	7,117	0.99701
5	391-Office Equipment	9,661	29	9,632	0.99701
6	392-Transportation Equipment	17,946	54	17,892	0.99701
7	393-Stores Equipment	757	2	754	0.99701
8	394-Tools, Garage Equipment	2,371	7	2,364	0.99701
9	395-Laboratory Equipment	478	1	477	0.99701
10	396-Power Oper Equipment	672	2	670	0.99701
11	397-Communication Equipment	10,467	31	10,436	0.99701
12	398-Miscellaneous Equipment	871	3	869	0.99701
13	RWIP	1,975	55	1,920	0.97231
14	Total General Plant (allocated to Distribution)	<u>52,336</u>	<u>205</u>	<u>52,131</u>	0.99608
15					
16	Intangible Plant (allocated to Distribution)	<u>5,880</u>	<u>18</u>	<u>5,862</u>	0.99701
17					
18	303.1-Other Plant - CSS (allocated to Distribution)	<u>41,781</u>	<u>-</u>	<u>41,781</u>	1.00000
19					
20	Total Distribution Plant	1,143,694	2,865	1,140,828	0.99749
21					
22					
23	Total Acc Prov For Depr & RWIP	<u><u>3,722,787</u></u>	<u><u>308,437</u></u>	<u><u>3,414,349</u></u>	0.91715
24					
25					
26					
27					

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FLORIDA PUBLIC SERVICE COMMISSION  
 Company: FLORIDA POWER CORPORATION  
 Docket No. 000824-EI

Explanation: Provide a development of jurisdictional separation factors for rate base for the test year, and the prior year if the test year is projected.

Type of data shown:  
 XX Projected Test Year Ended 12/31/02  
 Prior Year Ended 12/31/00  
 Witness: Myers / Slusser

Line No.	(\$ in Thousands) Description	(A) Total Company	(B) FERC Jurisdictional	(C) FPSC Jurisdictional	(D) Jurisdictional Factor
1					
2	NET ELECTRIC PLANT IN SERVICE	3,742,338	280,563	3,461,776	0.9250
3					
4	CONSTRUCTION WORK IN PROGRESS:				
5	Production Function:				
6	Base	24,495	1,042	23,452	0.9575
7	Intermediate	4,295	577	3,719	0.8657
8	Peaking	5,211	1,326	3,886	0.7456
9	General (allocated to Production)	3,017	165	2,852	0.9453
10	Transmission Plant	25,236	7,037	18,199	0.7212
11	General (allocated to Transmission)	423	118	305	0.7210
12	Distribution Plant	17,907	48	17,859	0.9973
13	General (allocated to Distribution)	2,291	35	2,256	0.9847
14					
15	Total Construction Work In Progress	82,875	10,348	72,527	0.8751
16					
17	WORKING CAPITAL:				
18	Fuel Stock	139,589	13,859	125,730	0.9007
19	Materials & Supplies				
20	Production	42,696	4,018	38,678	0.9059
21	General (allocated to Production)	2,537	141	2,397	0.9134
22	Transmission	11,737	3,216	8,521	0.7260
23	General (allocated to Transmission)	274	15	259	0.7260
24	Distribution	32,307	87	32,220	0.9973
25	General (allocated to Distribution)	2,052	114	1,938	0.9973
26	Total Materials and Supplies	91,603	7,591	84,012	0.9171
27	Medical/Life Insurance Reserves				
28	Production	(70,962)	357	(71,319)	1.0050
29	Transmission	(7,390)	313	(7,703)	1.0424
30	Distribution	(57,655)	8	(57,663)	1.0001
31	Total Medical/Life Insurance Reserves	(136,007)	678	(136,685)	1.0050
32					
33					

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FLORIDA PUBLIC SERVICE COMMISSION	Explanation: Provide a development of jurisdictional separation factors for rate base for the test year, and the prior year if the test year is projected.	Type of data shown:
Company: FLORIDA POWER CORPORATION		XX Projected Test Year Ended 12/31/02 Prior Year Ended 12/31/00 Witness: Myers / Slusser
Docket No. 000824-E1		

Line No.	(\$ in Thousands) Description	(A) Total Company	(B) FERC Jurisdictional	(C) FPSC Jurisdictional	(D) Jurisdictional Factor
1					
2	Prepayments				
3	Production	107,639	9,322	98,317	0.9134
4	Transmission	29,865	8,183	21,683	0.7260
5	Distribution	82,206	220	81,986	0.9973
6	Total Prepayments	219,710	17,725	201,985	0.9193
7	Other Working Capital Allowance				
8	Production	(80,592)	(11,074)	(69,518)	0.8626
9	Transmission	(12,374)	(3,384)	(8,990)	0.7265
10	Distribution	(69,321)	(190)	(69,130)	0.9973
11	Total Other Working Capital Allowance	(162,287)	(14,648)	(147,639)	0.9097
12					
13	Total Working Capital	152,608	25,204	127,404	0.8348
14					
15	PLANT HELD FOR FUTURE USE & PUR/SOLD:				
16	Production Function	-			
17	Transmission Plant	6,602	1,841	4,761	0.7212
18	Distribution Plant	1,673	8	1,665	0.9953
19	General Plant	-			
20					
21	Total Plant Held For Future Use	8,275	1,849	6,426	0.7766
22					
23	NUCLEAR FUEL		Included in Fuel Stock figures above (page 7 of 16 line 18)		
24					
25	ACCUMULATED AMORTIZATION - NUCLEAR FUEL		Included in Fuel Stock figures above (page 7 of 16 line 18)		
26					
27	GAIN ON PROPERTY DISPOSAL	(2,865)	(226)	(2,639)	0.9211
28					
29	REGULATORY PRACTICES	-			
30	ROUNDING DIFFERENCE			3	
31	TOTAL RATE BASE	3,983,231	317,737	3,665,497	0.9202
32					
33					

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a development of jurisdictional separation factors for rate base for the test year, and the prior year if the test year is projected.

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended  
XX Prior Year Ended  
Witness:

12/31/02  
12/31/00  
Myers / Slusser

Docket No. 000824-EI

Line No.	(\$ in Thousands) Description	(A) Total Company	(B) FERC Jurisdictional	(C) FPSC Jurisdictional	(D) Jurisdictional Factor
2	ELECTRIC PLANT IN SERVICE:				
3	Production Function:				
4	Base	2,396,450	77,944	2,318,506	0.9675
5	Intermediate	418,181	133,103	285,078	0.6817
6	Peaking	440,527	87,744	352,783	0.8008
7	Sub-Total Production Plant	<u>3,255,158</u>	<u>298,791</u>	<u>2,956,367</u>	0.9082
8					
9	General Plant (allocated to Production):				
10	389-Land & Land Rights	4,205	40	4,165	0.9905
11	390-Structure & Improvements	41,582	395	41,187	0.9905
12	391-Office Equipment	18,216	173	18,043	0.9905
13	392-Transportation Equipment	48,634	462	48,172	0.9905
14	393-Stores Equipment	1,385	13	1,372	0.9905
15	394-Tools, Garage Equipment	3,979	38	3,941	0.9905
16	395-Laboratory Equipment	2,548	24	2,524	0.9905
17	396-Power Oper Equipment	1,194	11	1,183	0.9905
18	397-Communication Equipment	20,563	195	20,368	0.9905
19	398-Miscellaneous Equipment	1,665	16	1,649	0.9905
20	Total General Plant (allocated to Production)	<u>143,972</u>	<u>1,367</u>	<u>142,605</u>	0.9905
21					
22	Intangible Plant (allocated to Production)	13,371	127	13,244	0.9905
23					
24	303.1-Other Plant - CSS (allocated to Production)	29,071	81	28,990	0.9972
25					
26	Total Production Plant	3,441,572	300,366	3,141,206	0.9127
27					
28	Transmission Plant:				
29	350-Land & Land Rights	49,487	14,943	34,544	0.6980
30	352-Structures & Improvements	16,668	5,033	11,635	0.6980
31	353.1-Station Equipment	334,720	101,071	233,649	0.6980
32	353.2-Energy Control Center	33,487	10,112	23,375	0.6980
33	354-OH Towers & Fixtures	69,198	20,895	48,303	0.6980
34	355-Poles & Fixtures	193,716	58,494	135,222	0.6980
35	356-OH Conductors & Devices	179,866	54,312	125,554	0.6980
36	357-UG Conduit	6,856	2,070	4,786	0.6980
37	358-UG Conductors & Devices	9,495	2,867	6,628	0.6980
38	359-Roads & Trails	1,923	581	1,342	0.6980
39	CWIP not Classified	1,796	542	1,254	0.6980
40	Sub-Total Transmission Plant	<u>897,212</u>	<u>270,920</u>	<u>626,292</u>	0.6980
41					

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a development of jurisdictional separation factors for rate base for the test year, and the prior year if the test year is projected.

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/02  
 XX Prior Year Ended 12/31/00  
 Witness: Myers / Slusser

Docket No. 000824-EI

Line No.	(\$ in Thousands) Description	(A) Total Company	(B) FERC Jurisdictional	(C) FPSC Jurisdictional	(D) Jurisdictional Factor
1					
2	General Plant (allocated to Transmission):				
3	389-Land & Land Rights	421	4	417	0.9905
4	390-Structure & Improvements	4,160	40	4,121	0.9905
5	391-Office Equipment	1,823	17	1,805	0.9905
6	392-Transportation Equipment	4,866	46	4,820	0.9905
7	393-Stores Equipment	139	1	137	0.9905
8	394-Tools, Garage Equipment	398	4	394	0.9905
9	395-Laboratory Equipment	255	2	252	0.9905
10	396-Power Oper Equipment	119	1	118	0.9905
11	397-Communication Equipment	2,057	20	2,038	0.9905
12	398-Miscellaneous Equipment	167	2	165	0.9905
13	Total General Plant (allocated to Transmission)	14,405	137	14,268	0.9905
14					
15	Intangible Plant (allocated to Transmission)	1,338	13	1,325	0.9905
16					
17	303.1-Other Plant - CSS (allocated to Transmission)	7,777	1,800	5,977	0.7685
18					
19	Total Transmission Plant	920,732	272,870	647,862	0.7036
20					
21	Distribution Plant:				
22	360-Land & Land Rights	17,912	87	17,825	0.9952
23	361-Structures & Improvements	16,377	79	16,298	0.9952
24	362-Station Equipment	305,444	1,475	303,969	0.9952
25	364-Poles, Towers, & Fixtures	316,809	-	316,809	1.0000
26	365-OH Conductors & Devices	367,590	-	367,590	1.0000
27	366-Underground Conduit	94,450	-	94,450	1.0000
28	367-UG Conductors & Devices	321,009	-	321,009	1.0000
29	368-Line Transformers	339,267	-	339,267	1.0000
30	369-Services	292,826	-	292,826	1.0000
31	370-Meters	115,485	2,661	112,824	0.9770
32	371-Install On Customer Premises	2,409	-	2,409	1.0000
33	372-Leased Property On Customer Premises	-	-	-	1.0000
34	373-Street Lighting	161,795	-	161,795	1.0000
35	CWIP not Classified	572	13	559	0.9770
36	Sub-Total Distribution Plant	2,351,945	4,315	2,347,630	0.9982
37					

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a development of jurisdictional separation factors for rate base for the test year, and the prior year if the test year is projected.

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/02

XX Prior Year Ended 12/31/00

Docket No. 000824-EI

Witness: Myers / Stusser

Line No.	(\$ in Thousands) Description	(A) Total Company	(B) FERC Jurisdictional	(C) FPSC Jurisdictional	(D) Jurisdictional Factor
1					
2	General Plant (allocated to Distribution):				
3	389-Land & Land Rights	2,554	24	2,529	0.9905
4	390-Structure & Improvements	25,253	240	25,013	0.9905
5	391-Office Equipment	11,063	105	10,958	0.9905
6	392-Transportation Equipment	29,536	280	29,255	0.9905
7	393-Stores Equipment	841	8	833	0.9905
8	394-Tools, Garage Equipment	2,417	23	2,394	0.9905
9	395-Laboratory Equipment	1,547	15	1,533	0.9905
10	396-Power Oper Equipment	725	7	718	0.9905
11	397-Communication Equipment	12,488	119	12,370	0.9905
12	398-Miscellaneous Equipment	1,011	10	1,001	0.9905
13	Total General Plant (allocated to Distribution)	<u>87,435</u>	<u>830</u>	<u>86,605</u>	0.9905
14					
15	Intangible Plant (allocated to Distribution)	<u>8,120</u>	<u>77</u>	<u>8,043</u>	0.9905
16					
17	303.1-Other Plant - CSS (allocated to Distribution)	<u>20,851</u>	<u>(1,899)</u>	<u>22,750</u>	1.0911
18					
19	Total Distribution Plant	2,468,351	3,323	2,465,028	0.9987
20	Rounding Difference			(50)	
21	Total Electric Plant In Service	<u><u>6,830,655</u></u>	<u><u>576,559</u></u>	<u><u>6,254,046</u></u>	0.9156 (0)
22					
23					
24					
25					
26					
27					

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a development of jurisdictional separation factors for rate base for the test year, and the prior year if the test year is projected.

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended  
XX Prior Year Ended  
Witness:

12/31/02  
12/31/00  
Myers / Slusser

Docket No. 000824-EI

Line No.	(\$ in Thousands) Description	(A) Total Company	(B) FERC Jurisdictional	(C) FPSC Jurisdictional	(D) Jurisdictional Factor
2	ACCUM PROVISION FOR DEPRECIATION & RWIP:				
3	Production Function:				
4	Base	1,233,209	43,309	1,189,900	0.9649
5	Intermediate	343,071	109,196	233,875	0.6817
6	Peaking	199,988	39,834	160,154	0.8008
7	Sub-Total Production Plant	<u>1,776,268</u>	<u>192,339</u>	<u>1,583,929</u>	0.8917
8					
9	General Plant (allocated to Production):				
10	389-Land & Land Rights	-	-	-	0.9876
11	390-Structure & Improvements	7,413	70	7,343	0.9905
12	391-Office Equipment	9,819	93	9,726	0.9905
13	392-Transportation Equipment	23,089	219	22,870	0.9905
14	393-Stores Equipment	877	8	869	0.9905
15	394-Tools, Garage Equipment	2,591	25	2,566	0.9905
16	395-Laboratory Equipment	1,259	12	1,247	0.9905
17	396-Power Oper Equipment	756	7	749	0.9905
18	397-Communication Equipment	11,120	106	11,014	0.9905
19	398-Miscellaneous Equipment	900	9	891	0.9905
20	RWIP	2,548	215	2,333	0.9157
21	Total General Plant (allocated to Production)	<u>60,373</u>	<u>764</u>	<u>59,609</u>	0.9873
22					
23	Intangible Plant (allocated to Production):	<u>6,057</u>	<u>58</u>	<u>6,000</u>	0.9905
24					
25	303.1-Other Plant - CSS (allocated to Production):	<u>15,208</u>	<u>48</u>	<u>15,161</u>	0.9969
26					
27	Total Production Plant	<u>1,857,907</u>	<u>193,208</u>	<u>1,664,699</u>	0.8960
28					
29	Transmission Plant:				
30	350-Land & Land Rights	11,216	3,384	7,832	0.6983
31	352-Structures & Improvements	5,984	1,806	4,178	0.6983
32	353-Station Equipment	97,899	29,540	68,359	0.6983
33	354-OH Towers & Fixtures	49,509	14,939	34,570	0.6983
34	355-Poles & Fixtures	90,213	27,221	62,992	0.6983
35	356-OH Conductors & Devices	100,695	30,384	70,311	0.6983
36	357-UG Conduit	4,793	1,446	3,347	0.6983
37	358-UG Conductors & Devices	7,166	2,162	5,004	0.6983
38	359-Roads & Trails	945	285	660	0.6983
39	Energy Control Center	22,545	6,803	15,742	0.6983
40					
41	Sub-Total Transmission Plant	<u>390,965</u>	<u>117,971</u>	<u>272,994</u>	0.6983
42					



FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a development of jurisdictional separation factors for rate base for the test year, and the prior year if the test year is projected.

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended

12/31/02

XX Prior Year Ended

12/31/00

Docket No. 000824-EI

Witness:

Myers / Slusser

Line No.	(\$ in Thousands) Description	(A) Total Company	(B) FERC Jurisdictional	(C) FPSC Jurisdictional	(D) Jurisdictional Factor
1					
2	General Plant (allocated to Transmission):				
3	389-Land & Land Rights	-	-	-	0.9876
4	390-Structure & Improvements	742	7	735	0.9905
5	391-Office Equipment	982	9	973	0.9905
6	392-Transportation Equipment	2,310	22	2,288	0.9905
7	393-Stores Equipment	88	1	87	0.9905
8	394-Tools, Garage Equipment	259	2	257	0.9905
9	395-Laboratory Equipment	126	1	125	0.9905
10	396-Power Oper Equipment	76	1	75	0.9905
11	397-Communication Equipment	1,113	11	1,102	0.9905
12	398-Miscellaneous Equipment	90	1	89	0.9905
13	RWIP	255	22	233	0.9157
14	Total General Plant (allocated to Transmission)	<u>6,040</u>	<u>76</u>	<u>5,964</u>	0.9873
15					
16	Intangible Plant (allocated to Transmission):	<u>606</u>	<u>6</u>	<u>600</u>	0.9905
17					
18	303.1-Other Plant - CSS (allocated to Transmission):	<u>4,069</u>	<u>942</u>	<u>3,127</u>	0.7685
19					
20	Total Transmission Plant	401,680	118,995	282,685	0.7038
21					
22	Distribution Plant:				
23	360-Land & Land Rights	144	1	143	0.9952
24	361-Structures & Improvements	4,751	23	4,728	0.9952
25	362-Station Equipment	82,574	398	82,176	0.9952
26	364-Poles, Towers, & Fixtures	142,820	-	142,820	1.0000
27	365-OH Conductors & Devices	176,513	-	176,513	1.0000
28	366-Underground Conduit	21,796	-	21,796	1.0000
29	367-UG Conductors & Devices	73,994	-	73,994	1.0000
30	368-Line Transformers	154,426	-	154,426	1.0000
31	369-Services	101,046	-	101,046	1.0000
32	370-Meters	44,809	1,029	43,780	0.9770
33	371-Install On Customer Premises	1,741	40	1,701	0.9770
34	372-Leased Property On Customer Premises	-	-	-	1.0000
35	373-Street Lighting	81,048	-	81,048	1.0000
36					
37	Sub-Total Distribution Plant	<u>885,662</u>	<u>1,491</u>	<u>884,171</u>	0.9983
38					

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a development of jurisdictional separation factors for rate base for the test year, and the prior year if the test year is projected.

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/02

XX Prior Year Ended 12/31/00

Docket No. 000824-E1

Witness: Myers / Slusser

Line No.	(\$ in Thousands) Description	(A) Total Company	(B) FERC Jurisdictional	(C) FPSC Jurisdictional	(D) Jurisdictional Factor
1					
2	General Plant (allocated to Distribution):				
3	389-Land & Land Rights	-	-	-	0.9876
4	390-Structure & Improvements	4,502	43	4,459	0.9905
5	391-Office Equipment	5,963	57	5,907	0.9905
6	392-Transportation Equipment	14,022	133	13,889	0.9905
7	393-Stores Equipment	533	5	528	0.9905
8	394-Tools, Garage Equipment	1,573	15	1,558	0.9905
9	395-Laboratory Equipment	765	7	757	0.9905
10	396-Power Oper Equipment	459	4	455	0.9905
11	397-Communication Equipment	6,753	64	6,689	0.9905
12	398-Miscellaneous Equipment	546	5	541	0.9905
13	RWIP	1,548	131	1,417	0.9157
14	Total General Plant (allocated to Distribution):	<u>36,665</u>	<u>464</u>	<u>36,201</u>	0.9873
15					
16	Intangible Plant (allocated to Distribution):	<u>3,679</u>	<u>35</u>	<u>3,644</u>	0.9905
17					
18	303.1-Other Plant - CSS (allocated to Distribution):	<u>10,908</u>	<u>(990)</u>	<u>11,897</u>	1.0907
19					
20	Total Distribution Plant	936,914	1,001	935,913	0.9989
21					
22	Regulatory Difference Retail	(28,153)	-	(28,153)	1.0000
23	Regulatory Difference Retail	28,153	28,153	-	-
24	Rounding Difference			786	
25	Total Acc Prov For Depr & RWIP	<u>3,196,501</u>	<u>341,357</u>	<u>2,855,930</u>	0.8935
26					
27					

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(0)

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a development of jurisdictional separation factors for rate base for the test year, and the prior year if the test year is projected.

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/02  
 XX Prior Year Ended 12/31/00  
 Witness: Myers / Slusser

Docket No. 000824-E1

Line No.	(\$ in Thousands) Description	(A) Total Company	(B) FERC Jurisdictional	(C) FPSC Jurisdictional	(D) Jurisdictional Factor	
1						
2	NET ELECTRIC PLANT IN SERVICE	3,634,154	235,202	3,398,116	0.9351	(0)
3						
4	CONSTRUCTION WORK IN PROGRESS:					
5	Production Function:					
6	Base	23,620	2,558	21,062	0.8917	
7	Intermediate	4,123	447	3,676	0.8916	
8	Peaking	4,341	470	3,871	0.8917	
9	General (allocated to Production)	744	8	736	0.9895	
10	Transmission Plant	18,876	5,700	13,176	0.6980	
11	General (allocated to Transmission)	74	0	74	0.9943	
12	Distribution Plant	50,113	92	50,021	0.9982	
13	General (allocated to Distribution)	452	4	448	0.9917	
14	Rounding Difference	1				
15	Total Construction Work In Progress	102,344	9,279	93,064	0.9093	
16						
17	WORKING CAPITAL:					
18	Fuel Stock	77,012	7,869	69,143	0.8978	
19	Materials & Supplies					
20	Production	73,329	6,471	66,858	0.9118	
21	General (allocated to Production)	1,245	110	1,135	0.9118	
22	Transmission	3,494	308	3,186	0.9118	
23	General (allocated to Transmission)	125	11	114	0.9118	
24	Distribution	13,976	1,233	12,743	0.9118	
25	General (allocated to Distribution)	756	67	689	0.9118	
26	Total Materials and Supplies	92,925	8,200	84,725	0.9118	
27	Medical/Life Insurance Reserves					
28	Production	(71,638)	(5,108)	(66,530)	0.9287	
29	Transmission	(7,167)	(511)	(6,656)	0.9287	
30	Distribution	(43,506)	(3,102)	(40,404)	0.9287	
31	Total Medical/Life Insurance Reserves	(122,311)	(8,721)	(113,590)	0.9287	
32						
33						

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a development of jurisdictional separation factors for rate base for the test year, and the prior year if the test year is projected.

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/02  
 XX Prior Year Ended 12/31/00  
 Witness: Myers / Slusser

Docket No. 000824-EI

Line No.	(\$ in Thousands) Description	(A) Total Company	(B) FERC Jurisdictional	(C) FPSC Jurisdictional	(D) Jurisdictional Factor
1					
2	Prepayments				
3	Production	62,870	5,548	57,322	0.9117
4	Transmission	6,290	555	5,735	0.9117
5	Distribution	38,182	3,370	34,812	0.9117
6	Total Prepayments	107,342	9,473	97,869	0.9117
7	Other Working Capital Allowance				
8	Production	(95,027)	(6,775)	(88,252)	0.9287
9	Transmission	(9,508)	(678)	(8,830)	0.9287
10	Distribution	(57,711)	(4,115)	(53,596)	0.9287
11	Total Other Working Capital Allowance	(162,246)	(11,568)	(150,678)	0.9287
12	Rounding Difference	1		252	
13	Total Working Capital	(7,277)	5,253	(12,279)	1.6874 (0)
14					
15	PLANT HELD FOR FUTURE USE & PUR/SOLD:				
16	Production Function	-	-	-	-
17	Transmission Plant	6,569	1,513	5,056	0.7697
18	Distribution Plant	1,664	383	1,281	0.7697
19	Other and Common Plant	-	-	-	-
20	Total Plant Held For Future Use	8,233	1,896	6,337	0.7697
21					
22					
23	NUCLEAR FUEL	463,685	17,722	445,963	0.9618
24					
25	ACCUMULATED AMORTIZATION - NUCLEAR FUEL	(412,210)	(15,114)	(397,096)	0.9633
26					
27	GAIN ON PROPERTY DISPOSAL	-	-	-	1.0000
28					
29	REGULATORY PRACTICES	-	-	-	1.0000
30					
31	TOTAL RATE BASE	3,788,929	254,238	3,534,105	0.9327
32					
33				(0)	

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the plant balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-E1

Witness:

Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Plant Balance December, 2001	(D) Additions	(E) Retirements	(F) Adjustments	(G) Plant Balance December, 2002	(H) Thirteen Month Average
1								
2	Steam Production							
3	Anclote Plant							
4	Structures & Improvements	311	\$36,625	\$1,612	\$144	\$0	\$38,093	\$37,462
5	Boiler Plant Equipment	312	97,707	4,297	384	0	101,620	99,937
6	Turbogenerator Units	314	92,890	4,084	144	0	96,830	95,120
7	Accessory Electric Equipment	315	26,458	1,164	0	0	27,622	27,114
8	Miscellaneous Equipment	316.1	5,511	243	12	0	5,742	5,642
9	Miscellaneous Equipment - 5 Year Amort.	316.2	105	2	0	0	107	107
10	Miscellaneous Equipment - 7 Year Amort.	316.3	158	11	12	0	157	158
11	Total Anclote		259,454	11,413	696	0	270,171	265,539
12								
13	Bartow Plant							
14	Structures & Improvements	311	17,352	610	0	0	17,962	17,683
15	Boiler Plant Equipment	312	58,844	2,070	288	0	60,626	59,821
16	Turbogenerator Units	314	26,066	916	12	0	26,970	26,557
17	Accessory Electric Equipment	315	13,499	475	0	0	13,974	13,756
18	Miscellaneous Equipment	316.1	2,566	92	0	0	2,658	2,616
19	Miscellaneous Equipment - 5 Year Amort.	316.2	149	4	0	0	153	153
20	Miscellaneous Equipment - 7 Year Amort.	316.3	0	0	0	0	0	-
21	Total Bartow		118,476	4,167	300	0	122,343	120,586
22								
23								
24								
25								

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the plant balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-E1

Witness:

Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Plant Balance December, 2001	(D) Additions	(E) Retirements	(F) Adjustments	(G) Plant Balance December, 2002	(H) Thirteen Month Average
1								
2	Crystal River 1 & 2 Plant							
3	Structures & Improvements	311	74,513	3,405	48	0	77,870	75,454
4	Boiler Plant Equipment	312	138,889	6,348	2,256	0	142,981	139,561
5	Turbogenerator Units	314	107,978	4,934	180	0	112,732	109,287
6	Accessory Electric Equipment	315	33,799	1,545	36	0	35,308	34,219
7	Miscellaneous Equipment	316.1	5,211	238	72	0	5,377	5,243
8	Miscellaneous Equipment - 5 Year Amort.	316.2	118	5	11	0	112	114
9	Miscellaneous Equipment - 7 Year Amort.	316.3	4	0	0	0	4	4
10	Total Crystal River 1 & 2		360,512	16,475	2,603	0	374,384	363,881
11								
12								
13								
14	Crystal River 4 & 5 Plant							
15	Structures & Improvements	311	147,981	1,874	276	0	149,579	148,785
16	Boiler Plant Equipment	312	465,417	5,880	2,934	0	468,363	466,891
17	Turbogenerator Units	314	194,164	2,452	2,100	0	194,516	194,348
18	Accessory Electric Equipment	315	80,198	1,012	24	0	81,186	80,695
19	Miscellaneous Equipment	316.1	9,715	122	28	0	9,809	9,759
20	Miscellaneous Equipment - 5 Year Amort.	316.2	277	0	0	0	277	277
21	Miscellaneous Equipment - 7 Year Amort.	316.3	56	0	0	0	56	56
22	Total Crystal River 4 & 5		897,808	11,340	5,362	0	903,786	900,811
23								
24								
25								

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the plant balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-EI

Witness:

Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Plant Balance December, 2001	(D) Additions	(E) Retirements	(F) Adjustments	(G) Plant Balance December, 2002	(H) Thirteen Month Average
1								
2	Suwannee River Plant							
3	Structures & Improvements	311	4,506	34	0	0	4,540	4,526
4	Boiler Plant Equipment	312	13,021	111	0	0	13,132	13,082
5	Turbogenerator Units	314	10,507	83	0	0	10,590	10,555
6	Accessory Electric Equipment	315	2,185	17	0	0	2,202	2,195
7	Miscellaneous Equipment	316.1	416	1	0	0	417	417
8	Miscellaneous Equipment - 5 Year Amort.	316.2	6	0	0		6	6
9	Miscellaneous Equipment - 7 Year Amort.	316.3	0	0	0	0	0	0
10	Total Suwannee River		30,641	246	0	0	30,887	30,781
11								
12								
13	Bartow - Anclote Pipeline		16,187	0	2	0	16,185	16,187
14	Miscellaneous Equipment - 5 Year Amort.	316.2	0	0	0	0	0	0
15	Miscellaneous Equipment - 7 Year Amort.	316.3	3	0	0	0	3	3
16	Subtotal Bartow-Anclote		16,190	0	2	0	16,188	16,190
17								
18	Base Coal C R 1& 2		1,029	0	0	0	1,029	1,029
19	Base Coal C R 4& 5		1,727	0	0	0	1,727	1,727
20								
21	System 5 Year 316.2	316.2	0	0	0	0	0	0
22	System 7 Year 316.3	316.3	769	0	377	0	392	687
23	Total Steam Plant		1,686,607	43,641	9,340	0	1,720,908	1,701,231
24								
25								

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the plant balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-EI

Witness:

Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Plant Balance December, 2001	(D) Additions	(E) Retirements	(F) Adjustments	(G) Plant Balance December, 2002	(H) Thirteen Month Average
1								
2	Nuclear Production							
3	Crystal River 3							
4	Structures & Improvements	321	207,821	2,167	360	0	209,628	208,849
5	Reactor Plant Equipment	322	257,256	2,684	1,068	0	258,872	258,218
6	Turbogenerator Units	323	85,393	892	72	0	86,213	85,854
7	Accessory Electric Equipment	324	176,673	1,841	228	0	178,286	177,585
8	Miscellaneous Equipment	325.1	27,108	285	24	0	27,369	27,255
9	Miscellaneous Equipment - 5 Year Amort.	325.2	4,845	51	2,302	0	2,594	3,967
10	Miscellaneous Equipment - 7 Year Amort.	325.3	1,722	18	0	0	1,740	1,732
11	Subtotal Cry Riv Unit 3		760,818	7,938	4,054	0	764,702	763,460
12								
13	Tallahassee - Crystal River Unit 3							
14	Tal-Cry Riv Unit 3	321	4,591	0	0	0	4,591	4,591
15	Tal-Cry Riv Unit 3	322	2,006	0	0	0	2,006	2,006
16	Tal-Cry Riv Unit 3	323	1,546	0	0	0	1,546	1,546
17	Tal-Cry Riv Unit 3	324	645	0	0	0	645	645
18	Tal-Cry Riv Unit 3	325.1	238	0	0	0	238	238
19	Subtotal Tal-Cry Riv Unit 3		9,026	0	0	0	9,026	9,026
20								
21	Total Nuclear Plant		769,844	7,938	4,054	0	773,728	772,486
22								
23								
24								
25								

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the plant balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)	Type of data shown:
COMPANY: FLORIDA POWER CORPORATION		XX Projected Test Year Ended 12/31/02
DOCKET NO. 000824-EI		Prior Year Ended Witness: Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Plant Balance December, 2001	(D) Additions	(E) Retirements	(F) Adjustments	(G) Plant Balance December, 2002	(H) Thirteen Month Average
1								
2	Other Production							
3	Bayboro Peaking		\$20,029	\$63	\$0	\$0	\$20,092	\$20,058
4	Miscellaneous Equipment - 5 Year Amort.	346.2	4	0	0	0	4	4
5	Miscellaneous Equipment - 7 Year Amort.	346.3	16	0	0	0	16	16
6	Subtotal Bayboro		20,049	63	0	0	20,112	20,078
7								
8								
9	Avon Park Peaking		8,428	28	93	0	8,363	8,394
10	Miscellaneous Equipment - 5 Year Amort.	346.2	2	0	0	0	2	2
11	Miscellaneous Equipment - 7 Year Amort.	346.3	25	0	0	0	25	25
12	Subtotal Avon Park		8,455	28	93	0	8,390	8,421
13								
14								
15	DeBary Peaking		50,328	679	206	0	50,800	50,573
16	Miscellaneous Equipment - 5 Year Amort.	346.2	18	0	0	0	18	18
17	Miscellaneous Equipment - 7 Year Amort.	346.3	7	0	0	0	7	7
18	Subtotal DeBary		50,353	679	206	0	50,825	50,598
19								
20								
21	Higgins Peaking		16,405	83	0	0	16,488	16,446
22	Miscellaneous Equipment - 5 Year Amort.	346.2	2	0	0	0	2	2
23	Miscellaneous Equipment - 7 Year Amort.	346.3	13	0	0	0	13	13
24	Subtotal Higgins		16,420	83	0	0	16,503	16,461
25								

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the plant balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-EI

Witness:

Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Plant Balance December, 2001	(D) Additions	(E) Retirements	(F) Adjustments	(G) Plant Balance December, 2002	(H) Thirteen Month Average
1								
2	Bartow Peaking		23,058	957	275	0	23,740	23,364
3	Miscellaneous Equipment - 5 Year Amort.	346.2	2	0	0	0	2	2
4	Miscellaneous Equipment - 7 Year Amort.	346.3	-	0	0	0	0	0
5	Subtotal Bartow		23,060	957	275	0	23,742	23,366
6								
7								
8	Intercession City Peaking		34,019	10,150	101	0	44,067	39,363
9	Miscellaneous Equipment - 5 Year Amort.	346.2	1	0	0	0	1	1
10	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	0
11	Subtotal Intercession City		34,020	10,150	101	0	44,068	39,364
12								
13								
14	Rio Pinar Peaking		2,387	0	0	0	2,387	2,387
15	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	-
16	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	-
17	Subtotal Rio Pinar		2,387	(0)	0	0	2,387	2,387
18								
19								
20	Suwannee River Peaking		28,578	0	20	0	28,558	28,568
21	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	0
22	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	0
23	Subtotal Suwannee River		28,578	0	20	0	28,558	28,568
24								
25								

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the plant balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-EI

Witness:

Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Plant Balance December, 2001	(D) Additions	(E) Retirements	(F) Adjustments	(G) Plant Balance December, 2002	(H) Thirteen Month Average
1								
2	Turner Peaking		22,368	1,201	260	0	23,309	22,664
3	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	0
4	Miscellaneous Equipment - 7 Year Amort.	346.3	27	0	0	0	27	27
5	Subtotal Turner		22,395	1,201	260	0	23,336	22,691
6								
7								
8	DeBary Peaking (New)		96,111	1,383	2,940	0	94,554	95,279
9	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	0
10	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	0
11	Subtotal Debary (New)		96,111	1,383	2,940	0	94,554	95,279
12								
13								
14	Intercession City (New)		102,060	1,169	2,535	0	100,694	101,333
15	Miscellaneous Equipment - 5 Year Amort.	346.2	9	0	0	0	9	9
16	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	-	0
17	Subtotal Intercession City (New)		102,069	1,169	2,535	0	100,703	101,342
18								
19								
20	Univ. of Florida		50,704	1,341	414	0	51,631	50,952
21	Miscellaneous Equipment - 5 Year Amort.	346.2	11	0	0	0	11	11
22	Miscellaneous Equipment - 7 Year Amort.	346.3	3	0	0	0	3	3
23	Subtotal Univ. of Florida		50,718	1,341	414	0	51,645	50,966
24								
25								

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the plant balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-E1

Witness:

Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Plant Balance December, 2001	(D) Additions	(E) Retirements	(F) Adjustments	(G) Plant Balance December, 2002	(H) Thirteen Month Average
1								
2	Gas Conversion Sites		12,298	0	7,821	0	4,477	8,845
3	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	0
4	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	0
5	Subtotal Gas Conversion Sites		12,298	0	7,821	0	4,477	8,845
6								
7								
8	Inter. City - Siemens		22,446	295	0	0	22,741	22,580
9	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	0
10	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	0
11	Subtotal Inter. City - Siemens		22,446	295	0	0	22,741	22,580
12								
13								
14	Tiger Bay		97,142	4,993	0	0	102,135	99,883
15	Miscellaneous Equipment - 5 Year Amort.	346.2	10.0	0	0	0	10	10
16	Miscellaneous Equipment - 7 Year Amort.	346.3	0.0	0	0	0	0	0
17	Subtotal Tiger Bay		97,152	4,993	0	0	102,145	99,893
18								
19								
20	Hines		295,642	6,530	0	0	302,172	298,103
21	Miscellaneous Equipment - 5 Year Amort.	346.2	10	0	0	0	10	10
22	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	0
23	Subtotal Hines		295,652	6,530	0	0	302,182	298,114
24								
25								

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER CORPORATION  
 DOCKET NO. 000824-EI

EXPLANATION: Provide the plant balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)

Type of data shown:  
 XX Projected Test Year Ended 12/31/02  
 Prior Year Ended  
 Witness: Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Plant Balance December, 2001	(D) Additions	(E) Retirements	(F) Adjustments	(G) Plant Balance December, 2002	(H) Thirteen Month Average
1								
2	Intercession City - P12-P14		82,871	0	0	0	82,871	82,871
3	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	0
4	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	0
5	Subtotal Intercession City - P12-P14		82,871	0	0	0	82,871	82,871
6								
7	System 5 Year	346.2	33	60	0	0	93	65
8	System 7 Year	346.3	0	155	27	0	128	32
9								
10	Total Other Production Plant		965,066	29,087	14,692	0	979,461	971,922
11								
12	Transmission Plant							
13	Transmission Easements	350.1	37,051	0	0	0	37,051	37,051
14	Structures & Improvements	352	17,800	0	2	0	17,798	17,799
15	Station Equipment (Excl. ECC)	353.1	354,023	19,993	4,620	0	369,396	361,114
16	Energy Control Center	353.2	33,123	2,500	1,960	0	33,663	33,377
17	Towers & Fixtures	354	73,893	0	0	0	73,893	73,893
18	Poles & Fixtures	355	204,625	16,909	329	0	221,205	212,092
19	Overhead Conductor & Devices	356	191,754	0	239	0	191,515	191,635
20	Underground Conduit	357	7,321	0	0	0	7,321	7,321
21	Underground Conductor & Devices	358	10,139	0	0	0	10,139	10,139
22	Roads & Trails	359	2,053	0	0	0	2,053	2,053
23	Total Transmission Plant		931,782	39,402	7,150	0	964,034	946,475
24								
25								

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the plant balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-EI

Witness:

Myers

Line No.	(A) Description (Thousands)	(B) Account Number	(C) Plant Balance December, 2001	(D) Additions	(E) Retirements	(F) Adjustments	(G) Plant Balance December, 2002	(H) Thirteen Month Average
1								
2	Distribution Plant							
3	Distribution Easements	360.1	610	0	0	0	610	610
4	Structures & Improvements	361	18,001	0	11	0	17,990	17,995
5	Station Equipment	362	334,042	19,909	1,681	0	352,270	342,311
6	Poles, Towers and Fixtures	364	345,861	0	1,392	0	344,469	345,165
7	Overhead Conductor & Devices	365	401,326	148,766	3,203	0	546,889	473,154
8	Underground Conduit	366	101,720	0	115	0	101,605	101,662
9	Underground Conductor & Devices	367	341,445	0	1,225	0	340,220	340,833
10	Line Transformers	368	370,241	9,033	4,293	0	374,981	371,824
11	Overhead Services	369.1	80,003	0	386	0	79,617	79,810
12	Underground Services	369.2	235,857	0	614	0	235,243	235,550
13	Meter Equipment	370	125,987	3,871	4,367	0	125,491	125,402
14	Energy Conservation Equipment	370.1	5,185	0	0	0	5,185	5,185
15	Installations on Customers Premises	371	3,813	0	2	0	3,811	3,812
16	Leased Equipment on Customers Prem.	372	0	0	0	0	0	0
17	Street Light & Signal Systems	373	175,479	18,594	2,605	0	191,468	183,354
18	Total Distribution Plant		2,539,570	200,173	19,894	0	2,719,849	2,626,668
19								
20	General Plant							
21	Structures & Improvements	390	74,488	23,045	0	0	97,533	84,615
22	Office Furniture & Equipment (Embd)	391.0	10,340	0	0	0	10,340	10,340
23	Office Furniture	391.1	66	0	489	0	(423)	(137)
24	Office Equipment	391.2	36,589	0	3	0	36,586	36,588
25								

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the plant balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-E1

Witness:

Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Plant Balance December, 2001	(D) Additions	(E) Retirements	(F) Adjustments	(G) Plant Balance December, 2002	(H) Thirteen Month Average
1								
2	General Plant Continued:							
3	Computer Equipment	391.3	2,636	3,518	4,810	0	1,344	2,298
4	Duplicating & Mailing Equipment	391.5	24	1,300	677	0	647	127
5	Stores Equipment (Embedded)	393.0	2,589	0	0	0	2,589	2,589
6	Motorized Handling Equipment	393.1	150	0	0	0	150	150
7	Storage Equipment	393.2	4	0	4	0	0	2
8	Portable Handling Equipment	393.3	151	0	0	0	151	151
9	Tools, Shop, & Garage Equip (Embd)	394.0	7,173	0	0	0	7,173	7,173
10	Stationary Shop & Garage Tools	394.1	417	0	0	0	417	417
11	Portable Tools	394.2	0	0	(186)	0	186	201
12	Portable Laboratory Equipment	395.2	5,684	0	1,232	0	4,452	5,047
13	Power Operated Equipment	396	2,424	0	0	0	2,424	2,424
14	Communication Equipment - 7 YR Amort	397.0	10,032	0	0	0	10,032	14,793
15	Communication Equipment - Embedded	397.1	31,794	11,312	0	0	43,106	31,794
16	Miscellaneous Equipment (Embedded)	398.0	0	0	0	0	0	0
17	Energy Conservation Equipment	398.1	235	145	8	0	372	303
18	Miscellaneous Equipment	398.2	3,161	61	624	0	2,598	3,030
19	Total General Plant		187,957	39,381	7,661	0	219,677	201,904
20								
21	Transportation Equipment							
22	Passenger Cars	392.1	2,162	0	81	0	2,081	2,122
23	Light Trucks	392.2	13,841	0	448	0	13,393	13,617
24	Heavy Trucks	392.3	10,506	0	50	0	10,456	10,481
25								

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the plant balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-E1

Witness:

Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Plant Balance December, 2001	(D) Additions	(E) Retirements	(F) Adjustments	(G) Plant Balance December, 2002	(H) Thirteen Month Average
1								
2	Transportation Equipment Continued:							
3	Special Trucks	392.4	55,788	21,982	401	0	77,369	69,948
4	Trailers	392.5	5,386	0	2	0	5,384	5,385
5	Flight Equipment (New)	392.7	9,044	0	0	0	9,044	9,044
6	Total Transportation		96,727	21,982	982	0	117,727	110,598
7								
8								
9								
10	Intangible Plant	303.0	21,781	0	9,537	0	12,244	\$20,187
11	Customer Service System (CSS)	303.1	57,976	0	0	0	57,976	\$57,976
12								
13	Total Depreciable Plant in Service		\$7,257,309	\$381,604	\$73,309	\$0	\$7,565,604	\$7,409,447
14								
15								
16								
17	Other Utility Plant							
18	Capital Leases	101.10	447	0	0	0	447	447
19	Other Utility Plant - UOF	118.00	2,646	0	0	0	2,646	2,646
20	Total Other Utility Plant		3,093	0	0	0	3,093	3,093
21								
22								
23								
24								
25								

Supporting Schedules:

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the plant balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)

Type of data shown.

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-E1

Witness:

Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Plant Balance December, 2001	(D) Additions	(E) Retirements	(F) Adjustments	(G) Plant Balance December, 2002	(H) Thirteen Month Average
1								
2	Non-Depreciable Plant							
3	Steam Production Land	310	6,539	0	0	0	6,539	\$6,539
4	Nuclear Production Land	320	41	0	0	0	41	41
5	Other Production Land	340	16,546	0	0	0	16,546	16,546
6	Transmission Plant Land	350	14,170	0	0	0	14,170	14,170
7	Distribution Plant Land	360	17,993	0	0	0	17,993	17,992
8	General Plant Land	389	6,852	0	0	0	6,852	6,852
9	Total Non-Depreciable Plant		62,141	0	0	0	62,141	62,140
10								
11								
12								
13	Total Electric Plant in Service		\$7,322,543	\$381,604	\$73,309	\$0	\$7,630,838	\$7,474,680
14								
15								
16								
17								
18								
19								
20								
21	* Accounts 101 & 106 - Electric Plant in Service Classified and Electric Plant in Service Unclassified and Account 118 - Other Utility Plant.							
22								
23								
24								
25								

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER CORPORATION  
 DOCKET NO. 000824-EI

EXPLANATION: Provide the plant balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)

Type of data shown:  
 Projected Test Year Ended  
 XX Prior Year Ended 12/31/00  
 Witness: Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Plant Balance December, 1999	(D) Additions	(E) Retirements	(F) Adjustments	(G) Plant Balance December, 2000	(H) Thirteen Month Average
1								
2	Steam Production							
3	Anclole Plant							
4	Structures & Improvements	311	\$35,606	\$550	\$287	\$0	\$35,869	\$35,609
5	Boiler Plant Equipment	312	94,664	1,193	776	0	95,081	95,198
6	Turbogenerator Units	314	89,683	775	296	0	90,162	89,787
7	Accessory Electric Equipment	315	25,474	273	0	0	25,747	25,684
8	Miscellaneous Equipment	316.1	5,173	215	25	0	5,363	5,273
9	Miscellaneous Equipment - 5 Year Amort.	316.2	102	0	0	0	102	102
10	Miscellaneous Equipment - 7 Year Amort.	316.3	0	154	0	0	154	30
11	Total Anclole		250,702	3,160	1,384	0	252,478	251,683
12								
13	Bartow Plant							
14	Structures & Improvements	311	16,836	24	6	0	16,854	16,845
15	Boiler Plant Equipment	312	57,095	2,124	571	13	58,661	57,839
16	Turbogenerator Units	314	25,291	70	14	0	25,347	25,312
17	Accessory Electric Equipment	315	13,098	209	14	0	13,293	13,232
18	Miscellaneous Equipment	316.1	2,490	111	5	(13)	2,583	2,561
19	Miscellaneous Equipment - 5 Year Amort.	316.2	145	0	0	0	145	145
20	Miscellaneous Equipment - 7 Year Amort.	316.3	0	8	0	0	8	6
21	Total Bartow		114,955	2,546	610	0	116,891	115,940
22								
23								
24								
25								
26								
27								

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the plant balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

Projected Test Year Ended

XX Prior Year Ended

12/31/00

DOCKET NO. 000824-EI

Witness:

Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Plant Balance December, 1999	(D) Additions	(E) Retirements	(F) Adjustments	(G) Plant Balance December, 2000	(H) Thirteen Month Average
1								
2	Crystal River 1 & 2 Plant							
3	Structures & Improvements	311	71,455	197	43	0	71,609	71,542
4	Boiler Plant Equipment	312	133,190	7,637	1,902	0	138,925	137,258
5	Turbogenerator Units	314	103,547	106	107	3	103,549	103,548
6	Accessory Electric Equipment	315	32,412	373	37	0	32,748	32,662
7	Miscellaneous Equipment	316.1	4,997	62	51	0	5,008	5,016
8	Miscellaneous Equipment - 5 Year Amort.	316.2	114	0	0	0	114	113
9	Miscellaneous Equipment - 7 Year Amort.	316.3	4	7	0	0	11	9
10	Total Crystal River 1 & 2		345,719	8,382	2,140	3	351,964	350,148
11							352,994	
12							1,030	
13								
14	Crystal River 4 & 5 Plant							
15	Structures & Improvements	311	145,466	121	59	0	145,528	145,502
16	Boiler Plant Equipment	312	457,506	3,882	2,584	0	458,804	458,158
17	Turbogenerator Units	314	190,863	1,280	4,190	(3)	187,950	191,028
18	Accessory Electric Equipment	315	78,835	228	53	0	79,010	78,915
19	Miscellaneous Equipment	316.1	9,550	707	34	0	10,223	9,857
20	Miscellaneous Equipment - 5 Year Amort.	316.2	272	29	0	0	301	279
21	Miscellaneous Equipment - 7 Year Amort.	316.3	55	220	0	0	275	132
22	Total Crystal River 4 & 5		882,547	6,467	6,920	(3)	882,091	883,871
23							883,820	
24							1,729	
25								
26								
27								

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Provide the plant balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)  
 Type of data shown:  
 Projected Test Year Ended  
 XX Prior Year Ended 12/31/00  
 Witness: Myers  
 COMPANY: FLORIDA POWER CORPORATION  
 DOCKET NO. 000824-E1

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Plant Balance December, 1999	(D) Additions	(E) Retirements	(F) Adjustments	(G) Plant Balance December, 2000	(H) Thirteen Month Average
1								
2	Suwannee River Plant							
3	Structures & Improvements	311	4,431	0	0	0	4,431	4,431
4	Boiler Plant Equipment	312	12,805	(218)	46	0	12,541	12,552
5	Turbogenerator Units	314	10,332	360	3	0	10,689	10,649
6	Accessory Electric Equipment	315	2,149	103	0	0	2,252	2,205
7	Miscellaneous Equipment	316.1	409	7	0	0	416	414
8	Miscellaneous Equipment - 5 Year Amort.	316.2	6	0	0	0	6	6
9	Miscellaneous Equipment - 7 Year Amort.	316.3	0	0	0	0	0	0
10	Total Suwannee River		30,132	252	49	0	30,335	30,257
11								
12								
13	Bartow - Anclote Pipeline		16,221	11	4	0	16,228	16,226
14	Miscellaneous Equipment - 5 Year Amort.	316.2	0	0	0	0	0	0
15	Miscellaneous Equipment - 7 Year Amort.	316.3	3	0	0	0	3	3
16	Subtotal Bartow-Anclote		16,224	11	4	0	16,231	16,229
17								
18								
19	Base Coal C R 1 & 2		1,029	0	0	0	1,029	1,029
20	Base Coal C R 4 & 5		1,727	0	0	0	1,727	1,727
21								
22	System 5 Year 316.2	316.2	1,004	22	377	0	649	699
23	System 7 Year 316.3	316.3	131	76	0	0	207	167
24	Total Steam Plant		1,644,170	20,916	11,484	0	1,653,602	1,651,750
25								
26								
27								

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the plant balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

Projected Test Year Ended

DOCKET NO. 000824-EI

XX Prior Year Ended

12/31/00

Witness:

Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Plant Balance December, 1999	(D) Additions	(E) Retirements	(F) Adjustments	(G) Plant Balance December, 2000	(H) Thirteen Month Average
1								
2	Nuclear Production							
3	Crystal River 3							
4	Structures & Improvements	321	206,949	3,373	719	(173)	209,430	208,910
5	Reactor Plant Equipment	322	256,176	136	2,137	0	254,175	258,247
6	Turbogenerator Units	323	85,035	0	134	0	84,901	84,947
7	Accessory Electric Equipment	324	175,931	2,984	462	0	178,453	175,635
8	Miscellaneous Equipment	325.1	26,994	889	38	173	28,018	27,810
9	Miscellaneous Equipment - 5 Year Amort.	325.2	4,825	0	621	0	4,204	4,300
10	Miscellaneous Equipment - 7 Year Amort.	325.3	1,715	0	0	0	1,715	1,715
11	Subtotal Cry Riv Unit 3		757,625	7,382	4,111	0	760,896	761,564
12								
13								
14								
15	Tallahassee - Crystal River Unit 3							
16	Tal-Cry Riv Unit 3	321	4,591	0	0	0	4,591	4,591
17	Tal-Cry Riv Unit 3	322	2,006	0	0	0	2,006	2,006
18	Tal-Cry Riv Unit 3	323	1,546	0	0	0	1,546	1,546
19	Tal-Cry Riv Unit 3	324	645	0	0	0	645	645
20	Tal-Cry Riv Unit 3	325.1	238	0	0	0	238	238
21	Subtotal Tal-Cry Riv Unit 3		9,026	0	0	0	9,026	9,026
22								
23	Total Nuclear Plant		766,651	7,382	4,111	0	769,922	770,590
24								
25								
26								
27								

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the plant balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)

Type of data shown:  
 Projected Test Year Ended  
 XX Prior Year Ended 12/31/00  
 Witness: Myers

COMPANY: FLORIDA POWER CORPORATION

DOCKET NO. 000824-EI

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Plant Balance December, 1999	(D) Additions	(E) Retirements	(F) Adjustments	(G) Plant Balance December, 2000	(H) Thirteen Month Average
1								
2	Other Production							
3	Bayboro Peaking		19,742	118	37	0	19,823	19,774
4	Miscellaneous Equipment - 5 Year Amort.	346.2	4	0	0	0	4	4
5	Miscellaneous Equipment - 7 Year Amort.	346.3	7	9	0	0	16	13
6	Subtotal Bayboro		19,753	127	37	0	19,843	19,791
7								
8								
9	Avon Park Peaking		8,414	16	186	0	8,244	8,267
10	Miscellaneous Equipment - 5 Year Amort.	346.2	2	0	0	0	2	2
11	Miscellaneous Equipment - 7 Year Amort.	346.3	8	17	0	0	25	11
12	Subtotal Avon Park		8,424	33	186	0	8,271	8,280
13								
14								
15	DeBary Peaking		48,134	1,298	412	0	49,020	48,453
16	Miscellaneous Equipment - 5 Year Amort.	346.2	18	0	0	0	18	18
17	Miscellaneous Equipment - 7 Year Amort.	346.3	0	7	0	0	7	6
18	Subtotal Debary		48,152	1,305	412	0	49,045	48,477
19								
20								
21	Higgins Peaking		16,281	65	15	0	16,331	16,307
22	Miscellaneous Equipment - 5 Year Amort.	346.2	2	0	0	0	2	2
23	Miscellaneous Equipment - 7 Year Amort.	346.3	0	13	0	0	13	5
24	Subtotal Higgins		16,283	78	15	0	16,346	16,314
25								
26								
27								

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER CORPORATION  
 DOCKET NO. 000824-EI

EXPLANATION: Provide the plant balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)

Type of data shown:  
 Projected Test Year Ended  
 XX Prior Year Ended 12/31/00  
 Witness: Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Plant Balance December, 1999	(D) Additions	(E) Retirements	(F) Adjustments	(G) Plant Balance December, 2000	(H) Thirteen Month Average
1								
2	Bartow Peaking		21,047	1,737	550	0	22,234	21,580
3	Miscellaneous Equipment - 5 Year Amort.	346.2	2	0	0	0	2	2
4	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	0
5	Subtotal Bartow		21,049	1,737	550	0	22,236	21,582
6								
7								
8	Intercession City Peaking		30,231	563	203	99	30,690	30,580
9	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	0
10	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	0
11	Subtotal Intercession City		30,231	563	203	99	30,690	30,580
12								
13								
14	Rio Pinar Peaking		2,351	7	0	0	2,358	2,355
15	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	0
16	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	0
17	Subtotal Rio Pinar		2,351	7	0	0	2,358	2,355
18								
19								
20	Suwannee River Peaking		28,420	198	40	0	28,578	28,540
21	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	0
22	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	0
23	Subtotal Suwannee River		28,420	198	40	0	28,578	28,540
24								
25								
26								
27								

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FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER CORPORATION  
 DOCKET NO. 000824-EI

EXPLANATION: Provide the plant balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)

Type of data shown:  
 Projected Test Year Ended  
 XX Prior Year Ended 12/31/00  
 Witness: Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Plant Balance December, 1999	(D) Additions	(E) Retirements	(F) Adjustments	(G) Plant Balance December, 2000	(H) Thirteen Month Average
1								
2	Turner Peaking		20,468	1,565	420	0	21,613	21,470
3	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	0
4	Miscellaneous Equipment - 7 Year Amort.	346.3	26	1	0	0	27	27
5	Subtotal Turner		20,494	1,566	420	0	21,640	21,497
6								
7								
8	DeBary Peaking (New)		96,159	3,855	5,736	(207)	94,071	94,849
9	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	0
10	Miscellaneous Equipment - 7 Year Amort.	346.3	0	5	0	0	5	4
11	Subtotal Debary (New)		96,159	3,860	5,736	(207)	94,076	94,853
12								
13								
14	Intercession City (New)		97,610	7,410	5,070	108	100,057	100,554
15	Miscellaneous Equipment - 5 Year Amort.	346.2	9	34	0	0	43	12
16	Miscellaneous Equipment - 7 Year Amort.	346.3	0	5	0	0	5	4
17	Subtotal Intercession City (New)		97,619	7,449	5,070	108	100,105	100,570
18								
19								
20	Univ. of Florida		42,043	1,118	829	(508)	41,824	42,011
21	Miscellaneous Equipment - 5 Year Amort.	346.2	11	4	0	0	15	11
22	Miscellaneous Equipment - 7 Year Amort.	346.3	3	18	0	0	21	7
23	Subtotal Univ. of Florida		42,057	1,140	829	(508)	41,860	42,029
24								
25								
26								
27								

Supporting Schedules:	Recap Schedules:
1	
2 Gas Conversion Sites	14,476 0 1,712 0 12,764 14,051

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the plant balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

Projected Test Year Ended

DOCKET NO. 000824-E1

XX Prior Year Ended

12/31/00

Witness:

Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Plant Balance				(G) Plant Balance December, 2000	(H) Thirteen Month Average
			December, 1999	Additions	Retirements	Adjustments		
3	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	
4	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	
5	Subtotal Gas Conversion Sites		14,476	0	1,712	0	12,764	
6								
7								
8	Inter. City - Siemens		22,240	62	0	0	22,302	
9	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	
10	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	
11	Subtotal Inter. City - Siemens		22,240	62	0	0	22,302	
12								
13								
14	Tiger Bay		78,145	4,349	0	0	82,494	
15	Miscellaneous Equipment - 5 Year Amort.	346.2	10	0	0	0	10	
16	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	
17	Subtotal Tiger Bay		78,155	4,349	0	0	82,504	
18								
19								
20	Hines		263,229	2,450	0	0	265,679	
21	Miscellaneous Equipment - 5 Year Amort.	346.2	10	0	0	0	10	
22	Miscellaneous Equipment - 7 Year Amort.	346.3	0	5	0	0	5	
23	Subtotal Hines		263,239	2,455	0	0	265,694	
24								
25								
26								
27								

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the plant balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

Projected Test Year Ended

DOCKET NO. 000824-EI

XX Prior Year Ended

12/31/00

Witness:

Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Plant Balance December, 1999	(D) Additions	(E) Retirements	(F) Adjustments	(G) Plant Balance December, 2000	(H) Thirteen Month Average
1								
2	Intercession City - P12-P14		0	83,153	0	0	83,153	6,396
3	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	0
4	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	0
5	Subtotal Intercession City - P12-P14		0	83,153	0	0	83,153	6,396
6								
7	System 5 Year	346.2	30	3	0	0	33	30
8	System 7 Year	346.3	0	0	0	0	0	0
9								
10	Total Other Production Plant		809,132	108,085	15,210	(508)	901,498	823,518
11								
12	Transmission Plant							
13	Transmission Easements	350.1	34,697	424	0	0	35,121	34,807
14	Structures & Improvements	352	16,669	46	4	(17)	16,694	16,668
15	Station Equipment (Excl. ECC)	353.1	331,528	16,890	4,933	110	343,595	334,720
16	Energy Control Center	353.2	34,697	439	3,920	0	31,216	33,487
17	Towers & Fixtures	354	69,198	0	0	0	69,198	69,198
18	Poles & Fixtures	355	191,623	4,762	583	0	195,802	193,716
19	Overhead Conductor & Devices	356	179,570	1,381	451	0	180,500	179,866
20	Underground Conduit	357	6,856	0	0	0	6,856	6,856
21	Underground Conductor & Devices	358	9,495	0	0	0	9,495	9,495
22	Roads & Trails	359	1,923	0	0	0	1,923	1,923
23	Total Transmission Plant		876,256	23,942	9,891	93	890,400	880,736
24								
25								
26								
27								

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the plant balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

Projected Test Year Ended  
XX Prior Year Ended 12/31/00  
Witness: Myers

DOCKET NO. 000824-EI

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Plant Balance December, 1999	(D) Additions	(E) Retirements	(F) Adjustments	(G) Plant Balance December, 2000	(H) Thirteen Month Average
1								
2	Distribution Plant							
3	Distribution Easements	360.1	552	5	0	0	557	556
4	Structures & Improvements	361	16,288	234	22	32	16,532	16,377
5	Station Equipment	362	302,257	6,663	2,328	1,822	308,414	305,444
6	Poles, Towers and Fixtures	364	312,952	11,270	1,607	10	322,625	318,129
7	Overhead Conductor & Devices	365	363,139	16,729	2,105	8	377,771	367,590
8	Underground Conduit	366	92,041	6,863	200	0	98,704	94,450
9	Underground Conductor & Devices	367	308,956	35,855	1,236	0	343,575	321,009
10	Line Transformers	368	335,012	17,842	5,305	5	347,554	339,267
11	Overhead Services	369.1	72,391	1,165	130	2	73,428	72,303
12	Underground Services	369.2	213,415	21,413	1,557	0	233,271	220,523
13	Meter Equipment	370	113,999	4,803	7,632	0	111,170	114,165
14	Energy Conservation Equipment	370.1	4,692	0	4,241	0	451	1,320
15	Installations on Customers Premises	371	3,450	91	3	(1,439)	2,099	2,409
16	Leased Equipment on Customers Prem.	372	\$0	0	0	0	0	\$0
17	Street Light & Signal Systems	373	158,782	12,946	2,843	3	168,888	161,795
18	Total Distribution Plant		2,297,926	135,879	29,209	443	2,405,039	2,335,337
19								
20								
21								
22	General Plant							
23	Structures & Improvements	390	62,220	1,158	57	0	63,321	62,676
24	Office Furniture & Equipment (Embd)	391.0	0	0	0	0	0	0
25	Office Furniture	391.1	8,637	0	1,405	0	7,232	8,375
26	Office Equipment	391.2	55	0	51	0	4	18
27								

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the plant balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

Projected Test Year Ended  
XX Prior Year Ended  
Witness: Myers  
12/31/00

DOCKET NO. 000824-EI

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Plant Balance December, 1999	(D) Additions	(E) Retirements	(F) Adjustments	(G) Plant Balance December, 2000	(H) Thirteen Month Average
1								
2	General Plant Continued:							
3	Computer Equipment	391.3	30,563	2,909	4,817	0	28,655	28,929
4	Duplicating & Mailing Equipment	391.5	2,202	116	578	0	1,740	2,173
5	Stores Equipment (Embedded)	393.0	20	103	0	0	123	107
6	Motorized Handling Equipment	393.1	2,163	0	0	0	2,163	2,163
7	Storage Equipment	393.2	125	0	83	0	42	93
8	Portable Handling Equipment	393.3	3	0	1	0	2	2
9	Tools, Shop, & Garage Equip (Embd)	394.0	126	783	0	0	909	540
10	Stationary Shop & Garage Tools	394.1	5,992	0	0	0	5,992	5,992
11	Portable Tools	394.2	348	0	193	0	155	262
12	Laboratory Equipment (Embedded)	395.0	0	0	0	0	0	0
13	Portable Laboratory Equipment	395.2	4,748	471	1,619	0	3,600	4,350
14	Power Operated Equipment	396	2,025	18	0	0	2,043	2,039
15	Communication Equipment - 7 YR Amort	397.0	8,380	63	0	0	8,443	8,412
16	Communication Equipment - Embedded	397.1	26,558	0	0	0	26,558	26,557
17	Miscellaneous Equipment (Embedded)	398.0	0	0	0	0	0	0
18	Energy Conservation Equipment	398.1	196	0	58	0	138	162
19	Miscellaneous Equipment	398.2	2,627	368	212	0	2,783	2,680
20	Total General Plant		156,988	5,989	9,074	0	153,903	155,530
21								
22								
23	Transportation Equipment							
24	Passenger Cars	392.1	1,837	0	162	0	1,675	1,757
25	Light Trucks	392.2	11,758	489	895	0	11,352	11,555
26	Heavy Trucks	392.3	8,925	1,952	99	0	10,778	9,337
27								

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER CORPORATION  
 DOCKET NO. 000824-EI

EXPLANATION: Provide the plant balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)

Type of data shown:  
 Projected Test Year Ended  
 XX Prior Year Ended  
 Witness: 12/31/00  
 Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Plant Balance December, 1999	(D) Additions	(E) Retirements	(F) Adjustments	(G) Plant Balance December, 2000	(H) Thirteen Month Average
1								
2	Transportation Equipment Continued:							
3	Special Trucks	392.4	47,392	2,188	421	0	49,159	47,986
4	Trailers	392.5	4,575	257	4	0	4,828	4,718
5	Flight Equipment (Used)	392.6	0	0	0	0	0	0
6	Flight Equipment (New)	392.7	7,683	0	0	0	7,683	7,683
7	Total Transportation		82,170	4,886	1,581	0	85,475	83,036
8								
9								
10								
11	Intangible Plant	303.0	26,288	1,202	6,871	0	20,619	22,829
12	Customer Service System (CSS)	303.1	57,976	0	0	0	57,976	57,976
13								
14								
15	Total Depreciable Plant in Service		6,717,557	308,281	87,431	28	6,938,434	6,781,302
16								
17								
18								
19	Other Utility Plant							
20	Capital Leases	101.10	199	420	0	(129)	490	277
21	Other Utility Plant - UOF	118.00	2,646	0	0	0	2,646	2,646
22	Total Other Utility Plant		2,845	420	-	-129	3,136	2,923
23								
24								
25								
26								
27								

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the plant balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)	Type of data shown:
COMPANY: FLORIDA POWER CORPORATION		Projected Test Year Ended
DOCKET NO. 000824-EI		XX Prior Year Ended      12/31/00
		Witness:                      Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Plant Balance December, 1999	(D) Additions	(E) Retirements	(F) Adjustments	(G) Plant Balance December, 2000	(H) Thirteen Month Average
1								
2	Non-Depreciable Plant							
3	Steam Production Land	310	6,539	0	0	0	6,539	6,539
4	Nuclear Production Land	320	41	0	0	0	41	41
5	Other Production Land	340	16,546	0	0	0	16,546	16,546
6	Transmission Plant Land	350	14,839	271	5	(935)	14,170	14,680
7	Distribution Plant Land	360	17,083	0	25	933	17,991	17,356
8	General Plant Land	389	7,201	0	32	0	7,169	7,179
9	Total Non-Depreciable Plant		62,249	271	62	(2)	62,456	62,341
10								
11								
12	Crystal River Acquisition Adjustment	various 321 - 325	(5,890)	0	0	0	(5,890)	(5,890)
13								
14								
15	Total All Plant		\$6,776,761	\$308,972	\$87,493	(\$103)	\$6,998,136	\$6,840,676
16								
17								
18								
19								
20								
21	* Accounts 101 & 106 - Electric Plant in Service Classified and Electric Plant in Service Unclassified and Account 118 - Other Utility Plant.							
22								
23								
24								
25								
26								
27								

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization / recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-EI

Witness:

Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Accumulated Depreciation December, 2001	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments Or Transfers	(H) Accumulated Depreciation December, 2002	(I) Thirteen Month Average
1									
2	Steam Production								
3	Anclote Plant								
4	Structures & Improvements	311	\$18,981	\$1,417	\$144	\$0	\$0	\$20,254	\$19,613
5	Boiler Plant Equipment	312	61,390	3,780	384	0	0	64,786	63,077
6	Turbogenerator Units	314	67,436	3,596	144	0	0	70,888	69,151
7	Accessory Electric Equipment	315	15,242	1,025	0	0	0	16,267	15,751
8	Miscellaneous Equipment	316.1	3,761	214	12	0	0	3,963	3,861
9	Miscellaneous Equipment - 5 Year Amort.	316.2	66	24	0	0	0	90	78
10	Miscellaneous Equipment - 7 Year Amort.	316.3	15	24	12	0	0	27	21
11	Total Anclote		166,891	10,080	696	0	0	176,275	171,553
12									
13	Bartow Plant								
14	Structures & Improvements	311	14,422	1,079	0	0	0	15,501	14,959
15	Boiler Plant Equipment	312	39,897	3,649	288	0	0	43,258	41,569
16	Turbogenerator Units	314	21,403	1,620	12	0	0	23,011	22,203
17	Accessory Electric Equipment	315	10,056	840	0	0	0	10,896	10,474
18	Miscellaneous Equipment	316.1	1,778	156	0	0	0	1,934	1,856
19	Miscellaneous Equipment - 5 Year Amort.	316.2	79	35	0	0	0	114	96
20	Miscellaneous Equipment - 7 Year Amort.	316.3	1	0	0	0	0	1	1
21	Total Bartow		87,636	7,379	300	0	0	94,715	91,157
22									
23									
24									
25									
26									
27									

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization / recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-EI

Witness:

Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Accumulated Depreciation December, 2001	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments Or Transfers	(H) Accumulated Depreciation December, 2002	(I) Thirteen Month Average
1									
2	Crystal River 1 & 2 Plant								
3	Structures & Improvements	311	43,940	3,592	48	0	0	47,484	45,712
4	Boiler Plant Equipment	312	97,710	7,256	2,256	0	0	102,716	100,167
5	Turbogenerator Units	314	74,439	5,494	180	0	0	79,753	77,097
6	Accessory Electric Equipment	315	19,476	1,646	36	0	0	21,086	20,281
7	Miscellaneous Equipment	316.1	3,396	252	72	0	0	3,576	3,486
8	Miscellaneous Equipment - 5 Year Amort.	316.2	72	23	11	0	0	84	78
9	Miscellaneous Equipment - 7 Year Amort.	316.3	3	2	0	0	0	5	4
10	Total Crystal River 1 & 2		239,036	18,265	2,603	0	0	254,704	246,826
11									
12									
13									
14	Crystal River 4 & 5 Plant								
15	Structures & Improvements	311	61,285	6,092	276	0	0	67,101	64,178
16	Boiler Plant Equipment	312	290,181	17,169	3,169	0	0	304,181	297,171
17	Turbogenerator Units	314	120,996	6,933	2,100	0	0	125,829	123,419
18	Accessory Electric Equipment	315	49,035	2,950	24	0	0	51,961	50,498
19	Miscellaneous Equipment	316.1	5,886	383	36	0	0	6,233	6,059
20	Miscellaneous Equipment - 5 Year Amort.	316.2	168	60	0	0	0	228	198
21	Miscellaneous Equipment - 7 Year Amort.	316.3	49	42	0	0	0	91	70
22	Total Crystal River 4 & 5		527,600	33,629	5,605	0	0	555,624	541,594
23									
24									
25									
26									
27									

Supporting Schedules:

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization / recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-EI

Witness:

Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Accumulated Depreciation December, 2001	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments Or Transfers	(H) Accumulated Depreciation December, 2002	(I) Thirteen Month Average
1									
2	Suwannee River Plant								
3	Structures & Improvements	311	4,383	47	0	0	0	4,430	4,407
4	Boiler Plant Equipment	312	12,293	134	0	0	0	12,427	12,360
5	Turbogenerator Units	314	10,165	118	0	0	0	10,283	10,224
6	Accessory Electric Equipment	315	2,136	24	0	0	0	2,160	2,148
7	Miscellaneous Equipment	316.1	391	4	0	0	0	395	393
8	Miscellaneous Equipment - 5 Year Amort.	316.2	7	0	0	0	0	7	7
9	Miscellaneous Equipment - 7 Year Amort.	316.3	0	66	0	0	0	66	22
10	Total Suwannee River		29,375	393	0	0	0	29,768	29,560
11									
12									
13	Bartow - Anclote Pipeline		8,175	492	2	0	0	8,665	8,420
14	Miscellaneous Equipment - 5 Year Amort.	316.2	0	5	0	0	0	5	2
15	Miscellaneous Equipment - 7 Year Amort.	316.3	1	0	0	0	0	1	1
16	Subtotal Bartow-Anclote		8,176	497	2	0	0	8,671	8,424
17									
18	Crystal River 1&2 Coalpile		1,029	0	0	0	0	1,029	1,029
19	Crystal River 4&5 Coalpile		1,727	0	0	0	0	1,727	1,727
20									
21	System Assets 316.1 (5 year)	316.2	0	0	0	0	0	-	0
22	System Assets 316.2 (7 year)	316.3	253	99	169	0	0	183	289
23	Total Steam Plant		1,061,724	70,342	9,375	0	0	1,122,697	1,092,159
24									
25									
26									
27									

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization / recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-EI

Witness:

Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Accumulated Depreciation December, 2001	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments Or Transfers	(H) Accumulated Depreciation December, 2002	(I) Thirteen Month Average
1									
2	Fossil Dismantlement - Steam								
3	Anclote Plant		13,487	588	0	0	0	14,075	13,781
4	Bartow Plant		18,377	1,635	0	0	0	20,012	19,194
5	Bartow-Anclote Pipeline		1,985	0	0	0	0	1,985	1,985
6	Crystal River 1 & 2 Plant		24,318	589	0	0	0	24,907	24,613
7	Crystal River 4 & 5 Plant		31,216	421	0	0	0	31,637	31,426
8	Higgins Plant		11,705	321	0	0	0	12,026	11,866
9	Suwannee River Plant		11,763	782	0	0	0	12,545	12,154
10	Turner Plant		8,441	99	0	0	0	8,540	8,490
11	Avon Park Plant		5,332	760	0	0	0	6,092	5,712
12	Inglis Plant		125	76	0	0	0	202	163
13	Total Fossil Dismantlement - Steam		126,749	5,270	0	0	0	132,019	129,384
14									
15	Total Steam		1,188,473	75,612	9,375	0	0	1,254,716	1,221,543
16									
17	Nuclear Production								
18	Crystal River 3								
19	Structures & Improvements	321	126,696	10,591	360	0	0	136,927	131,795
20	Reactor Plant Equipment	322	156,834	11,847	1,068	0	0	167,613	162,230
21	Turbogenerator Units	323	52,059	4,049	72	0	0	56,036	54,050
22	Accessory Electric Equipment	324	107,707	8,307	228	0	0	115,786	111,748
23	Miscellaneous Equipment	325.1	16,526	1,329	24	0	0	17,831	17,179
24	Miscellaneous Equipment - 5 Year Amort.	325.2	2,954	1,157	2,302	0	0	1,809	2,647
25	Miscellaneous Equipment - 7 Year Amort.	325.3	1,050	270	0	0	0	1,320	1,181
26	Subtotal Cry Riv Unit 3		463,826	37,550	4,054	0	0	497,322	480,829
27									

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization / recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-EI

Witness:

Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Accumulated Depreciation December, 2001	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments Or Transfers	(H) Accumulated Depreciation December, 2002	(I) Thirteen Month Average
1									
2	Nuclear Decommissioning - Wholesale Unfunded		2,286	0	0	0	0	2,286	2,286
3	Nuclear Decommissioning - Retail		323,560	26,320	0	0	0	349,880	336,626
4	Nuclear Decommissioning - Wholesale		17,637	517	0	0	0	18,154	17,896
5	Total Nuclear Plant		807,309	64,387	4,054	0	0	867,642	837,637
6									
7									
8	Other Production								
9	Bayboro Peaking		16,138	576	-	-	-	16,714	16,426
10	Miscellaneous Equipment - 5 Year Amort.	346.2	3	0	0	0	0	3	3
11	Miscellaneous Equipment - 7 Year Amort.	346.3	5	0	0	0	0	5	5
12	Subtotal Bayboro		16,146	576	0	0	0	16,722	16,434
13									
14									
15	Avon Park Peaking		7,067	456	93	0	0	7,430	7,249
16	Miscellaneous Equipment - 5 Year Amort.	346.2	1	0	0	0	0	1	1
17	Miscellaneous Equipment - 7 Year Amort.	346.3	6	0	0	0	0	6	6
18	Subtotal Avon Park		7,074	456	93	0	0	7,437	7,256
19									
20									
21	DeBary Peaking		30,891	1,880	206	0	0	32,565	31,727
22	Miscellaneous Equipment - 5 Year Amort.	346.2	10	0	0	0	0	10	10
23	Miscellaneous Equipment - 7 Year Amort.	346.3	2	0	0	0	0	2	2
24	Subtotal DeBary		30,902	1,880	206	0	0	32,576	31,738
25									
26									
27									

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization / recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-EI

Witness:

Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Accumulated Depreciation December, 2001	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments Or Transfers	(H) Accumulated Depreciation December, 2002	(I) Thirteen Month Average
1									
2	Higgins Peaking		15,527	1,031	0	0	0	16,558	16,042
3	Miscellaneous Equipment - 5 Year Amort.	346.2	1	0	0	0	0	1	1
4	Miscellaneous Equipment - 7 Year Amort.	346.3	3	0	0	0	0	3	3
5	Subtotal Higgins		15,531	1,031	0	0	0	16,562	16,046
6									
7	Bartow Peaking		15,876	1,205	275	0	0	16,806	16,338
8	Miscellaneous Equipment - 5 Year Amort.	346.2	1	0	0	0	0	1	1
9	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	-	0
10	Subtotal Bartow		15,877	1,205	275	0	0	16,807	16,340
11									
12									
13	Intercession City Peaking		26,745	1,316	101	0	0	27,959	27,329
14	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	-	0
15	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	0	0
16	Subtotal Intercession City		26,745	1,316	101	0	0	27,960	27,329
17									
18									
19	Rio Pinar Peaking		2,241	156	0	0	0	2,397	2,319
20	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	0	0
21	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	0	0
22	Subtotal Rio Pinar		2,241	156	0	0	0	2,397	2,319
23									
24									
25									
26									
27									

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization / recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-EI

Witness:

Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Accumulated Depreciation December, 2001	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments Or Transfers	(H) Accumulated Depreciation December, 2002	(I) Thirteen Month Average
1									
2	Suwannee River Peaking		19,712	1,128	20	0	0	20,820	20,266
3	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	0	0
4	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	0	0
5	Subtotal Suwannee River		19,712	1,128	20	0	0	20,820	20,266
6									
7									
8	Turner Peaking		15,825	1,007	260	0	0	16,572	16,195
9	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	-	0
10	Miscellaneous Equipment - 7 Year Amort.	346.3	9	0	0	0	0	9	9
11	Subtotal Turner		15,834	1,007	260	0	0	16,581	16,204
12									
13									
14	DeBary Peaking (New)		24,854	3,174	2,940	0	0	25,088	24,975
15	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	-	0
16	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	-	0
17	Subtotal DeBary (New)		24,854	3,174	2,940	0	0	25,088	24,975
18									
19									
20	Intercession City (New)		25,339	3,113	2,535	0	0	25,917	25,632
21	Miscellaneous Equipment - 5 Year Amort.	346.2	9	0	0	0	0	9	9
22	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	-	0
23	Subtotal Intercession City (New)		25,348	3,113	2,535	0	0	25,926	25,641
24									
25									
26									
27									

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization / recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-EI

Witness:

Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Accumulated Depreciation December, 2001	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments Or Transfers	(H) Accumulated Depreciation December, 2002	(I) Thirteen Month Average
1									
2	Univ. of Florida		16,768	2,932	414	0	0	19,286	18,027
3	Miscellaneous Equipment - 5 Year Amort.	346.2	11	0	0	0	0	11	11
4	Miscellaneous Equipment - 7 Year Amort.	346.3	3	0	0	0	0	3	3
5	Subtotal Univ. of Florida		16,782	2,932	414	0	0	19,300	18,041
6									
7									
8	Gas Conversion Sites		10,446	1,903	7,821	0	0	4,528	8,111
9	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	-	0
10	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	-	0
11	Subtotal Gas Conversion Sites		10,446	1,903	7,821	0	0	4,528	8,111
12									
13									
14	Inter. City - Siemens		4,584	951	0	0	0	5,535	5,060
15	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	-	0
16	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	-	0
17	Subtotal Inter. City - Siemens		4,584	951	0	0	0	5,535	5,060
18									
19									
20	Tiger Bay		20,672	5,829	0	0	0	26,501	23,587
21	Miscellaneous Equipment - 5 Year Amort.	346.2	10	0	0	0	0	10	10
22	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	0	0
23	Subtotal Tiger Bay		20,682	5,829	0	0	0	26,511	23,596
24									
25									
26									
27									

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization / recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-EI

Witness:

Myers

Line No.	(A) Description	(B) Account Number	(C) Accumulated Depreciation December, 2001	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments Or Transfers	(H) Accumulated Depreciation December, 2002	(I) Thirteen Month Average
1									
2	Hines		39,718	16,262	0	0	0	55,979	47,849
3	Miscellaneous Equipment - 5 Year Amort.	346.2	10	0	0	0	0	10	10
4	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	-	0
5	Subtotal Hines		39,728	16,262	0	0	0	55,990	47,859
6									
7									
8	Intercession City - P12-P14		3,018	2,701	0	0	0	5,719	4,368
9	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	0	0
10	Miscellaneous Equipment - 7 Year Amort.	346.3	0	9	0	0	0	9	4
11	Subtotal Intercession City - P12-P14		3,018	2,710	0	0	0	5,728	4,373
12									
13	System Assets 346.2 (5 year)	346.2	21	12	0	0	0	33	27
14	System Assets 346.3 (7 year)	346.3	0	0	0	0	0	0	0
15									
16	Other Production Total		295,526	45,640	14,665	0	0	326,502	311,614
17									
18									
19	Fossil Dismantling - Other Production								
20	Bayboro Peaking		2,158	557	0	0	0	2,715	2,437
21	Avon Park Peaking		377	57	0	0	0	434	405
22	DeBary Peaking		1,125	60	0	0	0	1,185	1,155
23	Higgins Peaking		722	110	0	0	0	833	777
24	Bartow Peaking		923	179	0	0	0	1,102	1,012
25	Intercession City Peaking		945	120	0	0	0	1,065	1,005
26									
27									

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization / recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-EI

Witness:

Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Accumulated Depreciation December, 2001	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments Or Transfers	(H) Accumulated Depreciation December, 2002	(I) Thirteen Month Average
1									
2	Other Production Dismantlement Continued:								
3	Port St. Joe Peaking		700	188	0	0	0	888	794
4	Rio Pinar Peaking		784	220	0	0	0	1,004	894
5	Suwannee River Peaking		469	226	0	0	0	695	582
6	Turner Peaking		855	70	0	0	0	925	890
7	DeBary Peaking (New)		1,961	172	0	0	0	2,133	2,047
8	Intercession City (New)		1,442	239	0	0	0	1,681	1,561
9	University of Florida		562	32	0	0	0	593	578
10	Tiger Bay		329	-	0	0	0	329	329
11	Total Other Production Dismantling		13,352	2,230	0	0	0	15,581	14,467
12									
13	Total Other Production		308,878	47,870	14,665	0	0	342,083	326,081
14									
15	Transmission Plant								
16	Transmission Easements	350.1	12,106	1,115	0	0	0	13,221	12,664
17	Structures & Improvements	352	6,475	352	2	0	0	6,825	6,650
18	Station Equipment (Excl. ECC)	353.1	103,433	7,577	4,620	0	0	106,390	104,884
19	Energy Control Center	353.2	23,352	3,296	1,960	0	0	24,689	24,016
20	Towers & Fixtures	354	52,373	2,198	0	0	0	54,571	53,472
21	Poles & Fixtures	355	98,443	6,803	329	0	0	104,916	101,637
22	Overhead Conductor & Devices	356	108,967	6,394	239	0	0	115,122	112,045
23	Underground Conduit	357	5,076	218	0	0	0	5,294	5,185
24	Underground Conductor & Devices	358	7,511	302	0	0	0	7,813	7,661
25	Roads & Trails	359	1,015	40	0	0	0	1,055	1,035
26	Total Transmission Plant		418,751	28,295	7,150	0	0	439,896	429,250
27									

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Supporting Schedules:

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization / recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02  
Prior Year Ended

DOCKET NO. 000824-E1

Witness: Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Accumulated Depreciation December, 2001	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments Or Transfers	(H) Accumulated Depreciation December, 2002	(I) Thirteen Month Average
1									
2	Distribution Plant								
3	Distribution Easements	360.1	163	21	0	0	0	184	173
4	Structures & Improvements	361	5,322	378	11	0	0	5,689	5,506
5	Station Equipment	362	92,732	7,419	1,681	0	0	98,470	95,567
6	Poles, Towers & Fixtures	364	160,898	12,103	1,392	0	0	171,609	166,258
7	Overhead Conductor & Devices	365	199,457	20,352	3,203	0	0	216,606	207,600
8	Underground Conduit	366	24,708	3,756	115	0	0	28,349	26,528
9	Underground Conductor & Devices	367	85,318	13,125	1,225	0	0	97,218	91,272
10	Line Transformers	368	173,999	17,701	4,293	0	0	187,407	180,686
11	Overhead Services	369.1	42,057	2,755	386	0	0	44,426	43,242
12	Underground Services	369.2	73,250	8,891	614	0	0	81,527	77,390
13	Meter Equipment	370	44,573	4,332	4,367	0	0	44,538	44,557
14	Installation On Customers Premises	371	659	78	2	0	0	735	697
15	Leased Equipment On Customers Prem.	372	0	0	0	0	0	0	0
16	Street Light & Signal Systems	373	95,497	14,320	2,605	0	0	107,212	101,252
17	Total Distribution Plant		998,633	105,231	19,894	0	0	1,083,970	1,040,729
18									
19	General Plant								
20	Structures & Improvements	390	16,365	3,127	0	0	0	19,493	17,862
21	Office Furniture & Equipment (Embd)	391.0	0	0	0	0	0	0	0
22	Office Furniture	391.1	4,176	933	489	0	0	4,621	4,442
23	Office Equipment	391.2	13	0	3	0	0	10	12
24	Computer Equipment	391.3	16,084	10,233	4,810	0	0	21,507	19,087
25	Duplicating & Mailing Equipment	391.5	1,007	159	677	0	0	488	633
26	Stores Equipment (Embedded)	393.0	31	19	0	0	0	50	40
27									

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization / recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-EI

Witness:

Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Accumulated Depreciation December, 2001	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments Or Transfers	(H) Accumulated Depreciation December, 2002	(I) Thirteen Month Average
1									
2	General Plant Continued:								
3	Motorized Handling Equipment	393.1	1,751	178	0	0	0	1,928	1,840
4	Storage Equipment	393.2	14	(2)	4	0	0	8	12
5	Portable Handling Equipment	393.3	1	0	0	0	0	1	1
6	Tools, Shop, & Garage Equip (Embd)	394.0	187	663	0	0	0	849	518
7	Stationary Tools & Work Equipment	394.1	5,099	0	0	0	0	5,099	5,099
8	Portable Tools	394.2	108	15	(186)	0	0	308	316
9	Portable Laboratory Equipment	395.2	1,644	369	1,232	0	0	781	1,196
10	Power Operated Equipment	396	1,548	268	0	0	0	1,815	1,681
11	Communication Equipment (Embedded)	397.0	2,714	1,861	0	0	0	4,576	3,524
12	Communication Equipment	397.1	21,669	1,995	0	0	0	23,664	22,667
13	Miscellaneous Equipment	398.2	1,634	412	624	0	0	1,422	1,678
14	Total General Plant		74,046	20,230	7,653	0	0	86,622	80,609
15									
16	Transportation Equipment								
17	Passenger Cars	392.1	1,377	82	81	0	0	1,378	1,377
18	Light Trucks	392.2	6,697	562	448	0	0	6,811	6,755
19	Heavy Trucks	392.3	6,559	638	50	0	0	7,147	6,854
20	Special Trucks	392.4	25,322	4,324	401	0	0	29,245	27,180
21	Trailers	392.5	1,457	258	2	0	0	1,713	1,585
22	Flight Equipment (New)	392.7	1,035	236	0	0	0	1,271	1,153
23	Total Transportation		42,447	6,100	982	0	0	47,565	44,904
24									
25									
26	Total Accumulated Provision for Depreciation		\$3,838,536	\$347,726	\$63,773	\$0	\$0	\$4,122,495	\$3,980,753
27									

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization / recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-EI

Witness:

Myers

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Line No.	(A) (Thousands) Description	(B) Account Number	(C) Accumulated Depreciation December, 2001	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments Or Transfers	(H) Accumulated Depreciation December, 2002	(I) Thirteen Month Average
1									
2	Amortization of Electric Plant								
3									
4	Intangible Plant	303	14,167	4,090	9,537	0	0	8,720	14,712
5	Intangible Plant-Cust Serv Sys	303.1	38,882	5,798	0	0	0	44,679	41,781
6									
7									
8	Energy Conservation Equipment								
9	Distribution Equipment	370.1	214	90	0	0	0	305	260
10	General Equipment	398.1	160	52	0	0	0	212	184
11	Total Energy Conservation		375	142	0	0	0	517	444
12									
13									
14	Total Amortization		53,423	10,030	9,537	-	-	53,916	56,937
15									
16									
17									
18									
19	Retirement Work in Process (RWIP)		4,942	0	0	0	0	4,942	4,942
20									
21									
22	Total All Plant		\$3,896,901	\$357,755	\$73,310	\$0	\$0	\$4,181,353	\$4,042,632
23									
24									
25									
26									
27									
28									

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

account or sub-account to which an individual depreciation rate is applied. (Include amortization / recovery schedule amounts)

Projected Test Year Ended

XX Prior Year Ended 12/31/00

DOCKET NO. 000824-EI

Witness: Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Accumulated Depreciation December, 1999	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments Or Transfers	(H) Accumulated Depreciation December, 2000	(I) Thirteen Month Average
1									
2	Steam Production								
3	Anclote Plant								
4	Structures & Improvements	311	\$17,295	\$1,066	\$287	(\$39)	\$0	\$18,035	\$17,722
5	Boiler Plant Equipment	312	54,812	4,027	776	(16)	0	58,047	56,471
6	Turbogenerator Units	314	61,604	3,140	296	(54)	0	64,394	62,977
7	Accessory Electric Equipment	315	13,427	989	0	0	0	14,416	13,920
8	Miscellaneous Equipment	316.1	3,317	257	25	0	0	3,548	3,426
9	Miscellaneous Equipment - 5 Year Amortization	316.2	34	21	0	0	0	54	45
10	Miscellaneous Equipment - 7 Year Amortization	316.3	0	5	0	1	0	5	1
11	Total Anclote		150,489	9,505	1,384	(108)	0	158,499	154,562
12									
13									
14	Bartow Plant								
15	Structures & Improvements	311	12,848	675	6	(3)	0	13,514	13,180
16	Boiler Plant Equipment	312	33,554	3,841	571	(453)	0	36,371	35,031
17	Turbogenerator Units	314	18,282	1,525	14	0	0	19,793	19,038
18	Accessory Electric Equipment	315	8,448	835	14	(30)	0	9,239	8,837
19	Miscellaneous Equipment	316.1	1,491	172	5	(37)	0	1,621	1,558
20	Miscellaneous Equipment - 5 Year Amortization	316.2	32	29	0	0	0	61	47
21	Miscellaneous Equipment - 7 Year Amortization	316.3	0	1	0	0	0	1	0
22	Total Bartow		74,655	7,078	610	(523)	0	80,600	77,691
23									
24									
25									
26									
27									

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization / recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

Projected Test Year Ended

XX Prior Year Ended 12/31/00

DOCKET NO. 000824-EI

Witness: Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Accumulated Depreciation December, 1999	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments Or Transfers	(H) Accumulated Depreciation December, 2000	(I) Thirteen Month Average
1									
2	Crystal River 1 & 2 Plant								
3	Structures & Improvements	311	38,159	2,980	43	(19)	0	41,077	39,615
4	Boiler Plant Equipment	312	87,482	7,196	1,902	(477)	1	92,300	89,807
5	Turbogenerator Units	314	64,081	5,467	108	(20)	0	69,420	66,469
6	Accessory Electric Equipment	315	16,532	1,584	37	(3)	0	18,076	17,303
7	Miscellaneous Equipment	316.1	2,897	314	50	1	2	3,164	3,030
8	Miscellaneous Equipment - 5 Year Amortization	316.2	36	23	0	0	0	59	47
9	Miscellaneous Equipment - 7 Year Amortization	316.3	1	0	0	0	0	1	2
10	Total Crystal River 1 & 2		209,188	17,564	2,140	(518)	3	224,097	216,273
11									
12									
13	Crystal River 4 & 5 Plant								
14	Structures & Improvements	311	53,466	4,338	59	(3)	0	57,742	55,617
15	Boiler Plant Equipment	312	261,999	15,837	2,583	24	(1)	275,276	268,695
16	Turbogenerator Units	314	108,187	9,428	4,190	(142)	0	113,283	112,219
17	Accessory Electric Equipment	315	43,516	2,885	53	(6)	0	46,342	44,925
18	Miscellaneous Equipment	316.1	5,014	497	35	14	(2)	5,488	5,245
19	Miscellaneous Equipment - 5 Year Amortization	316.2	78	56	0	1	0	135	106
20	Miscellaneous Equipment - 7 Year Amortization	316.3	8	20	0	0	0	28	15
21	Total Crystal River 4 & 5		472,268	33,061	6,920	(112)	(3)	498,294	486,822
22									
23									
24									
25									
26									
27									

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization / recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

Projected Test Year Ended  
XX Prior Year Ended 12/31/00

DOCKET NO. 000824-EI

Witness: Myers

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Line No.	(A) (Thousands) Description	(B) Account Number	(C) Accumulated Depreciation December, 1999	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments Or Transfers	(H) Accumulated Depreciation December, 2000	(I) Thirteen Month Average
1									
2	Suwannee River Plant								
3	Structures & Improvements	311	4,177	180	0	0	0	4,357	4,268
4	Boiler Plant Equipment	312	10,360	1,412	45	(3)	0	11,724	11,034
5	Turbogenerator Units	314	9,557	482	3	0	0	10,036	9,795
6	Accessory Electric Equipment	315	2,044	77	0	0	0	2,121	2,082
7	Miscellaneous Equipment	316.1	335	41	0	0	0	376	355
8	Miscellaneous Equipment - 5 Year Amortization	316.2	4	1	0	0	0	5	5
9	Miscellaneous Equipment - 7 Year Amortization	316.3	0	0	0	0	0	0	0
10	Total Suwannee River		26,477	2,193	48	(3)	0	28,619	27,539
11									
12									
13	Bartow - Anclote Pipeline		7,533	490	4	(1)	0	8,018	7,775
14									
15	Crystal River 1&2 Coalpile		1,029	0	0	0	0	1,029	1,029
16	Crystal River 4&5 Coalpile		1,727	0	0	0	0	1,727	1,727
17									
18	System Assets 316.1 (5 year)	316.1	392	137	377	0	0	151	144
19	System Assets 316.2 (7 year)	316.2	25	24	0	0	1	50	36
20									
21	Steam Plant Total		943,784	70,052	11,483	(1,285)	1	1,001,084	973,598
22									
23									
24									
25									
26									
27									

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization / recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

Projected Test Year Ended

XX Prior Year Ended 12/31/00

DOCKET NO. 000824-EI

Witness: Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Accumulated Depreciation December, 1999	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments Or Transfers	(H) Accumulated Depreciation December, 2000	(I) Thirteen Month Average
1									
2	Fossil Dismantling - Steam								
3	Anclote Plant		12,926	178	0	0	0	13,104	13,015
4	Bartow Plant		16,959	400	0	0	0	17,359	17,159
5	Bartow-Anclote Pipeline		1,842	96	0	0	0	1,938	1,889
6	Crystal River 1 & 2 Plant		23,757	179	0	0	0	23,936	23,846
7	Crystal River 4 & 5 Plant		30,813	128	0	0	0	30,941	30,877
8	Higgins Plant		11,399	97	0	0	0	11,496	11,447
9	Suwannee River Plant		10,027	237	0	0	0	10,264	10,146
10	Turner Plant		8,345	30	0	0	0	8,375	8,360
11	Avon Park Plant		5,108	230	0	(102)	0	5,236	5,129
12	Inglis Plant		52	23	0	0	0	75	63
13	Total Fossil Dismantling - Steam		121,228	1,598	0	(102)	0	122,724	121,931
14									
15	Total Steam		1,065,012	71,650	11,483	(1,367)	1	1,123,808	1,095,529
16									
17	Nuclear Production								
18	Crystal River 3								
19	Structures & Improvements	321	104,783	7,828	719	(689)	2	111,205	107,798
20	Reactor Plant Equipment	322	144,911	12,735	2,137	(57)	0	155,452	150,240
21	Turbogenerator Units	323	44,725	4,677	134	(126)	0	49,142	46,892
22	Accessory Electric Equipment	324	84,549	8,932	462	(127)	0	92,892	88,747
23	Miscellaneous Equipment	325.1	18,981	1,148	38	0	(2)	20,089	19,537
24	Miscellaneous Equipment - 5 Year Amortization	325.2	2,157	846	621	0	0	2,382	2,057
25	Miscellaneous Equipment - 7 Year Amortization	325.3	450	245	0	0	0	695	573
26	Total Crystal River 3		400,556	36,411	4,111	(999)	0	431,857	415,844
27									

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization / recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

Projected Test Year Ended

XX Prior Year Ended 12/31/00

DOCKET NO. 000824-EI

Witness: Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Accumulated Depreciation December, 1999	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments Or Transfers	(H) Accumulated Depreciation December, 2000	(I) Thirteen Month Average
1									
2	Nuclear Decommissioning - Wholesale Unfunded		2,286	0	0	0	0	2,286	2,286
3	Nuclear Decommissioning - Retail		267,755	20,502	0	0	14,629	302,887	285,490
4	Nuclear Decommissioning - Wholesale		14,978	1,214	0	0	815	17,007	16,002
5	Total Nuclear Plant		685,575	58,127	4,111	(999)	15,445	754,036	719,622
6									
7									
8	Other Production								
9	Bayboro Peaking		15,068	572	38	(5)	0	15,597	15,335
10	Miscellaneous Equipment - 5 Year Amortization	346.2	1	1	0	0	0	2	2
11	Miscellaneous Equipment - 7 Year Amortization	346.3	1	2	0	0	0	3	2
12	Total Bayboro		15,070	575	38	(5)	0	15,602	15,339
13									
14									
15	Higgins Peaking		13,517	1,019	16	0	0	14,520	14,016
16	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0	1
17	Miscellaneous Equipment - 7 Year Amortization	346.3	0	1	0	0	0	1	0
18	Total Higgins		13,517	1,020	16	0	0	14,521	14,017
19									
20									
21	Avon Park Peaking		6,363	449	186	(41)	0	6,585	6,397
22	Miscellaneous Equipment - 5 Year Amortization	346.2	1	0	0	0	0	1	0
23	Miscellaneous Equipment - 7 Year Amortization	346.3	1	1	0	0	0	2	2
24	Total Avon Park		6,365	450	186	(41)	0	6,588	6,399
25									
26									
27									

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization / recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

Projected Test Year Ended  
XX Prior Year Ended 12/31/00

DOCKET NO. 000824-EI

Witness: Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Accumulated Depreciation December, 1999	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments Or Transfers	(H) Accumulated Depreciation December, 2000	(I) Thirteen Month Average
1									
2	DeBary Peaking		26,704	1,886	412	1,026	0	29,204	27,810
3	Miscellaneous Equipment - 5 Year Amortization	346.2	3	4	0	0	0	7	5
4	Miscellaneous Equipment - 7 Year Amortization	346.3	0	1	0	0	0	1	0
5	Total DeBary		26,707	1,891	412	1,026	0	29,212	27,815
6									
7									
8	Bartow Peaking		13,265	1,154	550	910	0	14,779	13,789
9	Miscellaneous Equipment - 5 Year Amortization	346.2	1	0	0	0	0	1	1
10	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0	0
11	Total Bartow		13,266	1,154	550	910	0	14,780	13,790
12									
13									
14	Intercession City Peaking		19,863	1,019	202	(37)	0	20,643	20,259
15	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0	0
16	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0	0
17	Total Intercession City		19,863	1,019	202	(37)	0	20,643	20,259
18									
19									
20	Rio Pinar Peaking		1,939	152	0	0	0	2,091	2,015
21	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0	0
22	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0	0
23	Total Rio Pinar		1,939	152	0	0	0	2,091	2,015
24									
25									
26									
27									

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization / recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

Projected Test Year Ended

XX Prior Year Ended 12/31/00

DOCKET NO. 000824-EI

Witness: Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Accumulated Depreciation December, 1999	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments Or Transfers	(H) Accumulated Depreciation December, 2000	(I) Thirteen Month Average
1									
2	Suwannee River Peaking		17,469	1,184	40	(31)	0	18,582	18,008
3	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0	0
4	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0	0
5	Total Suwannee River		17,469	1,184	40	(31)	0	18,582	18,008
6									
7									
8									
9	Turner Peaking		14,232	979	420	114	0	14,905	14,583
10	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0	0
11	Miscellaneous Equipment - 7 Year Amortization	346.3	1	3	0	1	0	5	4
12	Total Turner		14,233	982	420	115	0	14,910	14,587
13									
14									
15	DeBary Peaking (New)		20,675	3,235	5,736	5,366	0	23,540	21,719
16	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0	0
17	Miscellaneous Equipment - 7 Year Amortization	346.3	0	1	0	0	0	1	0
18	Total DeBary (New)		20,675	3,236	5,736	5,366	0	23,541	21,719
19									
20									
21	Intercession City (New)		20,119	3,360	5,070	5,238	0	23,647	21,644
22	Miscellaneous Equipment - 5 Year Amortization	346.2	2	2	0	0	0	4	3
23	Miscellaneous Equipment - 7 Year Amortization	346.3	0	1	0	0	0	1	0
24	Total Intercession City (New)		20,121	3,363	5,070	5,238	0	23,652	21,647
25									
26									
27									

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization / recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

Projected Test Year Ended

XX Prior Year Ended 12/31/00

DOCKET NO. 000824-EI

Witness: Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Accumulated Depreciation December, 1999	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments Or Transfers	(H) Accumulated Depreciation December, 2000	(I) Thirteen Month Average
1									
2	University of Florida (New)		13,375	2,427	830	(7)	0	14,965	14,291
3	Miscellaneous Equipment - 5 Year Amortization	346.2	3	2	0	0	0	5	4
4	Miscellaneous Equipment - 7 Year Amortization	346.3	0	1	0	0	0	1	1
5	Total University of Florida		13,378	2,430	830	(7)	0	14,971	14,296
6									
7									
8	Intercession City-Siemens		2,680	954	0	0	0	3,634	3,155
9	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0	0
10	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0	0
11	Total Intercession City-Siemens		2,680	954	0	0	0	3,634	3,155
12									
13									
14	Tiger Bay		11,107	4,828	0	0	0	15,935	13,505
15	Miscellaneous Equipment - 5 Year Amortization	346.2	1	2	0	0	0	3	2
16	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0	0
17	Total Tiger Bay		11,108	4,830	0	0	0	15,938	13,507
18									
19									
20	Hines Energy Complex		10,175	14,575	0	3	0	24,753	17,456
21	Miscellaneous Equipment - 5 Year Amortization	346.2	2	2	0	0	0	4	3
22	Miscellaneous Equipment - 7 Year Amortization	346.3	0	1	0	0	0	1	0
23	Total Hines Energy Complex		10,177	14,578	0	3	0	24,758	17,459
24									
25									
26									
27									

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization / recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

Projected Test Year Ended  
 XX Prior Year Ended 12/31/00  
 Witness: Myers

DOCKET NO. 000824-EI

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Accumulated Depreciation December, 1999	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments Or Transfers	(H) Accumulated Depreciation December, 2000	(I) Thirteen Month Average
1									
2	Intercession City P12-P14		0	128	0	0	0	128	10
3	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0	0
4	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0	0
5	Total Intercession City P12-P14		0	128	0	0	0	128	10
6									
7	System Assets 346.2 (5 year)	346.2	8	6	0	0	0	14	11
8	System Assets 346.3 (7 year)	346.3	0	0	0	0	0	0	0
9	Other Production Total		206,576	37,952	13,500	12,537	0	243,565	224,033
10									
11	Fossil Dismantling - Other Production								
12	Bayboro Peaking		1,627	169	0	0	0	1,796	1,711
13	Avon Park Peaking		322	18	0	0	0	340	331
14	DeBary Peaking		1,068	18	0	0	0	1,086	1,077
15	Higgins Peaking		616	33	0	0	0	649	633
16	Bartow Peaking		752	54	0	0	0	806	779
17	Intercession City Peaking		831	36	0	0	0	867	849
18	Port St. Joe Peaking		490	67	0	0	0	557	523
19	Rio Pinar Peaking		568	69	0	0	0	637	602
20	Suwannee River Peaking		402	21	0	0	0	423	413
21	Turner Peaking		690	52	0	0	0	742	717
22	DeBary Peaking (New)		1,733	72	0	0	0	1,805	1,769
23	Intercession City (New)		1,263	57	0	0	0	1,320	1,291
24	University of Florida		532	10	0	0	0	542	536
25	Tiger Bay		329	0	0	0	0	329	329
26	Total Other Production Dismantling		11,223	676	0	0	0	11,899	11,560
27									

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization / recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

Projected Test Year Ended  
XX Prior Year Ended 12/31/00

DOCKET NO. 000824-EI

Witness: Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Accumulated Depreciation December, 1999	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments Or Transfers	(H) Accumulated Depreciation December, 2000	(I) Thirteen Month Average
1									
2									
3	Total Other Production		217,799	38,628	13,500	12,537	0	255,464	235,593
4									
5	Transmission Plant								
6	Transmission Easements	350.1	10,743	711	0	0	0	11,454	11,098
7	Structures & Improvements	352	5,811	350	4	(4)	0	6,153	5,984
8	Station Equipment (Excl. ECC)	353.1	94,507	7,040	4,933	1,208	410	98,232	96,341
9	Energy Control Center	353.2	20,585	3,468	3,920	(6)	0	20,127	21,130
10	Towers & Fixtures	354	48,641	1,639	0	0	0	50,280	49,461
11	Poles & Fixtures	355	84,610	7,264	583	400	(0)	91,891	88,027
12	Overhead Conductor & Devices	356	97,226	5,765	451	177	(0)	102,717	99,978
13	Underground Conduit	357	4,758	130	0	0	0	4,888	4,823
14	Underground Conductor & Devices	358	7,086	160	0	0	0	7,246	7,166
15	Roads & Trails	359	934	38	0	0	1	973	953
16	Total Transmission Plant		374,901	26,565	9,891	1,775	411	393,761	384,961
17									
18									
19									
20	Distribution Plant								
21	Distribution Easements	360.1	138	12	0	0	0	150	144
22	Structures & Improvements	361	4,591	344	22	(9)	0	4,904	4,751
23	Station Equipment	362	80,125	7,029	2,328	414	(409)	84,831	82,580
24	Poles, Towers & Fixtures	364	137,170	13,287	1,579	(285)	(9)	148,584	142,809
25	Overhead Conductor & Devices	365	168,935	17,277	2,086	165	9	184,300	176,480
26									
27									

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization / recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

Projected Test Year Ended

DOCKET NO. 000824-EI

XX Prior Year Ended 12/31/00

Witness: Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Accumulated Depreciation December, 1999	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments Or Transfers	(H) Accumulated Depreciation December, 2000	(I) Thirteen Month Average
1									
2	Distribution Plant Continued:								
3	Underground Conduit	366	20,894	2,080	200	(88)	0	22,686	21,798
4	Underground Conductor & Devices	367	70,357	9,315	1,236	(781)	1	77,656	73,993
5	Line Transformers	368	148,140	16,629	5,305	(90)	4	159,378	154,422
6	Overhead Services	369.1	35,769	3,182	126	(59)	(1)	38,765	37,263
7	Underground Services	369.2	60,899	7,281	1,542	(60)	(4)	66,574	63,796
8	Meter Equipment	370	44,974	4,342	7,632	(666)	0	41,018	44,814
9	Installation On Customers Premises	371	1,668	143	3	(3)	0	1,805	1,741
10	Leased Equipment On Customers Prem.	372	0	0	0	0	0	0	0
11	Street Light & Signal Systems	373	75,902	12,929	2,840	(222)	(2)	85,767	81,044
12	Total Distribution Plant		849,562	93,850	24,899	(1,684)	(411)	916,418	885,635
13									
14									
15	General Plant								
16	Structures & Improvements	390	11,535	2,316	57	(21)	0	13,773	12,657
17	Office Furniture & Equipment (Embd)	391.0	0	0	0	0	0	0	0
18	Office Furniture	391.1	3,711	1,189	1,405	4	0	3,499	3,970
19	Office Equipment	391.2	52	2	51	8	0	11	22
20	Computer Equipment	391.3	10,891	5,772	4,817	3	0	11,849	11,249
21	Duplicating & Mailing Equipment	391.5	1,508	310	578	0	0	1,240	1,524
22	Stores Equipment (Embedded)	393.0	2	16	0	0	0	18	9
23	Motorized Handling Equipment	393.1	1,329	178	0	0	0	1,507	1,418
24	Storage Equipment	393.2	97	11	83	0	0	25	70
25	Portable Handling Equipment	393.3	2	0	1	0	0	1	1
26									
27									

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization / recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

Projected Test Year Ended

XX Prior Year Ended 12/31/00

DOCKET NO. 000824-EI

Witness: Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Accumulated Depreciation December, 1999	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments Or Transfers	(H) Accumulated Depreciation December, 2000	(I) Thirteen Month Average
1									
2	General Plant Continued:								
3	Tools, Shop, & Garage Equip (Embd)	394.0	16	86	0	0	0	102	48
4	Stationary Tools & Work Equipment	394.1	3,975	445	0	4	0	4,424	4,200
5	Portable Tools	394.2	260	24	193	0	0	91	175
6	Laboratory Equipment (Embedded)	395.0	0	0	0	0	0	0	0
7	Portable Laboratory Equipment	395.2	2,745	346	1,619	4	0	1,476	2,150
8	Power Operated Equipment	396	1,232	119	0	0	0	1,351	1,291
9	Communication Equipment (Embedded)	397	715	1,167	0	0	0	1,882	1,298
10	Communication Equipment	397.1	16,652	2,065	0	4	0	18,721	17,688
11	Miscellaneous Equipment	398.2	1,233	385	212	2	0	1,408	1,324
12	Total General		55,955	14,431	9,016	8	0	61,378	59,094
13									
14									
15	Transportation Equipment								
16	Passenger Cars	392.1	1,248	152	163	11	0	1,248	1,242
17	Light Trucks	392.2	5,732	1,003	895	96	0	5,936	5,766
18	Heavy Trucks	392.3	5,670	446	99	7	0	6,024	5,838
19	Special Trucks	392.4	21,141	2,399	421	74	0	23,193	22,132
20	Trailers	392.5	1,290	81	4	(8)	0	1,359	1,323
21	Flight Equipment (Used)	392.6	0	0	0	0	0	0	0
22	Flight Equipment (New)	392.7	2,917	400	0	0	0	3,317	3,121
23	Total Transportation		37,998	4,481	1,582	180	0	41,077	39,422
24									
25									
26	Total Accumulated Provision for Depreciation		\$3,286,801	\$307,732	\$74,482	\$10,450	\$15,445	\$3,545,942	\$3,419,856
27									

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization / recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

Projected Test Year Ended

XX Prior Year Ended 12/31/00

DOCKET NO. 000824-E1

Witness: Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Accumulated Depreciation December, 1999	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments Or Transfers	(H) Accumulated Depreciation December, 2000	(I) Thirteen Month Average
1									
2	Amortization of Electric Plant								
3									
4	Intangible Plant	303	12,280	4,560	6,871	0	0	9,969	10,342
5	Intangible Plant-Cust Serv Sys	303.1	27,287	5,797	0	0	0	33,084	30,185
6									
7	Nuclear Production - Accum Amort		(81)	153	0	0	0	72	(5)
8									
9	Energy Conservation Equipment								
10	Distribution Equipment	370.1	4,122	243	4,241	0	0	124	928
11	General Equipment	398.1	91	32	58	0	0	65	74
12	Total Energy Conservation		4,213	275	4,299	0	0	189	1,002
13									
14									
15									
16									
17	Total Amortization		\$43,699	\$10,785	\$11,170	\$0	\$0	\$43,314	\$41,524
18									
19									
20	Retirement Work in Process (RWIP)		3,572	0	0	0	(365)	3,207	4,351
21									
22	Gas Conversion		7,299	2,817	1,711	0	0	8,405	8,325
23									
24	Total All Plant		\$3,341,371	\$321,334	\$87,363	\$10,450	\$15,080	\$3,600,868	\$3,474,056
25									
26									
27									

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Itemize major capital additions to and retirements from electric plant in service for the most recent calendar year, the test year minus one, test year, and to the test year plus one. For purposes of this schedule major capital items are defined as individual projects that exceed \$5 million in per books costs.

Type of Data Shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02  
XX Prior Year Ended 12/31/00

DOCKET NO. 000824-EI

Witness: Myers

Line No.	(A) Descriptions of Additions or Retirements (Thousands)	(B) Test Year Minus One Year 2001	(C) Test Year 2002	(D) Test Year Plus One Year 2003
1	<u>Additions:</u>			
2	702.00 - 000000 CR 1&2 Bunkering Redundancy/Upgrade		\$5,778	
3	702.00 - 000000 CR #2 Precipitator Refurbishment		6,527	
4	702.00 - 000000 CR #2 - Condensate Polishers		6,420	
5	702.00 - 000000 CR 1&2 Total Refurbishment		9,719	
6	702.00 - 000000 Anclote #1 - Boiler Flue Leak and Exhaust			7,790
7	702.00 - 000000 CR #1 - Precipitator Refurbishment			16,606
8	703.00 - 000000 Hines Power Block #2			206,230
9	703.00 - 000000 University of Florida LM6000 Engine Upgrade	\$6,325		
10	703.00 - 000000 Tiger Bay Major Inspection	8,510		
11	703.00 - 000000 Hines CT1A HGP/1B	8,435		
12	703.00 - 000000 Hines CT1B HGP/1A	8,435		
13	703.00 - 000000 Crystal River Site Stacker Reclaimer	11,884		
14	703.00 - 000000 CR 1&2 Unit 2 HP/IP Turbine Upgrade	5,118		
15	704.50 - 000000 Intercession City-Lake Bryan 230Kv 2nd Circuit Addition		9,301	
16	Total Additions	<u>48,707</u>	<u>37,745</u>	<u>230,626</u>
17				
18				
19				
20	<u>Retirements:</u>			
21	850.50 - 005690 Sale of flight Department Equipment	6,035		
22	845.50 - 000000 Peoplesoft HR/Payroll System		8,800	
23	802.00 - 000000 Suwannee River Steam Plant (Note 1)			30,995 Note 1
24	Total Net Additions	<u>\$42,672</u>	<u>\$28,945</u>	<u>\$199,631</u>
25				
26	Note 1 - The entire Suwannee River Plant is scheduled to be retired in 12/03.			
27				

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide thirteen month average balances for each item of property held for future use and calculate the jurisdictional amounts for the test year and, the prior year if the test year is projected.

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02  
Prior Year Ended

DOCKET NO. 000824-EI

Witness: Myers / Slusser

Property Held for Future Use - Thirteen Month Average Balances - Test Year Ended 12/31/02

Line No.	(A) (Thousands) Description	(B) Account No.	(C) 13-Month Average	(D) Jurisdictional Factor (1)	(E) Jurisdictional Amount (C x D)
1					
2	Land and Land Rights				
3	Perry-Cross City-Dunnellon	350	\$ 1,047	0.7766	813
4	Perry-Fla State Line		1,809	0.7766	1,405
5	High Springs-Jasper-St. Line		2,585	0.7766	2,008
6	Other Land and Rights		324	0.7766	252
7		Subtotal 350	<u>5,765</u>		<u>4,477</u>
8					
9	Clearing Right-of-way	355	753	0.7766	585
10		Subtotal 355	<u>753</u>		<u>585</u>
11					
12	Belcher Rd Sub-Pinellas Cnty	360	267	0.7766	207
13	Other Land and Rights		1,489	0.7766	1,156
14		Subtotal 360	<u>1,756</u>		<u>1,364</u>
15					
16		Total 13-Month Average	<u>\$ 8,274</u>		<u>6,426</u>

(1) Jurisdictional Factor has been rounded to four places.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide thirteen month average balances for each item of property held for future use and calculate the jurisdictional amounts for the test year and, the prior year if the test year is projected.

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

Projected Test Year Ended  
XX Prior Year Ended

12/31/00

DOCKET NO. 000824-EI

Witness: Myers

Myers/Slusser

Property Held for Future Use - Thirteen Month Average Balances - Test Year Ended 12/31/00

Line No.	(A) (Thousands) Description	(B) Account No.	(C) 13-Month Average	(D) Jurisdictional Factor (1)	(E) Jurisdictional Amount (C x D)
1					
2	Land and Land Rights				
3	Perry-Cross City-Dunnellon	350	\$ 1,047	0.7697	806
4	Perry-Fla State Line		1,809	0.7697	1,392
5	High Springs-Jasper-St. Line		2,585	0.7697	1,990
6	Other Land and Rights		324	0.7697	249
7		Subtotal 350	<u>5,765</u>		<u>4,437</u>
8					
9	Clearing Right-of-way	355	753	0.7697	580
10		Subtotal 355	<u>753</u>		<u>580</u>
11					
12	Belcher Rd Sub-Pinellas Cnty	360	267	0.7697	206
13	Other Land and Rights		1,440	0.7697	1,108
14		Subtotal 360	<u>1,707</u>		<u>1,314</u>
15					
16		Total 13-Month Average	<u>\$ 8,225</u>		<u>6,331</u>

19 (1) Jurisdictional Factor has been rounded to four places.

20

21

22

23

24

25

26

27

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide details of generating units placed on cold standby status for the test year, and the prior year if the test year is projected.

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-E1

Witness:

Myers

Line No.	(A) Cold Standby Unit Name	(B) Cost of Reactivation	(C) In Service Date	(D) Date Last Placed On Cold Shutdown	(E) MW Capacity	(F) Reason For Placing on Cold Shutdown	(G) Conditions That Would Prompt Reactivation
1							
2							
3	None	NA	NA	NA	NA	NA	NA
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide details of generating units placed on cold standby status for the test year, and the prior year if the test year is projected.

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

Projected Test Year Ended  
 XX Prior Year Ended 12/31/00  
 Witness: Myers

DOCKET NO. 000824-EI

Line No.	(A) Cold Standby Unit Name	(B) Cost of Reactivation	(C) In Service Date	(D) Date Last Placed On Cold Shutdown	(E) MW Capacity	(F) Reason For Placing on Cold Shutdown	(G) Conditions That Would Prompt Reactivation
1							
2							
3	None	NA	NA	NA	NA	NA	NA
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For each major construction project whose cost exceeds \$5 million and all minor construction projects as a group, provide the requested data for the test year, and the prior year if the test year is projected.	Type of data shown:
COMPANY: FLORIDA POWER CORPORATION		XX Projected Test Year Ended 12/31/02 Prior Year Ended 12/31/00
DOCKET NO. 000824-EI		Witness: Myers / Slusser

Line No.	(A) Project Description	(B) 13 Month Average Balance Per Books (Thousands)	(C) Non-Electric Utility	(D) Total Electric Utility (B) - (C)	(E) Jurisdictional Factor	(F) Jurisdictional Amount (D) x (E)
1	<u>Steam Production</u>					
2	Major Project:					
3	CR 1 & 2 Bunkering Redundancy	\$1,753	\$0	\$1,753	0.9134	\$1,601
4	CR 2 Precipitator Refurbishment	2,798	0	2,798	0.9134	2,556
5	CR 2 Condensate Polishers Project	2,716	0	2,716	0.9134	2,481
6	Subtotal Major Projects	7,268	0	7,268		6,638
7						
8	Minor Projects	13,780	0	13,780	0.9134	12,586
9	Total Steam Production	21,048	0	21,048		19,225
10						
11						
12	<u>Nuclear Production</u>					
13	Major Project:	0	0	0		0
14	Subtotal Major Projects	0	0	0		0
15						
16	Minor Projects	5,134	0	5,134	0.9134	4,689
17	Total Nuclear Production	5,134	0	5,134		4,689
18						
19						
20	<u>Other Production</u>					
21	Major Project:					
22	Hines Energy Complex Power Block 2	64,435	0	64,435	0.9134	58,854
23	Subtotal Major Projects	64,435	0	64,435		58,854
24						
25	Minor Projects	10,806	0	10,806	0.9134	9,870
26	Total Other Production	75,240	0	75,240		68,723
27						

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each major construction project whose cost exceeds \$5 million and all minor construction projects as a group, provide the requested data for the test year, and the prior year if the test year is projected.

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02  
 Prior Year Ended 12/31/00

DOCKET NO. 000824-EI

Witness: Myers / Slusser

Line No.	(A) Project Description	(B) 13 Month Average Balance Per Books (Thousands)	(C) Non-Electric Utility	(D) Total Electric Utility (B) - (C)	(E) Jurisdictional Factor	(F) Jurisdictional Amount (D) x (E)
1						
2	<u>Transmission Plant</u>					
3	Major Projects:	0	0	0	0.7212	0
4	Subtotal Major Projects	0	0	0		0
5						
6	Minor Projects	25,236	0	25,236	0.7212	18,199
7	Total Transmission Plant	25,236	0	25,236		18,199
8						
9						
10	<u>Distribution Plant</u>					
11	Major Projects:	0	0	0	0.9973	0
12	Subtotal Major Projects	0	0	0		0
13						
14	Minor Projects	17,907	0	17,907	0.9973	17,859
15	Total Distribution Plant	17,907	0	17,907		17,859
16						
17						
18	<u>General Plant</u>					
19	Major Projects:	0	0	0	0.9445	0
20	Subtotal Major Projects	0	0	0		0
21						
22	Minor Projects	4,907	0	4,907	0.9445	4,635
23	Total General Plant	4,907	0	4,907		4,635
24						
25						
26	Total Plant	\$149,472	\$0	\$149,472		\$133,330
27						

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each major construction project whose cost exceeds \$5 million and all minor construction projects as a group, provide the requested data for the test year, and the prior year if the test year is projected.

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/02

XX Prior Year Ended 12/31/00

DOCKET NO. 000824-EI

Witness:

Myers / Slusser

Line No.	(A) Project Description	(B) 13 Month Average Balance Per Books (Thousands)	(C) Non-Electric Utility	(D) Total Electric Utility (B) - (C)	(E) Jurisdictional Factor	(F) Jurisdictional Amount (D) x (E)
1						
2	Steam Production					
3	Major Project:					
4	CR12-Unit 1 HP/IP Turbine Upgrade	91	0	91	0.9082	83
5	CR12-Unit 2 HP/IP Turbine Upgrade	4,234	0	4,234	0.9082	3,845
6	CR Site Stack Reclaimer #1 Replacement	868	0	868	0.9082	788
7	Subtotal Major Projects	5,193	0	5,193		4,716
8						
9	Minor Projects	10,112	0	10,112	0.9082	9,184
10						
11	Total Steam Production	15,305	0	15,305		13,900
12						
13						
14						
15	Nuclear Production					
16	Major Project:					
17						
18	CRYN-CRDM Replacement	76	0	76	0.9082	69
19	Subtotal Major Projects	76	0	76		69
20						
21	Minor Projects	11,680	0	11,680	0.9082	10,608
22						
23	Total Nuclear Production	11,756	0	11,756		10,677
24						
25						
26						
27						

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Supporting Schedules:

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each major construction project whose cost exceeds \$5 million and all minor construction projects as a group, provide the requested data for the test year, and the prior year if the test year is projected.

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/02  
 XX Prior Year Ended 12/31/00

DOCKET NO. 000824-EI

Witness: Myers / Slusser

Line No.	(A) Project Description	(B) 13 Month Average Balance Per Books (Thousands)	(C) Non-Electric Utility	(D) Total Electric Utility (B) - (C)	(E) Jurisdictional Factor	(F) Jurisdictional Amount (D) x (E)
1						
2	Other Production					
3	Major Project:					
4	Hines Energy Complex Power Block 2	3,547	0	3,547	0.9082	3,221
5	INTC-Purchase 3 GE 7ea Combustine Turbine Units	50,096	0	50,096	0.9082	45,498
6	Subtotal Major Projects	53,643	0	53,643		48,719
7						
8	Minor Projects	8,959	0	8,959	0.9082	8,137
9						
10	Total Other Production	62,602	0	62,602		56,856
11						
12	Transmission Plant					
13	Major Projects:					
14	Inter City-Lake Bryan 230kv 2nd Build	4,157	0	4,157	0.6980	2,902
15	Intercession City-Gifford Project	26	0	26	0.6980	18
16	Bentley Settlement-Fiber 400 Project	985	0	985	0.6980	688
17	The Villages 69kv Underground Project	29	0	29	0.6980	20
18	Subtotal Major Projects	5,197	0	5,197		3,628
19						
20	Minor Projects	16,442	0	16,442	0.6980	11,477
21						
22	Total Transmission Plant	21,639	0	21,639		15,105
23						
24						
25						
26						
27						

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each major construction project whose cost exceeds \$5 million and all minor construction projects as a group, provide the requested data for the test year, and the prior year if the test year is projected.

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/02

DOCKET NO. 000824-EI

XX Prior Year Ended 12/31/00

Witness: Myers / Slusser

Line No.	(A) Project Description	(B) 13 Month Average Balance Per Books (Thousands)	(C) Non-Electric Utility	(D) Total Electric Utility (B) - (C)	(E) Jurisdictional Factor	(F) Jurisdictional Amount (D) x (E)
1						
2	Distribution Plant					
3	Major Projects:					
4	WJ Delivery 2000 Retooling For Excellence	14,363	0	14,363	0.9982	14,337
5						
6	Subtotal Major Projects	14,363	0	14,363		14,337
7						
8	Minor Projects	25,014	0	25,014	0.9982	24,968
9	Total Distribution Plant	39,377	0	39,377		39,305
10						
11	General Plant					
12	Major Projects:					
13	WB-Winter Park Virtual Call Center	3	0	3	0.9906	3
14	Subtotal Major Projects	3	0	3		3
15						
16	Minor Projects	12,565	0	12,565	0.9906	12,446
17	Total General Plant	12,568	0	12,568		12,449
18						
19						
20	Total Plant	\$163,247	\$0	\$163,247		\$148,291
21						
22						
23						
24						
25						
26						
27						

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each major construction project whose cost of completion exceeds \$5 million and for smaller projects within each category shown as a group, provide the requested data concerning AFUDC and progress of projects for the test year.

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02  
 Prior Year Ended 12/31/00  
 Witness: Myers

DOCKET NO. 000824-EI

Line No.	(A) (Thousands) Project Description	work order	(B) Year End CWIP Balance	(C) Estimated Additional Project Costs	(D) Total Cost of Completion	(E) Initial Project Budget Per Construction Bid	(F) Date Construction Started	(G) Expected Completion Date	(H) Percent Complete (B) / (D)	(I) Amount of AFUDC Charged
1										
2	<u>Steam Production:</u>									
3	Major Projects									
4	CR 1 & 2 Bunkering Redundancy	702.00-xxxx	\$5,778	\$0	\$5,778	\$5,778	01/01	12/02	100.0%	\$0
5	CR 2 Precipitator Refurbishment	702.00-xxxx	6,527	0	\$6,527	6,527	01/01	10/02	100.0%	0
6	CR 2 Condensate Polishers Project	702.00-xxxx	6,420	0	\$6,420	6,420	01/01	10/02	100.0%	0
7	Subtotal Major Projects		18,725	0	18,725	18,725			100.0%	0
8										
9	Minor Projects		8,658	0	8,658	8,658	-	-	100.0%	N/A
10	Total Steam Production	na	27,383	0	27,383	27,383			100.0%	0
11										
12	<u>Nuclear Production</u>									
13	Major Projects:									
13			2,847	2,853	5,700	5,700	11/00	11/07	49.9%	0
14	Subtotal Major Projects		2,847	2,853	5,700	5,700			49.9%	0
15										
16	Minor Projects	na	1,754	-	1,754	1,754	-	-	100.0%	N/A
17	Total Nuclear Production		1,754	0	1,754	1,754			100.0%	0
18										
19										
20	<u>Other Production</u>									
21	Major Projects:									
22	Hines Energy Complex Power Block #2	703.00-524	119,030	83,493	202,523	202,523	12/98	11/03	58.8%	768
23	Subtotal Major Projects		119,030	83,493	202,523	202,523			58.8%	768
24										
25	Minor Projects	na	17,664	0	17,664	17,664	-	-	100.0%	0
26	Total Other Production Plant		136,693	83,493	220,187	220,187			62.1%	768
27										

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each major construction project whose cost of completion exceeds \$5 million and for smaller projects within each category shown as a group, provide the requested data concerning AFUDC and progress of projects for the test year.

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02  
 Prior Year Ended 12/31/00  
 Witness: Myers

DOCKET NO. 000824-EI

Line No.	(A) (Thousands) Project Description work order	(B) Year End CWIP Balance	(C) Estimated Additional Project Costs	(D) Total Cost of Completion	(E) Initial Project Budget Per Construction Bid	(F) Date Construction Started	(G) Expected Completion Date	(H) Percent Complete (B) / (D)	(I) Amount of AFUDC Charged
1	<u>Transmission</u>								
2	Hines-West Lake Wales 230kv Circuit Line	56	19,194	19,250	19,250	12/00	5/05	0.3% 0	
3	Intercession City-Gifford Project	34	9,966	10,000	10,000	7/98	11/07	0.3% 0	
4	Subtotal Major Projects	90	29,160	29,250	29,250			0.3% 0	
5									
6	Minor Projects na	1,187	0	1,187	1,187	-	-	100.0% N/A	
7	Total Transmission Plant	1,277	29,160	30,437	30,437			4.2% 0	
8									
9									
10	<u>Distribution Plant</u>								
11	Major Projects:	0	0	0	0			0 0	
12	Subtotal Major Projects	0	0	0	0			0 0	
13									
14	Minor Projects na	17,126	0	17,126	17,126	-	-	100.0% N/A	
15	Total Distribution Plant	17,126	0	17,126	17,126			100.0% 0	
16									
17									
18	<u>General Plant</u>								
19	Major Projects:	0	0	0	0			0 0	
20	Subtotal Major Projects	0	0	0	0			0 0	
21									
22	Minor Projects na	1,536	0	1,536	1,536	-	-	100.0% N/A	
23	Total General Plant	1,536	0	1,536	1,536			100.0% 0	
24									
25									
26	Total Construction Work In Progress	\$185,770	\$112,653	\$298,423	\$298,423			62.3% \$768	
27									

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each major construction project whose cost of completion exceeds \$5 million and for smaller projects within each category shown as a group, provide the requested data concerning AFUDC and progress of projects for the test year.

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/02  
 XX Prior Year Ended 12/31/00  
 Witness: Myers

DOCKET NO. 000824-EI

Line No.	(A) (Thousands) Project Description	(B) Year End CWIP Balance	(C) Estimated Additional Project Costs	(D) Total Cost of Completion	(E) Initial Project Budget Per Construction Bid	(F) Date Construction Started	(G) Expected Completion Date	(H) Percent Complete (B) / (D)	(I) Amount of AFUDC Charged
1									
2	Steam Production:								
3	Major Projects								
4	Hines Power Block #1 Combined Cycle	(\$43)	\$0	\$273,946	\$292,034	3/92	4/99	100.0% \$44,834	
5	CR1/2-Unit 1 HP/IP Turbine Upgrade	951	4,961	5,912	5,912	4/98	12/01	16.1% 0	
6	CR1/2-Unit 2 HP/IP Turbine Upgrade	5,119	1,236	6,355	6,355	7/98	12/00	80.6% 0	
7	CR Site Stacker Reclaimer #1 Replacement	3,491	7,254	10,745	10,745	11/99	8/01	32.5% 0	
8	Subtotal Major Projects	9,518	13,451	296,958	315,046			3.2% 44,834	
9									
10	Minor Projects	10,242	46,514	56,756	56,756	-	-	18.0% N/A	
11									
12	Total Steam Production	19,760	59,965	353,714	371,802			5.6% 44,834	
13									
14	Nuclear Production								
15	Major Projects:								
16	CR3 - High Pressure Injection Line	0	0	7,888	7,482	11/96	11/99	100.0% 0	
17	CRYN-Emergency Diesel Feedwater Pump	0	0	25,204	22,405	3/98	12/99	100.0% 0	
18	CRYN-CRDM Replacement	994	4,706	5,700	5,700	11/00	11/07	17.4% 0	
19	Subtotal Major Projects	994	4,706	38,792	35,587			2.6% 0	
20									
21	Minor Projects	13,127	28,852	41,979	41,979	-	-	31.3% N/A	
22									
23	Total Nuclear Production	14,121	33,558	80,771	77,566			17.5% 0	
24									
25									
26									
27									

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER CORPORATION  
 DOCKET NO. 000824-EI

EXPLANATION: For each major construction project whose cost of completion exceeds \$5 million and for smaller projects within each category shown as a group, provide the requested data concerning AFUDC and progress of projects for the test year.

Type of data shown:  
 Projected Test Year Ended 12/31/02  
 XX Prior Year Ended 12/31/00  
 Witness: Myers

Line No.	(A) (Thousands) Project Description	(B) Year End CWIP Balance	(C) Estimated Additional Project Costs	(D) Total Cost of Completion	(E) Initial Project Budget Per Construction Bid	(F) Date Construction Started	(G) Expected Completion Date	(H) Percent Complete (B) / (D)	(I) Amount of AFUDC Charged
1									
2	Other Production								
3	Major Projects:								
4	Hines Energy Complex Power Block #2	5,720	196,803	202,523	202,523	12/98	11/03	2.8% 343	
5	INTC-Purchase 3 GE Combustine Turbine Units	(222)	0	87,000	87,000	2/99	12/00	100.0% 5,143	
6	Subtotal Major Projects	5,498	196,803	289,523	289,523			1.9% 5,486	
7									
8	Minor Projects	12,777	53,043	65,820	65,820	-	-	19.4% N/A	
9									
10	Total Other Production	18,275	249,846	355,343	355,343			5.1% 5,486	
11									
12	Transmission								
13	Major Projects:								
14	Inter City-Lake Bryan 230kv 2nd Circuit	8,666	0	8,666	8,000	10/97	11/00	100.0% 0	
15	Intercession City-Gifford Project	34	9,966	10,000	10,000	7/98	11/07	0.3% 0	
16	Hines-West Lake Wales 230kv Circuit Line	1	19,249	19,250	19,250	12/00	5/05	0.0% 0	
17	Bentley Settlement - Fiber 400 Project	11,480	0	11,480	8,803	6/00	12/00	100.0% 0	
18	The Villages 69kv Underground Dip	419	4,582	5,001	5,001	7/00	8/01	8.4% 0	
19	Subtotal Major Projects	20,600	33,797	54,397	51,054			37.9% 0	
20									
21	Minor Projects	16,476	113,655	130,131	130,131	-	-	12.7% N/A	
22									
23	Total Transmission Plant	37,076	147,452	184,528	181,185			20.1% 0	
24									
25									
26									
27									

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each major construction project whose cost of completion exceeds \$5 million and for smaller projects within each category shown as a group, provide the requested data concerning AFUDC and progress of projects for the test year.

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/02  
 XX Prior Year Ended 12/31/00  
 Witness: Myers

DOCKET NO. 000824-EI

Line No.	(A) (Thousands) Project Description	(B) Year End CWIP Balance	(C) Estimated Additional Project Costs	(D) Total Cost of Completion	(E) Initial Project Budget Per Construction Bid	(F) Date Construction Started	(G) Expected Completion Date	(H) Percent Complete (B) / (D)	(I) Amount of AFUDC Charged
1									
2	Distribution Plant								
3	Major Projects:								
4	WJ Delivery 2000 Retooling For Excellence	20,063	0	22,343	22,255	4/98	9/01	89.8%	0
5	Subtotal Major Projects	20,063	0	22,343	22,255			0.0%	0
6									
7	Minor Projects	12,773	115,242	128,015	128,015	-	-	10.0%	N/A
8									
9	Total Distribution Plant	32,836	115,242	150,358	150,270			21.8%	0
10									
11	General Plant								
12	Major Projects:								
13	None	0	0	0	0			0.0%	0
14	Subtotal Major Projects	0	0	0	0			0.0%	0
15									
16	Minor Projects	2,920	43,360	46,280	46,280	-	-	6.3%	N/A
17									
18	Total General Plant	2,920	43,360	46,280	46,280			6.3%	0
19									
20									
21	Total Construction Work In Progress	\$124,988	\$649,423	\$1,170,994	\$1,182,446			10.7%	\$50,320
22									
23									
24									
25									
26									
27									

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show the calculation of the AFUDC rate for each month of the test year, and the prior year if the test year is projected. Explain the company policy as to which expenditures receive AFUDC treatment.

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02  
Prior Year Ended

DOCKET NO. 000824-EI

Witness: Myers

Line No.	(A) Project Description (Thousands)	(B) Jan 2002	(C) Feb 2002	(D) Mar 2002	(E) Apr 2002	(F) May 2002	(G) Jun 2002
1							
2	Beginning of the Month CWIP	\$94,909	\$120,387	\$119,430	\$112,969	\$127,663	\$139,469
3							
4	Deduct:						
5	Allowance (AFUDC to Date in Line 1)	150	170	213	257	293	329
6							
7	Ineligible Projects (Current Month)	72,452	93,436	83,009	72,088	79,828	87,180
8							
9	Net Current Month CWIP Eligible for AFUDC (Prior Months Direct Chgs.)	1,951	4,494	9,470	4,460	6,953	4,455
10							
11							
12	Current Month CWIP Eligible for AFUDC (Line 2 - 5 - 7 + 9)	24,258	31,275	45,678	45,085	54,495	56,415
13							
14							
15	CWIP Eligible for AFUDC in the Rate Base	\$0	\$0	\$0	\$0	\$0	\$0
16							
17	Approved Annual Simple AFUDC Rate	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
18							
19	Monthly Simple AFUDC Rate (Line 18/12)	0.65083%	0.65083%	0.65083%	0.65083%	0.65083%	0.65083%
20							
21	Current Month Effective Simple AFUDC Rate	0.65083%	0.65083%	0.65083%	0.65083%	0.65083%	0.65083%
22							
23	Current Month Compounding Factor	0.62864%	0.62864%	0.62864%	0.62864%	0.62864%	0.62864%
24							
25	Docket No. and Date AFUDC Rate	930853-EI					
26	Approved by Commission	November, 1993					
27							

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show the calculation of the AFUDC rate for each month of the test year, and the prior year if the test year is projected. Explain the company policy as to which expenditures receive AFUDC treatment.

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02  
Prior Year Ended

DOCKET NO. 000824-E1

Witness: Myers

Line No.	(A) Project Description (Thousands)	(H) Jul 2002	(I) Aug 2002	(J) Sep 2002	(K) Oct 2002	(L) Nov 2002	(M) Dec 2002
1							
2	Beginning of the Month CWIP	\$138,819	\$152,451	\$167,554	\$173,548	\$182,000	\$196,165
3							
4	Deduct:						
5	Allowance (AFUDC to Date in Line 1)	367	424	490	557	624	692
6							
7	Ineligible Projects (Current Month)	79,065	82,396	87,149	82,742	80,736	84,383
8							
9	Net Current Month CWIP Eligible for	7,465	10,300	10,349	10,402	10,458	10,517
10	AFUDC (Prior Months Direct Chgs.)						
11							
12	Current Month CWIP Eligible for AFUDC	66,853	79,932	90,263	100,651	111,098	121,606
13	(Line 2 - 5 - 7 + 9)						
14							
15	CWIP Eligible for AFUDC in the Rate Base	\$0	\$0	\$0	\$0	\$0	\$0
16							
17	Approved Annual Simple AFUDC Rate	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
18							
19	Monthly Simple AFUDC Rate (Line 18/12)	0.65083%	0.65083%	0.65083%	0.65083%	0.65083%	0.65083%
20							
21	Current Month Effective Simple AFUDC Rate	0.65083%	0.65083%	0.65083%	0.65083%	0.65083%	0.65083%
22							
23	Current Month Compounding Factor	0.62864%	0.62864%	0.62864%	0.62864%	0.62864%	0.62864%
24							
25	Docket No. and Date AFUDC Rate						
26	Approved by Commission						
27							

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show the calculation of the AFUDC rate for each month of the test year, and the prior year if the test year is projected. Explain the company policy as to which expenditures receive AFUDC treatment.

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

Projected Test Year Ended  
 XX Prior Year Ended 12/31/00  
 Witness: Myers

DOCKET NO. 000824-EI

Line No.	(A) Project Description (Thousands)	(B)	(C)	(D)	(E)	(F)	(G)
		Jan 2000	Feb 2000	Mar 2000	Apr 2000	May 2000	Jun 2000
1							
2	Beginning of the Month CWIP	\$139,657	\$148,547	\$160,637	\$165,815	\$148,564	\$161,790
3							
4	Deduct:						
5	Allowance (AFUDC to Date in Line 1)	1,240	1,528	1,803	2,103	2,440	2,773
6							
7	Ineligible Projects (Current Month)	107,695	107,226	117,564	119,506	97,412	109,564
8							
9	Net Current Month CWIP Eligible for AFUDC (Prior Months Direct Chgs.)	9,071	1,476	2,937	4,505	872	1,312
10							
11							
12	Current Month CWIP Eligible for AFUDC (Line 2 - 6 - 8 + 10)	39,793	41,269	44,207	48,711	49,584	50,765
13							
14							
15	CWIP Eligible for AFUDC in the Rate Base	\$0	\$0	\$0	\$0	\$0	\$0
16							
17	Approved Annual Simple AFUDC Rate	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
18							
19	Monthly Simple AFUDC Rate (Line 18/12)	0.65083%	0.65083%	0.65083%	0.65083%	0.65083%	0.65083%
20							
21	Current Month Effective Simple AFUDC Rate	0.65083%	0.65083%	0.65083%	0.65083%	0.65083%	0.65083%
22							
23	Current Month Compounding Factor	0.62864%	0.62864%	0.62864%	0.62864%	0.62864%	0.62864%
24							
25	Docket No. and Date AFUDC Rate	930853-EI					
26	Approved by Commission	November, 1993					
27							

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show the calculation of the AFUDC rate for each month of the test year, and the prior year if the the test year is projected. Explain the company policy as to which expenditures receive AFUDC treatment.

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

Projected Test Year Ended

DOCKET NO. 000824-EI

XX Prior Year Ended

12/31/00

Witness:

Myers

Line No.	(A) Project Description (Thousands)	(H) Jul 2000	(I) Aug 2000	(J) Sep 2000	(K) Oct 2000	(L) Nov 2000	(M) Dec 2000
1							
2	Beginning of the Month CWIP	\$172,166	\$154,269	\$172,000	\$194,329	\$181,045	\$198,415
3							
4	Deduct:						
5	Allowance (AFUDC to Date in Line 1)	3,116	3,475	3,852	4,239	4,795	5,322
6							
7	Ineligible Projects (Current Month)	118,288	98,266	113,451	133,803	102,344	116,759
8							
9	Net Current Month CWIP Eligible for	1,765	2,175	1,590	17,629	2,434	2,090
10	AFUDC (Prior Months Direct Chgs.)						
11							
12	Current Month CWIP Eligible for AFUDC	52,527	54,703	56,287	73,916	76,340	78,424
13	(Line 2 - 6 - 8 + 10)						
14							
15	CWIP Eligible for AFUDC in the Rate Base	\$0	\$0	\$0	\$0	\$0	\$0
16							
17	Approved Annual Simple AFUDC Rate	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
18							
19	Monthly Simple AFUDC Rate (Line 18/12)	0.65083%	0.65083%	0.65083%	0.65083%	0.65083%	0.65083%
20							
21	Current Month Effective Simple AFUDC Rate	0.65083%	0.65083%	0.65083%	0.65083%	0.65083%	0.65083%
22							
23	Current Month Compounding Factor	0.62864%	0.62864%	0.62864%	0.62864%	0.62864%	0.62864%
24							
25	Docket No. and Date AFUDC Rate						
26	Approved by Commission						
27							

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show the calculation of the AFUDC rate for each month of the test year, and the prior year if the test year is projected. Explain the company policy as to which expenditures receive AFUDC treatment.

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

XX Prior Year Ended 12/31/00

DOCKET NO. 000824-EI

Witness: Myers

Line  
No.

Monthly AFUDC Rate for the Test Year Ended 12/31/2002 and Prior Year Ended 12/31/2000

1

2 The following procedures are applicable to the computation of AFUDC as recorded on the books (FPSC methodology):

3

4 (1) Construction work in progress (CWIP) or nuclear fuel in process (NFIP) not under a lease agreement that is not included in rate base may accrue allowance  
5 for funds used during construction (AFUDC), under the following conditions:

6

7 (a) Eligible projects. The following projects may be included in CWIP or NFIP and accrue AFUDC:

8

(1) Projects that involve gross additions to plant in excess of .05 percent of the sum of the total balance in Account 101 - Electric Plant in Service and  
9 Account 106 Completed Construction not Classified, at the time the project commences and,

10

a. Are expected to be completed in excess of one year after commencement of construction, or

11

b. Were originally expected to be completed in one year or less and are suspended for six months or more, or are not ready for service after one year.

12

13 (b) Ineligible projects. The following projects may be included in CWIP or NFIP, but may not accrue AFUDC:

14

(1) Projects, or portions thereof, that do not exceed the level of CWIP or NFIP included in rate base in the utility's last rate case.

15

(2) Projects where gross additions to plant are less than 0.5 percent of the sum of the total balance in Account 101 - Electric Plant in Service, and  
16 Account 106 - Completed Construction not Classified, at the time the project commences.

17

(3) Projects expected to be completed in less than one year after commencement of construction.

18

(4) Property that has been classified as Property Held for Future Use.

19

20 (c) Unless otherwise authorized by the Commission, the following projects may not be included in CWIP or NFIP, nor accrue AFUDC:

21

(1) Projects that are reimburseable by another party.

22

(2) Projects that have been cancelled.

23

(3) Purchases of assets which are ready for service when acquired.

24

(4) Portions of projects providing service during the construction period.

25

26

27

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show the calculation of the AFUDC rate for each month of the test year, and the prior year if the test year is projected. Explain the company policy as to which expenditures receive AFUDC treatment.

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

___ Projected Test Year Ended	12/31/02
XX Prior Year Ended	12/31/00
Witness:	Myers

DOCKET NO. 000824-EI

Line No. Monthly AFUDC Rate for the Test Year Ended 12/31/2002 and Prior Year Ended 12/31/2000

- 1
- 2 (d) Other Conditions. Accrual of AFUDC is subject to the following conditions:
- 3 (1) Accrual of AFUDC is not to be reversed when a project originally expected to be completed in excess of one year is completed in one year or less;
- 4 (2) AFUDC may not be accrued retroactively if a project expected to be completed in one year or less is subsequently suspended for six months,
- 5 or is not ready for service after one year;
- 6 (3) When a project is completed and ready for service, it shall be immediately transferred to the appropriate plan account(s) or Account 106,
- 7 Completed Construction not Classified, and may no longer accrue AFUDC;
- 8 (4) Where a work order covers the construction of more than one property unit, the AFUDC accrual shall cease on the costs related to each unit
- 9 when that unit reaches an in-service status;
- 10 (5) When the construction activities for an ongoing project are expected to be suspended for a period exceeding six (6) months, the utility shall
- 11 notify the Commission of the suspension and the reason(s) for the suspension, and shall submit a proposed accounting treatment for the
- 12 suspended project; and
- 13 (6) When the construction activities for a suspended project are resumed, the previously accumulated costs of the project may not accrue AFUDC
- 14 if such costs have been included in rate base for ratemaking purposes. However, the accrual of AFUDC may be resumed when the previously
- 15 accumulated costs are no longer included in rate base for ratemaking purposes.
- 16
- 17 (e) Subaccounts. Account 107, Construction Work in Progress, and Account 120.1, Nuclear Fuel in Process of Refinement, Conversion, Enrichment and
- 18 Fabrication, shall be subdivided so as to segregate the cost of construction projects that are eligible for AFUDC from the cost of construction
- 19 projects that are ineligible for AFUDC.
- 20
- 21 (f) Prior to the commencement of construction on a project, a utility may file a petition to seek approval to include an individual project in rate base
- 22 that would otherwise qualify for AFUDC treatment per Section (1) (a).
- 23
- 24 (g) On a prospective basis, the Commission, upon its own motion, may determine that the potential impact on rates may require the exclusion of an
- 25 amount of CWIP from a utility's rate base that does not qualify for AFUDC treatment per Section (1) (a) and to allow the utility to accrue AFUDC
- 26 on that excluded amount.
- 27

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show the calculation of the AFUDC rate for each month of the test year, and the prior year if the test year is projected. Explain the company policy as to which expenditures receive AFUDC treatment.

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

___ Projected Test Year Ended	12/31/02
XX Prior Year Ended	12/31/00
Witness:	Myers

DOCKET NO. 000824-EI

Line  
No.

Monthly AFUDC Rate for the Test Year Ended 12/31/2002 and Prior Year Ended 12/31/2000

- 1
- 2 (2) The applicable AFUDC rate shall be determined as follows:
- 3 (a) The most recent 13-month average embedded cost of capital, except as noted below, shall be derived using all sources of capital and adjusted using
- 4 adjustments consistent with those used by the Commission in the utility's last rate case.
- 5
- 6 (b) The cost rates for the components in the capital structure shall be the midpoint of the last allowed return on common equity, the most recent
- 7 13-month average cost of short term debt and customer deposits and a zero cost rate for deferred taxes and all investment tax credits. The
- 8 cost of long term debt and preferred stock shall be based on end of period cost. The annual percentage rate shall be calculated to two decimal places.
- 9
- 10 (3) Discounted monthly AFUDC rate. A discounted monthly AFUDC rate, calculated to six decimal places, shall be employed to insure that the
- 11 annual AFUDC charged does not exceed authorized levels.
- 12 (a) The formula used to discount the annual AFUDC rate to reflect monthly compounding is as follows:
- 13 
$$M = \left[ \frac{(1 + A)^{1/12} - 1}{100} \right] \times 100$$
- 14
- 15
- 16 Where:
- 17 M = discounted monthly AFUDC rate
- 18 A = Annual AFUDC rate
- 19 (b) The monthly AFUDC rate, carried out to six decimal places, shall be applied to the average monthly balance of eligible CWIP and NFIP that is
- 20 not included in rate base.
- 21
- 22 (4) The following schedules shall be filed with each petition for a change in AFUDC rate:
- 23 (a) Schedule A. A schedule showing the capital structure, cost rates and weighted average cost of capital that are the basis for the AFUDC rate in subsection (2).
- 24 (b) Schedule B. A schedule showing capital structure adjustments including the unadjusted capital structure, reconciling adjustments and adjusted
- 25 capital structure that are the basis for the AFUDC rate in subsection (2).
- 26 (c) Schedule C. A schedule showing the calculation of the monthly AFUDC rate using the methodology set out in this Rule.
- 27

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show the calculation of the AFUDC rate for each month of the test year, and the prior year if the test year is projected. Explain the company policy as to which expenditures receive AFUDC treatment.

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

___ Projected Test Year Ended	12/31/02
XX Prior Year Ended	12/31/00
Witness:	Myers

DOCKET NO. 000824-EI

Line No.

Monthly AFUDC Rate for the Test Year Ended 12/31/2002 and Prior Year Ended 12/31/2000

- 1
- 2 (5) No utility may charge or change its AFUDC rate without prior Commission approval. The new AFUDC rate shall be effective the month following
- 3 the end of the 12-month period used to establish that rate and may not be retroactively applied to a previous fiscal year unless authorized by the commission.
- 4
- 5 (6) Each utility charging AFUDC shall include in its December Earnings Surveillance Report to the Commission Schedules A and B identified in
- 6 Subsection (4) of this Rule, as well as disclosure of the AFUDC rate it is currently charging.
- 7
- 8 (7) The Commission may, on its own motion, initiate a proceeding to revise a utility's AFUDC rate.
- 9
- 10 (8) Each utility shall include in its Forecasted Surveillance Report a schedule of individual projects that commence during that forecasted period and are
- 11 estimated to equal or exceed a gross cost of \$10,000,000. The schedule shall include the following minimum information:
- 12 (a) Description of the project.
- 13 (b) Estimated total cost of the project.
- 14 (c) Estimated construction commencement date.
- 15 (d) Estimated in-service date.
- 16
- 17 (9) The provision of this rule are effective January 1, 1996 and shall be implemented by all electric utilities no later than January 1, 1999, or the utility's next rate
- 18 proceeding, whichever occurs first.
- 19
- 20
- 21
- 22
- 23 This information is per FPSC Docket No. 951535-EI, Order No. PSC-96-1547-FOF-EI, Issued December 19, 1996.
- 24
- 25
- 26
- 27

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the 13 month average working capital allowances for the test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other method the Company proposes.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002  
 Prior Year Ended 12/31/2000  
 Witness: Myers / Slusser

Docket No. 000824-EI

Line No.	(Thousands) 13 Month Average Ending December 31, 2002	(A) Company Total	(B) Non-Electric Utility	(C) Total Elec Utility	(D) Jurisdictional Factor (1)	(E) Jurisdictional Amount
1						
2	Current & Accrued Assets:					
3	Special Deposits	-		-	-	-
4	Cash	1,359		1,359	0.9151	1,244
5	Working Funds	266		266	0.9151	243
6	Notes Receivable	-		-	-	-
7	Customer A/R	166,190		166,190	0.9151	152,085
8	Other A/R	19,197		19,197	0.9151	17,567
9	Accum Provision for Uncoll Accts	(4,939)		(4,939)	0.9151	(4,519)
10	N/R From Assoc Companies	-		-	0.9151	-
11	A/R From Assoc Companies	14,485		14,485	0.9151	13,256
12	Fuel Stock	86,291		86,291	0.9060	78,177
12	Plant Materials & Supplies	91,721		91,721	0.9211	84,484
12	Materials & Supplies - CR3 Buy Back	394		394	-	-
14	Stores Expense Undistributed	(23)		(23)	0.9151	(21)
15	Prepayments	219,172		219,172	0.9193	201,492
16	Accrued Utility Revenues	78,793		78,793	0.9151	72,105
17	Adjustment Needed to Balance	343		343	0.9151	314
18	Total Curr and Acc Assets	<u>673,250</u>	<u>-</u>	<u>673,250</u>		<u>616,427</u>
19						
20						
21						
22						
23						
24						
25						
26	(1) Jurisdictional Factor has been rounded to four places					
27						

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the 13 month average working capital allowances for the test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other method the Company proposes.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002  
 Prior Year Ended 12/31/2000  
 Witness: Myers / Slusser

Docket No. 000824-EI

Line No.	(Thousands) 13 Month Average Ending December 31, 2002	(A) Company Total	(B) Non-Electric Utility	(C) Total Elec Utility	(D) Jurisdictional Factor (1)	(E) Jurisdictional Amount
1	Deferred Debits:					
2	Regulatory Asset	9,922		9,922	Direct Assign	9,922
3	Clearing Accounts	(1,783)		(1,783)	0.9151	(1,631)
4	Misc Deferred Debits	26,914		26,914	Various	24,630
5						
6	Total Deferred Debits	35,054	-	35,054		32,921
7						
8	Total Current & Acc Assets and Deferred Debits	708,304	-	708,304		649,348
9						
10	Adjustments to:					
11	Remove Deferred Fuel Expense	(22,828)		(22,828)	0.9151	(20,891)
12	Remove Load Management Equipment	(1,812)		(1,812)	0.9151	(1,658)
13	Remove Def. Energy Conservation	2,008		2,008	0.9151	1,837
14						
15	Adj. Current & Accr. Assets & Def. Debits	685,671		685,671		628,636
16						
17	Non-Current Liabilities:					
18	Obligation under capital lease	-		-		-
19	Pension and Benefits Reserve	136,007		136,007	Direct Assign	136,685
20	Other Non-Current Liabilities	84,820		84,820	Various	77,621
21						
22	Total Non-Current Liabilities	220,827	-	220,827		214,306
23						
24						
25						
26	(1) Jurisdictional Factor has been rounded to four places.					
27						
28						

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the 13 month average working capital allowances for the test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other method the Company proposes.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002  
 Prior Year Ended 12/31/2000  
 Witness: Myers / Slusser

Docket No. 000824-EI

Line No.	(Thousands) 13 Month Average Ending December 31, 2002	(A) Company Total	(B) Non-Electric Utility	(C) Total Elec Utility	(D) Jurisdictional Factor (1)	(E) Jurisdictional Amount
1	Current and Accrued Liabilities:					
2	Accounts Payable	129,736		129,736	0.9151	118,725
3	Accounts Payable Associated Company	57,004		57,004	0.9151	52,166
4	Accrued Taxes Payable	82,770		82,770	0.9151	75,745
5	Accrued Interest Payable	45,041		45,041	0.9151	41,218
6	Tax Collections Payable	11,028		11,028	0.9151	10,092
7	Misc Current and Accrued Liabilities	44,426		44,426	0.9151	40,655
8						
9	Total Current & Accrued Liabilities	370,006	-	370,006		338,601
10						
11	Deferred Credits:					
12	Customer Advances for Construction	6		6	0.9151	5
13	Other Deferred Credits	12,779		12,779	Various	11,694
14						
15	Total Deferred Credits	12,785	-	12,785		11,699
16						
17	Total Non-Current & Current Liabilities	603,619	-	603,619		564,606
18						
19	Adjustments to:					
20	Remove Deferred Fuel Revenue	(9,027)		(9,027)	0.9151	(8,261)
21						
22	Adjusted Non-Current & Current & Accrued					
23	Liabilities & Deferred Credits	594,592	-	594,592		556,345
24						
25	Adjusted Working Capital Allowance	\$ 91,080	\$ -	\$ 91,080		\$ 72,291
26						

27 (1) Jurisdictional Factor has been rounded to four places.

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the 13 month average working capital allowances for the test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other method the Company proposes.

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/2002  
 XX Prior Year Ended 12/31/2000  
 Witness: Myers / Slusser

Docket No. 000824-EI

Line No.	(Thousands) 13 Month Average Ending December 31, 2000	(A) Company Total	(B) Non-Electric Utility	(C) Total Elec Utility	(D) Jurisdictional Factor (1)	(E) Jurisdictional Amount
1						
2	Current & Accrued Assets:					
3	Cash	\$ (6,387)		\$ (6,387)	0.8625	\$ (5,509)
4	Working Funds	276		276	0.8625	238
5	Customer A/R	132,297		132,297	0.8625	114,106
6	Other A/R	17,512		17,512	0.8625	15,104
7	Accum Provision for Uncoll Accts	(4,143)		(4,143)	0.8625	(3,573)
8	N/R From Assoc Companies	10,637		10,637	0.8625	9,174
9	Fuel Stock	77,012		77,012	0.8978	69,141
10	Plant Materials & Supplies	93,466		93,466	0.9118	85,223
11	Stores Expense Undistributed	(540)		(540)	0.9118	(493)
12	Prepayments	107,342		107,342	0.9118	97,874
13	Accrued Utility Revenues	74,016		74,016	0.8625	63,839
14	Total Curr and Acc Assets	<u>501,488</u>	<u>-</u>	<u>501,488</u>		<u>445,125</u>
15						
16	Deferred Debits:					
17	Regulatory Asset	26,905		26,905	Direct Assign	26,905
18	Clearing Accounts	1,372		1,372	0.8625	1,183
19	Misc Deferred Debits	51,175		51,175	Various	51,157
20						
21	Total Deferred Debits	<u>79,452</u>	<u>-</u>	<u>79,452</u>		<u>52,340</u>
22						
23	Total Current & Acc Assets and Deferred Debits	580,940	-	580,940		497,465
24						
25						
26	(1) Jurisdictional Factor has been rounded to four places					
27						
28						

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the 13 month average working capital allowances for the test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other method the Company proposes.

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/2002  
 XX Prior Year Ended 12/31/2000  
 Witness: Myers / Slusser

Docket No. 000824-EI

Line No.	(Thousands) 13 Month Average Ending December 31, 2000	(A) Company Total	(B) Non-Electric Utility	(C) Total Elec Utility	(D) Jurisdictional Factor (1)	(E) Jurisdictional Amount
1						
2	Adjustments to:					
3	Remove Deferred Fuel Expense	(46,272)		(46,272)	Direct Assign	(46,272)
4	Remove Load Management Equipment	(3,386)		(3,386)	Direct Assign	(3,386)
5	Remove Def. Energy Conservation	9,354		9,354	Direct Assign	9,354
6						
7	Adj. Current & Accr. Assets & Def. Debits	540,636	-	540,636		457,161
8						
9	Non-Current Liabilities:					
10	Obligation under capital lease	134		134	0.9279	124
11	Property Insurance Reserve	28,366		28,366	0.8625	24,466
12	Workman's Comp/Injuries/Damages Reserve	34,719		34,719	0.8625	29,945
13	Pension and Benefits Reserve	129,225		129,225	0.8625	111,457
14	Other Non-Current Liabilities	15,188		15,188	0.8625	13,100
15						
16	Total Non-Current Liabilities	207,632	-	207,632		179,091
17						
18	Current and Accrued Liabilities:					
19	Accounts Payable	113,233		113,233	0.8625	97,663
20	Accounts Payable Associated Company	20,439		20,439	0.8625	17,629
21	Accrued Taxes Payable	75,452		75,452	0.8625	65,078
22	Accrued Interest Payable	44,454		44,454	0.8625	38,342
23	Tax Collections Payable	11,200		11,200	0.8625	9,660
24	Misc. Current and Accrued Liabs.	50,752		50,752	0.8625	43,774
25						
26	Total Current & Accrued Liabilities	315,531	-	315,531		272,145
27						
28	(1) Jurisdictional Factor has been rounded to four places.					

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the 13 month average working capital allowances for the test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other method the Company proposes.

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/2002  
 XX Prior Year Ended 12/31/2000  
 Witness: Myers / Slusser

Docket No. 000824-EI

Line No.	(Thousands) 13 Month Average Ending December 31, 2000	(A) Company Total	(B) Non-Electric Utility	(C) Total Elec Utility	(D) Jurisdictional Factor (1)	(E) Jurisdictional Amount
1						
2	Deferred Credits:					
3	Customer Advances for Construction	6		6	0.8625	5
4	Other Deferred Credits	59,981		59,981	Various	51,734
5						
6	Total Deferred Credits	59,987	-	59,987		51,739
7						
8	Total Non-Current & Current Liabilities	583,150	-	583,150		502,975
9						
10						
11	Adjustments to:					
12	Remove Deferred Fuel Revenue	(19,662)		(19,662)	Direct Assign	(19,662)
13						
14						
15	Adjusted Non-Current & Current & Accrued					
16	Liabilities & Deferred Credits	563,488	-	563,488		483,313
17						
18	Adjusted Working Capital Allowance	\$ (22,852)	\$ -	\$ (22,852)		\$ (26,152)
19						
20						
21						
22						
23						
24						
25	(1) Jurisdictional Factor has been rounded to four places.					
26						
27						

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide thirteen monthly balances of nuclear fuel accounts 120.1, 120.2, 120.3, 120.4, 120.5, and 120.6 for the test year, and the prior year if the test year is projected.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002  
 Prior Year Ended 12/31/2000  
 Witness: Crisp/Myers

Docket No. 000824-EI

Line No.	(A) Nuclear Fuel in Process 120.1	(B) Nuclear Fuel Stock Account 120.2	(C) Nuclear Fuel Assemblies in Reactor 120.3	(D) Nuclear Fuel Spent Fuel 120.4	(E) Accumulated Provision for Amortization 120.5	(F) Nuclear Fuel Under Capital Lease 120.6	(G) Net Nuclear Fuel (A)+(B)+(C)+ (D)-(E)+(F)	
1								
2	December 2001	\$ 0	\$ 0	\$ 103,703	\$ 403,719	\$ 442,961	\$ 0	\$ 64,462
3	January 2002	0	0	103,703	403,719	444,449	0	62,974
4	February	0	0	103,703	403,719	446,185	0	61,238
5	March	0	0	103,703	403,719	448,107	0	59,316
6	April	0	0	103,703	403,719	449,980	0	57,443
7	May	0	0	103,703	403,719	451,866	0	55,557
8	June	0	0	103,703	403,719	453,721	0	53,702
9	July	0	0	103,703	403,719	455,604	0	51,819
10	August	0	0	103,703	403,719	457,523	0	49,900
11	Septemeber	0	0	103,703	403,719	459,380	0	48,043
12	October	0	0	103,703	403,719	461,273	0	46,150
13	November	0	0	103,703	403,719	463,145	0	44,278
14	December	0	0	103,703	403,719	464,633	0	42,789
15								
16								
17	Total Thirteen Months	\$ 0	\$ 0	\$ 1,348,142	\$ 5,248,353	\$ 5,898,825	\$ 0	\$ 697,670
18								
19	Thirteen Month Average	\$ 0	\$ 0	\$ 103,703	\$ 403,719	\$ 453,756	\$ 0	\$ 53,667
20								
21								
22								
23								
24								
25								
26								
27								

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide thirteen monthly balances of nuclear fuel accounts 120.1, 120.2, 120.3, 120.4, 120.5, and 120.6 for the test year, and the prior year if the test year is projected.

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/2002  
 XX Prior Year Ended 12/31/2000  
 Witness: Crisp/Myers

Docket No. 000824-EI

Line No.	(Thousands)	(A) Nuclear Fuel in Process 120.1	(B) Nuclear Fuel Stock Account 120.2	(C) Nuclear Fuel Assemblies in Reactor 120.3	(D) Nuclear Fuel Spent Fuel 120.4	(E) Accumulated Provision for Amortization 120.5	(F) Nuclear Fuel Under Capital Lease 120.6	(G) Net Nuclear Fuel (A)+(B)+(C)+ (D)-(E)+(F)
1								
2	December 1999	\$ 6,628	\$ 0	\$ 102,283	\$ 360,810	\$ 401,000	\$ 0	\$ 68,721
3	January 2000	0	0	102,283	360,810	402,948	0	60,145
4	February	(465)	0	102,283	360,810	404,763	0	57,865
5	March	14	0	102,435	360,810	406,691	0	56,568
6	April	0	0	102,435	360,810	408,419	0	54,826
7	May	0	0	102,435	360,810	410,375	0	52,870
8	June	0	0	102,435	360,810	412,268	0	50,977
9	July	0	0	102,435	360,810	414,224	0	49,021
10	August	0	0	102,435	360,810	416,167	0	47,078
11	Septemeber	0	0	102,435	360,810	417,588	0	45,657
12	October	0	0	102,435	360,810	419,517	0	43,728
13	November	0	0	102,435	360,810	421,410	0	41,835
14	December	0	0	102,435	360,810	423,366	0	39,879
15								
16								
17	Total Thirteen Months	\$ 6,177	\$ 0	\$ 1,331,199	\$ 4,690,530	\$ 5,358,736	\$ 0	\$ 669,170
18								
19	Thirteen Month Average	\$ 475	\$ 0	\$ 102,400	\$ 360,810	\$ 412,210	\$ 0	\$ 51,475
20								
21								
22								
23								
24								
25								
26								
27								

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FLORIDA PUBLIC SERVICE COMMISSION  
 Explanation: Provide conventional fuel account balances in dollars and quantities for  
 Type of data shown:  
 each fuel type by month for the test year, and the prior year if the test  
 Company: FLORIDA POWER CORPORATION  
 year is projected. Include Natural Gas even though no inventory is  
 carried. (Give units in barrels, tons, or MMCF.)  
 Docket No. 000824-EI  
 XX Projected Test Year Ended 12/31/2002  
 Prior Year Ended 12/31/2000  
 Witness: Crisp/Myers

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Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit
			FUEL TYPE: REGULAR COAL																	
1	December	2001	200.0	8,470	42.35	164.2	6,999	42.62	164.2	6,974	42.47	0.0	0	0.00	0.0	0	0.00	200.0	8,495	42.48
2	January	2002	200.0	8,495	42.48	229.1	12,002	52.39	229.1	10,943	47.77	0.0	0	0.00	0.0	0	0.00	200.0	9,554	47.77
3	February	2002	200.0	9,554	47.77	174.7	9,161	52.44	174.7	8,725	49.95	0.0	0	0.00	0.0	0	0.00	200.0	9,989	49.95
4	March	2002	200.0	9,989	49.95	225.1	11,793	52.39	225.1	11,534	51.24	0.0	0	0.00	0.0	0	0.00	200.0	10,248	51.24
5	April	2002	200.0	10,248	51.24	171.2	8,926	52.14	171.2	8,843	51.65	0.0	0	0.00	0.0	0	0.00	200.0	10,331	51.65
6	May	2002	200.0	10,331	51.65	176.0	9,216	52.37	176.0	9,150	51.99	0.0	0	0.00	0.0	0	0.00	200.0	10,397	51.99
7	June	2002	200.0	10,397	51.99	220.9	11,514	52.12	220.9	11,500	52.06	0.0	0	0.00	0.0	0	0.00	200.0	10,412	52.06
8	July	2002	200.0	10,412	52.06	207.7	11,202	53.93	207.7	11,011	53.01	0.0	0	0.00	0.0	0	0.00	200.0	10,603	53.01
9	August	2002	200.0	10,603	53.01	232.2	12,528	53.95	232.2	12,427	53.52	0.0	0	0.00	0.0	0	0.00	200.0	10,704	53.52
10	September	2002	200.0	10,704	53.52	207.7	11,193	53.89	207.7	11,155	53.71	0.0	0	0.00	0.0	0	0.00	200.0	10,742	53.71
11	October	2002	200.0	10,742	53.71	84.3	4,561	54.10	84.3	4,537	53.83	0.0	0	0.00	0.0	0	0.00	200.0	10,765	53.83
12	November	2002	200.0	10,765	53.83	104.3	5,624	53.92	104.3	5,617	53.86	0.0	0	0.00	0.0	0	0.00	200.0	10,772	53.86
13	December	2002	200.0	10,772	53.86	165.8	8,944	53.95	165.8	8,936	53.90	0.0	0	0.00	0.0	0	0.00	200.0	10,780	53.90
14	13-Month Total		2600.0	131,482		2363.2	123,683		2363.2	121,354		0.0	0	0.0	0	0	0.0	2600.0	133,792	
15	13-Month Average		200.0	10,114		181.8	9,513		181.8	9,335		0.0	0	0.0	0	0	0.0	200.0	10,292	
			FUEL TYPE: LOW SULFUR COAL																	
16	December	2001	350.0	20,918	59.77	316.8	19,244	60.74	316.8	19,081	60.23	0.0	0	0.00	0.0	0	0.00	350.0	21,081	60.23
17	January	2002	350.0	21,081	60.23	338.0	23,560	69.70	338.0	21,931	64.89	0.0	0	0.00	0.0	0	0.00	350.0	22,710	64.89
18	February	2002	350.0	22,710	64.89	296.7	20,742	69.91	296.7	19,935	67.19	0.0	0	0.00	0.0	0	0.00	350.0	23,516	67.19
19	March	2002	350.0	23,516	67.19	191.7	13,382	69.81	191.7	13,058	68.12	0.0	0	0.00	0.0	0	0.00	350.0	23,841	68.12
20	April	2002	350.0	23,841	68.12	177.7	12,444	70.03	177.7	12,219	68.76	0.0	0	0.00	0.0	0	0.00	350.0	24,066	68.76
21	May	2002	350.0	24,066	68.76	226.0	15,733	69.62	226.0	15,616	69.10	0.0	0	0.00	0.0	0	0.00	350.0	24,183	69.10
22	June	2002	350.0	24,183	69.10	317.9	22,229	69.92	317.9	22,091	69.49	0.0	0	0.00	0.0	0	0.00	350.0	24,321	69.49
23	July	2002	350.0	24,321	69.49	313.0	21,881	69.91	313.0	21,812	69.69	0.0	0	0.00	0.0	0	0.00	350.0	24,390	69.69
24	August	2002	350.0	24,390	69.69	351.0	24,580	70.31	351.0	24,570	70.00	0.0	0	0.00	0.0	0	0.00	350.0	24,500	70.00
25	September	2002	350.0	24,500	70.00	346.8	24,241	69.90	346.8	24,259	69.95	0.0	0	0.00	0.0	0	0.00	350.0	24,482	69.95
26	October	2002	350.0	24,482	69.95	351.0	24,632	70.18	351.0	24,592	70.06	0.0	0	0.00	0.0	0	0.00	350.0	24,522	70.06
27	November	2002	350.0	24,522	70.06	344.2	24,007	69.75	344.2	24,062	69.91	0.0	0	0.00	0.0	0	0.00	350.0	24,467	69.91
28	December	2002	350.0	24,467	69.91	352.6	24,648	69.90	352.6	24,649	69.91	0.0	0	0.00	0.0	0	0.00	350.0	24,467	69.90
29	13-Month Total		4550.0	306,998		3923.4	271,423		3923.4	267,874		0.0	0	0.0	0	0	0.0	4550.0	310,547	
30	13-Month Average		350.0	23,615		301.8	20,879		301.8	20,606		0.0	0	0.0	0	0	0.0	350.0	23,888	

Supporting Schedules:

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type by month for the test year, and the prior year if the test year is projected. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons, or MMCF.)

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002  
 Prior Year Ended 12/31/2000  
 Witness: Crisp/Myers

Docket No. 000824-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
			<b>FUEL TYPE: RESIDUAL OIL</b>																	
2	December	2001	805.3	18,079	22.45	831.8	18,592	22.35	831.8	18,424	22.15	0.0	0	0.00	0.0	0	0.00	805.3	18,247	22.66
3	January	2002	805.3	18,247	22.66	959.8	21,358	22.25	614.1	13,438	21.88	0.0	0	0.00	0.0	0	0.00	1151.0	26,167	22.73
4	February	2002	1151.0	26,167	22.73	459.3	10,081	21.95	459.3	10,084	21.96	0.0	0	0.00	0.0	0	0.00	1151.0	26,164	22.73
5	March	2002	1151.0	26,164	22.73	638.1	13,307	20.85	638.1	14,086	22.07	0.0	0	0.00	0.0	0	0.00	1151.0	25,385	22.05
6	April	2002	1151.0	25,385	22.05	781.7	16,019	20.49	781.7	16,546	21.17	0.0	0	0.00	0.0	0	0.00	1151.0	24,858	21.60
7	May	2002	1151.0	24,858	21.60	1003.5	20,756	20.68	1003.5	21,129	21.05	0.0	0	0.00	0.0	0	0.00	1151.0	24,486	21.27
8	June	2002	1151.0	24,486	21.27	909.3	18,730	20.60	909.3	18,916	20.80	0.0	0	0.00	0.0	0	0.00	1151.0	24,300	21.11
9	July	2002	1151.0	24,300	21.11	1089.8	22,607	20.74	1089.8	22,727	20.85	0.0	0	0.00	0.0	0	0.00	1151.0	24,181	21.01
10	August	2002	1151.0	24,181	21.01	1197.7	24,848	20.75	1197.7	24,917	20.80	0.0	0	0.00	0.0	0	0.00	1151.0	24,111	20.95
11	September	2002	1151.0	24,111	20.95	966.9	20,082	20.77	966.9	20,114	20.80	0.0	0	0.00	0.0	0	0.00	1151.0	24,080	20.92
12	October	2002	1151.0	24,080	20.92	802.9	17,292	21.54	802.9	16,840	20.97	0.0	0	0.00	0.0	0	0.00	1151.0	24,532	21.31
13	November	2002	1151.0	24,532	21.31	488.7	10,130	20.73	488.7	9,971	20.40	0.0	0	0.00	0.0	0	0.00	1151.0	24,690	21.45
14	December	2002	1151.0	24,690	21.45	781.2	16,667	21.33	781.2	16,462	21.07	0.0	0	0.00	0.0	0	0.00	1151.0	24,895	21.63
15	13-Month Total		14272.0	309,280		10910.7	230,468		10565.0	223,652		0.0	0		0			14617.8	316,096	
16																				
17	13-Month Average		1097.8	23,791		839.3	17,728		812.7	17,204		0.0	0		0			1124.4	24,315	
18																				
			<b>FUEL TYPE: DISTILLATE OIL</b>																	
20	December	2001	524.5	19,744	37.64	31.4	1,244	39.62	31.4	1,216	38.73	0.0	0	0.00	0.0	0	0.00	524.5	19,772	37.70
21	January	2002	524.5	19,772	37.70	328.8	12,925	39.31	74.7	2,871	38.43	0.0	0	0.00	0.0	0	0.00	778.6	29,825	38.31
22	February	2002	778.6	29,825	38.31	81.0	3,181	39.27	81.0	3,132	38.66	0.0	0	0.00	0.0	0	0.00	778.6	29,874	38.37
23	March	2002	778.6	29,874	38.37	28.2	1,099	38.96	28.2	1,091	38.69	0.0	0	0.00	0.0	0	0.00	778.6	29,882	38.38
24	April	2002	778.6	29,882	38.38	28.0	942	33.63	28.0	1,060	37.84	0.0	0	0.00	0.0	0	0.00	778.6	29,764	38.23
25	May	2002	778.6	29,764	38.23	324.6	10,824	33.35	324.6	11,895	36.64	0.0	0	0.00	0.0	0	0.00	778.6	28,693	36.85
26	June	2002	778.6	28,693	36.85	176.4	5,916	33.54	176.4	6,358	36.05	0.0	0	0.00	0.0	0	0.00	778.6	28,251	36.28
27	July	2002	778.6	28,251	36.28	372.3	12,437	33.41	372.3	13,085	35.15	0.0	0	0.00	0.0	0	0.00	778.6	27,603	35.45
28	August	2002	778.6	27,603	35.45	227.7	7,615	33.44	227.7	7,895	34.67	0.0	0	0.00	0.0	0	0.00	778.6	27,323	35.09
29	September	2002	778.6	27,323	35.09	82.0	2,759	33.64	82.0	2,836	34.58	0.0	0	0.00	0.0	0	0.00	778.6	27,246	34.99
30	October	2002	778.6	27,246	34.99	74.7	2,706	36.23	74.7	2,632	35.23	0.0	0	0.00	0.0	0	0.00	778.6	27,321	35.09
31	November	2002	778.6	27,321	35.09	9.0	328	36.41	9.0	317	35.20	0.0	0	0.00	0.0	0	0.00	778.6	27,332	35.10
32	December	2002	778.6	27,332	35.10	28.6	1,045	36.52	28.6	1,017	35.57	0.0	0	0.00	0.0	0	0.00	778.6	27,359	35.14
33	13-Month Total		9613.6	352,632		1792.7	63,019		1538.6	55,404		0.0	0		0			9867.7	360,247	
34																				
35	13-Month Average		739.5	27,126		137.9	4,848		118.4	4,262		0.0	0		0			759.1	27,711	
36																				
37																				

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type by month for the test year, and the prior year if the test year is projected. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons, or MMCF.)

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002  
 Prior Year Ended 12/31/2000  
 Witness: Crisp/Myers

Docket No. 000824-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit
FUEL TYPE: NATURAL GAS																				
2	December	2001	0.0	0	0.00	2766.7	14,865	5.37	2766.7	14,865	5.37	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3	January	2002	0.0	0	0.00	1859.2	11,043	5.94	1859.2	11,043	5.94	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4	February	2002	0.0	0	0.00	1826.4	10,980	6.01	1826.4	10,980	6.01	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5	March	2002	0.0	0	0.00	2506.7	12,250	4.89	2506.7	12,250	4.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6	April	2002	0.0	0	0.00	2611.7	12,208	4.67	2611.7	12,208	4.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7	May	2002	0.0	0	0.00	4731.6	21,933	4.64	4731.6	21,933	4.64	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8	June	2002	0.0	0	0.00	5279.5	25,558	4.84	5279.5	25,558	4.84	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9	July	2002	0.0	0	0.00	6963.1	32,687	4.69	6963.1	32,687	4.69	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10	August	2002	0.0	0	0.00	6842.3	32,165	4.70	6842.3	32,165	4.70	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11	September	2002	0.0	0	0.00	5307.3	25,670	4.84	5307.3	25,670	4.84	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12	October	2002	0.0	0	0.00	4317.1	22,515	5.22	4317.1	22,515	5.22	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13	November	2002	0.0	0	0.00	1911.5	10,946	5.73	1911.5	10,946	5.73	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14	December	2002	0.0	0	0.00	2569.1	14,168	5.51	2569.1	14,168	5.51	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15	13-Month Total		0.0	0		49492.2	246,988		49492.2	246,988		0.0	0		0.0	0		0.0	0	
16	13-Month Average		0.0	0		3807.1	18,999		3807.1	18,999		0.0	0		0.0	0		0.0	0	
17	13-Month Average		0.0	0		3807.1	18,999		3807.1	18,999		0.0	0		0.0	0		0.0	0	
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Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type by month for the test year, and the prior year if the test year is projected. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons, or MMCF.)

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/2002  
 XX Prior Year Ended 12/31/2000  
 Witness: Crisp/Myers

Docket No. 000824-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
			Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	
			<b>FUEL TYPE: REGULAR COAL</b>																		
1	December	1999	274.1	11,316	41.28	128.9	5,352	41.52	130.8	5,526	42.25	0.0	0	0.00	0	0.00	0	0.00	272.2	11,142	40.93
2	January	2000	272.2	11,142	40.93	137.4	5,868	42.71	163.7	6,689	40.86	0.0	0	0.00	0	0.00	0	0.00	245.9	10,321	41.97
3	February	2000	245.9	10,321	41.97	132.3	5,639	42.62	155.2	6,543	42.16	0.0	0	0.00	0	0.00	0	0.00	223.0	9,417	42.23
4	March	2000	223.0	9,417	42.23	141.5	5,953	42.07	184.1	7,779	42.25	0.0	0	0.00	0	0.00	0	0.00	180.4	7,591	42.08
5	April	2000	180.4	7,591	42.08	140.9	5,783	41.04	152.8	6,381	41.76	0.0	0	0.00	0	0.00	0	0.00	168.5	6,993	41.50
6	May	2000	168.5	6,992	41.50	185.4	7,478	40.33	166.3	6,834	41.09	0.0	0	0.00	0	0.00	0	0.00	187.6	7,636	40.70
7	June	2000	187.6	7,636	40.70	139.5	5,610	40.22	79.1	3,219	40.70	0.0	0	0.00	0	0.00	0	0.00	248.0	10,027	40.43
8	July	2000	248.0	10,026	40.43	165.6	6,570	39.67	84.0	3,387	40.32	0.0	0	0.00	0	0.00	0	0.00	329.6	13,209	40.08
9	August	2000	329.6	13,209	40.08	98.9	4,043	40.88	84.0	3,351	39.89	0.0	0	0.00	0	0.00	0	0.00	344.5	13,901	40.35
10	September	2000	344.5	13,901	40.35	66.0	2,829	42.86	155.6	6,344	40.77	0.0	0	0.00	0	0.00	0	0.00	254.9	10,386	40.75
11	October	2000	254.9	10,386	40.75	153.8	6,834	44.43	189.3	7,863	41.54	0.0	0	0.00	0	0.00	0	0.00	219.4	9,357	42.65
12	November	2000	219.4	9,357	42.65	140.1	6,349	45.32	196.1	8,519	43.44	0.0	0	0.00	0	0.00	0	0.00	163.4	7,187	43.98
13	December	2000	163.4	7,187	43.98	148.9	6,716	45.10	185.9	8,259	44.43	0.0	0	0.00	0	0.00	0	0.00	126.4	5,644	44.65
14	13-Month Total		3111.5	128,481		1779.2	75,024		1926.9	80,694		0.0	0		0			2963.8	122,811		
15	13-Month Average		239.3	9,883		136.9	5,771		148.2	6,207		0.0	0		0			228.0	9,447		
			<b>FUEL TYPE: LOW SULFUR COAL</b>																		
16	December	1999	562.0	27,395	48.75	277.0	14,557	52.55	284.7	15,229	53.49	0.0	0	0.00	0	0.00	0	0.00	554.3	26,723	48.21
17	January	2000	554.3	26,723	48.21	280.2	13,607	48.56	335.4	16,241	48.42	0.0	0	0.00	0	0.00	0	0.00	499.1	24,089	48.26
18	February	2000	499.1	24,089	48.26	321.5	15,809	49.17	294.8	14,308	48.53	0.0	0	0.00	0	0.00	0	0.00	525.8	25,590	48.67
19	March	2000	525.8	25,590	48.67	363.1	17,577	48.41	233.2	11,341	48.63	0.0	0	0.00	0	0.00	0	0.00	655.7	31,826	48.54
20	April	2000	655.7	31,826	48.54	302.7	14,844	49.04	235.1	11,447	48.69	0.0	0	0.00	0	0.00	0	0.00	723.3	35,223	48.70
21	May	2000	723.3	35,223	48.70	355.3	17,139	48.24	344.0	16,725	48.62	0.0	0	0.00	0	0.00	0	0.00	734.6	35,637	48.51
22	June	2000	734.6	35,637	48.51	330.8	15,490	46.83	350.6	17,002	48.49	0.0	0	0.00	0	0.00	0	0.00	714.8	34,125	47.74
23	July	2000	714.8	34,125	47.74	387.3	18,537	47.86	371.9	17,777	47.80	0.0	0	0.00	0	0.00	0	0.00	730.2	34,885	47.77
24	August	2000	730.2	34,885	47.77	290.1	13,839	47.70	399.2	19,175	48.03	0.0	0	0.00	0	0.00	0	0.00	621.1	29,549	47.58
25	September	2000	621.1	29,549	47.58	233.4	11,387	48.79	346.9	16,586	47.81	0.0	0	0.00	0	0.00	0	0.00	507.6	24,350	47.97
26	October	2000	507.6	24,350	47.97	285.5	14,058	49.24	300.1	14,509	48.35	0.0	0	0.00	0	0.00	0	0.00	493.0	23,899	48.48
27	November	2000	493.0	23,899	48.48	256.4	12,878	50.23	265.8	13,005	48.93	0.0	0	0.00	0	0.00	0	0.00	483.6	23,772	49.16
28	December	2000	483.6	23,772	49.16	187.0	9,427	50.41	216.6	10,816	49.94	0.0	0	0.00	0	0.00	0	0.00	454.0	22,383	49.30
29	13-Month Total		7805.1	377,063		3870.3	189,149		3978.3	194,161		0.0	0		0			7697.1	372,051		
30	13-Month Average		600.4	29,005		297.7	14,550		306.0	14,935		0.0	0		0			592.1	28,619		

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type by month for the test year, and the prior year if the test year is projected. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons, or MMCF.)

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/2002  
 XX Prior Year Ended 12/31/2000  
 Witness: Crisp/Myers

Docket No. 000824-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Bbbs (000)	\$000	\$/Unit	Bbbs (000)	\$000	\$/Unit	Bbbs (000)	\$000	\$/Unit	Bbbs (000)	\$000	\$/Unit	Bbbs (000)	\$000	\$/Unit	Bbbs (000)	\$000	\$/Unit
			FUEL TYPE: RESIDUAL OIL																	
1																				
2	December	1999	1062.9	20,965	19.72	556.3	11178.0	20.09	304.5	5,320	17.47	269.0	5,821	21.64	0.0	0	0.00	1045.7	21,002	20.08
3	January	2000	1045.7	21,002	20.08	392.8	7916.0	20.15	339.1	6,651	19.61	244.0	4,827	19.78	0.0	0	0.00	855.4	17,440	20.39
4	February	2000	855.4	17,440	20.39	320.8	6470.0	20.17	180.4	3,553	19.70	232.1	4,568	19.68	(7.6)	(156)	20.53	756.1	15,633	20.68
5	March	2000	756.1	15,633	20.68	910.1	20896.0	22.96	314.3	6,429	20.45	289.1	6,312	21.83	0.0	0	0.00	1062.8	23,788	22.38
6	April	2000	1062.8	23,788	22.38	604.0	15694.0	25.98	358.4	7,764	21.66	287.5	8,711	30.30	0.0	0	0.00	1020.9	23,007	22.54
7	May	2000	1020.9	23,007	22.54	1248.4	28678.0	22.97	870.9	19,271	22.13	726.8	16,516	22.72	0.0	0	0.00	671.6	15,898	23.67
8	June	2000	671.6	15,898	23.67	2064.2	50516.0	24.47	1062.7	24,581	23.13	824.1	20,085	24.37	0.0	0	0.00	849.0	21,748	25.62
9	July	2000	849.0	21,748	25.62	2083.5	52395.0	25.15	1133.6	28,161	24.84	751.2	18,350	24.43	0.0	0	0.00	1047.7	27,632	26.37
10	August	2000	1047.7	27,632	26.37	1986.7	49920.0	25.13	1254.4	31,556	25.16	915.0	24,019	26.25	0.0	0	0.00	865.0	21,977	25.41
11	September	2000	865.0	21,977	25.41	1761.8	46852.0	26.59	1084.4	28,637	26.41	757.5	20,250	26.73	0.0	0	0.00	784.9	19,942	25.41
12	October	2000	784.9	19,942	25.41	953.9	27051.0	28.36	605.5	16,076	26.55	497.2	13,591	27.34	0.0	0	0.00	636.1	17,326	27.24
13	November	2000	636.1	17,326	27.24	559.4	18828.0	33.66	373.0	11,236	30.12	262.1	8,885	33.90	0.0	0	0.00	560.4	16,033	28.61
14	December	2000	560.4	16,033	28.61	1204.8	31264.0	25.95	835.7	22,624	27.07	597.9	15,592	26.08	0.0	0	0.00	331.6	9,081	27.39
15	13-Month Total		11218.5	262,391		14646.7	367,658		8716.9	211,859		6653.5	167,527		(7.6)	(156)		10487.2	250,507	
16																				
17	13-Month Average		863.0	20,184		1126.7	28,281		670.5	16,297		511.8	12,887		(0.6)	(12)		806.7	19,270	
18																				
			FUEL TYPE: DISTILLATE OIL																	
19																				
20	December	1999	728.7	18,480	25.36	18.5	566	30.59	62.3	1,598	25.65	0.2	4	20.00	0.0	0	0.00	684.7	17,444	25.48
21	January	2000	684.7	17,444	25.48	10.0	322	32.20	97.4	2,559	26.27	0.2	4	20.00	0.0	0	0.00	597.1	15,203	25.46
22	February	2000	597.1	15,203	25.46	19.1	673	35.24	28.4	787	27.71	0.0	0	0.00	0.0	0	0.00	587.8	15,089	25.67
23	March	2000	587.8	15,089	25.67	60.9	2,167	35.58	25.7	723	28.13	0.0	0	0.00	0.0	0	0.00	623.0	16,533	26.54
24	April	2000	623.0	16,533	26.54	83.4	2,756	33.05	35.4	1,073	30.31	0.3	3	10.00	0.0	0	0.00	670.7	18,213	27.16
25	May	2000	670.7	18,213	27.16	127.4	4,475	35.13	163.8	4,688	28.62	0.2	5	25.00	0.0	0	0.00	634.1	17,995	28.38
26	June	2000	634.1	17,995	28.38	324.0	11,267	34.77	211.0	6,133	29.07	0.2	7	35.00	(13.2)	(377)	28.56	733.7	22,745	31.00
27	July	2000	733.7	22,745	31.00	267.8	9,962	37.20	285.2	9,544	33.46	0.3	8	26.67	(33.1)	(996)	30.09	682.9	22,159	32.45
28	August	2000	682.9	22,159	32.45	384.3	14,751	38.38	311.5	10,828	34.76	0.2	7	35.00	(43.8)	(1,417)	32.35	711.7	24,658	34.65
29	September	2000	711.7	24,658	34.65	150.7	6,839	45.37	219.0	8,251	37.68	0.3	8	26.67	(9.7)	(340)	35.05	633.4	22,898	36.15
30	October	2000	633.4	22,898	36.15	74.0	3,116	42.11	48.9	1,941	39.69	0.2	4	20.00	0.0	0	0.00	658.3	24,069	36.56
31	November	2000	658.3	24,069	36.56	29.7	1,632	54.95	63.3	2,535	40.05	0.3	11	36.67	0.0	0	0.00	624.4	23,155	37.08
32	December	2000	624.4	23,155	37.08	156.7	6,086	38.84	378.3	14,535	38.42	0.4	11	27.50	0.0	0	0.00	402.4	14,695	36.52
33	13-Month Total		8570.6	258,641		1706.5	64,612		1930.2	65,195		2.8	72		(99.8)	(3,130)		8244.3	264,856	
34																				
35	13-Month Average		659.3	19,895		131.3	4,970		148.5	5,015		0.2	6		(7.7)	(241)		634.2	19,604	
36																				
37																				

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type by month for the test year, and the prior year if the test year is projected. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons, or MMCF.)

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/2002  
 XX Prior Year Ended 12/31/2000  
 Witness: Crisp/Myers

Docket No. 000824-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit
FUEL TYPE: NATURAL GAS																				
1	December	1999	0.0	0	0.00	3682.8	11,801	3.20	3682.8	11,801	3.20	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3	January	2000	0.0	0	0.00	4063.6	14,417	3.55	4063.6	14,417	3.55	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4	February	2000	0.0	0	0.00	4063.3	13,424	3.30	4063.3	13,424	3.30	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5	March	2000	0.0	0	0.00	4147.1	14,757	3.56	4147.1	14,757	3.56	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6	April	2000	0.0	0	0.00	3965.7	14,970	3.77	3965.7	14,970	3.77	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7	May	2000	0.0	0	0.00	5045.4	17,371	3.44	5045.4	17,371	3.44	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8	June	2000	0.0	0	0.00	5856.7	28,667	4.89	5856.7	28,667	4.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9	July	2000	0.0	0	0.00	5872.6	26,410	4.50	5872.6	26,410	4.50	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10	August	2000	0.0	0	0.00	5562.9	26,187	4.71	5562.9	26,187	4.71	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11	September	2000	0.0	0	0.00	4577.3	22,846	4.99	4577.3	22,846	4.99	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12	October	2000	0.0	0	0.00	3993.4	20,412	5.11	3993.4	20,412	5.11	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13	November	2000	0.0	0	0.00	2467.6	12,502	5.07	2467.6	12,502	5.07	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14	December	2000	0.0	0	0.00	3554.8	25,605	7.20	3554.8	25,605	7.20	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15	13-Month Total		0.0	0		56853.2	249,369		56853.2	249,369		0.0	0		0.0	0		0.0	0	
17	13-Month Average		0.0	0		4373.3	19,182		4373.3	19,182		0.0	0		0.0	0		0.0	0	

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type by month for the last year, and the prior year if the last year is projected. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons, or MMCF.)

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002  
 Prior Year Ended 12/31/2000  
 Witness: Crisp/Myers

Docket No. 000824-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit
1	<b>INVENTORY LOCATION: CRYSTAL RIVER 1 &amp; 2</b>									<b>FUEL TYPE: REGULAR COAL</b>										
2	December	2001	200.0	8,470	42.35	164.2	6,999	42.62	164.2	6,974	42.47	0.0	0	0.00	0.0	0	0.00	200.0	8,495	42.48
3	January	2002	200.0	8,495	42.48	229.1	12,002	52.39	229.1	10,943	47.77	0.0	0	0.00	0.0	0	0.00	200.0	9,554	47.77
4	February	2002	200.0	9,554	47.77	174.7	9,161	52.44	174.7	8,725	49.95	0.0	0	0.00	0.0	0	0.00	200.0	9,989	49.95
5	March	2002	200.0	9,989	49.95	225.1	11,793	52.39	225.1	11,534	51.24	0.0	0	0.00	0.0	0	0.00	200.0	10,248	51.24
6	April	2002	200.0	10,248	51.24	171.2	8,926	52.14	171.2	8,843	51.65	0.0	0	0.00	0.0	0	0.00	200.0	10,331	51.65
7	May	2002	200.0	10,331	51.65	176.0	9,216	52.37	176.0	9,150	51.99	0.0	0	0.00	0.0	0	0.00	200.0	10,397	51.99
8	June	2002	200.0	10,397	51.99	220.9	11,514	52.12	220.9	11,500	52.06	0.0	0	0.00	0.0	0	0.00	200.0	10,412	52.06
9	July	2002	200.0	10,412	52.06	207.7	11,202	53.93	207.7	11,011	53.01	0.0	0	0.00	0.0	0	0.00	200.0	10,603	53.01
10	August	2002	200.0	10,603	53.01	232.2	12,528	53.95	232.2	12,427	53.52	0.0	0	0.00	0.0	0	0.00	200.0	10,704	53.52
11	September	2002	200.0	10,704	53.52	207.7	11,193	53.89	207.7	11,155	53.71	0.0	0	0.00	0.0	0	0.00	200.0	10,742	53.71
12	October	2002	200.0	10,742	53.71	84.3	4,561	54.10	84.3	4,537	53.83	0.0	0	0.00	0.0	0	0.00	200.0	10,765	53.83
13	November	2002	200.0	10,765	53.83	104.3	5,624	53.92	104.3	5,617	53.86	0.0	0	0.00	0.0	0	0.00	200.0	10,772	53.86
14	December	2002	200.0	10,772	53.86	165.8	8,944	53.95	165.8	8,936	53.90	0.0	0	0.00	0.0	0	0.00	200.0	10,780	53.90
15	13-Month Total		2600.0	131,482		2363.2	123,663		2363.2	121,354		0.0	0		0		2600.0	133,792		
16																				
17	13-Month Average		200.0	10,114		181.8	9,513		181.8	9,335		0.0	0		0		200.0	10,292		
18																				
19	<b>INVENTORY LOCATION: CRYSTAL RIVER 4 &amp; 5</b>									<b>FUEL TYPE: LOW SULFUR COAL</b>										
20	December	2001	350.0	20,918	59.77	316.8	19,244	60.74	316.8	19,081	60.23	0.0	0	0.00	0.0	0	0.00	350.0	21,081	60.23
21	January	2002	350.0	21,081	60.23	338.0	23,560	69.70	338.0	21,931	64.89	0.0	0	0.00	0.0	0	0.00	350.0	22,710	64.89
22	February	2002	350.0	22,710	64.89	296.7	20,742	69.91	296.7	19,935	67.19	0.0	0	0.00	0.0	0	0.00	350.0	23,516	67.19
23	March	2002	350.0	23,516	67.19	191.7	13,382	69.81	191.7	13,058	68.12	0.0	0	0.00	0.0	0	0.00	350.0	23,841	68.12
24	April	2002	350.0	23,841	68.12	177.7	12,444	70.03	177.7	12,219	68.76	0.0	0	0.00	0.0	0	0.00	350.0	24,066	68.76
25	May	2002	350.0	24,066	68.76	226.0	15,733	69.62	226.0	15,616	69.10	0.0	0	0.00	0.0	0	0.00	350.0	24,183	69.10
26	June	2002	350.0	24,183	69.10	317.9	22,229	69.92	317.9	22,091	69.49	0.0	0	0.00	0.0	0	0.00	350.0	24,321	69.49
27	July	2002	350.0	24,321	69.49	313.0	21,881	69.91	313.0	21,812	69.69	0.0	0	0.00	0.0	0	0.00	350.0	24,390	69.69
28	August	2002	350.0	24,390	69.69	351.0	24,680	70.31	351.0	24,570	70.00	0.0	0	0.00	0.0	0	0.00	350.0	24,500	70.00
29	September	2002	350.0	24,500	70.00	346.8	24,241	69.90	346.8	24,259	69.95	0.0	0	0.00	0.0	0	0.00	350.0	24,482	69.95
30	October	2002	350.0	24,482	69.95	351.0	24,632	70.18	351.0	24,592	70.06	0.0	0	0.00	0.0	0	0.00	350.0	24,522	70.06
31	November	2002	350.0	24,522	70.06	344.2	24,007	69.75	344.2	24,062	69.91	0.0	0	0.00	0.0	0	0.00	350.0	24,467	69.91
32	December	2002	350.0	24,467	69.91	352.6	24,648	69.90	352.6	24,649	69.91	0.0	0	0.00	0.0	0	0.00	350.0	24,467	69.90
33	13-Month Total		4550.0	306,998		3923.4	271,423		3923.4	267,874		0.0	0		0		4550.0	310,547		
34																				
35	13-Month Average		350.0	23,615		301.8	20,879		301.8	20,606		0.0	0		0		350.0	23,868		
36																				
37																				

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type by month for the test year, and the prior year if the test year is projected. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons, or MMCF.)

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002  
 Prior Year Ended 12/31/2000  
 Witness: Crisp/Myers

Docket No. 000824-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
<b>1 INVENTORY LOCATION: ANCLOTE 1 &amp; 2 and BARTOW SOUTH TERMINAL</b>									<b>FUEL TYPE: RESIDUAL OIL</b>											
2	December	2001	511.7	11,989	23.43	455.8	10,963	24.05	455.8	10,813	23.72	0.0	0	0.00	0.0	0	0.00	511.7	12,139	23.72
3	January	2002	511.7	12,139	23.72	504.0	12,122	24.05	295.7	7,063	23.89	0.0	0	0.00	0.0	0	0.00	720.0	17,198	23.88
4	February	2002	720.0	17,198	23.88	228.2	5,489	24.05	228.2	5,460	23.93	0.0	0	0.00	0.0	0	0.00	720.0	17,227	23.93
5	March	2002	720.0	17,227	23.93	434.4	9,318	21.45	434.4	9,989	22.99	0.0	0	0.00	0.0	0	0.00	720.0	16,557	22.99
6	April	2002	720.0	16,557	22.99	466.6	10,008	21.45	466.6	10,446	22.39	0.0	0	0.00	0.0	0	0.00	720.0	16,119	22.39
7	May	2002	720.0	16,119	22.39	611.4	13,115	21.45	611.4	13,424	21.96	0.0	0	0.00	0.0	0	0.00	720.0	15,809	21.96
8	June	2002	720.0	15,809	21.96	489.8	10,505	21.45	489.8	10,654	21.75	0.0	0	0.00	0.0	0	0.00	720.0	15,661	21.75
9	July	2002	720.0	15,661	21.75	607.7	13,037	21.45	607.7	13,135	21.61	0.0	0	0.00	0.0	0	0.00	720.0	15,563	21.61
10	August	2002	720.0	15,563	21.61	697.2	14,954	21.45	697.2	15,013	21.53	0.0	0	0.00	0.0	0	0.00	720.0	15,504	21.53
11	September	2002	720.0	15,504	21.53	603.2	12,937	21.45	603.2	12,965	21.49	0.0	0	0.00	0.0	0	0.00	720.0	15,476	21.49
12	October	2002	720.0	15,476	21.49	395.1	8,987	22.75	395.1	8,668	21.94	0.0	0	0.00	0.0	0	0.00	720.0	15,796	21.94
13	November	2002	720.0	15,796	21.94	153.1	3,483	22.75	153.1	3,381	22.08	0.0	0	0.00	0.0	0	0.00	720.0	15,898	22.08
14	December	2002	720.0	15,898	22.08	394.5	8,974	22.75	394.5	8,804	22.32	0.0	0	0.00	0.0	0	0.00	720.0	16,068	22.32
15	13-Month Total		8943.9	200,937		6041.0	133,893		5832.7	129,814		0.0	0	0.0	0	0.0	0.0	9152.3	205,016	
16	13-Month Average		688.0	15,457		464.7	10,299		448.7	9,986		0.0	0	0.0	0	0.0	0.0	704.0	15,770	
17	13-Month Average		688.0	15,457		464.7	10,299		448.7	9,986		0.0	0	0.0	0	0.0	0.0	704.0	15,770	
18	13-Month Average		688.0	15,457		464.7	10,299		448.7	9,986		0.0	0	0.0	0	0.0	0.0	704.0	15,770	
<b>19 INVENTORY LOCATION: BARTOW 1, 2, &amp; 3 AND BARTOW NORTH TERMINAL</b>									<b>FUEL TYPE: RESIDUAL OIL</b>											
20	December	2001	243.9	4,886	20.03	363.7	7,330	20.15	363.7	7,313	20.11	0.0	0	0.00	0.0	0	0.00	243.9	4,903	20.10
21	January	2002	243.9	4,903	20.10	372.9	7,271	19.50	296.8	5,858	19.74	0.0	0	0.00	0.0	0	0.00	320.0	6,316	19.74
22	February	2002	320.0	6,316	19.74	211.1	4,115	19.49	211.1	4,146	19.64	0.0	0	0.00	0.0	0	0.00	320.0	6,285	19.64
23	March	2002	320.0	6,285	19.64	168.7	3,181	18.85	168.7	3,268	19.37	0.0	0	0.00	0.0	0	0.00	320.0	6,198	19.37
24	April	2002	320.0	6,198	19.37	298.3	5,623	18.85	298.3	5,703	19.12	0.0	0	0.00	0.0	0	0.00	320.0	6,117	19.12
25	May	2002	320.0	6,117	19.12	333.6	6,289	18.85	333.6	6,333	18.98	0.0	0	0.00	0.0	0	0.00	320.0	6,074	18.98
26	June	2002	320.0	6,074	18.98	345.0	6,504	18.85	345.0	6,526	18.92	0.0	0	0.00	0.0	0	0.00	320.0	6,052	18.91
27	July	2002	320.0	6,052	18.91	369.1	6,957	18.85	369.1	6,969	18.88	0.0	0	0.00	0.0	0	0.00	320.0	6,041	18.88
28	August	2002	320.0	6,041	18.88	392.9	7,405	18.85	392.9	7,411	18.86	0.0	0	0.00	0.0	0	0.00	320.0	6,035	18.86
29	September	2002	320.0	6,035	18.86	296.0	5,580	18.85	296.0	5,582	18.86	0.0	0	0.00	0.0	0	0.00	320.0	6,034	18.85
30	October	2002	320.0	6,034	18.85	325.0	6,336	19.50	325.0	6,233	19.18	0.0	0	0.00	0.0	0	0.00	320.0	6,137	19.18
31	November	2002	320.0	6,137	19.18	311.0	6,064	19.50	311.0	6,013	19.34	0.0	0	0.00	0.0	0	0.00	320.0	6,187	19.33
32	December	2002	320.0	6,187	19.33	350.9	6,844	19.50	350.9	6,816	19.42	0.0	0	0.00	0.0	0	0.00	320.0	6,215	19.42
33	13-Month Total		4008.0	77,264		4138.2	79,499		4062.1	78,170		0.0	0	0.0	0	0.0	0.0	4064.1	78,593	
34	13-Month Average		308.3	5,943		318.3	6,115		312.5	6,013		0.0	0	0.0	0	0.0	0.0	314.2	6,046	
35	13-Month Average		308.3	5,943		318.3	6,115		312.5	6,013		0.0	0	0.0	0	0.0	0.0	314.2	6,046	
36	13-Month Average		308.3	5,943		318.3	6,115		312.5	6,013		0.0	0	0.0	0	0.0	0.0	314.2	6,046	
37	13-Month Average		308.3	5,943		318.3	6,115		312.5	6,013		0.0	0	0.0	0	0.0	0.0	314.2	6,046	

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type by month for the test year, and the prior year if the test year is projected. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons, or MMCF.)

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002  
 Prior Year Ended 12/31/2000  
 Witness: Crisp/Myers

Docket No. 000824-EI

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Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1	INVENTORY LOCATION:		SUWANNEE 1 - 3						FUEL TYPE:			RESIDUAL OIL								
2	December	2001	49.7	1,204	24.23	12.3	299	24.31	12.3	298	24.23	0.0	0	0.00	0.0	0	0.00	49.7	1,205	24.25
3	January	2002	49.7	1,205	24.25	82.9	1,964	23.70	21.6	516	23.90	0.0	0	0.00	0.0	0	0.00	111.0	2,653	23.91
4	February	2002	111.0	2,653	23.91	20.0	477	23.83	20.0	478	23.89	0.0	0	0.00	0.0	0	0.00	111.0	2,652	23.90
5	March	2002	111.0	2,652	23.90	35.0	808	23.09	35.0	829	23.70	0.0	0	0.00	0.0	0	0.00	111.0	2,631	23.70
6	April	2002	111.0	2,631	23.70	16.8	388	23.10	16.8	397	23.62	0.0	0	0.00	0.0	0	0.00	111.0	2,622	23.62
7	May	2002	111.0	2,622	23.62	58.5	1,352	23.12	58.5	1,372	23.45	0.0	0	0.00	0.0	0	0.00	111.0	2,603	23.45
8	June	2002	111.0	2,603	23.45	74.5	1,721	23.10	74.5	1,736	23.31	0.0	0	0.00	0.0	0	0.00	111.0	2,587	23.31
9	July	2002	111.0	2,587	23.31	113.0	2,613	23.12	113.0	2,623	23.21	0.0	0	0.00	0.0	0	0.00	111.0	2,577	23.22
10	August	2002	111.0	2,577	23.22	107.6	2,488	23.12	107.6	2,493	23.17	0.0	0	0.00	0.0	0	0.00	111.0	2,572	23.17
11	September	2002	111.0	2,572	23.17	67.7	1,565	23.11	67.7	1,567	23.15	0.0	0	0.00	0.0	0	0.00	111.0	2,570	23.15
12	October	2002	111.0	2,570	23.15	82.8	1,969	23.78	82.8	1,939	23.42	0.0	0	0.00	0.0	0	0.00	111.0	2,600	23.42
13	November	2002	111.0	2,600	23.42	24.6	583	23.71	24.6	577	23.47	0.0	0	0.00	0.0	0	0.00	111.0	2,605	23.48
14	December	2002	111.0	2,605	23.48	35.8	849	23.71	35.8	842	23.53	0.0	0	0.00	0.0	0	0.00	111.0	2,612	23.53
15	13-Month Total		1320.2	31,079		731.5	17,076		670.2	15,668		0.0	0		0			1381.5	32,487	
16	13-Month Average		101.6	2,391		56.3	1,314		51.6	1,205		0.0	0		0			106.3	2,499	
17	13-Month Average		101.6	2,391		56.3	1,314		51.6	1,205		0.0	0		0			106.3	2,499	
18	INVENTORY LOCATION:		AVON PARK PEAKERS 1 - 2						FUEL TYPE:			DISTILLATE OIL								
20	December	2001	2.5	94	37.60	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	2.5	94	37.60
21	January	2002	2.5	94	37.60	5.8	238	41.08	1.3	52	40.06	0.0	0	0.00	0.0	0	0.00	7.0	280	40.03
22	February	2002	7.0	280	40.03	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	7.0	280	40.03
23	March	2002	7.0	280	40.03	0.1	4	39.91	0.1	4	40.06	0.0	0	0.00	0.0	0	0.00	7.0	280	40.03
24	April	2002	7.0	280	40.03	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	7.0	280	40.03
25	May	2002	7.0	280	40.03	1.2	42	34.95	1.2	47	39.31	0.0	0	0.00	0.0	0	0.00	7.0	275	39.28
26	June	2002	7.0	275	39.28	1.6	52	32.77	1.6	61	38.09	0.0	0	0.00	0.0	0	0.00	7.0	266	38.06
27	July	2002	7.0	266	38.06	2.2	75	34.16	2.2	82	37.15	0.0	0	0.00	0.0	0	0.00	7.0	260	37.12
28	August	2002	7.0	260	37.12	0.4	14	34.41	0.4	15	37.00	0.0	0	0.00	0.0	0	0.00	7.0	259	36.98
29	September	2002	7.0	259	36.98	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	7.0	259	36.98
30	October	2002	7.0	259	36.98	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	7.0	259	36.98
31	November	2002	7.0	259	36.98	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	7.0	259	36.98
32	December	2002	7.0	259	36.98	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	7.0	259	36.98
33	13-Month Total		82.0	3,145		11.3	426		6.8	261		0.0	0		0			86.5	3,310	
34	13-Month Average		6.3	242		0.9	33		0.5	20		0.0	0		0			6.7	255	
35	13-Month Average		6.3	242		0.9	33		0.5	20		0.0	0		0			6.7	255	
36	13-Month Average		6.3	242		0.9	33		0.5	20		0.0	0		0			6.7	255	
37	13-Month Average		6.3	242		0.9	33		0.5	20		0.0	0		0			6.7	255	

Supporting Schedules:

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type by month for the test year, and the prior year if the test year is projected. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons, or MCF.)

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002  
 Prior Year Ended 12/31/2000  
 Witness: Crisp/Myers

Docket No. 000824-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance				
			Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit		
<b>1 INVENTORY LOCATION: BARTOW PEAKERS 1 - 4</b>									<b>FUEL TYPE: DISTILLATE OIL</b>													
2	December	2001	20.0	761	38.05	1.0	41	41.00	1.0	38	38.00	0.0	0	0.00	0	0.00	0.0	0	0.00	20.0	764	38.20
3	January	2002	20.0	764	38.20	17.4	695	39.92	2.4	94	39.01	0.0	0	0.00	0	0.00	0.0	0	0.00	35.0	1,365	39.00
4	February	2002	35.0	1,365	39.00	5.4	214	39.60	5.4	211	39.09	0.0	0	0.00	0	0.00	0.0	0	0.00	35.0	1,368	39.08
5	March	2002	35.0	1,368	39.08	1.2	42	34.77	1.2	47	38.94	0.0	0	0.00	0	0.00	0.0	0	0.00	35.0	1,363	38.93
6	April	2002	35.0	1,363	38.93	1.1	39	35.12	1.1	43	38.83	0.0	0	0.00	0	0.00	0.0	0	0.00	35.0	1,359	38.82
7	May	2002	35.0	1,359	38.82	31.0	1,033	33.33	31.0	1,124	36.25	0.0	0	0.00	0	0.00	0.0	0	0.00	35.0	1,268	36.24
8	June	2002	35.0	1,268	36.24	12.0	401	33.45	12.0	426	35.53	0.0	0	0.00	0	0.00	0.0	0	0.00	35.0	1,243	35.52
9	July	2002	35.0	1,243	35.52	38.2	1,269	33.23	38.2	1,311	34.33	0.0	0	0.00	0	0.00	0.0	0	0.00	35.0	1,201	34.32
10	August	2002	35.0	1,201	34.32	24.8	819	33.01	24.8	838	33.78	0.0	0	0.00	0	0.00	0.0	0	0.00	35.0	1,182	33.77
11	September	2002	35.0	1,182	33.77	3.6	120	33.47	3.6	122	33.75	0.0	0	0.00	0	0.00	0.0	0	0.00	35.0	1,181	33.74
12	October	2002	35.0	1,181	33.74	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0	0.00	0.0	0	0.00	35.0	1,181	33.74
13	November	2002	35.0	1,181	33.74	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0	0.00	0.0	0	0.00	35.0	1,181	33.74
14	December	2002	35.0	1,181	33.74	0.8	31	38.39	0.8	27	33.86	0.0	0	0.00	0	0.00	0.0	0	0.00	35.0	1,185	33.85
15	13-Month Total		425.0	15,417		136.5	4,704		121.5	4,280		0.0	0		0		0.0	0		440.0	15,841	
16	13-Month Average		32.7	1,186		10.5	362		9.3	329		0.0	0		0		0.0	0		33.8	1,219	
17	<b>19 INVENTORY LOCATION: BAYBORO PEAKERS 1 - 4</b>									<b>FUEL TYPE: DISTILLATE OIL</b>												
20	December	2001	30.0	1,122	37.40	1.3	48	36.92	1.3	49	37.69	0.0	0	0.00	0	0.00	0.0	0	0.00	30.0	1,121	37.37
21	January	2002	30.0	1,121	37.37	7.7	305	39.59	5.7	216	37.84	0.0	0	0.00	0	0.00	0.0	0	0.00	32.0	1,210	37.82
22	February	2002	32.0	1,210	37.82	1.8	65	36.00	1.8	68	37.74	0.0	0	0.00	0	0.00	0.0	0	0.00	32.0	1,207	37.72
23	March	2002	32.0	1,207	37.72	0.8	35	43.15	0.8	30	37.87	0.0	0	0.00	0	0.00	0.0	0	0.00	32.0	1,211	37.85
24	April	2002	32.0	1,211	37.85	2.7	92	34.22	2.7	101	37.59	0.0	0	0.00	0	0.00	0.0	0	0.00	32.0	1,202	37.57
25	May	2002	32.0	1,202	37.57	22.6	756	33.44	22.6	811	35.87	0.0	0	0.00	0	0.00	0.0	0	0.00	32.0	1,147	35.85
26	June	2002	32.0	1,147	35.85	19.9	659	33.12	19.9	693	34.82	0.0	0	0.00	0	0.00	0.0	0	0.00	32.0	1,113	34.80
27	July	2002	32.0	1,113	34.80	27.3	901	33.01	27.3	928	33.99	0.0	0	0.00	0	0.00	0.0	0	0.00	32.0	1,087	33.96
28	August	2002	32.0	1,087	33.96	18.5	614	33.20	18.5	623	33.70	0.0	0	0.00	0	0.00	0.0	0	0.00	32.0	1,078	33.68
29	September	2002	32.0	1,078	33.68	4.3	144	33.44	4.3	145	33.67	0.0	0	0.00	0	0.00	0.0	0	0.00	32.0	1,077	33.65
30	October	2002	32.0	1,077	33.65	2.5	93	37.24	2.5	85	33.93	0.0	0	0.00	0	0.00	0.0	0	0.00	32.0	1,085	33.91
31	November	2002	32.0	1,085	33.91	0.6	23	38.89	0.6	20	34.02	0.0	0	0.00	0	0.00	0.0	0	0.00	32.0	1,088	34.00
32	December	2002	32.0	1,088	34.00	0.3	9	31.28	0.3	10	33.99	0.0	0	0.00	0	0.00	0.0	0	0.00	32.0	1,087	33.97
33	13-Month Total		412.0	14,748		110.3	3,745		108.3	3,779		0.0	0		0		0.0	0		414.0	14,713	
34	13-Month Average		31.7	1,134		8.5	288		8.3	291		0.0	0		0		0.0	0		31.8	1,132	
35	13-Month Average		31.7	1,134		8.5	288		8.3	291		0.0	0		0		0.0	0		31.8	1,132	
36																						
37																						

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type by month for the test year, and the prior year if the test year is projected. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons, or MCF.)

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002  
 Prior Year Ended 12/31/2000  
 Witness: Crisp/Myers

Docket No. 000824-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
			Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	
1 INVENTORY LOCATION: DEBARY PEAKERS 1 - 10			FUEL TYPE: DISTILLATE OIL																		
2	December	2001	218.2	8,262	37.86	6.3	254	40.32	6.3	239	37.94	0.0	0	0.00	0.0	0	0.00	218.2	8,277	37.93	
3	January	2002	218.2	8,277	37.93	51.3	2,040	39.75	19.5	747	38.28	0.0	0	0.00	0.0	0	0.00	250.0	9,570	38.28	
4	February	2002	250.0	9,570	38.28	25.0	987	39.48	25.0	960	38.39	0.0	0	0.00	0.0	0	0.00	250.0	9,598	38.39	
5	March	2002	250.0	9,598	38.39	5.9	231	39.08	5.9	227	38.41	0.0	0	0.00	0.0	0	0.00	250.0	9,602	38.40	
6	April	2002	250.0	9,602	38.40	5.8	197	33.90	5.8	222	38.31	0.0	0	0.00	0.0	0	0.00	250.0	9,576	38.30	
7	May	2002	250.0	9,576	38.30	98.5	3,297	33.47	98.5	3,638	36.94	0.0	0	0.00	0.0	0	0.00	250.0	9,234	36.93	
8	June	2002	250.0	9,234	36.93	77.9	2,629	33.74	77.9	2,818	36.18	0.0	0	0.00	0.0	0	0.00	250.0	9,045	36.18	
9	July	2002	250.0	9,045	36.18	172.5	5,800	33.62	172.5	6,061	35.14	0.0	0	0.00	0.0	0	0.00	250.0	8,784	35.13	
10	August	2002	250.0	8,784	35.13	105.6	3,561	33.72	105.6	3,666	34.72	0.0	0	0.00	0.0	0	0.00	250.0	8,679	34.71	
11	September	2002	250.0	8,679	34.71	47.2	1,594	33.77	47.2	1,632	34.57	0.0	0	0.00	0.0	0	0.00	250.0	8,641	34.56	
12	October	2002	250.0	8,641	34.56	23.7	866	36.56	23.7	823	34.74	0.0	0	0.00	0.0	0	0.00	250.0	8,684	34.74	
13	November	2002	250.0	8,684	34.74	2.5	91	36.43	2.5	87	34.76	0.0	0	0.00	0.0	0	0.00	250.0	8,689	34.75	
14	December	2002	250.0	8,689	34.75	6.3	230	36.46	6.3	219	34.80	0.0	0	0.00	0.0	0	0.00	250.0	8,699	34.79	
15	13-Month Total		3186.6	116,640		628.5	21,776		596.7	21,339		0.0	0		0.0	0		3218.4	117,077		
16	13-Month Average		245.1	8,972		48.3	1,675		45.9	1,641		0.0	0		0.0	0		247.6	9,006		
17	19 INVENTORY LOCATION: HIGGINS PEAKERS 1 - 4			FUEL TYPE: DISTILLATE OIL																	
20	December	2001	9.0	341	37.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	9.0	341	37.89	
21	January	2002	9.0	341	37.89	1.6	65	40.82	1.6	61	38.31	0.0	0	0.00	0.0	0	0.00	9.0	345	38.34	
22	February	2002	9.0	345	38.34	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	9.0	345	38.34	
23	March	2002	9.0	345	38.34	0.5	21	41.58	0.5	19	38.48	0.0	0	0.00	0.0	0	0.00	9.0	347	38.51	
24	April	2002	9.0	347	38.51	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	9.0	347	38.51	
25	May	2002	9.0	347	38.51	6.9	231	33.43	6.9	250	36.29	0.0	0	0.00	0.0	0	0.00	9.0	327	36.32	
26	June	2002	9.0	327	36.32	2.9	99	34.11	2.9	104	35.76	0.0	0	0.00	0.0	0	0.00	9.0	322	35.79	
27	July	2002	9.0	322	35.79	7.8	261	33.43	7.8	270	34.68	0.0	0	0.00	0.0	0	0.00	9.0	312	34.71	
28	August	2002	9.0	312	34.71	3.0	101	33.66	3.0	103	34.42	0.0	0	0.00	0.0	0	0.00	9.0	310	34.45	
29	September	2002	9.0	310	34.45	0.5	18	36.94	0.5	17	34.56	0.0	0	0.00	0.0	0	0.00	9.0	311	34.58	
30	October	2002	9.0	311	34.58	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	9.0	311	34.58	
31	November	2002	9.0	311	34.58	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	9.0	311	34.58	
32	December	2002	9.0	311	34.58	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	9.0	311	34.58	
33	13-Month Total		117.0	4,270		23.2	796		23.2	826		0.0	0		0.0	0		117.0	4,241		
34	13-Month Average		9.0	328		1.8	61		1.8	64		0.0	0		0.0	0		9.0	326		
35	13-Month Average		9.0	328		1.8	61		1.8	64		0.0	0		0.0	0		9.0	326		
36	Supporting Schedules:		Recap Schedules:																		
37																					

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type by month for the test year, and the prior year if the test year is projected. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons, or MMCF.)

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002  
 Prior Year Ended 12/31/2000  
 Witness: Crisp/Myers

Docket No. 000824-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance					
			Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit			
1 INVENTORY LOCATION: HINES UNIT 1			FUEL TYPE: DISTILLATE OIL																				
2	December	2001	38.2	1,320	34.55	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	38.2	1,320	34.55
3	January	2002	38.2	1,320	34.55	32.2	1,294	40.21	0.4	15	37.12	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	70.0	2,599	37.14
4	February	2002	70.0	2,599	37.14	0.4	18	45.10	0.4	15	37.17	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	70.0	2,602	37.19
5	March	2002	70.0	2,602	37.19	0.9	32	35.14	0.9	33	37.14	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	70.0	2,600	37.16
6	April	2002	70.0	2,600	37.16	0.4	13	32.74	0.4	15	37.12	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	70.0	2,598	37.14
7	May	2002	70.0	2,598	37.14	7.3	242	33.10	7.3	268	36.74	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	70.0	2,572	36.76
8	June	2002	70.0	2,572	36.76	0.1	4	44.99	0.1	4	36.75	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	70.0	2,573	36.77
9	July	2002	70.0	2,573	36.77	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	70.0	2,573	36.77
10	August	2002	70.0	2,573	36.77	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	70.0	2,573	36.77
11	September	2002	70.0	2,573	36.77	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	70.0	2,573	36.77
12	October	2002	70.0	2,573	36.77	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	70.0	2,573	36.77
13	November	2002	70.0	2,573	36.77	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	70.0	2,573	36.77
14	December	2002	70.0	2,573	36.77	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	70.0	2,573	36.77
15	13-Month Total		846.1	31,048		41.3	1,603		9.5	350		0.0	0		0.0	0		0.0	0		877.9	32,301	
16	13-Month Average		65.1	2,388		3.2	123		0.7	27		0.0	0		0.0	0		0.0	0		67.5	2,485	
18	19 INVENTORY LOCATION: INTERCESSION CITY PEAKERS 1 - 14			FUEL TYPE: DISTILLATE OIL																			
20	December	2001	99.0	3,784	38.22	11.5	450	39.13	11.5	441	38.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	99.0	3,793	38.31
21	January	2002	99.0	3,793	38.31	169.0	6,570	38.87	28.0	1,083	38.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	240.0	9,280	38.67
22	February	2002	240.0	9,280	38.67	30.0	1,178	39.25	30.0	1,162	38.73	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	240.0	9,296	38.73
23	March	2002	240.0	9,296	38.73	12.5	486	38.88	12.5	484	38.74	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	240.0	9,297	38.74
24	April	2002	240.0	9,297	38.74	12.1	402	33.19	12.1	466	38.47	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	240.0	9,233	38.47
25	May	2002	240.0	9,233	38.47	120.1	3,985	33.18	120.1	4,409	36.71	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	240.0	8,809	36.70
26	June	2002	240.0	8,809	36.70	32.8	1,089	33.19	32.8	1,190	36.28	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	240.0	8,708	36.28
27	July	2002	240.0	8,708	36.28	55.7	1,844	33.10	55.7	1,988	35.68	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	240.0	8,564	35.68
28	August	2002	240.0	8,564	35.68	35.1	1,160	33.04	35.1	1,241	35.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	240.0	8,483	35.34
29	September	2002	240.0	8,483	35.34	13.7	453	33.10	13.7	483	35.22	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	240.0	8,454	35.22
30	October	2002	240.0	8,454	35.22	40.7	1,465	35.99	40.7	1,438	35.34	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	240.0	8,480	35.33
31	November	2002	240.0	8,480	35.33	4.3	156	36.23	4.3	152	35.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	240.0	8,484	35.35
32	December	2002	240.0	8,484	35.35	7.8	280	35.89	7.8	276	35.37	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	240.0	8,488	35.37
33	13-Month Total		2838.1	104,665		545.3	19,515		404.3	14,811		0.0	0		0.0	0		0.0	0		2979.1	109,369	
34	13-Month Average		218.3	8,051		41.9	1,501		31.1	1,139		0.0	0		0.0	0		0.0	0		229.2	8,413	

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type by month for the test year, and the prior year if the test year is projected. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons, or MCF.)

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002  
 Prior Year Ended 12/31/2000  
 Witness: Crisp/Myers

Docket No. 000824-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
			Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	
<b>1 INVENTORY LOCATION: RIO PINAR PEAKER 1</b>			<b>FUEL TYPE: DISTILLATE OIL</b>																		
2	December	2001	1.9	70	36.84	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.9	70	36.84	
3	January	2002	1.9	70	36.84	1.4	49	34.21	0.3	11	36.11	0.0	0	0.00	0.0	0	0.00	3.0	108	35.68	
4	February	2002	3.0	108	35.68	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.0	108	35.68	
5	March	2002	3.0	108	35.68	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.0	108	35.68	
6	April	2002	3.0	108	35.68	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.0	108	35.68	
7	May	2002	3.0	108	35.68	0.5	16	31.82	0.5	18	35.50	0.0	0	0.00	0.0	0	0.00	3.0	106	35.07	
8	June	2002	3.0	106	35.07	0.3	11	36.70	0.3	11	35.61	0.0	0	0.00	0.0	0	0.00	3.0	106	35.18	
9	July	2002	3.0	106	35.18	0.5	18	35.84	0.5	18	35.64	0.0	0	0.00	0.0	0	0.00	3.0	106	35.21	
10	August	2002	3.0	106	35.21	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.0	106	35.21	
11	September	2002	3.0	106	35.21	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.0	106	35.21	
12	October	2002	3.0	106	35.21	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.0	106	35.21	
13	November	2002	3.0	106	35.21	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.0	106	35.21	
14	December	2002	3.0	106	35.21	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.0	106	35.21	
15	13-Month Total		37.1	1,316		2.7	94		1.6	57		0.0	0		0.0	0		38.2	1,353		
16	13-Month Average		2.9	101		0.2	7		0.1	4		0.0	0		0.0	0		2.9	104		
17	13-Month Average		2.9	101		0.2	7		0.1	4		0.0	0		0.0	0		2.9	104		
18																					
<b>19 INVENTORY LOCATION: SUWANNEE PEAKERS 1 - 4</b>			<b>FUEL TYPE: DISTILLATE OIL</b>																		
20	December	2001	9.7	365	37.63	3.7	147	39.73	3.7	142	38.38	0.0	0	0.00	0.0	0	0.00	9.7	370	38.14	
21	January	2002	9.7	370	38.14	44.3	1,743	39.32	4.0	157	39.14	0.0	0	0.00	0.0	0	0.00	50.0	1,957	39.11	
22	February	2002	50.0	1,957	39.11	5.2	203	39.06	5.2	203	39.13	0.0	0	0.00	0.0	0	0.00	50.0	1,956	39.10	
23	March	2002	50.0	1,956	39.10	0.5	21	42.17	0.5	20	39.16	0.0	0	0.00	0.0	0	0.00	50.0	1,958	39.13	
24	April	2002	50.0	1,958	39.13	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	50.0	1,958	39.13	
25	May	2002	50.0	1,958	39.13	1.4	47	33.68	1.4	55	39.01	0.0	0	0.00	0.0	0	0.00	50.0	1,950	38.98	
26	June	2002	50.0	1,950	38.98	11.8	396	33.59	11.8	448	37.98	0.0	0	0.00	0.0	0	0.00	50.0	1,899	37.94	
27	July	2002	50.0	1,899	37.94	44.9	1,493	33.26	44.9	1,605	35.75	0.0	0	0.00	0.0	0	0.00	50.0	1,787	35.71	
28	August	2002	50.0	1,787	35.71	22.5	751	33.36	22.5	788	35.01	0.0	0	0.00	0.0	0	0.00	50.0	1,750	34.97	
29	September	2002	50.0	1,750	34.97	9.3	314	33.77	9.3	324	34.81	0.0	0	0.00	0.0	0	0.00	50.0	1,740	34.78	
30	October	2002	50.0	1,740	34.78	1.1	39	35.42	1.1	38	34.83	0.0	0	0.00	0.0	0	0.00	50.0	1,741	34.80	
31	November	2002	50.0	1,741	34.80	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	50.0	1,741	34.80	
32	December	2002	50.0	1,741	34.80	3.4	125	36.77	3.4	119	34.95	0.0	0	0.00	0.0	0	0.00	50.0	1,747	34.92	
33	13-Month Total		569.8	21,172		148.1	5,280		107.8	3,898		0.0	0		0.0	0		610.2	22,555		
34	13-Month Average		43.8	1,629		11.4	406		8.3	300		0.0	0		0.0	0		46.9	1,735		
35	13-Month Average		43.8	1,629		11.4	406		8.3	300		0.0	0		0.0	0		46.9	1,735		
36																					
37																					

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type by month for the test year, and the prior year if the test year is projected. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons, or MMCF.)

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002

Prior Year Ended 12/31/2000

Docket No. 000824-EI

Witness: Crisp/Myers

150

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1	INVENTORY LOCATION:		TURNER PEAKERS 1 - 4						FUEL TYPE: DISTILLATE OIL											
2	December	2001	78.5	2,926	37.27	1.5	60	40.00	1.5	56	37.33	0.0	0	0.00	0.0	0	0.00	78.5	2,930	37.32
3	January	2002	78.5	2,930	37.32	-8.6	(328)	38.31	4.9	182	37.21	0.0	0	0.00	0.0	0	0.00	65.0	2,420	37.20
4	February	2002	65.0	2,420	37.20	2.7	104	38.57	2.7	101	37.27	0.0	0	0.00	0.0	0	0.00	65.0	2,423	37.26
5	March	2002	65.0	2,423	37.26	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	65.0	2,423	37.26
6	April	2002	65.0	2,423	37.26	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	65.0	2,423	37.26
7	May	2002	65.0	2,423	37.26	23.2	778	33.55	23.2	842	36.29	0.0	0	0.00	0.0	0	0.00	65.0	2,360	36.28
8	June	2002	65.0	2,360	36.28	11.3	382	33.83	11.3	406	35.92	0.0	0	0.00	0.0	0	0.00	65.0	2,336	35.92
9	July	2002	65.0	2,336	35.92	17.1	568	33.21	17.1	605	35.36	0.0	0	0.00	0.0	0	0.00	65.0	2,299	35.35
10	August	2002	65.0	2,299	35.35	13.2	442	33.47	13.2	463	35.04	0.0	0	0.00	0.0	0	0.00	65.0	2,279	35.03
11	September	2002	65.0	2,279	35.03	0.8	28	35.08	0.8	28	35.04	0.0	0	0.00	0.0	0	0.00	65.0	2,279	35.04
12	October	2002	65.0	2,279	35.04	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	65.0	2,279	35.04
13	November	2002	65.0	2,279	35.04	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	65.0	2,279	35.04
14	December	2002	65.0	2,279	35.04	0.8	31	39.22	0.8	28	35.09	0.0	0	0.00	0.0	0	0.00	65.0	2,282	35.09
15	13-Month Total		872.4	31,655		62.0	2,066		75.5	2,710		0.0	0		0.0	0		859.0	31,011	
16	17 13-Month Average		67.1	2,435		4.8	159		5.8	208		0.0	0		0.0	0		66.1	2,385	
18	INVENTORY LOCATION:		UNIVERSITY OF FLORIDA 1						FUEL TYPE: DISTILLATE OIL											
20	December	2001	1.0	39	39.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.0	39	39.00
21	January	2002	1.0	39	39.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.0	39	39.00
22	February	2002	1.0	39	39.00	0.5	21	41.57	0.5	20	39.55	0.0	0	0.00	0.0	0	0.00	1.0	40	40.01
23	March	2002	1.0	40	40.01	1.5	58	38.56	1.5	58	38.96	0.0	0	0.00	0.0	0	0.00	1.0	39	39.41
24	April	2002	1.0	39	39.41	0.8	28	34.57	0.8	30	37.01	0.0	0	0.00	0.0	0	0.00	1.0	37	37.46
25	May	2002	1.0	37	37.46	3.0	98	32.62	3.0	101	33.72	0.0	0	0.00	0.0	0	0.00	1.0	34	34.17
26	June	2002	1.0	34	34.17	0.9	29	32.16	0.9	30	32.98	0.0	0	0.00	0.0	0	0.00	1.0	33	33.43
27	July	2002	1.0	33	33.43	1.9	64	33.82	1.9	64	33.53	0.0	0	0.00	0.0	0	0.00	1.0	34	33.99
28	August	2002	1.0	34	33.99	2.1	68	32.54	2.1	69	32.86	0.0	0	0.00	0.0	0	0.00	1.0	33	33.31
29	September	2002	1.0	33	33.31	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.0	33	33.31
30	October	2002	1.0	33	33.31	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.0	33	33.31
31	November	2002	1.0	33	33.31	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.0	33	33.31
32	December	2002	1.0	33	33.31	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.0	33	33.31
33	13-Month Total		13.0	469		10.7	366		10.7	371		0.0	0		0.0	0		13.0	463	
34	35 13-Month Average		1.0	36		0.8	28		0.8	29		0.0	0		0.0	0		1.0	36	
36																				
37																				

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for

Type of data shown:

Company: FLORIDA POWER CORPORATION

each fuel type by month for the test year, and the prior year if the test year is projected. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons, or MMCF.)

XX Projected Test Year Ended 12/31/2002

Prior Year Ended 12/31/2000

Docket No. 000824-EI

Witness: Crisp/Myers

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Bbls/MMcf (000)	\$000	\$/Unit	Bbls/MMcf (000)	\$000	\$/Unit	Bbls/MMcf (000)	\$000	\$/Unit	Bbls/MMcf (000)	\$000	\$/Unit	Bbls/MMcf (000)	\$000	\$/Unit	Bbls/MMcf (000)	\$000	\$/Unit
<b>1 INVENTORY LOCATION:</b>			<b>FOSSIL STEAM PLANTS</b>									<b>FUEL TYPE: DISTILLATE OIL</b>								
2	December	2001	16.5	660	40.00	6.1	244	40.00	6.1	251	41.15	0.0	0	0.00	0.0	0	0.00	16.5	653	39.58
3	January	2002	16.5	653	39.58	6.6	254	38.54	6.6	255	38.57	0.0	0	0.00	0.0	0	0.00	16.5	653	39.56
4	February	2002	16.5	653	39.56	10.0	391	39.12	10.0	392	39.21	0.0	0	0.00	0.0	0	0.00	16.5	652	39.51
5	March	2002	16.5	652	39.51	4.3	171	39.68	4.3	169	39.20	0.0	0	0.00	0.0	0	0.00	16.5	654	39.63
6	April	2002	16.5	654	39.63	5.1	172	33.65	5.1	183	35.92	0.0	0	0.00	0.0	0	0.00	16.5	642	38.93
7	May	2002	16.5	642	38.93	8.9	300	33.73	8.9	332	37.35	0.0	0	0.00	0.0	0	0.00	16.5	610	36.98
8	June	2002	16.5	610	36.98	4.9	164	33.49	4.9	168	34.27	0.0	0	0.00	0.0	0	0.00	16.5	606	36.75
9	July	2002	16.5	606	36.75	4.2	143	34.06	4.2	154	36.71	0.0	0	0.00	0.0	0	0.00	16.5	595	36.07
10	August	2002	16.5	595	36.07	2.5	86	34.42	2.5	89	35.73	0.0	0	0.00	0.0	0	0.00	16.5	592	35.87
11	September	2002	16.5	592	35.87	2.6	86	33.13	2.6	86	33.13	0.0	0	0.00	0.0	0	0.00	16.5	592	35.87
12	October	2002	16.5	592	35.87	6.7	243	36.30	6.7	247	36.87	0.0	0	0.00	0.0	0	0.00	16.5	588	35.64
13	November	2002	16.5	588	35.64	1.6	57	35.93	1.6	57	35.93	0.0	0	0.00	0.0	0	0.00	16.5	588	35.64
14	December	2002	16.5	588	35.64	9.2	338	36.78	9.2	338	36.73	0.0	0	0.00	0.0	0	0.00	16.5	588	35.66
15	13-Month Total		214.5	8,085		72.7	2,650		72.7	2,722		0.0	0		0.0	0		214.5	8,014	
16	13-Month Average		16.5	622		5.6	204		5.6	209		0.0	0		0.0	0		16.5	616	
17	13-Month Average		16.5	622		5.6	204		5.6	209		0.0	0		0.0	0		16.5	616	
18	13-Month Average		16.5	622		5.6	204		5.6	209		0.0	0		0.0	0		16.5	616	
<b>19 INVENTORY LOCATION:</b>			<b>AVON PARK PEAKERS 1 - 2</b>									<b>FUEL TYPE: NATURAL GAS</b>								
20	December	2001	0.0	0	0.00	4.0	24	6.10	4.0	24	6.10	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
21	January	2002	0.0	0	0.00	2.7	19	7.00	2.7	19	7.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
22	February	2002	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23	March	2002	0.0	0	0.00	3.6	18	4.97	3.6	18	4.97	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24	April	2002	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25	May	2002	0.0	0	0.00	0.6	3	4.83	0.6	3	4.83	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26	June	2002	0.0	0	0.00	17.9	89	4.99	17.9	89	4.99	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27	July	2002	0.0	0	0.00	14.2	68	4.80	14.2	68	4.80	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28	August	2002	0.0	0	0.00	13.3	64	4.81	13.3	64	4.81	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29	September	2002	0.0	0	0.00	14.0	70	4.98	14.0	70	4.98	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30	October	2002	0.0	0	0.00	4.4	24	5.36	4.4	24	5.36	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31	November	2002	0.0	0	0.00	1.7	13	7.76	1.7	13	7.76	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32	December	2002	0.0	0	0.00	4.4	27	6.09	4.4	27	6.09	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33	13-Month Total		0.0	0		80.8	419		80.8	419		0.0	0		0.0	0		0.0	0	
34	13-Month Average		0.0	0		6.2	32		6.2	32		0.0	0		0.0	0		0.0	0	
35	13-Month Average		0.0	0		6.2	32		6.2	32		0.0	0		0.0	0		0.0	0	
36	13-Month Average		0.0	0		6.2	32		6.2	32		0.0	0		0.0	0		0.0	0	
37	13-Month Average		0.0	0		6.2	32		6.2	32		0.0	0		0.0	0		0.0	0	

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type by month for the test year, and the prior year if the test year is projected. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons, or MMCF.)

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002  
 Prior Year Ended 12/31/2000  
 Witness: Crisp/Myers

Docket No. 000824-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
			MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	
<b>1 INVENTORY LOCATION: BARTOW PEAKERS 1 - 4</b>			<b>FUEL TYPE: NATURAL GAS</b>																		
2	December	2001	0.0	0	0.00	17.5	95	5.41	17.5	95	5.41	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
3	January	2002	0.0	0	0.00	18.0	112	6.21	18.0	112	6.21	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
4	February	2002	0.0	0	0.00	16.1	98	6.07	16.1	98	6.07	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
5	March	2002	0.0	0	0.00	17.2	80	4.66	17.2	80	4.66	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
6	April	2002	0.0	0	0.00	3.9	18	4.72	3.9	18	4.72	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
7	May	2002	0.0	0	0.00	25.4	119	4.67	25.4	119	4.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
8	June	2002	0.0	0	0.00	84.8	390	4.59	84.8	390	4.59	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
9	July	2002	0.0	0	0.00	248.8	1,113	4.47	248.8	1,113	4.47	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
10	August	2002	0.0	0	0.00	292.8	1,312	4.48	292.8	1,312	4.48	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
11	September	2002	0.0	0	0.00	170.6	775	4.54	170.6	775	4.54	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
12	October	2002	0.0	0	0.00	132.8	649	4.89	132.8	649	4.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
13	November	2002	0.0	0	0.00	7.5	44	5.84	7.5	44	5.84	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
14	December	2002	0.0	0	0.00	16.1	85	5.29	16.1	85	5.29	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
15	13-Month Total		0.0	0		1051.5	4,889		1051.5	4,889		0.0	0		0.0	0		0.0	0		
16	13-Month Average		0.0	0		80.9	376		80.9	376		0.0	0		0.0	0		0.0	0		
17	13-Month Average		0.0	0		80.9	376		80.9	376		0.0	0		0.0	0		0.0	0		
18	<b>19 INVENTORY LOCATION: DEBARY PEAKERS 1 - 10</b>			<b>FUEL TYPE: NATURAL GAS</b>																	
20	December	2001	0.0	0	0.00	124.0	737	5.94	124.0	737	5.94	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
21	January	2002	0.0	0	0.00	58.0	391	6.74	58.0	391	6.74	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
22	February	2002	0.0	0	0.00	91.7	616	6.71	91.7	616	6.71	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
23	March	2002	0.0	0	0.00	85.1	399	4.69	85.1	399	4.69	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
24	April	2002	0.0	0	0.00	134.3	647	4.82	134.3	647	4.82	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
25	May	2002	0.0	0	0.00	267.6	1,288	4.81	267.6	1,288	4.81	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
26	June	2002	0.0	0	0.00	469.2	2,341	4.99	469.2	2,341	4.99	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
27	July	2002	0.0	0	0.00	898.6	4,293	4.78	898.6	4,293	4.78	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
28	August	2002	0.0	0	0.00	803.3	3,847	4.79	803.3	3,847	4.79	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
29	September	2002	0.0	0	0.00	563.9	2,810	4.98	563.9	2,810	4.98	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
30	October	2002	0.0	0	0.00	397.3	2,093	5.27	397.3	2,093	5.27	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
31	November	2002	0.0	0	0.00	24.9	192	7.70	24.9	192	7.70	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
32	December	2002	0.0	0	0.00	84.4	513	6.07	84.4	513	6.07	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
33	13-Month Total		0.0	0		4002.3	20,166		4002.3	20,166		0.0	0		0.0	0		0.0	0		
34	13-Month Average		0.0	0		307.9	1,551		307.9	1,551		0.0	0		0.0	0		0.0	0		
35	13-Month Average		0.0	0		307.9	1,551		307.9	1,551		0.0	0		0.0	0		0.0	0		
36																					
37																					

Supporting Schedules:

Recap Schedules:

152

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type by month for the test year, and the prior year if the test year is projected. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons, or MMCF.)

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002  
 Prior Year Ended 12/31/2000  
 Witness: Crisp/Myers

Docket No. 000824-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
			MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	
<b>1 INVENTORY LOCATION: HIGGINS PEAKERS 1 - 4</b>			<b>FUEL TYPE: NATURAL GAS</b>																		
2	December	2001	0.0	0	0.00	11.7	80	6.80	11.7	80	6.80	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
3	January	2002	0.0	0	0.00	0.0	12	0.00	0.0	12	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
4	February	2002	0.0	0	0.00	0.0	10	0.00	0.0	10	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
5	March	2002	0.0	0	0.00	7.0	37	5.21	7.0	37	5.21	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
6	April	2002	0.0	0	0.00	0.0	1	0.00	0.0	1	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
7	May	2002	0.0	0	0.00	3.8	24	6.37	3.8	24	6.37	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
8	June	2002	0.0	0	0.00	78.3	424	5.41	78.3	424	5.41	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
9	July	2002	0.0	0	0.00	94.9	530	5.59	94.9	530	5.59	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
10	August	2002	0.0	0	0.00	132.0	723	5.47	132.0	723	5.47	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
11	September	2002	0.0	0	0.00	85.6	501	5.86	85.6	501	5.86	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
12	October	2002	0.0	0	0.00	43.2	284	6.57	43.2	284	6.57	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
13	November	2002	0.0	0	0.00	2.1	31	14.52	2.1	31	14.52	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
14	December	2002	0.0	0	0.00	7.4	59	7.93	7.4	59	7.93	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
15	13-Month Total		0.0	0		466.0	2,714		466.0	2,714		0.0	0		0.0	0		0.0	0		
16	13-Month Average		0.0	0		35.8	209		35.8	209		0.0	0		0.0	0		0.0	0		
18	<b>19 INVENTORY LOCATION: HINES UNIT 1</b>			<b>FUEL TYPE: NATURAL GAS</b>																	
20	December	2001	0.0	0	0.00	803.1	4,690	5.84	803.1	4,690	5.84	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
21	January	2002	0.0	0	0.00	415.1	2,779	6.69	415.1	2,779	6.69	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
22	February	2002	0.0	0	0.00	320.0	2,131	6.66	320.0	2,131	6.66	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
23	March	2002	0.0	0	0.00	1502.5	6,946	4.62	1502.5	6,946	4.62	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
24	April	2002	0.0	0	0.00	717.2	3,395	4.73	717.2	3,395	4.73	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
25	May	2002	0.0	0	0.00	1637.3	7,705	4.71	1637.3	7,705	4.71	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
26	June	2002	0.0	0	0.00	1697.5	8,454	4.98	1697.5	8,454	4.98	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
27	July	2002	0.0	0	0.00	1857.5	8,861	4.77	1857.5	8,861	4.77	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
28	August	2002	0.0	0	0.00	1783.8	8,530	4.78	1783.8	8,530	4.78	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
29	September	2002	0.0	0	0.00	1648.5	8,201	4.97	1648.5	8,201	4.97	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
30	October	2002	0.0	0	0.00	1561.7	8,224	5.27	1561.7	8,224	5.27	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
31	November	2002	0.0	0	0.00	335.1	2,580	7.70	335.1	2,580	7.70	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
32	December	2002	0.0	0	0.00	938.2	5,696	6.07	938.2	5,696	6.07	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
33	13-Month Total		0.0	0		15217.5	78,192		15217.5	78,192		0.0	0		0.0	0		0.0	0		
34	13-Month Average		0.0	0		1170.6	6,015		1170.6	6,015		0.0	0		0.0	0		0.0	0		

Supporting Schedules:

Recap Schedules:

153



FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type by month for the test year, and the prior year if the test year is projected. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons, or MMCF.)

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002  
 Prior Year Ended 12/31/2000  
 Witness: Crisp/Myers

Docket No. 000824-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit
<b>1 INVENTORY LOCATION: INTERCESSION CITY PEAKERS 1 - 11</b>			<b>FUEL TYPE: NATURAL GAS</b>																	
2	December	2001	0.0	0	0.00	321.3	1,890	5.88	321.3	1,890	5.88	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3	January	2002	0.0	0	0.00	149.7	1,008	6.74	149.7	1,008	6.74	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4	February	2002	0.0	0	0.00	291.6	1,956	6.71	291.6	1,956	6.71	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5	March	2002	0.0	0	0.00	504.2	2,351	4.66	504.2	2,351	4.66	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6	April	2002	0.0	0	0.00	653.1	3,107	4.76	653.1	3,107	4.76	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7	May	2002	0.0	0	0.00	1314.4	6,231	4.74	1314.4	6,231	4.74	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8	June	2002	0.0	0	0.00	1677.4	8,364	4.99	1677.4	8,364	4.99	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9	July	2002	0.0	0	0.00	2501.0	11,955	4.78	2501.0	11,955	4.78	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10	August	2002	0.0	0	0.00	2469.4	11,822	4.79	2469.4	11,822	4.79	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11	September	2002	0.0	0	0.00	1613.5	8,033	4.98	1613.5	8,033	4.98	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12	October	2002	0.0	0	0.00	1420.2	7,481	5.27	1420.2	7,481	5.27	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13	November	2002	0.0	0	0.00	115.4	889	7.70	115.4	889	7.70	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14	December	2002	0.0	0	0.00	303.4	1,843	6.07	303.4	1,843	6.07	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15	13-Month Total		0.0	0		13334.6	66,928		13334.6	66,928		0.0	0		0.0	0		0.0	0	
16																				
17	13-Month Average		0.0	0		1025.7	5,148		1025.7	5,148		0.0	0		0.0	0		0.0	0	
18																				
<b>19 INVENTORY LOCATION: SUWANNEE PEAKERS 1 - 4</b>			<b>FUEL TYPE: NATURAL GAS</b>																	
20	December	2001	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
21	January	2002	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
22	February	2002	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23	March	2002	0.0	0	0.00	33.1	172	5.19	33.1	172	5.19	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24	April	2002	0.0	0	0.00	16.0	85	5.30	16.0	85	5.30	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25	May	2002	0.0	0	0.00	139.9	735	5.25	139.9	735	5.25	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26	June	2002	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27	July	2002	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28	August	2002	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29	September	2002	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30	October	2002	0.0	0	0.00	67.9	395	5.82	67.9	395	5.82	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31	November	2002	0.0	0	0.00	3.6	30	8.25	3.6	30	8.25	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32	December	2002	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33	13-Month Total		0.0	0		260.5	1,416		260.5	1,416		0.0	0		0.0	0		0.0	0	
34																				
35	13-Month Average		0.0	0		20.0	109		20.0	109		0.0	0		0.0	0		0.0	0	
36																				
37																				

Supporting Schedules:

Recap Schedules:

154

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type by month for the test year, and the prior year if the test year is projected. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons, or MMCF.)

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002  
 Prior Year Ended 12/31/2000  
 Witness: Crisp/Myers

Docket No. 000824-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit
<b>1 INVENTORY LOCATION: TIGER BAY</b>									<b>FUEL TYPE: NATURAL GAS</b>											
2	December	2001	0.0	0	0.00	1199.3	5,679	4.74	1199.3	5,679	4.74	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3	January	2002	0.0	0	0.00	929.8	4,806	5.17	929.8	4,806	5.17	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4	February	2002	0.0	0	0.00	851.9	4,472	5.25	851.9	4,472	5.25	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5	March	2002	0.0	0	0.00	76.7	963	12.56	76.7	963	12.56	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6	April	2002	0.0	0	0.00	815.4	3,667	4.50	815.4	3,667	4.50	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7	May	2002	0.0	0	0.00	1110.1	4,730	4.26	1110.1	4,730	4.26	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8	June	2002	0.0	0	0.00	1074.3	4,598	4.28	1074.3	4,598	4.28	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9	July	2002	0.0	0	0.00	1109.7	4,728	4.26	1109.7	4,728	4.26	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10	August	2002	0.0	0	0.00	1110.1	4,730	4.26	1110.1	4,730	4.26	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11	September	2002	0.0	0	0.00	1074.3	4,598	4.28	1074.3	4,598	4.28	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12	October	2002	0.0	0	0.00	609.1	2,941	4.83	609.1	2,941	4.83	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13	November	2002	0.0	0	0.00	1144.5	5,037	4.40	1144.5	5,037	4.40	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14	December	2002	0.0	0	0.00	929.3	4,211	4.53	929.3	4,211	4.53	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15	13-Month Total		0.0	0		12034.5	55,161		12034.5	55,161		0.0	0		0.0	0		0.0	0	
16	13-Month Average		0.0	0		925.7	4,243		925.7	4,243		0.0	0		0.0	0		0.0	0	
<b>19 INVENTORY LOCATION: UNIVERSITY OF FLORIDA</b>									<b>FUEL TYPE: NATURAL GAS</b>											
20	December	2001	0.0	0	0.00	285.8	1,670	5.84	285.8	1,670	5.84	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
21	January	2002	0.0	0	0.00	285.9	1,916	6.70	285.9	1,916	6.70	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
22	February	2002	0.0	0	0.00	255.1	1,698	6.65	255.1	1,698	6.65	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23	March	2002	0.0	0	0.00	277.3	1,284	4.63	277.3	1,284	4.63	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24	April	2002	0.0	0	0.00	271.8	1,288	4.74	271.8	1,288	4.74	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25	May	2002	0.0	0	0.00	232.5	1,100	4.73	232.5	1,100	4.73	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26	June	2002	0.0	0	0.00	180.1	899	4.99	180.1	899	4.99	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27	July	2002	0.0	0	0.00	238.4	1,139	4.78	238.4	1,139	4.78	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28	August	2002	0.0	0	0.00	237.6	1,138	4.79	237.6	1,138	4.79	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29	September	2002	0.0	0	0.00	136.9	682	4.98	136.9	682	4.98	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30	October	2002	0.0	0	0.00	80.5	424	5.27	80.5	424	5.27	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31	November	2002	0.0	0	0.00	276.7	2,131	7.70	276.7	2,131	7.70	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32	December	2002	0.0	0	0.00	285.9	1,736	6.07	285.9	1,736	6.07	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33	13-Month Total		0.0	0		3044.5	17,104		3044.5	17,104		0.0	0		0.0	0		0.0	0	
34	13-Month Average		0.0	0		234.2	1,316		234.2	1,316		0.0	0		0.0	0		0.0	0	
35	13-Month Average		0.0	0		234.2	1,316		234.2	1,316		0.0	0		0.0	0		0.0	0	
36																				
37																				

Supporting Schedules:

Recap Schedules:

155

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type by month for the test year, and the prior year if the test year is projected. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons, or MMCF.)

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/2002  
 XX Prior Year Ended 12/31/2000  
 Witness: Crisp/Myers

Docket No. 000824-EI

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Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
			Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	
<b>1 INVENTORY LOCATION:</b>			<b>CRYSTAL RIVER 1 &amp; 2</b>						<b>FUEL TYPE: REGULAR COAL</b>												
2	December	1999	274.1	11,316	41.28	128.9	5,352	41.52	130.8	5,526	42.25	0.0	0	0.00	0.0	0	0.00	272.2	11,142	40.93	
3	January	2000	272.2	11,142	40.93	137.4	5,868	42.71	163.7	6,689	40.86	0.0	0	0.00	0.0	0	0.00	245.9	10,321	41.97	
4	February	2000	245.9	10,321	41.97	132.3	5,639	42.62	155.2	6,543	42.16	0.0	0	0.00	0.0	0	0.00	223.0	9,417	42.23	
5	March	2000	223.0	9,417	42.23	141.5	5,953	42.07	184.1	7,779	42.25	0.0	0	0.00	0.0	0	0.00	180.4	7,591	42.08	
6	April	2000	180.4	7,591	42.08	140.9	5,783	41.04	152.8	6,381	41.76	0.0	0	0.00	0.0	0	0.00	168.5	6,993	41.50	
7	May	2000	168.5	6,992	41.50	185.4	7,478	40.33	166.3	6,834	41.09	0.0	0	0.00	0.0	0	0.00	187.6	7,636	40.70	
8	June	2000	187.6	7,636	40.70	139.5	5,610	40.22	79.1	3,219	40.70	0.0	0	0.00	0.0	0	0.00	248.0	10,027	40.43	
9	July	2000	248.0	10,026	40.43	165.6	6,570	39.67	84.0	3,387	40.32	0.0	0	0.00	0.0	0	0.00	329.6	13,209	40.08	
10	August	2000	329.6	13,209	40.08	98.9	4,043	40.88	84.0	3,351	39.89	0.0	0	0.00	0.0	0	0.00	344.5	13,901	40.35	
11	September	2000	344.5	13,901	40.35	66.0	2,829	42.86	155.6	6,344	40.77	0.0	0	0.00	0.0	0	0.00	254.9	10,386	40.75	
12	October	2000	254.9	10,386	40.75	153.8	6,834	44.43	189.3	7,863	41.54	0.0	0	0.00	0.0	0	0.00	219.4	9,357	42.65	
13	November	2000	219.4	9,357	42.65	140.1	6,349	45.32	196.1	8,519	43.44	0.0	0	0.00	0.0	0	0.00	163.4	7,187	43.98	
14	December	2000	163.4	7,187	43.98	148.9	6,716	45.10	185.9	8,259	44.43	0.0	0	0.00	0.0	0	0.00	126.4	5,644	44.65	
15	13-Month Total		3111.5	128,481		1779.2	75,024		1926.9	80,694		0.0	0		0			2963.8	122,811		
16	13-Month Average		239.3	9,883		136.9	5,771		148.2	6,207		0.0	0		0			228.0	9,447		
17	<b>19 INVENTORY LOCATION:</b>			<b>CRYSTAL RIVER 4 &amp; 5</b>						<b>FUEL TYPE: LOW SULFUR COAL</b>											
20	December	1999	562.0	27,395	48.75	277.0	14,557	52.55	284.7	15,229	53.49	0.0	0	0.00	0.0	0	0.00	554.3	26,723	48.21	
21	January	2000	554.3	26,723	48.21	280.2	13,607	48.56	335.4	16,241	48.42	0.0	0	0.00	0.0	0	0.00	499.1	24,089	48.26	
22	February	2000	499.1	24,089	48.26	321.5	15,809	49.17	294.8	14,308	48.53	0.0	0	0.00	0.0	0	0.00	525.8	25,590	48.67	
23	March	2000	525.8	25,590	48.67	363.1	17,577	48.41	233.2	11,341	48.63	0.0	0	0.00	0.0	0	0.00	655.7	31,826	48.54	
24	April	2000	655.7	31,826	48.54	302.7	14,844	49.04	235.1	11,447	48.69	0.0	0	0.00	0.0	0	0.00	723.3	35,223	48.70	
25	May	2000	723.3	35,223	48.70	355.3	17,139	48.24	344.0	16,725	48.62	0.0	0	0.00	0.0	0	0.00	734.6	35,637	48.51	
26	June	2000	734.6	35,637	48.51	330.8	15,490	46.83	350.6	17,002	48.49	0.0	0	0.00	0.0	0	0.00	714.8	34,125	47.74	
27	July	2000	714.8	34,125	47.74	387.3	18,537	47.86	371.9	17,777	47.80	0.0	0	0.00	0.0	0	0.00	730.2	34,885	47.77	
28	August	2000	730.2	34,885	47.77	290.1	13,839	47.70	399.2	19,175	48.03	0.0	0	0.00	0.0	0	0.00	621.1	29,549	47.58	
29	September	2000	621.1	29,549	47.58	233.4	11,387	48.79	346.9	16,586	47.81	0.0	0	0.00	0.0	0	0.00	507.6	24,350	47.97	
30	October	2000	507.6	24,350	47.97	285.5	14,058	49.24	300.1	14,509	48.35	0.0	0	0.00	0.0	0	0.00	493.0	23,899	48.48	
31	November	2000	493.0	23,899	48.48	256.4	12,878	50.23	265.8	13,005	48.93	0.0	0	0.00	0.0	0	0.00	483.6	23,772	49.16	
32	December	2000	483.6	23,772	49.16	187.0	9,427	50.41	216.6	10,816	49.94	0.0	0	0.00	0.0	0	0.00	454.0	22,383	49.30	
33	13-Month Total		7805.1	377,063		3870.3	189,149		3978.3	194,161		0.0	0		0			7697.1	372,051		
34	13-Month Average		600.4	29,005		297.7	14,550		306.0	14,935		0.0	0		0			592.1	28,619		
35	<b>Supporting Schedules:</b>																				
36	<b>Recap Schedules:</b>																				
37																					

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type by month for the test year, and the prior year if the test year is projected. include Natural Gas even though no inventory is carried. (Give units in barrels, tons, or MMCF.)

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/2002  
 XX Prior Year Ended 12/31/2000  
 Witness: Crisp/Myers

Docket No. 000824-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
<b>1 INVENTORY LOCATION: ANCLOTE 1 &amp; 2 and BARTOW SOUTH TERMINAL</b>									<b>FUEL TYPE: RESIDUAL OIL</b>											
2	December	1999	620.6	12,136	19.56	405.8	7,993	19.70	201.1	3,363	16.72	167.9	3,902	23.24	0.0	0	0.00	657.4	12,864	19.57
3	January	2000	657.4	12,864	19.57	149.7	2,998	20.03	238.5	4,675	19.60	149.7	2,990	19.91	0.0	0	0.00	418.9	8,207	19.59
4	February	2000	418.9	8,207	19.59	321.3	6,478	20.16	151.2	2,990	19.78	186.3	3,672	19.71	0.0	0	0.00	402.7	8,023	19.92
5	March	2000	402.7	8,023	19.92	781.3	17,791	22.77	294.7	6,045	20.51	282.7	6,172	21.83	0.0	0	0.00	606.6	13,597	22.42
6	April	2000	606.6	13,597	22.42	519.3	12,019	23.14	265.0	5,925	22.36	287.5	6,770	23.55	0.0	0	0.00	573.4	12,921	22.53
7	May	2000	573.4	12,921	22.53	881.1	20,901	23.72	526.6	12,101	22.98	521.8	12,089	23.17	0.0	0	0.00	406.1	9,632	23.72
8	June	2000	406.1	9,632	23.72	1394.2	34,283	24.59	621.0	14,715	23.70	670.7	16,433	24.50	0.0	0	0.00	508.6	12,767	25.10
9	July	2000	508.6	12,767	25.10	1291.7	33,915	26.26	643.8	15,825	24.58	638.1	15,693	24.67	0.0	0	0.00	520.4	15,164	29.14
10	August	2000	520.4	15,164	29.14	1439.6	36,958	25.67	771.5	19,956	25.87	754.5	20,375	27.00	0.0	0	0.00	434.0	11,791	27.17
11	September	2000	434.0	11,791	27.17	1146.2	31,591	27.56	654.6	18,431	28.16	580.1	16,020	27.62	0.0	0	0.00	345.5	8,931	25.85
12	October	2000	345.5	8,931	25.85	720.6	20,380	28.28	400.8	10,853	27.08	397.5	11,040	27.77	0.0	0	0.00	267.8	7,418	27.70
13	November	2000	267.8	7,418	27.70	548.5	17,945	32.72	263.7	8,305	31.49	250.9	8,443	33.65	0.0	0	0.00	301.7	8,615	28.55
14	December	2000	301.7	8,615	28.55	884.6	23,746	26.84	531.3	14,847	27.94	473.7	12,590	26.58	0.0	0	0.00	181.3	4,924	27.16
15	13-Month Total		6063.7	142,066		10483.9	266,998		5563.8	138,031		5359.4	136,179		0.0	0		5624.4	134,854	
16	13-Month Average		466.4	10,928		806.5	20,538		428.0	10,618		412.3	10,475		0.0	0		432.6	10,373	
<b>19 INVENTORY LOCATION: BARTOW 1, 2, &amp; 3 AND BARTOW NORTH TERMINAL</b>									<b>FUEL TYPE: RESIDUAL OIL</b>											
20	December	1999	404.7	7,721	19.08	100.6	1,911	19.00	93.9	1,766	18.81	101.1	1,919	18.98	0.0	0	0.00	310.3	5,947	19.17
21	January	2000	310.3	5,947	19.17	210.5	4,126	19.60	86.0	1,629	18.94	94.3	1,847	19.59	0.0	0	0.00	340.5	6,597	19.37
22	February	2000	340.5	6,597	19.37	(0.5)	(8)	16.00	29.2	563	19.28	45.8	896	19.56	0.0	0	0.00	265.0	5,130	19.36
23	March	2000	265.0	5,130	19.36	128.8	3,105	24.11	19.6	384	19.59	6.4	140	21.88	0.0	0	0.00	367.8	7,711	20.97
24	April	2000	367.8	7,711	20.97	84.7	3,675	43.39	91.1	1,773	19.46	0.0	1,941	0.00	0.0	0	0.00	361.4	7,672	21.23
25	May	2000	361.4	7,672	21.23	337.3	7,217	21.40	308.0	6,286	20.41	205.0	4,427	21.60	0.0	0	0.00	185.7	4,176	22.49
26	June	2000	185.7	4,176	22.49	604.6	14,574	24.11	365.8	8,067	22.05	153.4	3,652	23.81	0.0	0	0.00	271.1	7,031	25.94
27	July	2000	271.1	7,031	25.94	708.4	16,209	22.88	386.0	9,707	25.15	115.1	2,657	23.08	0.0	0	0.00	478.4	10,876	22.73
28	August	2000	478.4	10,876	22.73	392.5	8,743	22.28	363.6	8,255	22.70	160.5	3,644	22.70	0.0	0	0.00	346.8	7,720	22.26
29	September	2000	346.8	7,720	22.26	520.7	12,797	24.58	322.5	7,414	22.99	177.4	4,230	23.84	0.0	0	0.00	367.6	8,873	24.14
30	October	2000	367.6	8,873	24.14	222.2	6,315	28.42	204.7	5,173	25.27	99.7	2,551	25.59	0.0	0	0.00	285.4	7,464	26.15
31	November	2000	285.4	7,464	26.15	10.9	874	80.18	98.5	2,618	26.58	11.2	442	39.46	0.0	0	0.00	186.6	5,278	28.29
32	December	2000	186.6	5,278	28.29	307.6	7,154	23.26	248.7	6,278	25.24	124.2	3,002	24.17	0.0	0	0.00	121.3	3,152	25.99
33	13-Month Total		4171.3	92,196		3628.3	86,692		2617.6	59,913		1294.1	31,348		0.0	0		3887.9	87,627	
34	13-Month Average		320.9	7,092		279.1	6,669		201.4	4,609		99.5	2,411		0.0	0		299.1	6,741	

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type by month for the test year, and the prior year if the test year is projected. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons, or MMBcf.)

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/2002  
 XX Prior Year Ended 12/31/2000  
 Witness: Crisp/Myers

Docket No. 000824-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
<b>1 INVENTORY LOCATION: SUWANNEE 1 - 3</b>									<b>FUEL TYPE: RESIDUAL OIL</b>											
2	December	1999	37.6	1,108	29.47	49.9	1,274	25.53	9.5	191	20.11	0.0	0	0.00	0.0	0	0.00	78.0	2,191	28.09
3	January	2000	78.0	2,191	28.09	32.6	792	24.29	14.6	347	23.77	0.0	0	0.00	0.0	0	0.00	96.0	2,636	27.46
4	February	2000	96.0	2,636	27.46	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	(7.6)	(156)	20.53	88.4	2,480	28.05
5	March	2000	88.4	2,480	28.05	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	88.4	2,480	28.05
6	April	2000	88.4	2,480	28.05	0.0	0	0.00	2.3	66	28.70	0.0	0	0.00	0.0	0	0.00	86.1	2,414	28.04
7	May	2000	86.1	2,414	28.04	30.0	560	18.67	36.3	884	24.35	0.0	0	0.00	0.0	0	0.00	79.8	2,090	26.19
8	June	2000	79.8	2,090	26.19	65.4	1,659	25.37	75.9	1,799	23.70	0.0	0	0.00	0.0	0	0.00	69.3	1,950	28.14
9	July	2000	69.3	1,950	28.14	83.4	2,271	27.23	103.8	2,629	25.33	0.0	0	0.00	0.0	0	0.00	48.9	1,592	32.56
10	August	2000	48.9	1,592	32.56	154.6	4,219	27.29	119.3	3,345	28.04	0.0	0	0.00	0.0	0	0.00	84.2	2,466	29.29
11	September	2000	84.2	2,466	29.29	94.9	2,464	25.96	107.3	2,792	26.02	0.0	0	0.00	0.0	0	0.00	71.8	2,138	29.78
12	October	2000	71.8	2,138	29.78	11.1	356	32.07	0.0	50	0.00	0.0	0	0.00	0.0	0	0.00	82.9	2,444	29.48
13	November	2000	82.9	2,444	29.48	0.0	9	0.00	10.8	313	28.98	0.0	0	0.00	0.0	0	0.00	72.1	2,140	29.68
14	December	2000	72.1	2,140	29.68	12.6	364	28.89	55.7	1,499	26.91	0.0	0	0.00	0.0	0	0.00	29.0	1,005	34.66
15	13-Month Total		983.5	28,129		534.5	13,968		535.5	13,915		0.0	0		(7.6)	(156)		974.9	28,028	
16	13-Month Average		75.7	2,164		41.1	1,074		41.2	1,070		0.0	0		(0.6)	(12)		75.0	2,156	
17	13-Month Average		75.7	2,164		41.1	1,074		41.2	1,070		0.0	0		(0.6)	(12)		75.0	2,156	
18	13-Month Average		75.7	2,164		41.1	1,074		41.2	1,070		0.0	0		(0.6)	(12)		75.0	2,156	
<b>19 INVENTORY LOCATION: AVON PARK PEAKERS 1 - 2</b>									<b>FUEL TYPE: DISTILLATE OIL</b>											
20	December	1999	7.5	198	26.40	0.0	0	0.00	0.2	4	20.00	0.0	0	0.00	0.0	0	0.00	7.3	194	26.58
21	January	2000	7.3	194	26.58	0.0	0	0.00	0.7	22	31.43	0.0	0	0.00	0.0	0	0.00	6.6	172	26.06
22	February	2000	6.6	172	26.06	0.0	0	0.00	0.2	4	20.00	0.0	0	0.00	0.0	0	0.00	6.4	168	26.25
23	March	2000	6.4	168	26.25	0.0	0	0.00	0.1	1	10.00	0.0	0	0.00	0.0	0	0.00	6.3	167	26.51
24	April	2000	6.3	167	26.51	0.0	0	0.00	0.2	6	30.00	0.0	0	0.00	0.0	0	0.00	6.1	161	26.39
25	May	2000	6.1	161	26.39	1.8	61	33.89	1.7	47	27.65	0.0	0	0.00	0.0	0	0.00	6.2	175	28.23
26	June	2000	6.2	175	28.23	5.4	186	34.44	3.3	97	29.39	0.0	0	0.00	0.0	0	0.00	6.3	264	31.81
27	July	2000	6.3	167	26.51	3.8	137	36.05	4.4	142	32.27	0.0	0	0.00	0.0	0	0.00	7.7	259	33.64
28	August	2000	7.7	259	33.64	4.4	169	38.41	5.9	202	34.24	0.0	0	0.00	0.0	0	0.00	6.2	226	36.45
29	September	2000	6.2	226	36.45	2.7	119	44.07	1.9	75	39.47	0.0	0	0.00	0.0	0	0.00	7.0	270	38.57
30	October	2000	7.0	270	38.57	0.0	0	0.00	0.2	5	25.00	0.0	0	0.00	0.0	0	0.00	6.8	265	38.97
31	November	2000	6.8	265	38.97	0.0	0	0.00	0.3	11	36.67	0.0	0	0.00	0.0	0	0.00	6.5	254	39.08
32	December	2000	6.5	254	39.08	4.0	154	38.50	6.4	251	39.22	0.0	0	0.00	0.0	0	0.00	4.1	157	38.29
33	13-Month Total		88.9	2,773		22.1	826		25.5	867		0.0	0		0.0	0		85.5	2,732	
34	13-Month Average		6.8	213		1.7	64		2.0	67		0.0	0		0.0	0		6.6	210	
35	13-Month Average		6.8	213		1.7	64		2.0	67		0.0	0		0.0	0		6.6	210	
36	13-Month Average		6.8	213		1.7	64		2.0	67		0.0	0		0.0	0		6.6	210	
37	13-Month Average		6.8	213		1.7	64		2.0	67		0.0	0		0.0	0		6.6	210	

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type by month for the test year, and the prior year if the test year is projected. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons, or MMCF.)

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/2002  
 XX Prior Year Ended 12/31/2000  
 Witness: Crisp/Myers

Docket No. 000824-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1	INVENTORY LOCATION:		BARTOW PEAKERS 1 - 4						FUEL TYPE:			DISTILLATE OIL								
2	December	1999	36.1	869	24.07	0.0	0	0.00	1.6	38	23.75	0.1	2	20.00	0.0	0	0.00	34.4	829	24.10
3	January	2000	34.4	829	24.10	0.0	0	0.00	4.5	109	24.22	0.1	1	10.00	0.0	0	0.00	29.8	719	24.13
4	February	2000	29.8	719	24.13	0.0	0	0.00	0.7	18	25.71	0.0	0	0.00	0.0	0	0.00	29.1	701	24.09
5	March	2000	29.1	701	24.09	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	29.1	701	24.09
6	April	2000	29.1	701	24.09	0.0	0	0.00	0.6	14	23.33	0.1	1	10.00	0.0	0	0.00	28.4	686	24.15
7	May	2000	28.4	686	24.15	0.0	0	0.00	4.9	118	24.08	0.1	2	20.00	0.0	0	0.00	23.4	566	24.19
8	June	2000	23.4	566	24.19	21.1	734	34.79	11.2	303	27.05	0.1	3	30.00	0.0	0	0.00	33.2	994	29.94
9	July	2000	33.2	994	29.94	0.0	0	0.00	13.8	415	30.07	0.1	3	30.00	0.0	0	0.00	19.3	576	29.84
10	August	2000	19.3	576	29.84	34.4	1,168	33.95	17.8	580	32.58	0.1	3	30.00	0.0	0	0.00	35.8	1,161	32.43
11	September	2000	35.8	1,161	32.43	0.0	0	0.00	10.2	333	32.65	0.2	4	20.00	0.0	0	0.00	25.4	824	32.44
12	October	2000	25.4	824	32.44	0.0	0	0.00	1.3	43	33.08	0.2	4	20.00	0.0	0	0.00	23.9	777	32.51
13	November	2000	23.9	777	32.51	0.0	0	0.00	1.6	54	33.75	0.2	7	35.00	0.0	0	0.00	22.1	716	32.40
14	December	2000	22.1	716	32.40	17.3	662	38.27	18.4	657	35.71	0.2	4	20.00	0.0	0	0.00	20.8	717	34.47
15	13-Month Total		370.0	10,119		72.8	2,564		86.6	2,682		1.5	34		0	0		354.7	9,967	
16	13-Month Average		28.5	778		5.6	197		6.7	206		0.1	3		0	0		27.3	767	
17	13-Month Average		28.5	778		5.6	197		6.7	206		0.1	3		0	0		27.3	767	
18	INVENTORY LOCATION:		BAYBORO PEAKERS 1 - 4						FUEL TYPE:			DISTILLATE OIL								
20	December	1999	38.1	1,068	28.03	0.0	0	0.00	3.0	86	28.67	0.0	0	0.00	0.0	0	0.00	35.1	982	27.98
21	January	2000	35.1	982	27.98	0.0	0	0.00	10.6	291	27.45	0.0	0	0.00	0.0	0	0.00	24.5	691	28.20
22	February	2000	24.5	691	28.20	9.0	330	36.67	3.8	106	27.89	0.0	0	0.00	0.0	0	0.00	29.7	915	30.81
23	March	2000	29.7	915	30.81	0.0	0	0.00	0.3	11	36.67	0.0	0	0.00	0.0	0	0.00	29.4	904	30.75
24	April	2000	29.4	904	30.75	0.0	0	0.00	0.8	26	32.50	0.0	0	0.00	0.0	0	0.00	28.6	878	30.70
25	May	2000	28.6	878	30.70	21.2	721	34.01	19.3	608	31.50	0.0	0	0.00	0.0	0	0.00	30.5	991	32.49
26	June	2000	30.5	991	32.49	50.5	1,773	35.11	46.4	1,552	33.45	0.0	0	0.00	0.0	0	0.00	34.6	1,212	35.03
27	July	2000	34.6	1,212	35.03	50.4	1,844	36.59	57.2	2,049	35.82	0.0	0	0.00	0.0	0	0.00	27.8	1,007	36.22
28	August	2000	27.8	1,007	36.22	70.6	2,687	38.06	64.1	2,295	35.80	0.0	0	0.00	0.0	0	0.00	34.3	1,399	40.79
29	September	2000	34.3	1,399	40.79	39.8	1,797	45.15	38.3	1,624	42.40	0.0	0	0.00	0.0	0	0.00	35.8	1,572	43.91
30	October	2000	35.8	1,572	43.91	0.0	0	0.00	6.2	272	43.87	0.0	0	0.00	0.0	0	0.00	29.6	1,300	43.92
31	November	2000	29.6	1,300	43.92	10.0	416	41.60	8.7	382	43.91	0.0	0	0.00	0.0	0	0.00	30.9	1,334	43.17
32	December	2000	30.9	1,334	43.17	19.9	810	40.70	37.1	1,567	42.24	0.0	0	0.00	0.0	0	0.00	13.7	577	42.12
33	13-Month Total		408.9	14,253		271.4	10,378		295.8	10,869		0.0	0		0	0		384.5	13,762	
34	13-Month Average		31.5	1,096		20.9	798		22.8	836		0.0	0		0	0		29.6	1,059	

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type by month for the test year, and the prior year if the test year is projected. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons, or MMCF.)  
 Type of data shown:  
 Projected Test Year Ended 12/31/2002  
 XX Prior Year Ended 12/31/2000  
 Witness: Crisp/Myers  
 Company: FLORIDA POWER CORPORATION  
 Docket No. 000824-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Bbbs (000)	\$000	\$/Unit	Bbbs (000)	\$000	\$/Unit	Bbbs (000)	\$000	\$/Unit	Bbbs (000)	\$000	\$/Unit	Bbbs (000)	\$000	\$/Unit	Bbbs (000)	\$000	\$/Unit
<b>1 INVENTORY LOCATION: DEBARY PEAKERS 1 - 10</b>			<b>FUEL TYPE: DISTILLATE OIL</b>																	
2	December	1999	246.2	6,270	25.47	0.0	0	0.00	21.2	541	25.52	0.0	0	0.00	0.0	0	0.00	225.0	5,729	25.46
3	January	2000	225.0	5,729	25.46	0.0	0	0.00	24.8	630	25.40	0.0	0	0.00	0.0	0	0.00	200.2	5,099	25.47
4	February	2000	200.2	5,099	25.47	0.0	0	0.00	4.1	104	25.37	0.0	0	0.00	0.0	0	0.00	196.1	4,995	25.47
5	March	2000	196.1	4,995	25.47	52.4	1,871	35.71	5.6	156	27.86	0.0	0	0.00	0.0	0	0.00	242.9	6,710	27.62
6	April	2000	242.9	6,710	27.62	10.0	341	34.10	6.7	184	27.46	0.0	0	0.00	0.0	0	0.00	246.2	6,867	27.89
7	May	2000	246.2	6,867	27.89	52.2	1,873	35.88	61.6	1,741	28.26	0.0	0	0.00	0.0	0	0.00	236.8	6,999	29.56
8	June	2000	236.8	6,999	29.56	98.3	3,475	35.35	85.2	2,567	30.13	0.0	0	0.00	0.0	0	0.00	249.9	7,907	31.64
9	July	2000	249.9	7,907	31.64	109.4	4,154	37.97	117.8	3,883	32.96	0.0	0	0.00	0.0	0	0.00	241.5	8,178	33.86
10	August	2000	241.5	8,178	33.86	129.5	4,999	38.60	130.8	4,528	34.62	0.0	0	0.00	0.0	0	0.00	240.2	8,649	36.01
11	September	2000	240.2	8,649	36.01	58.9	2,694	45.72	73.2	2,727	37.25	0.0	0	0.00	0.0	0	0.00	225.9	8,616	38.14
12	October	2000	225.9	8,616	38.14	18.9	796	42.12	10.1	389	38.51	0.0	0	0.00	0.0	0	0.00	234.7	9,023	38.44
13	November	2000	234.7	9,023	38.44	0.0	0	0.00	11.2	430	38.39	0.0	0	0.00	0.0	0	0.00	223.5	8,593	38.44
14	December	2000	223.5	8,593	38.44	32.8	1,349	41.13	109.6	4,251	38.79	0.0	0	0.00	0.0	0	0.00	146.7	5,691	38.79
15	13-Month Total		3009.2	93,635		562.4	21,552		661.9	22,131		0.0	0		0.0	0		2909.7	93,056	
16	13-Month Average		231.5	7,203		43.3	1,658		50.9	1,702		0.0	0		0.0	0		223.8	7,158	
17	13-Month Average		231.5	7,203		43.3	1,658		50.9	1,702		0.0	0		0.0	0		223.8	7,158	
18	13-Month Average		231.5	7,203		43.3	1,658		50.9	1,702		0.0	0		0.0	0		223.8	7,158	
<b>19 INVENTORY LOCATION: HIGGINS PEAKERS 1 - 4</b>			<b>FUEL TYPE: DISTILLATE OIL</b>																	
20	December	1999	7.7	203	26.36	0.7	21	30.00	0.5	15	30.00	0.0	0	0.00	0.0	0	0.00	7.9	209	26.46
21	January	2000	7.9	209	26.46	0.0	0	0.00	1.4	38	27.14	0.0	0	0.00	0.0	0	0.00	6.5	171	26.31
22	February	2000	6.5	171	26.31	1.9	63	33.16	0.1	1	10.00	0.0	0	0.00	0.0	0	0.00	8.3	233	28.07
23	March	2000	8.3	233	28.07	0.0	0	0.00	0.1	1	10.00	0.0	0	0.00	0.0	0	0.00	8.2	232	28.29
24	April	2000	8.2	232	28.29	0.0	0	0.00	0.1	3	30.00	0.1	1	10.00	0.0	0	0.00	8.0	228	28.50
25	May	2000	8.0	228	28.50	0.5	19	38.00	1.1	33	30.00	0.0	0	0.00	0.0	0	0.00	7.4	214	28.92
26	June	2000	7.4	214	28.92	1.9	65	34.21	1.0	30	30.00	0.0	0	0.00	0.0	0	0.00	8.3	249	30.00
27	July	2000	8.3	249	30.00	0.0	0	0.00	0.1	2	20.00	0.0	0	0.00	0.0	0	0.00	8.2	247	30.12
28	August	2000	8.2	247	30.12	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	8.2	247	30.12
29	September	2000	8.2	247	30.12	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	8.2	247	30.12
30	October	2000	8.2	247	30.12	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	8.2	247	30.12
31	November	2000	8.2	247	30.12	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	8.2	247	30.12
32	December	2000	8.2	247	30.12	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	8.2	247	30.12
33	13-Month Total		103.3	2,974		5.0	168		4.4	123		0.1	1		0.0	0		103.8	3,018	
34	13-Month Average		7.9	229		0.4	13		0.3	9		0.0	0		0.0	0		8.0	232	
35	13-Month Average		7.9	229		0.4	13		0.3	9		0.0	0		0.0	0		8.0	232	
36	13-Month Average		7.9	229		0.4	13		0.3	9		0.0	0		0.0	0		8.0	232	
37	13-Month Average		7.9	229		0.4	13		0.3	9		0.0	0		0.0	0		8.0	232	

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type by month for the test year, and the prior year if the test year is projected. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons, or MMCF.)

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/2002

XX Prior Year Ended 12/31/2000

Docket No. 000824-EI

Witness: Crisp/Myers

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 INVENTORY LOCATION:			HINES UNIT 1						FUEL TYPE:			DISTILLATE OIL								
2	December	1999	38.2	781	20.45	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	38.2	781	20.45
3	January	2000	38.2	781	20.45	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	38.2	781	20.45
4	February	2000	38.2	781	20.45	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	38.2	781	20.45
5	March	2000	38.2	781	20.45	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	38.2	781	20.45
6	April	2000	38.2	781	20.45	25.3	852	33.68	0.0	2	0.00	0.0	0	0.00	0.0	0	0.00	63.5	1,631	25.69
7	May	2000	63.5	1,631	25.69	12.4	432	34.84	0.0	1	0.00	0.0	0	0.00	0.0	0	0.00	75.9	2,062	27.17
8	June	2000	75.9	2,062	27.17	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	75.9	2,062	27.17
9	July	2000	75.9	2,062	27.17	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	75.9	2,062	27.17
10	August	2000	75.9	2,062	27.17	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	75.9	2,062	27.17
11	September	2000	75.9	2,062	27.17	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	75.9	2,062	27.17
12	October	2000	75.9	2,062	27.17	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	75.9	2,062	27.17
13	November	2000	75.9	2,062	27.17	0.0	330	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	75.9	2,392	31.52
14	December	2000	75.9	2,392	31.52	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	75.9	2,392	31.52
15	13-Month Total		785.8	20,300		37.7	1,614		0.0	3		0.0	0		0.0	0		823.5	21,911	
16																				
17	13-Month Average		60.4	1,562		2.9	124		0.0	0		0.0	0		0.0	0		63.3	1,685	
18																				
19 INVENTORY LOCATION:			INTERCESSION CITY PEAKERS 1 - 14						FUEL TYPE:			DISTILLATE OIL								
20	December	1999	248.2	6,363	25.64	0.0	0	0.00	14.3	363	25.38	0.0	0	0.00	0.0	0	0.00	233.9	6,000	25.65
21	January	2000	233.9	6,000	25.65	0.0	5	0.00	34.0	875	25.74	0.0	0	0.00	0.0	0	0.00	199.9	5,130	25.66
22	February	2000	199.9	5,130	25.66	0.0	3	0.00	8.8	231	26.25	0.0	0	0.00	0.0	0	0.00	191.1	4,902	25.65
23	March	2000	191.1	4,902	25.65	0.0	0	0.00	10.3	265	25.73	0.0	0	0.00	0.0	0	0.00	180.8	4,637	25.65
24	April	2000	180.8	4,637	25.65	0.0	0	0.00	5.1	131	25.69	0.0	0	0.00	0.0	0	0.00	175.7	4,506	25.65
25	May	2000	175.7	4,506	25.65	9.9	344	34.75	43.8	1,124	25.66	0.0	0	0.00	0.0	0	0.00	141.8	3,726	26.28
26	June	2000	141.8	3,726	26.28	85.0	2,878	33.86	19.0	535	28.16	0.0	0	0.00	(13.2)	(377)	28.56	194.6	5,692	29.25
27	July	2000	194.6	5,692	29.25	59.3	2,137	36.04	47.2	1,436	30.42	0.0	0	0.00	(33.1)	(996)	30.09	173.6	5,397	31.09
28	August	2000	173.6	5,397	31.09	98.8	3,857	39.04	39.1	1,262	32.28	0.0	0	0.00	(43.8)	(1,417)	32.35	189.5	6,575	34.70
29	September	2000	189.5	6,575	34.70	29.7	1,346	45.32	51.8	1,852	35.75	0.0	0	0.00	(9.7)	(340)	35.05	157.7	5,729	36.33
30	October	2000	157.7	5,729	36.33	44.4	1,865	42.00	10.0	366	36.60	0.0	0	0.00	0.0	0	0.00	192.1	7,228	37.63
31	November	2000	192.1	7,228	37.63	0.0	0	0.00	17.0	641	37.71	0.0	0	0.00	0.0	0	0.00	175.1	6,587	37.62
32	December	2000	175.1	6,587	37.62	57.8	2,183	37.77	146.7	5,528	37.68	0.0	0	0.00	0.0	0	0.00	86.2	3,242	37.61
33	13-Month Total		2454.0	72,472		384.9	14,618		447.1	14,609		0.0	0		(99.8)	(3,130)		2292.0	69,351	
34																				
35	13-Month Average		188.8	5,575		29.6	1,124		34.4	1,124		0.0	0		(7.7)	(241)		176.3	5,335	
36																				
37																				

Supporting Schedules:

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type by month for the test year, and the prior year if the test year is projected. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons, or MMCF.)

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/2002  
 XX Prior Year Ended 12/31/2000  
 Witness: Crisp/Myers

Docket No. 000824-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
			Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	
<b>1 INVENTORY LOCATION: RIO PINAR PEAKER 1</b>			<b>FUEL TYPE: DISTILLATE OIL</b>																		
2	December	1999	2.0	51	25.50	0.0	0	0.00	0.1	2	20.00	0.0	0	0.00	0.0	0	0.00	1.9	49	25.79	
3	January	2000	1.9	49	25.79	0.0	0	0.00	0.3	8	26.67	0.0	0	0.00	0.0	0	0.00	1.6	41	25.63	
4	February	2000	1.6	41	25.63	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.6	41	25.63	
5	March	2000	1.6	41	25.63	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.6	41	25.63	
6	April	2000	1.6	41	25.63	1.8	62	34.44	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.4	103	30.29	
7	May	2000	3.4	103	30.29	0.0	0	0.00	0.2	6	30.00	0.0	0	0.00	0.0	0	0.00	3.2	97	30.31	
8	June	2000	3.2	97	30.31	0.7	25	35.71	1.1	35	31.82	0.0	0	0.00	0.0	0	0.00	2.8	87	31.07	
9	July	2000	2.8	87	31.07	2.5	95	38.00	2.3	77	33.48	0.0	0	0.00	0.0	0	0.00	3.0	105	35.00	
10	August	2000	3.0	105	35.00	2.5	97	38.80	2.7	98	36.30	0.0	0	0.00	0.0	0	0.00	2.8	104	37.14	
11	September	2000	2.8	104	37.14	0.7	33	47.14	0.7	28	40.00	0.0	0	0.00	0.0	0	0.00	2.8	109	38.93	
12	October	2000	2.8	109	38.93	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	2.8	109	38.93	
13	November	2000	2.8	109	38.93	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	2.8	109	38.93	
14	December	2000	2.8	109	38.93	1.1	39	35.45	1.4	52	37.14	0.0	0	0.00	0.0	0	0.00	2.5	96	38.40	
15	13-Month Total		32.3	1,046		9.3	351		8.8	306		0.0	0		0.0	0		32.8	1,091		
16	13-Month Average		2.5	80		0.7	27		0.7	24		0.0	0		0.0	0		2.5	84		
17	13-Month Average		2.5	80		0.7	27		0.7	24		0.0	0		0.0	0		2.5	84		
18																					
<b>19 INVENTORY LOCATION: SUWANNEE PEAKERS 1 - 4</b>			<b>FUEL TYPE: DISTILLATE OIL</b>																		
20	December	1999	31.8	853	26.82	0.0	0	0.00	3.1	83	26.77	0.1	2	20.00	0.0	0	0.00	28.6	768	26.85	
21	January	2000	28.6	768	26.85	0.0	0	0.00	8.0	215	26.88	0.1	3	30.00	0.0	0	0.00	20.5	550	26.83	
22	February	2000	20.5	550	26.83	0.0	0	0.00	0.7	19	27.14	0.0	0	0.00	0.0	0	0.00	19.8	531	26.82	
23	March	2000	19.8	531	26.82	0.0	0	0.00	2.7	73	27.04	0.0	0	0.00	0.0	0	0.00	17.1	458	26.78	
24	April	2000	17.1	458	26.78	10.5	344	32.76	0.9	27	30.00	0.1	1	10.00	0.0	0	0.00	26.6	774	29.10	
25	May	2000	26.6	774	29.10	10.6	363	34.25	5.6	169	30.18	0.1	3	30.00	0.0	0	0.00	31.5	965	30.63	
26	June	2000	31.5	965	30.63	19.6	683	34.85	10.9	335	30.73	0.1	4	40.00	0.0	0	0.00	40.1	1,309	32.64	
27	July	2000	40.1	1,309	32.64	9.5	354	37.26	1.6	54	33.75	0.2	5	25.00	0.0	0	0.00	47.8	1,604	33.56	
28	August	2000	47.8	1,604	33.56	0.0	0	0.00	10.4	349	33.56	0.1	4	40.00	0.0	0	0.00	37.3	1,251	33.54	
29	September	2000	37.3	1,251	33.54	0.0	0	0.00	10.2	342	33.53	0.1	4	40.00	0.0	0	0.00	27.0	905	33.52	
30	October	2000	27.0	905	33.52	0.0	0	0.00	3.3	109	33.03	0.0	0	0.00	0.0	0	0.00	23.7	796	33.59	
31	November	2000	23.7	796	33.59	0.0	0	0.00	4.0	134	33.50	0.1	4	40.00	0.0	0	0.00	19.6	658	33.57	
32	December	2000	19.6	658	33.57	9.0	276	30.67	18.6	635	34.14	0.2	7	35.00	0.0	0	0.00	9.8	292	29.60	
33	13-Month Total		371.4	11,422		59.2	2,020		80.0	2,544		1.2	37		0.0	0		349.4	10,861		
34	13-Month Average		28.6	879		4.6	155		6.2	196		0.1	3		0.0	0		26.9	835		
35	13-Month Average		28.6	879		4.6	155		6.2	196		0.1	3		0.0	0		26.9	835		
36																					
37																					

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type by month for the test year, and the prior year if the test year is projected. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons, or MMCF.)

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/2002  
 XX Prior Year Ended 12/31/2000  
 Witness: Crisp/Myers

Docket No. 000824-E1

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Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Bbbs (000)	\$000	\$/Unit	Bbbs (000)	\$000	\$/Unit	Bbbs (000)	\$000	\$/Unit	Bbbs (000)	\$000	\$/Unit	Bbbs (000)	\$000	\$/Unit	Bbbs (000)	\$000	\$/Unit
<b>1 INVENTORY LOCATION:</b>			<b>TURNER PEAKERS 1 - 4</b>						<b>FUEL TYPE: DISTILLATE OIL</b>											
2	December	1999	55.6	1,434	25.79	0.0	0	0.00	1.9	49	25.79	0.0	0	0.00	0.0	0	0.00	53.7	1,385	25.79
3	January	2000	53.7	1,385	25.79	0.0	0	0.00	3.5	91	26.00	0.0	0	0.00	0.0	0	0.00	50.2	1,294	25.78
4	February	2000	50.2	1,294	25.78	0.0	0	0.00	0.3	8	26.67	0.0	0	0.00	0.0	0	0.00	49.9	1,286	25.77
5	March	2000	49.9	1,286	25.77	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	49.9	1,286	25.77
6	April	2000	49.9	1,286	25.77	15.6	494	31.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	65.5	1,780	27.18
7	May	2000	65.5	1,780	27.18	3.0	112	37.33	9.2	286	31.09	0.0	0	0.00	0.0	0	0.00	59.3	1,606	27.08
8	June	2000	59.3	1,606	27.08	27.5	960	34.91	22.1	302	13.67	0.0	0	0.00	0.0	0	0.00	64.7	2,264	34.99
9	July	2000	64.7	2,264	34.99	21.1	775	36.73	23.2	816	35.17	0.0	0	0.00	0.0	0	0.00	62.6	2,223	35.51
10	August	2000	62.6	2,223	35.51	28.1	1,136	40.43	28.9	1,041	36.02	0.0	0	0.00	0.0	0	0.00	61.8	2,318	37.51
11	September	2000	61.8	2,318	37.51	2.9	132	45.52	15.5	585	37.74	0.0	0	0.00	0.0	0	0.00	49.2	1,865	37.91
12	October	2000	49.2	1,865	37.91	0.0	0	0.00	1.2	45	37.50	0.0	0	0.00	0.0	0	0.00	48.0	1,820	37.92
13	November	2000	48.0	1,820	37.92	0.0	0	0.00	3.7	143	38.65	0.0	0	0.00	0.0	0	0.00	44.3	1,677	37.86
14	December	2000	44.3	1,677	37.86	0.0	0	0.00	25.3	959	37.91	0.0	0	0.00	0.0	0	0.00	19.0	718	37.79
15	13-Month Total		714.7	22,238		98.2	3,609		134.8	4,325		0.0	0		0.0	0		678.1	21,522	
16	13-Month Average		55.0	1,711		7.6	278		10.4	333		0.0	0		0.0	0		52.2	1,656	
17	13-Month Average		55.0	1,711		7.6	278		10.4	333		0.0	0		0.0	0		52.2	1,656	
18	13-Month Average		55.0	1,711		7.6	278		10.4	333		0.0	0		0.0	0		52.2	1,656	
<b>19 INVENTORY LOCATION:</b>			<b>UNIVERSITY OF FLORIDA 1</b>						<b>FUEL TYPE: DISTILLATE OIL</b>											
20	December	1999	2.7	48	17.78	1.1	34	30.91	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.8	82	21.58
21	January	2000	3.8	82	21.58	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.8	82	21.58
22	February	2000	3.8	82	21.58	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.8	82	21.58
23	March	2000	3.8	82	21.58	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.8	82	21.58
24	April	2000	3.8	82	21.58	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.8	82	21.58
25	May	2000	3.8	82	21.58	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.8	82	21.58
26	June	2000	3.8	82	21.58	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.8	82	21.58
27	July	2000	3.8	82	21.58	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.8	82	21.58
28	August	2000	3.8	82	21.58	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.8	82	21.58
29	September	2000	3.8	82	21.58	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.8	82	21.58
30	October	2000	3.8	82	21.58	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.8	82	21.58
31	November	2000	3.8	82	21.58	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.8	82	21.58
32	December	2000	3.8	82	21.58	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.8	82	21.58
33	13-Month Total		48.3	1,032		1.1	34		0.0	0		0.0	0		0.0	0		49.4	1,066	
34	13-Month Average		3.7	79		0.1	3		0.0	0		0.0	0		0.0	0		3.8	82	
35	13-Month Average		3.7	79		0.1	3		0.0	0		0.0	0		0.0	0		3.8	82	
36	13-Month Average		3.7	79		0.1	3		0.0	0		0.0	0		0.0	0		3.8	82	
37	13-Month Average		3.7	79		0.1	3		0.0	0		0.0	0		0.0	0		3.8	82	

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type by month for the test year, and the prior year if the test year is projected. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons, or MMCF.)

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/2002  
 XX Prior Year Ended 12/31/2000  
 Witness: Crisp/Myers

Docket No. 000824-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
			Bbls/MMcf (000)	\$000	\$/Unit	Bbls/MMcf (000)	\$000	\$/Unit	Bbls/MMcf (000)	\$000	\$/Unit	Bbls/MMcf (000)	\$000	\$/Unit	Bbls/MMcf (000)	\$000	\$/Unit	Bbls/MMcf (000)	\$000	\$/Unit	
<b>1 INVENTORY LOCATION:</b>			<b>FOSSIL STEAM PLANTS</b>						<b>FUEL TYPE: DISTILLATE OIL</b>												
2	December	1999	14.6	342	23.42	16.7	511	30.60	16.4	417	25.43	0.0	0	0.00	0.0	0	0.00	14.9	436	29.26	
3	January	2000	14.9	436	29.26	10.0	317	31.70	9.6	280	29.17	0.0	0	0.00	0.0	0	0.00	15.3	473	30.92	
4	February	2000	15.3	473	30.92	8.2	277	33.78	9.7	296	30.52	0.0	0	0.00	0.0	0	0.00	13.8	454	32.90	
5	March	2000	13.8	454	32.90	8.5	296	34.82	6.6	216	32.73	0.0	0	0.00	0.0	0	0.00	15.7	534	34.01	
6	April	2000	15.7	534	34.01	20.2	663	32.82	21.0	680	32.38	0.0	0	0.00	0.0	0	0.00	14.9	517	34.70	
7	May	2000	14.9	517	34.70	15.8	550	34.81	16.4	555	33.84	0.0	0	0.00	0.0	0	0.00	14.3	512	35.80	
8	June	2000	14.3	512	35.80	14.0	488	34.86	10.8	377	34.91	0.0	0	0.00	0.0	0	0.00	17.5	623	35.60	
9	July	2000	17.5	623	35.60	11.8	466	39.49	17.6	670	38.07	0.0	0	0.00	0.0	0	0.00	11.7	419	35.81	
10	August	2000	11.7	419	35.81	16.0	638	39.88	11.8	473	40.08	0.0	0	0.00	0.0	0	0.00	15.9	584	36.73	
11	September	2000	15.9	584	36.73	16.0	718	44.88	17.2	685	39.83	0.0	0	0.00	0.0	0	0.00	14.7	617	41.97	
12	October	2000	14.7	617	41.97	10.7	455	42.52	16.6	712	42.89	0.0	0	0.00	0.0	0	0.00	8.8	360	40.91	
13	November	2000	8.8	360	40.91	19.7	886	44.97	16.8	740	44.05	0.0	0	0.00	0.0	0	0.00	11.7	506	43.25	
14	December	2000	11.7	506	43.25	14.8	613	41.42	14.8	635	42.91	0.0	0	0.00	0.0	0	0.00	11.7	484	41.37	
15	13-Month Total		183.8	6,377		182.4	6,878		185.3	6,738		0.0	0		0			180.9	6,519		
16	13-Month Average		14.1	491		14.0	529		14.3	518		0.0	0		0			13.9	501		
17	13-Month Average		14.1	491		14.0	529		14.3	518		0.0	0		0			13.9	501		
18	<b>19 INVENTORY LOCATION:</b>			<b>ANCLOTE 1 - 2</b>						<b>FUEL TYPE: NATURAL GAS</b>											
20	December	1999	0.0	0	0.00	774.5	2,430	3.14	774.5	2,430	3.14	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
21	January	2000	0.0	0	0.00	430.4	1,584	3.68	430.4	1,584	3.68	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
22	February	2000	0.0	0	0.00	687.6	2,156	3.14	687.6	2,156	3.14	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
23	March	2000	0.0	0	0.00	1656.3	5,476	3.31	1656.3	5,476	3.31	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
24	April	2000	0.0	0	0.00	1296.9	5,159	3.98	1296.9	5,159	3.98	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
25	May	2000	0.0	0	0.00	616.3	2,249	3.65	616.3	2,249	3.65	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
26	June	2000	0.0	0	0.00	280.9	1,513	5.39	280.9	1,513	5.39	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
27	July	2000	0.0	0	0.00	399.1	1,831	4.59	399.1	1,831	4.59	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
28	August	2000	0.0	0	0.00	66.8	479	7.17	66.8	479	7.17	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
29	September	2000	0.0	0	0.00	127.4	679	5.33	127.4	679	5.33	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
30	October	2000	0.0	0	0.00	6.6	4	0.61	6.6	4	0.61	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
31	November	2000	0.0	0	0.00	126.9	541	4.26	126.9	541	4.26	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
32	December	2000	0.0	0	0.00	124.2	1,012	8.15	124.2	1,012	8.15	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
33	13-Month Total		0.0	0		6593.9	25,113		6593.9	25,113		0.0	0		0			0.0	0		
34	13-Month Average		0.0	0		507.2	1,932		507.2	1,932		0.0	0		0			0.0	0		
35	13-Month Average		0.0	0		507.2	1,932		507.2	1,932		0.0	0		0			0.0	0		
36																					
37																					

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type by month for the test year, and the prior year if the test year is projected. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons, or MMCF.)

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/2002  
 XX Prior Year Ended 12/31/2000  
 Witness: Crisp/Myers

Docket No. 000824-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit
1	<b>INVENTORY LOCATION: BARTOW 1 - 3</b>			<b>FUEL TYPE: NATURAL GAS</b>																
2	December	1999	0.0	0	0.00	597.6	1,783	2.98	597.6	1,783	2.98	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3	January	2000	0.0	0	0.00	270.4	1,029	3.81	270.4	1,029	3.81	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4	February	2000	0.0	0	0.00	285.0	889	3.12	285.0	889	3.12	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5	March	2000	0.0	0	0.00	102.2	394	3.86	102.2	394	3.86	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6	April	2000	0.0	0	0.00	418.1	1,471	3.52	418.1	1,471	3.52	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7	May	2000	0.0	0	0.00	12.5	60	4.80	12.5	60	4.80	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8	June	2000	0.0	0	0.00	92.8	456	4.91	92.8	456	4.91	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9	July	2000	0.0	0	0.00	3.4	21	6.18	3.4	21	6.18	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10	August	2000	0.0	0	0.00	0.0	2	0.00	0.0	2	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11	September	2000	0.0	0	0.00	1.0	5	5.00	1.0	5	5.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12	October	2000	0.0	0	0.00	2.8	15	5.36	2.8	15	5.36	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13	November	2000	0.0	0	0.00	0.6	4	6.67	0.6	4	6.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14	December	2000	0.0	0	0.00	1.4	11	7.86	1.4	11	7.86	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15	13-Month Total			0.0	0		1787.8	6,140		1787.8	6,140	0.0	0		0.0	0		0.0	0	
16	13-Month Average			0.0	0		137.5	472		137.5	472	0.0	0		0.0	0		0.0	0	
17	13-Month Average			0.0	0		137.5	472		137.5	472	0.0	0		0.0	0		0.0	0	
18	<b>INVENTORY LOCATION: SUWANNEE 1 - 3</b>			<b>FUEL TYPE: NATURAL GAS</b>																
20	December	1999	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
21	January	2000	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
22	February	2000	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23	March	2000	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24	April	2000	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25	May	2000	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26	June	2000	0.0	0	0.00	23.4	118	5.04	23.4	118	5.04	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27	July	2000	0.0	0	0.00	0.0	25	0.00	0.0	25	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28	August	2000	0.0	0	0.00	0.0	1	0.00	0.0	1	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29	September	2000	0.0	0	0.00	22.0	113	5.14	22.0	113	5.14	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30	October	2000	0.0	0	0.00	0.0	25	0.00	0.0	25	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31	November	2000	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32	December	2000	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33	13-Month Total			0.0	0		45.4	282		45.4	282	0.0	0		0.0	0		0.0	0	
34	13-Month Average			0.0	0		3.5	22		3.5	22	0.0	0		0.0	0		0.0	0	
35	13-Month Average			0.0	0		3.5	22		3.5	22	0.0	0		0.0	0		0.0	0	
36																				
37																				

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type by month for the test year, and the prior year if the test year is projected. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons, or MMCF.)

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/2002  
 XX Prior Year Ended 12/31/2000  
 Witness: Crisp/Myers

Docket No. 000824-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit
1	INVENTORY LOCATION:		AVON PARK PEAKERS 1 - 2						FUEL TYPE: NATURAL GAS											
2	December	1999	0.0	0	0.00	15.4	47	3.05	15.4	47	3.05	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3	January	2000	0.0	0	0.00	5.9	23	3.90	5.9	23	3.90	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4	February	2000	0.0	0	0.00	2.1	6	2.86	2.1	6	2.86	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5	March	2000	0.0	0	0.00	19.4	63	3.25	19.4	63	3.25	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6	April	2000	0.0	0	0.00	21.5	82	3.81	21.5	82	3.81	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7	May	2000	0.0	0	0.00	52.3	188	3.59	52.3	188	3.59	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8	June	2000	0.0	0	0.00	63.8	324	5.08	63.8	324	5.08	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9	July	2000	0.0	0	0.00	59.0	273	4.63	59.0	273	4.63	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10	August	2000	0.0	0	0.00	60.2	291	4.83	60.2	291	4.83	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11	September	2000	0.0	0	0.00	48.1	258	5.36	48.1	258	5.36	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12	October	2000	0.0	0	0.00	7.4	32	4.32	7.4	32	4.32	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13	November	2000	0.0	0	0.00	13.1	60	4.58	13.1	60	4.58	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14	December	2000	0.0	0	0.00	12.7	106	8.35	12.7	106	8.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15	13-Month Total		0.0	0		380.9	1,753		380.9	1,753		0.0	0		0.0	0		0.0	0	
16	13-Month Average		0.0	0		29.3	135		29.3	135		0.0	0		0.0	0		0.0	0	
17	13-Month Average		0.0	0		29.3	135		29.3	135		0.0	0		0.0	0		0.0	0	
18	INVENTORY LOCATION:		BARTOW PEAKERS 1 - 4						FUEL TYPE: NATURAL GAS											
19	December	1999	0.0	0	0.00	45.7	141	3.09	45.7	141	3.09	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
20	January	2000	0.0	0	0.00	60.7	201	3.31	60.7	201	3.31	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
21	February	2000	0.0	0	0.00	9.6	28	2.92	9.6	28	2.92	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
22	March	2000	0.0	0	0.00	23.8	78	3.28	23.8	78	3.28	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23	April	2000	0.0	0	0.00	34.9	129	3.70	34.9	129	3.70	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24	May	2000	0.0	0	0.00	87.4	314	3.59	87.4	314	3.59	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25	June	2000	0.0	0	0.00	221.2	1,102	4.98	221.2	1,102	4.98	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26	July	2000	0.0	0	0.00	276.7	1,278	4.62	276.7	1,278	4.62	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27	August	2000	0.0	0	0.00	299.9	1,441	4.80	299.9	1,441	4.80	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28	September	2000	0.0	0	0.00	141.5	758	5.36	141.5	758	5.36	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29	October	2000	0.0	0	0.00	41.7	203	4.87	41.7	203	4.87	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30	November	2000	0.0	0	0.00	46.0	216	4.70	46.0	216	4.70	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31	December	2000	0.0	0	0.00	34.3	294	8.57	34.3	294	8.57	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32	13-Month Total		0.0	0		1323.4	6,183		1323.4	6,183		0.0	0		0.0	0		0.0	0	
33	13-Month Average		0.0	0		101.8	476		101.8	476		0.0	0		0.0	0		0.0	0	
34	13-Month Average		0.0	0		101.8	476		101.8	476		0.0	0		0.0	0		0.0	0	
35	13-Month Average		0.0	0		101.8	476		101.8	476		0.0	0		0.0	0		0.0	0	
36	13-Month Average		0.0	0		101.8	476		101.8	476		0.0	0		0.0	0		0.0	0	
37	13-Month Average		0.0	0		101.8	476		101.8	476		0.0	0		0.0	0		0.0	0	

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type by month for the test year, and the prior year if the test year is projected. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons, or MMCF.)

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/2002  
 XX Prior Year Ended 12/31/2000  
 Witness: Crisp/Myers

Docket No. 000824-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit
<b>1 INVENTORY LOCATION: DEBARY PEAKERS 1 - 10</b>			<b>FUEL TYPE: NATURAL GAS</b>																	
2	December	1999	0.0	0	0.00	236.8	738	3.12	236.8	738	3.12	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3	January	2000	0.0	0	0.00	171.1	608	3.55	171.1	608	3.55	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4	February	2000	0.0	0	0.00	86.4	267	3.09	86.4	267	3.09	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5	March	2000	0.0	0	0.00	83.7	291	3.48	83.7	291	3.48	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6	April	2000	0.0	0	0.00	68.1	270	3.96	68.1	270	3.96	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7	May	2000	0.0	0	0.00	227.0	825	3.63	227.0	825	3.63	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8	June	2000	0.0	0	0.00	617.8	3,108	5.03	617.8	3,108	5.03	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9	July	2000	0.0	0	0.00	419.9	1,975	4.70	419.9	1,975	4.70	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10	August	2000	0.0	0	0.00	595.0	2,828	4.75	595.0	2,828	4.75	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11	September	2000	0.0	0	0.00	478.3	2,593	5.42	478.3	2,593	5.42	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12	October	2000	0.0	0	0.00	180.6	908	5.03	180.6	908	5.03	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13	November	2000	0.0	0	0.00	312.8	1,440	4.60	312.8	1,440	4.60	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14	December	2000	0.0	0	0.00	214.4	1,858	8.67	214.4	1,858	8.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15	13-Month Total		0.0	0		3691.9	17,709		3691.9	17,709		0.0	0		0.0	0		0.0	0	
16	13-Month Average		0.0	0		284.0	1,362		284.0	1,362		0.0	0		0.0	0		0.0	0	
<b>19 INVENTORY LOCATION: HIGGINS PEAKERS 1 - 4</b>			<b>FUEL TYPE: NATURAL GAS</b>																	
20	December	1999	0.0	0	0.00	5.6	18	3.21	5.6	18	3.21	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
21	January	2000	0.0	0	0.00	18.4	58	3.15	18.4	58	3.15	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
22	February	2000	0.0	0	0.00	6.9	21	3.04	6.9	21	3.04	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23	March	2000	0.0	0	0.00	43.9	142	3.23	43.9	142	3.23	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24	April	2000	0.0	0	0.00	59.2	221	3.73	59.2	221	3.73	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25	May	2000	0.0	0	0.00	128.4	462	3.60	128.4	462	3.60	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26	June	2000	0.0	0	0.00	219.7	1,112	5.06	219.7	1,112	5.06	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27	July	2000	0.0	0	0.00	288.3	1,326	4.60	288.3	1,326	4.60	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28	August	2000	0.0	0	0.00	318.9	1,529	4.79	318.9	1,529	4.79	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29	September	2000	0.0	0	0.00	127.9	685	5.36	127.9	685	5.36	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30	October	2000	0.0	0	0.00	22.9	102	4.45	22.9	102	4.45	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31	November	2000	0.0	0	0.00	35.9	165	4.60	35.9	165	4.60	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32	December	2000	0.0	0	0.00	75.8	598	7.89	75.8	598	7.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33	13-Month Total		0.0	0		1351.8	6,439		1351.8	6,439		0.0	0		0.0	0		0.0	0	
34	13-Month Average		0.0	0		104.0	495		104.0	495		0.0	0		0.0	0		0.0	0	

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type by month for the test year, and the prior year if the test year is projected. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons, or MMCF.)

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/2002  
 XX Prior Year Ended 12/31/2000  
 Witness: Crisp/Myers

Docket No. 000824-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
			MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	
<b>1 INVENTORY LOCATION:</b>			<b>HINES UNIT 1</b>						<b>FUEL TYPE:</b>			<b>NATURAL GAS</b>									
2	December	1999	0.0	0	0.00	545.5	1,698	3.11	545.5	1,698	3.11	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
3	January	2000	0.0	0	0.00	1710.9	5,400	3.16	1710.9	5,400	3.16	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
4	February	2000	0.0	0	0.00	1702.4	5,305	3.12	1702.4	5,305	3.12	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
5	March	2000	0.0	0	0.00	1134.4	4,075	3.59	1134.4	4,075	3.59	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
6	April	2000	0.0	0	0.00	919.4	3,631	3.95	919.4	3,631	3.95	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
7	May	2000	0.0	0	0.00	1854.5	6,680	3.60	1854.5	6,680	3.60	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
8	June	2000	0.0	0	0.00	2008.8	10,262	5.11	2008.8	10,262	5.11	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
9	July	2000	0.0	0	0.00	2031.3	9,384	4.62	2031.3	9,384	4.62	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
10	August	2000	0.0	0	0.00	1764.0	8,670	4.91	1764.0	8,670	4.91	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
11	September	2000	0.0	0	0.00	1762.2	9,456	5.37	1762.2	9,456	5.37	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
12	October	2000	0.0	0	0.00	2301.4	12,224	5.31	2301.4	12,224	5.31	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
13	November	2000	0.0	0	0.00	708.6	3,904	5.51	708.6	3,904	5.51	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
14	December	2000	0.0	0	0.00	1359.4	10,780	7.93	1359.4	10,780	7.93	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
15	13-Month Total		0.0	0		19802.8	91,469		19802.8	91,469		0.0	0		0.0	0		0.0	0		
16	13-Month Average		0.0	0		1523.3	7,036		1523.3	7,036		0.0	0		0.0	0		0.0	0		
17	13-Month Average		0.0	0		1523.3	7,036		1523.3	7,036		0.0	0		0.0	0		0.0	0		
18	<b>19 INVENTORY LOCATION:</b>			<b>INTERCESSION CITY PEAKERS 1 - 11</b>						<b>FUEL TYPE:</b>			<b>NATURAL GAS</b>								
20	December	1999	0.0	0	0.00	248.9	785	3.15	248.9	785	3.15	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
21	January	2000	0.0	0	0.00	190.6	679	3.56	190.6	679	3.56	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
22	February	2000	0.0	0	0.00	76.2	246	3.23	76.2	246	3.23	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
23	March	2000	0.0	0	0.00	363.6	1,203	3.31	363.6	1,203	3.31	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
24	April	2000	0.0	0	0.00	376.7	1,445	3.84	376.7	1,445	3.84	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
25	May	2000	0.0	0	0.00	599.6	2,175	3.63	599.6	2,175	3.63	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
26	June	2000	0.0	0	0.00	887.5	4,524	5.10	887.5	4,524	5.10	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
27	July	2000	0.0	0	0.00	880.3	4,105	4.66	880.3	4,105	4.66	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
28	August	2000	0.0	0	0.00	973.5	4,713	4.84	973.5	4,713	4.84	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
29	September	2000	0.0	0	0.00	405.6	2,200	5.42	405.6	2,200	5.42	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
30	October	2000	0.0	0	0.00	345.4	1,839	5.32	345.4	1,839	5.32	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
31	November	2000	0.0	0	0.00	387.0	1,734	4.48	387.0	1,734	4.48	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
32	December	2000	0.0	0	0.00	499.1	4,137	8.29	499.1	4,137	8.29	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
33	13-Month Total		0.0	0		6234.0	29,785		6234.0	29,785		0.0	0		0.0	0		0.0	0		
34	13-Month Average		0.0	0		479.5	2,291		479.5	2,291		0.0	0		0.0	0		0.0	0		
35	13-Month Average		0.0	0		479.5	2,291		479.5	2,291		0.0	0		0.0	0		0.0	0		
36																					
37																					

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type by month for the test year, and the prior year if the test year is projected. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons, or MMCF.)

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/2002

Docket No. 000824-EI

XX Prior Year Ended 12/31/2000

Witness: Crisp/Myers

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Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit
<b>1 INVENTORY LOCATION: SUWANNEE PEAKERS 1 - 4</b>			<b>FUEL TYPE: NATURAL GAS</b>																	
2	December	1999	0.0	0	0.00	3.5	10	2.86	3.5	10	2.86	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3	January	2000	0.0	0	0.00	3.0	10	3.33	3.0	10	3.33	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4	February	2000	0.0	0	0.00	0.8	3	3.75	0.8	3	3.75	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5	March	2000	0.0	0	0.00	57.0	203	3.56	57.0	203	3.56	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6	April	2000	0.0	0	0.00	54.9	181	3.30	54.9	181	3.30	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7	May	2000	0.0	0	0.00	166.1	624	3.76	166.1	624	3.76	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8	June	2000	0.0	0	0.00	184.4	1,155	6.26	184.4	1,155	6.26	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9	July	2000	0.0	0	0.00	216.1	1,279	5.92	216.1	1,279	5.92	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10	August	2000	0.0	0	0.00	289.1	1,251	4.33	289.1	1,251	4.33	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11	September	2000	0.0	0	0.00	191.4	996	5.20	191.4	996	5.20	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12	October	2000	0.0	0	0.00	43.2	459	10.63	43.2	459	10.63	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13	November	2000	0.0	0	0.00	30.6	163	5.33	30.6	163	5.33	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14	December	2000	0.0	0	0.00	2.7	104	38.52	2.7	104	38.52	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15	13-Month Total		0.0	0		1242.8	6,438		1242.8	6,438		0.0	0		0.0	0		0.0	0	
16	13-Month Average		0.0	0		95.6	495		95.6	495		0.0	0		0.0	0		0.0	0	
17	13-Month Average		0.0	0		95.6	495		95.6	495		0.0	0		0.0	0		0.0	0	
18	13-Month Average		0.0	0		95.6	495		95.6	495		0.0	0		0.0	0		0.0	0	
<b>19 INVENTORY LOCATION: TIGER BAY</b>			<b>FUEL TYPE: NATURAL GAS</b>																	
20	December	1999	0.0	0	0.00	958.1	3,490	3.64	958.1	3,490	3.64	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
21	January	2000	0.0	0	0.00	903.6	3,974	4.40	903.6	3,974	4.40	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
22	February	2000	0.0	0	0.00	928.5	3,790	4.08	928.5	3,790	4.08	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23	March	2000	0.0	0	0.00	382.8	2,006	5.24	382.8	2,006	5.24	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24	April	2000	0.0	0	0.00	501.9	1,599	3.19	501.9	1,599	3.19	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25	May	2000	0.0	0	0.00	1035.8	2,966	2.86	1035.8	2,966	2.86	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26	June	2000	0.0	0	0.00	1014.9	3,864	3.81	1014.9	3,864	3.81	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27	July	2000	0.0	0	0.00	1034.8	3,848	3.72	1034.8	3,848	3.72	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28	August	2000	0.0	0	0.00	943.4	3,912	4.15	943.4	3,912	4.15	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29	September	2000	0.0	0	0.00	1006.2	3,848	3.82	1006.2	3,848	3.82	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30	October	2000	0.0	0	0.00	785.9	3,409	4.34	785.9	3,409	4.34	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31	November	2000	0.0	0	0.00	508.9	3,073	6.04	508.9	3,073	6.04	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32	December	2000	0.0	0	0.00	951.9	4,582	4.81	951.9	4,582	4.81	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33	13-Month Total		0.0	0		10956.7	44,361		10956.7	44,361		0.0	0		0.0	0		0.0	0	
34	13-Month Average		0.0	0		842.8	3,412		842.8	3,412		0.0	0		0.0	0		0.0	0	
35	13-Month Average		0.0	0		842.8	3,412		842.8	3,412		0.0	0		0.0	0		0.0	0	
36	13-Month Average		0.0	0		842.8	3,412		842.8	3,412		0.0	0		0.0	0		0.0	0	
37	13-Month Average		0.0	0		842.8	3,412		842.8	3,412		0.0	0		0.0	0		0.0	0	

Supporting Schedules:

Recap Schedules:



SCHEDULE B-17b

Fuel Inventory by Location

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type by month for the test year, and the prior year if the test year is projected. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons, or MMCF.)

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/2002  
 XX Prior Year Ended 12/31/2000  
 Witness: Crisp/Myers

Docket No. 000824-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit
1 INVENTORY LOCATION: UNIVERSITY OF FLORIDA			FUEL TYPE: NATURAL GAS																	
2	December	1999	0.0	0	0.00	251.2	661	2.63	251.2	661	2.63	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3	January	2000	0.0	0	0.00	298.6	851	2.85	298.6	851	2.85	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4	February	2000	0.0	0	0.00	277.8	713	2.57	277.8	713	2.57	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5	March	2000	0.0	0	0.00	280.0	826	2.95	280.0	826	2.95	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6	April	2000	0.0	0	0.00	214.1	782	3.65	214.1	782	3.65	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7	May	2000	0.0	0	0.00	265.5	828	3.12	265.5	828	3.12	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8	June	2000	0.0	0	0.00	241.5	1,129	4.67	241.5	1,129	4.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9	July	2000	0.0	0	0.00	263.7	1,065	4.04	263.7	1,065	4.04	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10	August	2000	0.0	0	0.00	252.1	1,070	4.24	252.1	1,070	4.24	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11	September	2000	0.0	0	0.00	265.7	1,255	4.72	265.7	1,255	4.72	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12	October	2000	0.0	0	0.00	255.5	1,192	4.67	255.5	1,192	4.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13	November	2000	0.0	0	0.00	297.2	1,202	4.04	297.2	1,202	4.04	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14	December	2000	0.0	0	0.00	278.9	2,123	7.61	278.9	2,123	7.61	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15	13-Month Total		0.0	0		3441.8	13,697		3441.8	13,697		0.0	0		0.0	0		0.0	0	
16	13-Month Average		0.0	0		264.8	1,054		264.8	1,054		0.0	0		0.0	0		0.0	0	

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide net generation capacity factors by plant as a percent of installed capability by month for 13 months for the test year, and the prior year if the test year is projected.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002  
 Prior Year Ended 12/31/2000  
 Witness: Williams/Young

Docket No. 000824-EI

Line No.	(Percent) Plant	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
		Units	2001 December	2002 January	February	March	April	May	June	July	August	September	October	November	December
1	Anclote	1	32	17	15	35	31	46	33	54	53	47	33	21	30
2		2	37	26	20	33	42	50	46	42	57	51	29	0	29
3	Bartow	1	56	53	49	56	77	66	64	57	74	31	48	57	68
4		2	68	50	32	55	61	66	58	69	69	60	45	56	57
5		3	67	51	39	1	38	51	63	66	66	61	70	55	61
6	Crystal River	1	84	79	80	71	60	62	78	73	85	85	66	84	85
7		2	39	86	61	91	68	65	86	76	83	70	0	0	39
8		3	96	74	96	96	96	94	94	92	94	94	94	96	74
9		4	81	79	77	3	0	45	75	63	82	82	85	85	84
10		5	72	84	80	90	88	63	81	87	85	89	84	86	87
11	Suwannee	1	9	8	3	20	16	35	40	52	48	31	34	9	17
12		2	9	4	10	15	12	6	35	48	43	35	30	6	12
13		3	3	17	17	18	3	41	40	66	65	37	52	18	22
14	<b>Peakers:</b>														
15	Avon Park	1-2	0	1	0	0	0	1	3	3	2	2	0	0	0
16	Bartow	1-4	1	1	2	1	0	8	6	17	16	7	5	0	1
17	Bayboro	1-4	0	1	0	0	1	6	5	6	4	1	1	0	0
18	DeBary	1-10	2	2	3	1	2	9	10	20	15	9	5	0	1
19	Higgins	1-4	1	1	0	0	0	2	5	7	8	5	2	0	0
20	Hines	1	27	13	11	52	25	58	60	64	62	59	54	11	32
21	Intercession City	1-14	3	2	4	4	5	15	16	24	23	14	12	1	2
22	Rio Pinar	1	0	1	0	0	0	1	1	1	0	0	0	0	0
23	Suwannee	1-3	1	1	2	2	1	8	4	13	7	3	4	0	1
24	Tiger Bay	1	80	62	63	5	57	74	74	74	74	74	41	80	62
25	Turner	1-4	0	1	1	0	0	7	3	4	3	0	0	0	0
26	University of Florida	1	95	95	95	95	95	81	62	81	81	46	26	95	95
27															
28															
29															

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide net generation capacity factors by plant as a percent of installed capability by month for 13 months for the test year, and the prior year if the test year is projected.

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/2002  
 XX Prior Year Ended 12/31/2000  
 Witness: Williams/Young

Docket No. 000824-EI

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Line No.	(Percent) Plant	(A) Units	(B) 1999 December	(C) 2000 January	(D) February	(E) March	(F) April	(G) May	(H) June	(I) July	(J) August	(K) September	(L) October	(M) November	(N) December
1	Anclote	1	9	26	13	40	34	48	57	57	64	59	40	46	51
2		2	41	21	28	47	42	50	53	56	62	55	22	0	34
3	Bartow	1	21	12	4	0	0	40	73	75	65	71	43	10	32
4		2	20	12	4	4	26	61	67	65	67	62	25	5	48
5		3	45	34	23	10	42	57	65	63	59	47	35	30	47
6	Crystal River	1	27	65	57	69	54	72	60	64	75	60	61	69	59
7		2	65	53	63	67	59	49	2	0	0	55	75	78	75
8		3	96	96	95	95	87	95	94	93	92	71	94	96	96
9		4	82	82	78	27	36	85	85	89	89	87	68	63	66
10		5	70	85	78	87	84	85	91	88	89	86	78	74	40
11	Suwannee	1	4	7	0	0	3	19	45	42	66	63	0	7	29
12		2	3	6	0	0	2	17	41	37	57	59	0	6	29
13		3	4	8	0	0	0	18	40	67	62	58	0	6	29
14	<b>Peakers:</b>														
15	Avon Park	1-2	2	1	0	2	3	7	10	10	11	7	1	2	7
16	Bartow	1-4	2	3	1	1	1	5	12	14	16	8	2	2	6
17	Bayboro	1-4	1	3	1	0	0	5	12	15	16	10	2	2	10
18	DeBary	1-10	5	4	1	1	1	7	13	13	16	11	3	4	11
19	Higgins	1-4	1	1	0	2	3	7	13	16	18	6	1	2	4
20	Hines	1	17	59	64	39	31	64	73	70	62	74	71	25	48
21	Intercession City	1-14	4	4	1	4	4	9	13	14	15	9	4	5	12
22	Rio Pinar	1	0	1	0	0	0	0	3	5	6	1	0	0	3
23	Suwannee	1-3	1	3	0	4	5	9	13	11	20	14	3	3	7
24	Tiger Bay	1	62	57	65	25	33	69	66	69	61	68	53	33	65
25	Turner	1-4	1	1	0	0	0	3	7	7	8	5	0	1	9
26	University of Florida	1	77	93	89	88	75	85	75	80	74	82	75	94	83
27															
28															
29															

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide 13 monthly balances for each 154 (Plant Materials and Operating Supplies) and Account 163 (Stores Expense) for the test year and the prior year if the test year is projected.

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02  
 Prior Year Ended 12/31/00  
 Witness: Myers

DOCKET NO. 000824-EI

Line No.	(Thousands) Month	(A) Plant Materials & Operating Supplies Balance Acct 154	(B) Stores Expense Balance Account 163	(C) Total Plant Materials & Oper Supplies & Stores Expense (A) + (B)	(D) Adjustment for Obsolete Items	(E) Adjustment for Difference Between Book and Physical Inventory
1						
2	DECEMBER, 2001	92,115	(23)	92,092	0	0
3						
4	JANUARY, 2002	92,115	(23)	92,092	0	0
5						
6	FEBRUARY	92,115	(23)	92,092	0	0
7						
8	MARCH	92,115	(23)	92,092	0	0
9						
10	APRIL	92,115	(23)	92,092	0	0
11						
12	MAY	92,115	(23)	92,092	0	0
13						
14	JUNE	92,115	(23)	92,092	0	0
15						
16	JULY	92,115	(23)	92,092	0	0
17						
18	AUGUST	92,115	(23)	92,092	0	0
19						
20	SEPTEMBER	92,115	(23)	92,092	0	0
21						
22	OCTOBER	92,115	(23)	92,092	0	0
23						
24	NOVEMBER	92,115	(23)	92,092	0	0
25						
26	DECEMBER 2002	92,115	(23)	92,092	0	0
27						
28	TOTAL	\$1,197,495	(\$299)	\$1,197,196	\$0	\$0
29	13 MONTH AVERAGE	\$92,115	(\$23)	\$92,092	\$0	\$0

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide 13 monthly balances for each 154  
(Plant Materials and Operating Supplies) and Account 163 (Stores  
Expense) for the test year and the prior year if the test  
year is projected.

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/02  
XX Prior Year Ended 12/31/00  
Witness: Myers

DOCKET NO. 000824-EI

Line No.	(Thousands) Month	(A) Plant Materials & Operating Supplies Balance Acct 154	(B) Stores Expense Balance Account 163	(C) Total Plant Materials & Oper Supplies & Stores Expense (A) + (B)	(D) Adjustment for Obsolete Items	(E) Adjustment for Difference Between Book and Physical Inventory
1						
2	DECEMBER, 1999	91,569	(1,096)	90,473	(4,219)	(54)
3						
4	JANUARY, 2000	93,530	(1,076)	92,454	(12)	(50)
5						
6	FEBRUARY	92,653	(1,023)	91,630	(1)	50
7						
8	MARCH	91,297	(928)	90,369	(180)	59
9						
10	APRIL	90,863	(604)	90,259	45	7
11						
12	MAY	90,362	(475)	89,887	(11)	61
13						
14	JUNE	90,717	(619)	90,098	15	(11)
15						
16	JULY	91,746	(405)	91,341	(4)	3
17						
18	AUGUST	93,672	(258)	93,414	(17)	(4)
19						
20	SEPTEMBER	95,823	(333)	95,490	(5)	2
21						
22	OCTOBER	94,330	(214)	94,116	(412)	(9)
23						
24	NOVEMBER	93,571	44	93,615	(7)	12
25						
26	DECEMBER	86,734	(37)	86,697	(9,175)	(7)
27						
28	TOTAL	\$1,196,867	(\$7,024)	\$1,189,843	(\$13,983)	\$59
29	13 MONTH AVERAGE	\$92,067	(\$540)	\$91,526	(1,076)	\$5

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule showing the following information for miscellaneous deferred credits for the test year.

Type of Data Shown:

XX Projected Test Year Ended

12/31/02

Prior Year Ended

12/31/00

Witness:

Myers

Company: FLORIDA POWER CORPORATION

Line No.	Account Number	Description	(A)	(B)	(C)	(D)	(E)
			Balance as of 12/31/01 (000)	Debits Contra Accounts	Amount	Credits	Balance as of 12/31/02 (000)
1							
2	253.10	Advanced billings to CR3 participants	\$ 245,869	---	\$ 0	\$ 0	\$ 245,869
3	253.11	GPC	574,290	---	0	0	574,290
4	253.12	FMPA	1,690,000	---	0	0	1,690,000
5	253.13	Cable company deposits	168,064	---	0	0	168,064
6	253.14	Flex reimbursement forfeitures	-	---	0	0	-
7	253.17	Reedy Creek	50,000	---	0	0	50,000
8	253.18	SECI	4,560,000	---	0	0	4,560,000
9	253.19	Paragon cable	50,000	---	0	0	50,000
10	253.20	Transmission service deposits	93,729	---	0	0	93,729
11	253.21	Talquin Electric Cooperative acquisition	-	---	0	0	-
12	253.22	Contract deposits - scrap material	500	---	0	0	500
13	253.30	Unrefunded A/R cr balance	105,003	---	0	0	105,003
14	253.40	Employee appl service fees	108,180	---	0	0	108,180
15	253.41	Employee heat pump deferred interest inc	9,935	---	0	0	9,935
16	253.42	Rental escrow	350	---	0	0	350
17	253.43	Deferred MIC plan	1,039,866	---	0	0	1,039,866
18	253.44	Deferred EDC plan	18,579	---	0	0	18,579
19	253.45	Deferred LTI Plan	-	---	0	0	-
20	253.47	Deferred serp - active employees	24,440,994	---	0	0	24,440,994
21	253.50	Power quality conditioning	(184,167)	---	0	0	(184,167)
22	253.60	Deferred gains - storm damage	13,392	---	0	0	13,392
23	253.65	Miscellaneous	1,484,079	---	0	0	1,484,079
24	253.70	Deferred rent expense	810,627	---	0	0	810,627
25	253.71	Deferred rent - exit costs	3,313,237	---	0	0	3,313,237
26	253.9x	Deferred fuel revenues	(2,299,874)	400.00	(50,405,437)	47,270,420	(5,434,892)
27							
28		Total	\$ 36,292,652		(\$ 50,405,437)	\$ 47,270,420	\$ 33,157,634
29							

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule showing the following information for miscellaneous deferred debits for the test year.

Type of Data Shown:

XX Projected Test Year Ended

12/31/02

Prior Year Ended

12/31/00

Witness:

Myers

Company: FLORIDA POWER CORPORATION

Docket No. 000824-EI

Line No.	Account Number	Description	(A) Balance as of 12/31/01 (000)	(B) Debits	(C) -----Credits----- Account	(D) Amount	(E) Balance as of 12/31/02 (000)
1							
2	186.09	Expense related job orders	\$ 1,000	\$ 0	--	\$ 0	\$ 1,000
3	186.10	Reimb costs job order	4,933,104	0	--	0	4,933,104
4	186.13	Other wk in prog job affiliated companies	1,384,995	0	--	0	1,384,995
5	186.14	Intercompany billings - CP&L	2,802,223	0	--	0	2,802,223
6	186.20	Load control devices	6,651,953	1,000,000	186.00	0	7,651,953
7	186.21	Load control devices - Amortization	(4,640,158)	0	401.00	(1,430,391)	(6,070,549)
8	186.40	RTO start up costs	1,875,563	0	--	0	1,875,563
9	186.63	Power marketing premiums	-	0	--	0	-
10	186.64	Sebring - transition rider	19,979,242	0	--	0	19,979,242
11	186.65	Sebring - (over)under rec	(2,644,030)	0	401.00	(2,207,696)	(4,851,726)
12	186.70	Interest on tax def-post '81	(5,422,736)	0	--	0	(5,422,736)
13	186.80	Vacation pay accrual	4,701,188	0	--	0	4,701,188
14	186.89-186.XX	Deferred Fuel Expense	20,273,364	17,744,729	400.00	(36,137,304)	1,880,789
15							
16		Total	<u>\$ 49,895,710</u>	<u>\$ 18,744,729</u>		<u>\$ (39,775,391)</u>	<u>\$ 28,865,047</u>
17							
18							
19							
20							
21							
22							
23							
24							
25							

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: For each of the accumulated deferred income tax accounts (Nos. 190, 281, 282, 283) provide (1) annual balances beginning with the year in which the last rate case was held and ending with the beginning of test year, and (2) monthly balances for the course of the test year. Provide separate schedules for State, Federal, and Total.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002

XX Prior Year Ended 12/31/2000

Docket No. 000824-E1

Witness: Myers

Line No.	(Thousands) Period	(A) Account 190 Dr. (Cr.)	(B)	(C) Account 281 (Dr.) Cr.	(D)	(E) Account 282 (Dr.) Cr.	(F)	(G) Account 283 (Dr.) Cr.	(H)	(I) Net Deferred Income Taxes (Dr.) Cr.	(J)	(K)
1												
2	Prior Year 1996	\$ 208,231		\$ 11,171		\$ 559,599		\$ 66,603		\$ 429,142		
3												
4	Prior Year 1997	\$ 194,993		\$ 11,992		\$ 547,673		\$ 65,841		\$ 430,513		
5												
6	Prior Year 1998	\$ 200,853		\$ 12,813		\$ 612,850		\$ 60,393		\$ 485,203		
7												
8	Prior Year 1999	\$ 213,921		\$ 13,633		\$ 578,097		\$ 64,841		\$ 442,650		
9												
10	Prior Year 2000	\$ 187,981		\$ 14,454		\$ 525,051		\$ 36,377		\$ 387,901		
11												
12	Prior Year 2001 (See Reconciliation below.)	\$ 140,204		\$ 9,884		\$ 452,203		\$ 52,471		\$ 374,354		
13												
14	Prior Year 2002 (See Reconciliation below.)	\$ 117,439		\$ 8,850		\$ 400,331		\$ 47,722		\$ 339,464		
15												
16												
17												
18	Reconciliation of the FERC detail on MFR B-24 to the Balance Sheet amounts on MFR B-2a and MFR B-2b.											
19				2001	2002							
20	MFR Schedule B-2a, Accumulated Deferred Tax (Debits)			\$ (158,806)	\$ (158,806)							
21	MFR Schedule B-2b, Accumulated Deferred Tax Credits			533,160	498,270							
22	Total By FERC Detail MFR B-24, Page 1 of 3, line 12 & 13			\$ 374,354	\$ 339,464							
23												
24	See MFR Schedule B-2a and B-2b for the monthly balances of the Accumulated Deferred Tax Debits and Credits.											
25												
26												

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: For each of the accumulated deferred income tax accounts (Nos. 190, 281, 282, 283) provide (1) annual balances beginning with the year in which the last rate case was held and ending with the beginning of test year, and (2) monthly balances for the course of the test year. Provide separate schedules for State, Federal, and Total.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002

XX Prior Year Ended 12/31/2000

Docket No. 000824-EI

Witness: Myers

Line No.	(Thousands) Period	(A) Account 190 Dr. (Cr.)	(B)	(C) Account 281 (Dr.) Cr.	(D)	(E) Account 282 (Dr.) Cr.	(F)	(G) Account 283 (Dr.) Cr.	(H)	(I) Net Deferred Income Taxes (Dr.) Cr.	(J)	(K)
1												
2	Prior Year 1996	\$ 29,689		\$ 1,593		\$ 72,821		\$ 9,496		\$ 54,221		
3												
4	Prior Year 1997	\$ 27,826		\$ 1,710		\$ 71,758		\$ 9,378		\$ 55,020		
5												
6	Prior Year 1998	\$ 25,963		\$ 1,827		\$ 80,565		\$ 5,987		\$ 62,416		
7												
8	Prior Year 1999	\$ 30,600		\$ 1,944		\$ 77,783		\$ 9,225		\$ 58,352		
9												
10	Prior Year 2000	\$ 26,969		\$ 2,061		\$ 71,698		\$ 5,234		\$ 52,024		
11												
12	Prior Year 2001	\$ 20,158		\$ 1,409		\$ 61,911		\$ 7,529		\$ 50,691		
13												
14	Prior Year 2002	\$ 16,912		\$ 1,262		\$ 54,532		\$ 6,852		\$ 45,734		
15												
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24												
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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: For each of the accumulated deferred income tax accounts (Nos. 190, 281, 282, 283) provide (1) annual balances beginning with the year in which the last rate case was held and ending with the beginning of test year, and (2) monthly balances for the course of the test year. Provide separate schedules for State, Federal, and Total.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002

Docket No. 000824-EI

XX Prior Year Ended 12/31/2000

Witness: Myers

Line No.	(Thousands) Period	(A) Account 190 Dr. (Cr.)	(B)	(C) Account 281 (Dr.) Cr.	(D)	(E) Account 282 (Dr.) Cr.	(F)	(G) Account 283 (Dr.) Cr.	(H)	(I) Net Deferred Income Taxes (Dr.) Cr.	(J)	(K)
1												
2	Prior Year 1996	\$ 178,542		\$ 9,578		\$ 486,778		\$ 57,107		\$ 374,921		
3												
4	Prior Year 1997	\$ 167,167		\$ 10,282		\$ 475,915		\$ 56,463		\$ 375,493		
5												
6	Prior Year 1998	\$ 174,890		\$ 10,986		\$ 532,285		\$ 54,406		\$ 422,787		
7												
8	Prior Year 1999	\$ 183,321		\$ 11,689		\$ 500,314		\$ 55,616		\$ 384,298		
9												
10	Prior Year 2000	\$ 161,012		\$ 12,393		\$ 453,353		\$ 31,143		\$ 335,877		
11												
12	Prior Year 2001	\$ 120,046		\$ 8,475		\$ 390,292		\$ 44,942		\$ 323,663		
13												
14	Prior Year 2002	\$ 100,527		\$ 7,588		\$ 345,799		\$ 40,870		\$ 293,730		
15												
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FLORIDA PUBLIC SERVICE COMMISSION	Explanation:	Provide a statement of changes in accounting policy since the last rate case. If appropriate, explain any changes in accounting procedures for the projected test year & the effect, if any, of the use of a non-calendar test year.	Type of data shown:	
Company: FLORIDA POWER CORPORATION			XX Projected Test Year Ended	12/31/2002
			XX Prior Year Ended	12/31/2000
Docket No. 000824-EI			Witness:	Myers

Line No.	(Thousands)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
1		Year 1994										
2		<u>Accounting for Certain Investments - FAS 115</u>										
3		The Company adopted FAS No. 115 "Accounting for Certain Investments in Debt & Equity Securities" as of January 1, 1994. Under FAS No. 115, investments in debt & equity securities are classified										
4		& accounted for as follows:										
5		<u>Type of Security</u>	<u>Accounting Treatment</u>									
6		Debt Securities Held to Maturity	Amortized Cost									
7		Trading Securities	FMV with unrealized gains & losses included in earnings.									
8		Securities Available for Sale	FMV with unrealized gains & losses, net of taxes, reported separately in shareholder's equity.									
9												
10		Prior to FAS No. 115, these assets were measured at amortized cost for debt instruments & lower of amortized cost or market for equity instruments.										
11												
12												
13		Year 1995										
14		<u>Revenue Decoupling</u>										
15		Beginning in 1995, the FPSC ordered FPC to conduct a three-year test for revenue decoupling for its residential customers. Decoupling eliminates the direct link between kilowatt-hour sales & revenues.										
16		A nonfuel revenue target is determined by multiplying a revenue per customer amount by the total number of residential customers. Differences between target revenues & actual revenues are collected										
17		or refunded over a 12-month period through the energy conservation cost recovery clause. The difference between target revenues & actual revenues is included as a current asset or current liability										
18		on the balance sheet. The revenue per customer amount is adjusted annually for a growth factor.										
19												
20		In December 1997, FPC ended the three-year test period for residential revenue decoupling. The regulatory asset of \$21.8 million at December 31, 1997 was recovered from customers over a two-year										
21		period ending in the year 2000, through the energy conservation cost recovery clause as directed by the FPSC decoupling order.										
22												
23		<u>Impaired Loans - FAS No 114</u>										
24		On January 1, 1995, FPC adopted FAS No. 114 "Accounting by Creditors for Impairment of a Loan" as amended by FAS No. 118 "Accounting by Creditors for Impairment of a Loan-Income										
25		Recognition & Disclosure". These standards required the Company to compute present values for impaired loans when determining the allowance for credit losses. The adoption of the standard										
26		had no impact on the Company's revenues or earnings & cash flows.										
27												

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FLORIDA PUBLIC SERVICE COMMISSION	Explanation:	Provide a statement of changes in accounting policy since the last rate case. If appropriate, explain any changes in accounting procedures for the projected test year & the effect, if any, of the use of a non-calendar test year.	Type of data shown:	
Company: FLORIDA POWER CORPORATION			XX Projected Test Year Ended	12/31/2002
Docket No. 000824-EI			XX Prior Year Ended	12/31/2000
			Witness:	Myers

Line No.	(Thousands)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
1		<b>Year 1996</b>										
2		<u>Accounting for Long-Lived Assets - FAS No. 121</u>										
3		On January 1, 1996, the Company adopted FAS No. 121 "Accounting for the Impairment of Long-Lived Assets and for Long-Lived Assets to be Disposed of". This standard requires that long-lived assets &										
4		certain identifiable intangibles be reviewed for impairment whenever events or changes in circumstances indicate the carrying amount of an asset may not be recoverable. If such assets are considered to be										
5		assets to be disposed of are reported at the lower of the carrying amount or fair value less costs to sell. Adoption of FAS No. 121 did not have a material impact on the Company's financial positions, results										
6		of operations or liquidity.										
7												
8		<u>Stock Based Compensation</u>										
9		The Company accounted for its Long-Term Incentive Plan in accordance with APB Opinion No. 25 "Accounting for Stock Issued to Employees". On January 1, 1996, the Company adopted FAS No. 123										
10		"Accounting for Stock-Based Compensation" and elected to continue to apply the accounting provisions of APB No. 25. There were no material differences in earnings as a result of this election.										
11												
12												
13		<b>Year 1997</b>										
14		<u>Environmental - AICPA Statement of Position (SOP) 96-1</u>										
15		On January 1, 1997, FPC adopted the American Institute of Public Accounts Statement Position (SOP) 96-1 "Environmental Remediation Liabilities". The SOP requires, among other things, environmental										
16		remediation liabilities to be accrued when the criteria of FAS No 5. "Accounting for Contingencies" have been met. The SOP also provides guidance with respect to the measurement of the remediation liabilities.										
17		Such accounting is consistent with the Company's current method of accounting for environmental remediation costs and, therefore, adoption of this new statement did not have a material impact on the										
18		Company's financial position, results of operation or liquidity.										
19												
20		<u>Accounting for Transfers &amp; Servicing of Financial Assets - FAS No. 125</u>										
21		The Company adopted FAS No. 125 "Accounting for Transfers & Servicing of Financial Assets & Extinguishments of Liabilities" in 1997. This standard provides accounting & reporting standards										
22		effective for transfers & servicing of financial assets & extinguishments of liabilities occurring after December 31, 1996 & is to be applied prospectively. There was no material effect on net income										
23		as a result of the Company adopting FAS No. 125.										
24												
25												
26		<b>Year 1998</b>										
27		No changes in accounting policy by the Company.										

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FLORIDA PUBLIC SERVICE COMMISSION	Explanation:	Provide a statement of changes in accounting policy since the last rate case. If appropriate, explain any changes in accounting procedures for the projected test year & the effect, if any, of the use of a non-calendar test year.	Type of data shown:
Company: FLORIDA POWER CORPORATION			XX Projected Test Year Ended 12/31/2002 XX Prior Year Ended 12/31/2000 Witness: Myers
Docket No. 000824-EI			

Line No.	(Thousands)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
1												
Year 1999												
2												
No changes in accounting policy by the Company.												
3												
4												
5												
Year 2000												
6												
No changes in accounting policy by the Company.												
7												
8												
9												
Year 2001												
10												
<u>Accounting for Derivative Instruments &amp; Hedging Activities - FAS No. 133</u>												
11												
FPC adopted FAS No 133 "Accounting for Derivative Instruments & Hedging Activities" effective January 1, 2001. FAS No.133 establishes accounting & reporting standards for derivative instruments, including												
12												
certain instruments embedded in other contracts, and for hedging activities. FAS No. 133 requires that an entity recognize all derivatives as assets or liabilities in the balance sheet & measure those instruments												
13												
at fair value. There will not be a significant transition adjustment affecting the income statement due to the implementation of FAS No. 133. The ongoing effected of FAS No. 133 will depend on future market												
14												
conditions & the Company's positions in derivative instruments & hedging activities.												
15												
16												
17												
Year 2002												
18												
<u>Accounting for Certain Costs &amp; Activities Related to Property, Plant &amp; Equipment - Proposed SOP-June 29, 2001</u>												
19												
This proposed SOP provides guidance on accounting for certain costs & activities relating to property, plant & equipment. Certain costs that have previously been capitalized will now be required to expensed												
20												
as incurred. This proposed statement would be effective for financial statements for annual & interim periods for fiscal years beginning after June 15, 2002.												
21												
22												
23												
24												
25												
26												
27												

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the data listed below regarding all changes in rate base primary accounts that exceed ten percent and \$1,000,000 from the prior year to the test year. Quantify each reason for the change.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002

XX Prior Year Ended 12/31/2000

Docket No. 000824-EI

Witness: Myers

Change in Rate Base Accounts Exceeding 10 Percent and \$1,000,000

Line No.	(Thousands)	(A) 2002 Projected	(B) 2000 Per Books	(C) Increase/ (Decrease)	(D) % Change	(E) Note Reference
1						
2	Utility Plant:					
3	Elec Plant in Service	7,477,477	6,460,323	1,017,154	15.7%	A
4	Elec Plant Capital Leases	447	277	170	61.2%	
5	Elec Plant Purchased/Sold	-	8	(8)	-100.0%	
6	Electric Plant Held for Future Use	8,274	8,225	49	0.6%	
7	Electric Plant - Not Classified	-	383,321	(383,321)	-100.0%	B
8	Construction Work in Progress	149,472	163,248	(13,776)	-8.4%	
9	Electric Plant Acquisition Adjustment	(5,890)	(5,890)	0	0.0%	
10	Other Utility Plant	2,646	2,646	0	0.0%	
11						
12	Total Electric Plant	7,632,426	7,012,157	620,269	8.8%	
13						
14	Acc Provision for Depreciation	(3,631,107)	(3,122,971)	(508,136)	16.3%	C
15	Acc Provision for Amort of Plant	(57,003)	(49,593)	(7,410)	14.9%	D
16						
17	Net Electric Plant	3,944,316	3,839,593	104,723	2.7%	
18						
19	Net Nuclear Fuel	53,667	51,475	2,192	4.3%	
20						
21	Net Utility Plant	3,997,983	3,891,068	106,915	2.7%	
22						
23						
24						
25						
26						
27						
28						

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FLORIDA PUBLIC SERVICE COMMISSION	Explanation: Provide the data listed below regarding all changes in rate base primary accounts that exceed ten percent and \$1,000,000 from the prior year to the test year. Quantify each reason for the change.	Type of data shown:
Company: FLORIDA POWER CORPORATION		XX Projected Test Year Ended 12/31/2002 XX Prior Year Ended 12/31/2000 Witness: Myers
Docket No. 000824-EI		

Change in Rate Base Accounts Exceeding 10 Percent and \$1,000,000

Line No.	(Thousands)	(A) 2002 Projected	(B) 2000 Per Books	(C) Increase/ (Decrease)	(D) % Change	(E) Note Reference
1						
2	Working Capital:					
3	Current & Accrued Assets:					
4	Cash	1,359	(6,387)	7,746	-121.3%	E
5	Working Funds	266	276	(10)	-3.6%	
6	Customer A/R	166,190	132,297	33,893	25.6%	F
7	Other A/R	19,197	17,512	1,685	9.6%	
8	Accum Provision for Uncoll Accts	(4,939)	(4,143)	(796)	19.2%	
9	N/R From Assoc Companies	-	10,637	(10,637)	-100.0%	G
10	A/R From Assoc Companies	14,485	-	14,485	100.0%	H
11	Fuel Stock	86,291	77,012	9,279	12.0%	I
12	Plant Materials & Supplies	92,115	93,466	(1,351)	-1.4%	
13	Stores Expense Undistributed	(23)	(540)	517	-95.7%	
14	Prepayments/Other	219,171	107,342	111,829	104.2%	J
15	Accrued Utility Revenues	78,793	74,016	4,777	6.5%	
16	Adjustment Needed to Balance	343	-	343	100.0%	
17						
18	Total Curr and ACC Assets	<u>673,248</u>	<u>501,488</u>	<u>171,760</u>	34.3%	
19						
20	Deferred Debits:					
21	Regulatory Asset	9,922	26,905	(16,983)	-63.1%	K
22	Clearing Accounts	(1,783)	1,372	(3,155)	-230.0%	L
23	Misc Deferred Debits	26,914	51,175	(24,261)	-47.4%	M
24						
25	Total Defered Debits	<u>35,053</u>	<u>79,452</u>	<u>(44,399)</u>	-55.9%	
26						
27						
28		<u><u>708,301</u></u>	<u><u>580,940</u></u>	<u><u>127,361</u></u>	21.9%	

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the data listed below regarding all changes in rate base primary accounts that exceed ten percent and \$1,000,000 from the prior year to the test year. Quantify each reason for the change.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002

XX Prior Year Ended 12/31/2000

Docket No. 000824-EI

Witness: Myers

Change in Rate Base Accounts Exceeding 10 Percent and \$1,000,000

Line No.	(Thousands)	(A) 2002 Projected	(B) 2000 Per Books	(C) Increase/ (Decrease)	(D) % Change	(E) Note Reference
1						
2	Working Capital (Con't):					
3	Other Non-Current Liabilities:					
4	Obligation Under Cap Lease	-	134	(134)	-100.0%	
5	Acc Prov - Other Non-Current Liab	220,826	207,498	13,328	6.4%	
6						
7	Total Other Non-Current Liabilities	220,826	207,632	13,194	6.4%	
8						
9	Current & Accrued Liabilities:					
10	Accounts Payable	129,736	113,233	16,503	14.6%	N
11	Accounts Payable Assoc Company	57,004	20,439	36,565	178.9%	O
12	Accrued Taxes Payable	82,770	75,452	7,318	9.7%	
13	Accrued Interest Payable	45,041	44,454	587	1.3%	
14	Tax Collections Payable	11,028	11,200	(172)	-1.5%	
15	Misc Current and Accrued Liabilities	44,426	50,752	(6,326)	-12.5%	P
16						
17	Total Current and Acc Liabilities	370,005	315,531	54,474	17.3%	
18						
19	Deferred Credits:					
20	Customer Advances For Construction	6	6	-	0.0%	
21	Other Deferred Credits	12,779	59,981	(47,202)	-78.7%	Q
22						
23	Total Deferred Credits	12,785	59,987	(47,202)	-78.7%	
24						
25						
26		603,616	583,150	20,466	3.5%	
27						
28						

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the data listed below regarding all changes in rate base primary accounts that exceed ten percent and \$1,000,000 from the prior year to the test year. Quantify each reason for the change.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002

XX Prior Year Ended 12/31/2000

Docket No. 000824-EI

Witness: Myers

Change in Rate Base Accounts Exceeding 10 Percent and \$1,000,000

Line No.	(Thousands)	(A) 2002 Projected	(B) 2000 Per Books	(C) Increase/ (Decrease)	(D) % Change	(E) Note Reference
1						
2						
3	Net Working Capital	<u>104,685</u>	<u>(2,210)</u>	<u>106,895</u>	-4837.7%	
4						
5	Total per Books Rate Base	<u>4,102,668</u>	<u>3,888,858</u>	<u>213,810</u>	5.5%	
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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the data listed below regarding all changes in rate base primary accounts that exceed ten percent and \$1,000,000 from the prior year to the test year. Quantify each reason for the change.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002  
 XX Prior Year Ended 12/31/2000  
 Witness: Myers

Docket No. 000824-EI

Change in Rate Base Accounts Exceeding 10 Percent and \$1,000,000

Line No.	(Thousands)	(A) 2002 Projected	(B) 2000 Per Books	(C) Increase/ (Decrease)	(D) % Change	(E) Note Reference
1						
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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the data listed below regarding all changes in rate base primary accounts that exceed ten percent and \$1,000,000 from the prior year to the test year. Quantify each reason for the change.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002  
 XX Prior Year Ended 12/31/2000  
 Witness: Myers

Docket No. 000824-EI

Change in Rate Base Accounts Exceeding 10 Percent and \$1,000,000

Line No.	(Thousands)	(A) 2002 Projected	(B) 2000 Per Books	(C) Increase/ (Decrease)	(D) % Change	(E) Note Reference
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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the data listed below regarding all changes in rate base primary accounts that exceed ten percent and \$1,000,000 from the prior year to the test year. Quantify each reason for the change.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002

XX Prior Year Ended 12/31/2000

Docket No. 000824-EI

Witness: Myers

Change in Rate Base Accounts Exceeding 10 Percent and \$1,000,000

Line No.	(Thousands)	(A) 2002 Projected	(B) 2000 Per Books	(C) Increase/ (Decrease)	(D) % Change	(E) Note Reference
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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the data specified for leasing arrangements in effect during the test year and prior year.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002

XX Prior Year Ended 12/31/2000

Docket No. 000824-EI

Witness: Myers

Leasing Payments for the prior year:	\$	3,166,660	(T)
Leasing Payments for the Test Year:	\$	4,829,908	(T)
Leasing Payments, Remaining Life of Contracts:	\$	57,878,676	(T) (1)

Described leasing agreements whose lifetime costs exceed \$5 million

Line No.	Asset	(A) Original Cost	(B) Annual Payment **	(C) Life of Contract	(D) Disposition of Asset, Provision for Purchase
1					
2	Buena Vista Operations Center (Land)	N/A	70,000 (2)	40 years (3)	N/A
3	2000		100,421		
4	2002		113,539		
5					
6	Tiger Bay Land	N/A	525,600 (4)	28 years (5)	N/A
7	2000		525,600		
8	2002		525,600		
9					
10	Bayboro Facility	N/A	850,406 (6)	10 years	N/A
11	2000		893,533		
12	2002		944,962		

14 (T) Total includes all leases shown on Page 1 and Page 2

16 (1) Based on projected payments for the remaining life after Year 2002 for all leases included in this schedule.

18 (2) Lease inception was December 1986. The first full annual rental payment was \$70,000. The annual rental payment escalates annually in accordance with the CPI.

20 (3) Lease allows for two five-year extensions after the initial 40 year term.

22 (4) Lease assigned to FPC in July 1997. Lease includes a potential escalation if annual average output exceeds 180 MW. However, it is not anticipated that the Tiger Bay Cogen Facility will exceed an average output of 180 MW.

24 (5) Lease allows for five five-year extensions after the expiration of the initial lease term at December 31, 2025.

26 (6) Lease inception was April 1998. The initial annual rent escalates by an average of 2.85% annually.

28 \*\* All annual lease payments disclosed in this schedule are net of applicable 6% state sales taxes.

Supporting Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the data specified for leasing arrangements in effect during the test year and prior year.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002

XX Prior Year Ended 12/31/2000

Docket No. 000824-EI

Witness: Myers

Leasing Payments for the prior year:	\$	-	(T1)
Leasing Payments for the Test Year:	\$	-	(T1)
Leasing Payments, Remaining Life of Contracts:	\$	-	(T1)

Described leasing agreements whose lifetime costs exceed \$5 million

Line No.	Asset	(A) Original Cost	(B) Annual Payment **	(C) Life of Contract	(D) Disposition of Asset, Provision for Purchase
1					
2	Central Station Offices	N/A	1,575,358 (6)	15 years (7)	N/A
3	2000		1,647,106		
4	2002		1,741,957		
5					
6					
7	Lake Mary Office Complex	N/A	1,494,374 (8)	13 years (9)	N/A
8	2000		- (8)		
9	2002		1,503,850 (8)		
10					
11					
12	(T1) See page one of this schedule for lease totals.				
13					
14	(6) Lease inception was June 1998. The initial annual rent escalates by 3% annually.				
15					
16	(7) Lease allows for an option to terminate lease effective as of the expiration of the tenth Lease Year.				
17					
18	(8) Lease commencement expected in October 2001. Rental rates are scheduled to increase by approximately 2.5% annually.				
19					
20	(9) Lease allows for five five-year extensions after the expiration of the initial 121 month lease term.				
21					
22	** All annual lease payments disclosed in this schedule are net of applicable 6% state sales taxes.				
23					
24					
25					
26					
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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide data on any leases entered into under the provisions of the Economic Recovery Tax Act of 1981.

Type of data shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/2002

XX Prior Year Ended 12/31/2000

Docket No. 000824-EI

Witness: Myers

Leasing Payments for the prior year: \$ -  
 Leasing Payments for the Test Year: \$ -  
 Leasing Payments, Remaining Life of Contracts: \$ -

Described leasing agreements whose lifetime costs exceed \$5 million

Line No.	Asset	(A) Original Cost	(B) Annual Payment	(C) Life of Contract	(D) Disposition of Asset, Provision for Purchase	(E) Lessee	(F) Lessor	(G) ITC	(H) Accelerated Depreciation
1									
2									
3									
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The Company has no leases which fall under the provisions of the Economic Recovery Act of 1981.

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide 13-month average balance sheets by primary account for the prior five years.

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/2002  
 XX Prior Year Ended 12/31/2000  
 Witness: Myers

Docket No. 000824-EI

Line No.	(Thousands)	(A)	(B)	(C)	(D)	(E)
		1996	1997	1998	1999	2000
1						
2	Utility Plant:					
3	Electric Plant in Service	\$5,881,965	\$6,040,612	\$6,221,105	\$6,549,106	\$6,840,676
4	Electric Plant Purchased or Sold	364	3,400	226	319	8
5	Electric Plant Leased Others	0	0	0	0	0
6	Electric Plant Held for Future Use	23,238	10,048	7,619	7,925	8,225
7	Total Constr Work in Progress	155,890	222,346	329,620	237,501	163,248
8	Total Electric Plant	6,061,456	6,276,405	6,558,570	6,794,851	7,012,157
9	Accum Prov for Depreciation	(2,531,524)	(2,742,537)	(2,950,867)	(3,180,106)	(3,424,462)
10	Accum Prov for Amortization	(29,191)	(33,835)	(38,298)	(47,703)	(49,593)
11	Net Electric Plant	3,500,741	3,500,034	3,569,405	3,567,042	3,538,102
12	Net Nuclear Fuel	61,357	62,973	57,227	60,977	51,475
13	Net Utility Plant	3,562,098	3,563,007	3,626,632	3,628,019	3,589,577
14						
15	Other Property and Investments:					
16	Non-Utility Property	6,243	6,384	26,818	6,394	7,160
17	Acc Provision for Non-Utility Property	(360)	(392)	(1,814)	(855)	(1,011)
18	Subtotal	5,883	5,992	25,004	5,538	6,149
19	Investment in Associated Companies	0	0	165	466	0
20	Other Investments	7	6	8	15	29
21	Other Special Funds	161,728	190,517	248,357	293,077	328,449
22	Total Other Property and Investments	167,618	196,516	273,535	299,096	334,627
23						
24						
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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide 13-month average balance sheets by primary account for the prior five years.

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/2002  
 XX Prior Year Ended 12/31/2000  
 Witness: Myers

Docket No. 000824-EI

Line No.	(Thousands)	(A)	(B)	(C)	(D)	(E)
		1996	1997	1998	1999	2000
1	Current and Accrued Assets:					
2	Cash	(\$1,404)	(\$6,157)	(\$3,652)	(\$9,504)	(\$6,387)
3	Working Funds	358	386	339	320	300
4	Other Special Deposits	2,847	1,324	2,260	1,335	727
5	Temporary Cash Investments	0	0	2,187	0	0
6	Notes Receivable	140	170	101	94	(0)
7	Customer Accounts Receivable	98,869	102,711	116,996	113,861	133,090
8	Other Accounts Receivable	9,291	11,706	23,247	19,386	24,264
9	Accumulated Provision for Uncollectibles	(4,119)	(3,426)	(2,905)	(3,342)	(4,143)
10	Notes Receivable from Associated Co	18,035	20,315	22,688	21,495	10,637
11	Account Receivable from Associated Co	336	251	890	4,211	7,670
12	Fuel Stock	41,870	48,070	45,245	68,001	77,012
13	Materials & Supplies & Other	97,587	94,286	90,846	89,502	92,926
14	Prepayments and Miscellaneous	4,217	9,872	34,179	66,102	112,723
15	Accrued Utility Revenues	67,793	71,631	77,356	76,490	74,016
16	Total Current & Accrued Assets	335,820	351,141	409,778	447,951	522,836
17	Deferred Debits:					
18	Unamortized Debt Expense	6,908	7,350	11,668	10,888	9,949
19	Unrecovered Plant	17,334	3,870	1,721	168	0
20	Other Regulatory Asset	182,687	364,216	562,207	507,881	443,281
21	Preliminary Survey and Inv Charges	3	0	0	245	0
22	Clearing Accounts	(764)	90	1,094	1,730	1,372
23	Miscellaneous Deferred Debits	95,928	125,140	81,384	48,824	76,973
24	Research & Development Expenditures	16	96	140	105	0
25	Unamortized Loss On Reacquired Bonds	19,265	17,612	23,815	24,244	22,423
26	Accumulated Deferred Income Taxes	207,195	204,010	198,733	203,167	192,501
27	Total Deferred Debits	528,571	722,384	880,763	797,252	746,499
28	Total Assets & Other Debits	\$4,594,107	\$4,833,047	\$5,190,708	\$5,172,318	\$5,193,539

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide 13-month average balance sheets by primary account for the prior five years.

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/2002  
 XX Prior Year Ended 12/31/2000  
 Witness: Myers

Docket No. 000824-EI

Line No.	(Thousands)	(A) 1996	(B) 1997	(C) 1998	(D) 1999	(E) 2000
1						
2	Proprietary Capital:					
3	Common Stock Without Par	\$354,405	\$354,405	\$354,405	\$354,405	\$354,405
4	Premium on Capital Stock	461	31	31	31	31
5	Donations from Stockholders	419	419	419	419	419
6	Reduction in Par Value-Common Stock	326	326	326	326	326
7	Gain on Reacquired Capital Stock	0	0	0	0	0
8	Miscellaneous Paid in Capital	646,347	649,232	649,232	649,232	654,694
9	Unappropriated Retained Earnings	801,807	811,213	807,368	877,742	941,220
10	Unappropriated Undist Subs Earnings	0	0	0	(160)	0
11	Total Common Stock Equity	1,803,766	1,815,627	1,811,781	1,881,995	1,951,095
12	Preferred Stock (\$100 Par)	91,574	33,497	33,497	33,497	33,497
13	Total Proprietary Capital	1,895,340	1,849,123	1,845,278	1,915,492	1,984,592
14	Long-term Debt:					
15	Bonds Payable	1,086,129	1,075,865	945,096	820,096	750,865
16	Reacquired Bonds	0	0	0	0	0
17	Other Long-term Debt	155,946	428,038	779,046	794,492	772,454
18	Unamortized Prem on Long-term Debt	263	214	148	0	0
19	Unamortized Disc on Long-term Debt	(5,982)	(5,448)	(3,921)	(3,402)	(3,010)
20	Total Long-term Debt	1,236,357	1,498,669	1,720,369	1,611,186	1,520,309
21	Total Capitalization	3,131,696	3,347,793	3,565,647	3,526,677	3,504,901
22						
23	Other Non-current Liabilities:					
24	Obligation Under Capital Lease	1,640	322	0	5	134
25	Accum Prov Other Non-current Liabs	142,868	171,360	195,739	208,529	207,845
26	Accumulated Prov for Refund - Retail	0	0	0	0	0
27	Accumulated Prov for Refund - Wholesale	3,717	5,579	7,821	3,328	983
28	Total Other Non-current Liab	148,225	177,262	203,560	211,861	208,963

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide 13-month average balance sheets by primary account for the prior five years.

Type of data shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/2002  
 XX Prior Year Ended 12/31/2000  
 Witness: Myers

Docket No. 000824-EI

Line No.	(Thousands)	(A)	(B)	(C)	(D)	(E)
		1996	1997	1998	1999	2000
1						
2	Current and Accrued Liabilities:					
3	Notes Payable	\$315	\$39,938	\$93,585	\$26,464	\$129,767
4	Accounts Payable	76,815	84,496	115,332	128,132	119,957
5	Notes Payable to Associated Co	0	0	0	0	1,552
6	Accounts Payable to Associated Co	23,165	24,083	25,085	26,106	23,865
7	Customer Deposits	86,759	94,020	100,360	105,576	107,357
8	Taxes Accrued	70,746	63,048	79,746	75,825	77,899
9	Interest Accrued	36,558	38,863	45,724	51,635	51,298
10	Dividends Declared	0	0	0	0	0
11	Tax Collections Payable	9,701	9,660	10,679	11,013	11,200
12	Misc Current and Accrued Liab	30,722	52,277	33,009	43,412	50,752
13	Total Current and Accrued Liab	<u>334,782</u>	<u>406,385</u>	<u>503,520</u>	<u>468,164</u>	<u>573,648</u>
14						
15	Deferred Credits:					
16	Customer Advances - Construction	6	6	6	6	6
17	Other Deferred Credits	37,227	25,428	42,576	73,913	60,064
18	Other Regulatory Liability	199,034	156,669	151,490	143,357	157,018
19	Accumulated Deferred ITC	96,861	88,944	81,164	73,323	65,554
20	Total Deferred Credits	<u>333,128</u>	<u>271,047</u>	<u>275,236</u>	<u>290,598</u>	<u>282,642</u>
21						
22	Accumulated Deferred Income Taxes:					
23	Accelerated Amortized Property	10,713	11,576	12,397	13,218	14,043
24	Other Property and Non Property	635,562	618,985	630,348	661,800	609,343
25	Total Deferred Income Taxes	<u>646,275</u>	<u>630,561</u>	<u>642,745</u>	<u>675,018</u>	<u>623,386</u>
26						
27	Total Liabilities & Other Credits	<u>\$4,594,107</u>	<u>\$4,833,047</u>	<u>\$5,190,708</u>	<u>\$5,172,318</u>	<u>\$5,193,539</u>
28						

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide net production plant balances for the test year and the prior year. Presenting In-Service Additions classified as Environmental, Availability/Reliability, Heat Rate, Replace Existing Plant, Safety, Energy Conservation, Capacity, Aid to Construction, and Maintenance and Regulatory.

Type of Data Shown:

Company: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Docket No. 000824-EI

Prior Year Ended 12/31/00

Witness: Myers/Williams/Young

Line No.	(A) Production Plant Classification (Thousands)	(B) Net Production Plant Ending Balance 12/31/2001	(C) In-Service Additions	Growth In Production Plant				(H) Net Removal Cost, Salvage & Other Recoveries	(I) Net Production Plant Ending Balance 12/31/2002
				(D) Depreciation Expense	(E) Reversal of Decommissioning Expenses	(F) Retirements	(G) Transfers		
1									
2									
3	Steam Production	\$624,882	\$43,641	\$75,405	\$0	\$9,340	\$0	\$593,118	
4	Nuclear Production	306,018	7,938	45,751	0	4,054	0	268,205	
5	Other Production	669,540	29,087	45,737	0	14,692	0	652,890	
6	Total Production	\$1,600,440	\$80,666	\$166,894	\$0	\$28,086	\$0	\$1,514,212	

(Note 1)

(Note 1) (B+C+E+G) - (D+H)

10 Preliminary Engineering

11 Growth Classification

Line No.		Steam	Nuclear	Other	Total
12					
13					
14	Environmental	\$10,442	\$0	\$457	\$10,899
15	Availability/Reliability	4,556	0	4,056	8,612
16	Heat Rate	2,840	0	0	2,840
17	Replace Existing Plant	21,315	5,415	995	27,725
18	Safety	1,436	156	8	1,600
19	Energy Conservation	0	0	0	0
20	Capacity	0	1,809	22,737	24,546
21	Aid to Construction and Maintenance	1,543	0	48	1,591
22	Regulatory	1,509	557	786	2,852
23	Total	\$43,641	\$7,938	\$29,087	\$80,666

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide net production plant balances for the test year and the prior year. Presenting In-Service Additions classified as Environmental, Availability/Reliability, Heat Rate, Replace Existing Plant, Safety, Energy Conservation, Capacity, Aid to Construction, and Maintenance and Regulatory.

Type of Data Shown:

Company: FLORIDA POWER CORPORATION

Projected Test Year Ended 12/31/02  
XX Prior Year Ended 12/31/00

Docket No. 000824-EI

Witness: Myers/Williams/Young

Line No.	(A) Production Plant Classification (Thousands)	Growth in Production Plant							(H) Net Removal Cost, Salvage & Other Recoveries	(I) Net Production Plant Ending Balance 12/31/2000
		(B) Net Production Plant Ending Balance 12/31/1999	(C) In-Service Additions	(D) Depreciation Expense	(E) Reversal of Decommissioning Expenses	(F) Retirements	(G) Transfers			
1										
2										
3	Steam Production	\$706,926	\$20,916	\$70,050	\$0	\$11,484	\$0	(\$1,266)	\$659,058	
4	Nuclear Production	366,136	7,382	36,411	0	4,111	0	(999)	338,106	
5	Other Production	621,830	108,084	38,103	0	15,210	(509)	14,248	677,054	
6	Total Production	<u>\$1,694,892</u>	<u>\$136,382</u>	<u>\$144,564</u>	<u>\$0</u>	<u>\$30,805</u>	<u>(\$509)</u>	<u>\$11,983</u>	<u>\$1,674,218</u>	
7									(Note 1)	
8										
9									(Note 1) (B+C+E+G) - (D+H)	
10	Preliminary Engineering									
11	Growth Classification									
12			<u>Steam</u>	<u>Nuclear</u>	<u>Other</u>	<u>Total</u>				
13										
14	Environmental		\$5,005	\$0	\$1,700	\$6,705				
15	Availability/Reliability		2,184	3,009	15,073	20,266				
16	Heat Rate		1,361	0	0	1,361				
17	Replace Existing Plant		10,217	1,655	3,695	15,567				
18	Safety		688	0	30	718				
19	Energy Conservation		0	0	0	0				
20	Capacity		0	0	84,486	84,486				
21	Aid to Construction and Maintenance		740	10	180	930				
22	Regulatory		723	2,708	2,920	6,351				
23	Total		<u>\$20,916</u>	<u>\$7,382</u>	<u>\$108,084</u>	<u>\$136,382</u>				
24										
25										
26										

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Supporting Schedules:

Recap Schedules: