

ORIGINAL

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION



Florida Power
A Progress Energy Company

DOCKET NO. 000824-EI

**MINIMUM FILING REQUIREMENTS
SECTION E - RATE SCHEDULES**

JURISDICTIONAL SEPARATION STUDY

PROJECTED TEST YEAR 2002

DOCUMENT NUMBER-DATE

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*Florida Power Corporation
Jurisdictional Separation Study
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I. JURISDICTIONAL SEPARATED COST DATA

<i><u>Schedule</u></i>	<i><u>Description</u></i>
1	<i>Summary Jurisdictional Rate Base, Revenues, Operating Expenses, & Return</i>
2	<i>Details of 'Electric Plant in Service'</i>
3	<i>Details of 'Accumulated Depreciation'</i>
4	<i>Details of 'Net Electric Plant'</i>
5	<i>Details of 'Other Rate Base Items'</i>
6	<i>Details of 'Operation & Maintenance Expense'</i>
7	<i>Details of 'Depreciation & Amortization Expense'</i>
8	<i>Details of 'Taxes Other than Income'</i>
9	<i>Details of 'State & Federal Income Taxes' Based on Cost of Service</i>
10	<i>Details of 'Other Operating Revenues'</i>
11	<i>Components of 'Cost of Capital'</i>
12	<i>Summary of 'Input Allocation Factors'</i>
13	<i>Summary of 'Derived Allocation Factors'</i>
14	<i>Details of 'State & Federal Income Taxes' Based on Present Revenues</i>

FLORIDA POWER CORPORATION
 JURISDICTIONAL SEPARATION STUDY - TOTAL @ ISSUE=FPSC; ALL OTHER=FERC
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2002
 \$(000)
 PRESENT RATES, FULLY ADJUSTED

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SUMMARY OF RESULTS	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER	
1 RATE BASE					
2	GROSS ELECTRIC PLT IN SERVICE	GP11	7,465,126	6,876,126	589,000
3	TOTAL DEPRECIATION RESERVE	DR11	-3,722,787	-3,414,348	-308,439
4	TOTAL RATE BASE ADJUSTMENTS	RB71	240,893	203,717	37,176
5	TOTAL RATE BASE	RB91	3,983,232	3,665,495	317,737
6 OPERATING EXPENSES					
7	TOTAL O & M EXPENSE	OM31	549,799	503,135	46,664
8	TOTAL DEPRECIATION EXPENSE	DE41	347,624	323,658	23,966
9	TOTAL OTHER TAX & MISC EXPENSE	L591	99,533	91,917	7,616
10	MISC ALLOWABLE EXPENSES	M621	-938	-789	-149
11	TOTAL OP EXP EX INC & REV TAX	OP61	996,018	917,921	78,097
12	NET FED INCOME TAX ALLOWABLE	I879	140,420	129,206	11,214
13	NET STATE INCOME TAX ALLOWABLE	J979	30,558	28,124	2,434
14	TOTAL OPERATING EXPENSE	OPEX	1,166,996	1,075,251	91,745
15	RETURN ON RATE BASE	R751	390,715	359,548	31,167
16	TOTAL REVENUE CREDITS	Q027	-39,039	-37,556	-1,483
17	TOTAL ELECTRIC COST OF SERVICE	CS05	1,518,672	1,397,243	121,429
18	PRESENT CLASS REVENUES	R602	1,509,008	1,397,246	111,762
19	EXCESS REVENUES	XREV	-9,664	3	-9,667
20	TOTAL RETURN EARNED	RETE	384,779	359,550	
21	RATE OF RETURN EARNED	RORE		0.09809	
22	TOTAL RATE OF RETURN ALLOWABLE	RORA			
23	RETURN EARNED ON COMMON EQUITY	REOE		0.13201	
24	ALLOWED RETURN ON COM EQUITY	AROE			
25	PRESENT CLASS REVENUES	R600		1,397,246	
26	REVENUE INCREASE JUSTIFIED	RIJD		-3	
27	PER UNIT PRES REV	RIJP		-0.00000	

NOTE: "REVENUE INCREASE JUSTIFIED" AMOUNT SHOWN FOR "TOTAL AT ISSUE" ON LINE 26 MUST BE FURTHER MULTIPLIED BY A 1.002056 FACTOR TO RECOVER REVENUE RELATED CHANGES IN:
 A) UNCOLLECTIBLE EXPENSE AND
 B) REGULATORY ASSESSMENT FEES

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PRESENT RATES, FULLY ADJUSTED

GROSS ELECTRIC PLT IN SERVICE	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
<u>1 PRODUCTION PLANT</u>				
2	BASE P100 K200	2,488,732	2,388,113	100,619
3	INTERMEDIATE P102 K202	437,381	378,658	58,723
4	PEAKING P104 K204	530,639	395,655	134,984
5	D/A WHOLESALE P106 K500	5,508	0	5,508
6	<u>PRODUCTION PLANT IN SERVICE</u> P121	<u>3,462,260</u>	<u>3,162,426</u>	<u>299,834</u>
<u>7 TRANSMISSION PLANT</u>				
8	GEN. STEP-UP - BASE T100 K200	16,063	15,414	649
9	GEN. STEP-UP - INTERMEDIATE T102 K202	3,182	2,755	427
10	GEN. STEP-UP - PEAKING T104 K204	15,622	11,648	3,974
11	<u>TRANSMISSION</u> T106 K220	<u>925,774</u>	<u>667,622</u>	<u>258,152</u>
12	<u>TRANSMISSION PLANT IN SERVICE</u> T121	<u>960,641</u>	<u>697,439</u>	<u>263,202</u>
13	TOTAL PROD & TRANS PLANT PT21	4,422,901	3,859,865	563,036
<u>14 DISTRIBUTION PLANT</u>				
15	PRIMARY D100 K240	1,171,725	1,166,206	5,519
16	SECONDARY D102 K242	807,905	807,905	0
17	SERVICES D104 K244	327,389	327,389	0
18	METERS D106 K246	138,081	136,512	1,569
19	LIGHTING FIXTURES D108 K248	122,903	122,903	0
20	LIGHTING POLES D110 K250	74,247	74,247	0
21	<u>IS EQUIPMENT</u> D112 K252	<u>1,958</u>	<u>1,958</u>	<u>0</u>
22	<u>DISTRIBUTION PLANT IN SERVICE</u> D141	<u>2,644,208</u>	<u>2,637,120</u>	<u>7,088</u>
23	TOTAL TRANS & DIST PLANT TD21	3,604,849	3,334,559	270,290
24	TOTAL GROSS PTD PLANT PD21	7,067,109	6,496,985	570,124
<u>25 GENERAL & INTANGIBLE PLANT</u>				
26	LABOR RELATED G100 K627	340,041	321,165	18,876
27	<u>RETAIL CUSTOMER RELATED (CSS)</u> G102 K400	<u>57,976</u>	<u>57,976</u>	<u>0</u>
28	<u>GENERAL PLANT IN SERVICE</u> G121	<u>398,017</u>	<u>379,141</u>	<u>18,876</u>
29	GROSS ELECTRIC PLT IN SERVICE GP11	7,465,126	6,876,126	589,000

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<u>DEPRECIATION RESERVE</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>
1 PRODUCTION PLANT				
2	BASE P150 P100	1,423,300	1,365,756	57,544
3	INTERMEDIATE P152 P102	383,807	332,277	51,530
4	PEAKING P154 P104	239,473	178,556	60,917
5	D/A WHOLESALE P156 P106	9,312	0	9,312
6	ADJ G - UNFUNDED NUC DECO WH P162 K500	-2,286	0	-2,286
7	<u>TOTAL PROD DEPREC RESERVE</u> P171	<u>2,053,606</u>	<u>1,876,589</u>	<u>177,017</u>
8 TRANSMISSION PLANT				
9	GEN. STEP-UP - BASE T150 T100	5,394	5,176	218
10	GEN. STEP-UP - INTERMEDIATE T152 T102	1,069	926	143
11	GEN. STEP-UP - PEAKING T154 T104	5,246	3,911	1,335
12	<u>TRANSMISSION</u> T156 T106	<u>426,327</u>	<u>307,446</u>	<u>118,881</u>
13	<u>TOTAL TRANS DEPREC RESERVE</u> T171	<u>438,036</u>	<u>317,459</u>	<u>120,577</u>
14 DISTRIBUTION PLANT				
15	PRIMARY D150 D100	428,837	426,817	2,020
16	SECONDARY D152 D102	335,976	335,976	0
17	SERVICES D154 D104	120,990	120,990	0
18	METERS D156 D106	54,864	54,241	623
19	LIGHTING FIXTURES D158 D108	65,524	65,524	0
20	LIGHTING POLES D160 D110	36,587	36,587	0
21	<u>IS EQUIPMENT</u> D162 D112	<u>918</u>	<u>918</u>	<u>0</u>
22	<u>TOTAL DIST DEPREC RESERVE</u> D191	<u>1,043,696</u>	<u>1,041,053</u>	<u>2,643</u>
23 GENERAL & INTANGIBLE PLANT				
24	LABOR RELATED G150 G100	140,726	132,914	7,812
25	RETAIL CUSTOMER RELATED (CSS) G152 G102	41,781	41,781	0
26	<u>TOTAL GENERAL DEPREC RESERVE</u> G171	<u>182,507</u>	<u>174,695</u>	<u>7,812</u>
27 COMMON & OTHER PLANT				
28	<u>RETIREMENT WORK IN PROGRESS</u> C150 GP19	<u>4,942</u>	<u>4,552</u>	<u>390</u>
29	<u>TOTAL COM & OTHER PLANT</u> C171	<u>4,942</u>	<u>4,552</u>	<u>390</u>
30	<u>TOTAL DEPRECIATION RESERVE</u> DR11	<u>3,722,787</u>	<u>3,414,348</u>	<u>308,439</u>

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NET ELECTRIC PLANT	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
<u>1 PRODUCTION PLANT</u>				
2	PRODUCTION PLANT IN SERVICE P121	3,462,260	3,162,426	299,834
3	TOTAL PROD DEPREC RESERVE P171	-2,053,606	-1,876,589	-177,017
4	NET PRODUCTION PLANT P221	1,408,654	1,285,837	122,817
<u>5 TRANSMISSION PLANT</u>				
6	TRANSMISSION PLANT IN SERVICE T121	960,641	697,439	263,202
7	TOTAL TRANS DEPREC RESERVE T171	-438,036	-317,459	-120,577
8	NET TRANSMISSION PLANT T221	522,605	379,980	142,625
<u>9 DISTRIBUTION PLANT</u>				
10	DISTRIBUTION PLANT IN SERVICE D141	2,644,208	2,637,120	7,088
11	TOTAL DIST DEPREC RESERVE D191	-1,043,696	-1,041,053	-2,643
12	NET DISTRIBUTION PLANT D241	1,600,512	1,596,067	4,445
13	NET PTD PLANT NT31	3,531,771	3,261,884	269,887
14	NET TRANS & DIST PLANT NT21	2,123,117	1,976,047	147,070
<u>15 GENERAL & INTANGIBLE PLANT</u>				
16	GENERAL PLANT IN SERVICE G121	398,017	379,141	18,876
17	TOTAL GENERAL DEPREC RESERVE G171	-182,507	-174,695	-7,812
18	NET GENERAL & INTANG PLANT G221	215,510	204,446	11,064
<u>19 COMMON & OTHER PLANT</u>				
20	TOTAL COM & OTHER PLANT C171	-4,942	-4,552	-390
21	NET COMMON & OTHER PLANT C221	-4,942	-4,552	-390
22	NET ELECTRIC PLANT IN SERVICE NP21	3,742,339	3,461,778	280,561

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RATE BASE	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
<u>1 RATE BASE ADJUSTMENTS</u>				
<u>2 ADDITIVE ADJUSTMENTS</u>				
<u>3 PLANT HELD FOR FUTURE USE</u>				
4	TRANSMISSION V224 T106	6,602	4,761	1,841
5	DISTRIBUTION V226 D100	1,673	1,665	8
6	TOTAL LAND HELD FOR FUTURE USE V233	8,275	6,426	1,849
<u>7 CONSTRUCTION WORK IN PROGRESS</u>				
8	PRODUCTION V234 P121	100,598	91,886	8,712
9	TRANSMISSION V236 T106	25,236	18,199	7,037
10	DISTRIBUTION V238 D141	17,907	17,859	48
11	GENERAL V240 G100	5,731	5,413	318
12	ADJ C-REMOVE AFUDC CWIP PROD V244 P121	-66,597	-60,830	-5,767
13	TOTAL RATE BASE CWIP V255	82,875	72,527	10,348
14	TOTAL ADDITIVE ADJUSTMENTS V289	91,150	78,953	12,197
15	NET ORIGINAL COST RATE BASE RB21	3,833,489	3,540,731	292,758
<u>16 WORKING CAPITAL</u>				
<u>17 MATERIALS AND SUPPLIES</u>				
<u>18 FUEL SUPPLIES</u>				
19	AMOUNT ALLOCABLE W630 K697	139,178	126,090	13,088
20	D/A WHOLESALE-TALLAHASSEE NUC W632 K500	780	0	780
21	ADJ E - LAST CORE NUCLEAR FUEL W634 K306	-369	-360	-9
22	TOTAL FUEL STOCKS W641	139,589	125,730	13,859
<u>23 PLANT MATERIALS & SUPPLIES</u>				
24	AMOUNT ALLOCABLE W642 GP19	91,721	84,484	7,237
25	D.A. WHOLESALE - TALLAHASSEE W644 K500	394	0	394
26	ADJ F - NUCLEAR M&S INVENTORY W646 GP19	-512	-472	-40
27	TOTAL PLANT MATERIALS & SUPPL W659	91,603	84,012	7,591
28	TOTAL MATERIALS & SUPPLIES W661	231,192	209,742	21,450
<u>29 PREPAYMENTS</u>				
30	TOTAL W670 PD29	219,710	201,985	17,725
31	TOTAL PREPAYMENTS W687	219,710	201,985	17,725
<u>32 MISCELLANEOUS WORKING CAPITAL</u>				
33	OPEBS - D.A. RETAIL W730 K400	-136,685	-136,685	0
34	OPEBS - D.A. WHOLESALE W732 K500	678	0	678
35	D.A. RETAIL-DOE D&D NUCLEAR W734 K400	9,922	9,922	0
36	MISC OTHER W736 OM31	-180,952	-165,594	-15,358
37	ADJ B - GAIN/LOSS PROPERTY W738 GP19	-2,865	-2,639	-226
38	ADJ J RETAIL RATE CASE EXPENSE W740 K400	-252	-252	0
39	ADJ K SECTION 1341 W742 GP19	8,995	8,285	710
40	TOTAL MISC WORK CAPITAL W747	-301,159	-286,963	-14,196
41	TOTAL WORKING CAPITAL WC71	149,743	124,764	24,979
<u>42 PRELIMINARY SUMMARY</u>				
43	TOTAL ADDITIVE ADJUSTMENTS V289	91,150	78,953	12,197
44	TOTAL WORKING CAPITAL WC71	149,743	124,764	24,979
45	TOTAL RATE BASE ADJUSTMENTS RB71	240,893	203,717	37,176

46 RATE BASE CALCULATION

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<u>RATE BASE</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>
1 NET ELECTRIC PLANT IN SERVICE	NP21	3,742,339	3,461,778	280,561
2 <u>TOTAL RATE BASE ADJUSTMENTS</u>	RB71	<u>240,893</u>	<u>203,717</u>	<u>37,176</u>
3 <u>TOTAL RATE BASE</u>	RB91	<u>3,983,232</u>	<u>3,665,495</u>	<u>317,737</u>
4 TOTAL RATE OF RETURN ALLOWABLE	RORA			0.09809
5 RETURN ON RATE BASE	R751	390,715	359,548	31,167

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<u>O & M EXPENSES</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>	
<u>1 PRODUCTION O & M</u>					
<u>2 ENERGY RELATED PROD O & M</u>					
3	NON-RECOV FUEL/PP-D.A. WHOLES	P300 K500	2,685	0	2,685
4	NON-RECOVERABLE FUEL-ALLOCABLE	P302 K306	8,390	8,192	198
5	NON-FUEL O&M-D.A. WHOLES STRAT	P304 K500	2,350	0	2,350
6	NON-FUEL O&M - D.A. TALLAHASSE	P306 K500	441	0	441
7	NON-FUEL O&M - ALLOCABLE	P308 K306	74,521	72,767	1,754
8	ADJ E - LAST CORE NUCLEAR FUEL	P310 K306	1,200	1,172	28
9	TOTAL ENERGY RELATED	P341	89,587	82,131	7,456
<u>10 DEMAND RELATED PROD O & M</u>					
11	PURCHASE POWER-D.A. WHOLESALE	P350 K500	11,590	0	11,590
12	BASE	P352 K200	97,408	93,470	3,938
13	INTERMEDIATE	P354 K202	15,756	13,641	2,115
14	PEAKING	P356 K204	19,285	14,379	4,906
15	PURCHASE POWER-D.A. RETAIL	P358 K400	4,412	4,412	0
16	PURCHASED POWER D.A. TALLAHASE	P360 K500	798	0	798
17	ADJ F - NUCLEAR M&S INVENTORY	P362 K200	1,667	1,600	67
18	TOTAL DEMAND RELATED	P391	150,916	127,502	23,414
19	TOTAL PRODUCTION O & M	P451	240,503	209,633	30,870
<u>20 TRANSMISSION O & M</u>					
21	GEN. STEP-UP - BASE	T300 K200	578	555	23
22	GEN. STEP-UP - INTERMEDIATE	T302 K202	114	99	15
23	GEN. STEP-UP - PEAKING	T304 K204	562	419	143
24	TRANSMISSION	T306 K220	33,032	23,821	9,211
25	TOTAL TRANSMISSION O & M	T341	34,286	24,894	9,392
<u>26 DISTRIBUTION O & M</u>					
27	PRIMARY	D300 D100	46,821	46,600	221
28	SECONDARY	D302 D102	21,341	21,341	0
29	SERVICES INCL R/D	D304 D104	18,144	18,144	0
30	METERS	D306 D106	4,024	3,978	46
31	LIGHTING FIXTURES	D308 D108	4,174	4,174	0
32	LIGHTING POLES	D310 D110	2,573	2,573	0
33	IS EQUIPMENT	D312 D112	95	95	0
34	TOTAL DISTRIBUTION O & M	D341	97,172	96,905	267
<u>35 CUSTOMER ACCOUNTING</u>					
36	METER READING	C300 K410	10,910	10,807	103
37	CUSTOMER RECORDS	C302 K412	42,806	42,806	0
38	BILLING	C304 K414	6,416	6,212	204
39	SERVICE WORK FOR CONP	C306 K244	1,703	1,703	0
40	UNCOLLECTIBLES	C308 K400	4,165	4,165	0
41	TOTAL CUSTOMER ACCOUNTING EXP	C317	66,000	65,693	307
<u>42 CUSTOMER SERVICE & INFORMATION</u>					
43	TOTAL	C320 K400	5,041	5,041	0
44	TOTAL CUSTOMER SERVICE & INFO	C329	5,041	5,041	0
<u>45 SALES</u>					
46	TOTAL	S300 K400	6,426	6,426	0
47	ADJ P - ECONOMIC DEVELOPMENT	S304 K400	-20	-20	0
48	TOTAL SALES EXPENSE	S317	6,406	6,406	0
<u>49 ADMINISTRATIVE & GENERAL</u>					
50	PRODUCTION - BASE RELATED	A300 K200	-2,830	-2,716	-114
51	TRANSMISSION PLANT RELATED	A302 T106	600	433	167
52	DISTRIBUTION PLANT RELATED	A304 D149	5,400	5,386	14

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<u>O & M EXPENSES</u>		<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>
1	GROSS PLANT RELATED	A306 GP19	3,920	3,611	309
2	LABOR RELATED	A308 K627	38,679	36,532	2,147
3	D.A. WHOLESALE	A310 K500	392	0	392
4	D.A. RETAIL - LABOR	A312 K400	292	292	0
5	ADJ J-RATE CASE EXP-D.A.RETAIL	A314 K400	822	822	0
6	ADJ O - MISC A&G (ADVERTISING)	A316 K627	-4,007	-3,785	-222
7	ADJ T - INDUSTRY ASSOC DUES	A318 K627	-3	-3	0
8	ADJ N-INTEREST TAX DEFICIENCY	A322 GP19	-1,574	-1,450	-124
9	ADJ D - ACQUISITION ADJUSTMENT	A324 K627	58,700	55,441	3,259
10	TOTAL ADMINISTRATIVE & GENERAL	A337	100,391	94,563	5,828
11	TOTAL O & M EXPENSE	OM31	549,799	503,135	46,664

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FLORIDA POWER CORPORATION
 JURISDICTIONAL SEPARATION STUDY - TOTAL @ ISSUE=FPSC; ALL OTHER=FERC
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2002
 \$(000)
 PRESENT RATES, FULLY ADJUSTED

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<u>DEPRECIATION EXPENSE</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>
<u>1 PRODUCTION DEPRECIATION</u>				
2 BASE	P460 P100	115,509	110,839	4,670
3 INTERMEDIATE	P462 P102	23,365	20,228	3,137
4 PEAKING	P464 P104	22,922	17,091	5,831
5 D.A. WHOLESALE	P466 K500	538	0	538
6 D.A. RETAIL	P468 K400	8,733	8,733	0
7 <u>ADJ L - ACCEL AMORT TIGER BAY</u>	P470 K400	<u>9,000</u>	<u>9,000</u>	<u>0</u>
8 TOTAL PRODUCTION DEPREC EXP	P481	180,067	165,891	14,176
<u>9 TRANSMISSION DEPRECIATION</u>				
10 GEN. STEP-UP - BASE	T460 T100	477	458	19
11 GEN. STEP-UP - INTERMEDIATE	T462 T102	94	81	13
12 GEN. STEP-UP - PEAKING	T464 T104	464	346	118
13 <u>TRANSMISSION</u>	T466 T106	<u>28,831</u>	<u>20,791</u>	<u>8,040</u>
14 TOTAL TRANS DEPREC EXP	T481	29,866	21,676	8,190
<u>15 DISTRIBUTION DEPRECIATION</u>				
16 PRIMARY	D460 D100	40,494	40,303	191
17 SECONDARY	D462 D102	34,997	34,997	0
18 SERVICES	D464 D104	12,284	12,284	0
19 METERS	D466 D106	5,134	5,076	58
20 LIGHTING FIXTURES	D468 D108	10,166	10,166	0
21 LIGHTING POLES	D470 D110	4,386	4,386	0
22 <u>IS EQUIPMENT</u>	D472 D112	<u>90</u>	<u>90</u>	<u>0</u>
23 TOTAL DIST DEPREC EXPENSE	D481	107,551	107,302	249
<u>24 GENERAL & INTANG DEPRECIATION</u>				
25 LABOR RELATED	G460 G100	26,550	25,076	1,474
26 RETAIL CUSTOMER RELATED (CSS)	G462 G102	5,798	5,798	0
27 <u>ADJ S - SEBRING</u>	G464 G100	<u>-2,208</u>	<u>-2,085</u>	<u>-123</u>
28 TOTAL GENERAL DEPREC EXPENSE	G481	30,140	28,789	1,351
29 TOTAL DEPRECIATION EXPENSE	DE41	347,624	323,658	23,966

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 JURISDICTIONAL SEPARATION STUDY - TOTAL @ ISSUE=FPSC; ALL OTHER=FERC
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2002
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 PRESENT RATES, FULLY ADJUSTED

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<u>OTHER TAXES & MISC EXPENSES</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>	
<u>1 TAXES OTHER THAN INC & REV</u>					
<u>2 REAL ESTATE & PROPERTY TAX</u>					
3	AMOUNT ALLOCABLE	L500 GP19	85,272	78,544	6,728
4	WHOLESALE D.A. TALLAHASSEE	L502 K500	102	0	102
5	TOTAL REAL EST & PROP TAX	L521	85,374	78,544	6,830
<u>6 PAYROLL TAX</u>					
7	TOTAL	L530 K627	14,159	13,373	786
8	TOTAL PAYROLL TAX	L551	14,159	13,373	786
9	TOTAL OTHER TAX & MISC EXPENSE	L591	99,533	91,917	7,616
<u>10 OTHER TAXES & MISC EXPENSES</u>					
11	REVENUE TAXES	M600 K400	139,119	139,119	0
12	ADJ B - GAIN/LOSS PROPERTY	M604 GP19	-1,891	-1,742	-149
13	ADJ M - EXCLUDE FRANCHISE, GRT	M608 K400	-138,166	-138,166	0
14	MISC ALLOWABLE EXPENSES	M621	-938	-789	-149
<u>15 PRELIMINARY SUMMARY</u>					
16	TOTAL O & M EXPENSE	OM31	549,799	503,135	46,664
17	TOTAL DEPRECIATION EXPENSE	DE41	347,624	323,658	23,966
18	TOTAL OTHER TAX & MISC EXPENSE	L591	99,533	91,917	7,616
19	MISC ALLOWABLE EXPENSES	M621	-938	-789	-149
20	TOTAL OP EXP EX INC & REV TAX	OP61	996,018	917,921	78,097

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FLORIDA POWER CORPORATION
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 PRESENT RATES, FULLY ADJUSTED

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<u>INCOME TAX BASED ON RETURN</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>	
<u>1 FEDERAL INCOME TAX</u>					
<u>2 FED INC TAX DEDUCTIONS</u>					
<u>3 INTEREST - MANUAL ENTRY</u>					
4	TOTAL	Y760 RB91	108,783	100,106	8,677
5	ADJ Q-INTEREST SYNCHRONIZATION	Y762 RB91	-7,191	-6,617	-574
6	TOTAL OTHER INTEREST EXPENSE	Y781	101,592	93,489	8,103
7	TOTAL INTEREST EXPENSE	Y783	101,592	93,489	8,103
<u>8 ADDITIONS</u>					
9	NET ADDITIONS & DEDUCTIONS	Y824 GP19	95,492	87,958	7,534
10	TOTAL SIT UNALLOW FOR FIT	Y861	95,492	87,958	7,534
11	NET DEDUCTIONS AND ADDITIONS	Y871	6,100	5,531	569
<u>12 FEDERAL INCOME TAX ADJUSTMENTS</u>					
<u>13 FED PROV DEF INC TAX (410.1)</u>					
14	NET FED & STATE DIT	Z760 GP19	-36,290	-33,427	-2,863
15	ADJR - TAX ON AFUDC	Z762 GP19	700	645	55
16	TOTAL FED PROV DEF IT (410.1)	Z781	-35,590	-32,782	-2,808
<u>17 INVESTMENT TAX CREDITS</u>					
<u>18 AMORTIZED INV TAX CREDIT</u>					
19	AMORTIZATION	Z804 GP19	7,752	7,140	612
20	TOTAL AMORTIZED ITC	Z813	7,752	7,140	612
<u>21 PRELIMINARY SUMMARY</u>					
22	TOTAL FED PROV DEF IT (410.1)	Z781	-35,590	-32,782	-2,808
23	TOTAL AMORTIZED ITC	Z813	-7,752	-7,140	-612
24	TOTAL FEDERAL TAX ADJUSTMENTS	Z863	-43,342	-39,922	-3,420
<u>25 FEDERAL INCOME TAX COMPUTATION</u>					
26	RETURN ON RATE BASE	R751	390,715	359,548	31,167
27	NET DEDUCTIONS AND ADDITIONS	Y871	-6,100	-5,531	-569
28	TOTAL FEDERAL TAX ADJUSTMENTS	Z863	-43,342	-39,922	-3,420
29	BASE FOR FIT COMPUTATION	I865	341,273	314,095	27,178
30	FIT FACTOR K190/(1-K190)	I867			0.53846
31	PRELIM FEDERAL INCOME TAX	I869	183,762	169,128	14,634
32	TOTAL FEDERAL TAX ADJUSTMENTS	Z863	-43,342	-39,922	-3,420
33	NET FED INCOME TAX ALLOWABLE	I879	140,420	129,206	11,214
<u>34 FEDERAL INCOME TAX PAYABLE</u>					
35	PRELIM FEDERAL INCOME TAX	I869	183,762	169,128	14,634
36	NET FED INCOME TAX PAYABLE	I889	183,762	169,128	14,634
<u>37 STATE INCOME TAX</u>					
38	FIT DEDUCTIBLE FOR SIT	K194			0.00000
<u>39 STATE INCOME TAX ADJUSTMENTS</u>					
<u>40 SUMMARY OF SIT CALCULATION</u>					
41	RETURN ON RATE BASE	R751	390,715	359,548	31,167
42	NET FED INCOME TAX ALLOWABLE	I879	140,420	129,206	11,214
43	NET DEDUCTIONS AND ADDITIONS	Y871	-6,100	-5,531	-569
44	BASE FOR SIT COMPUTATION	J965	525,035	483,223	41,812

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<u>INCOME TAX BASED ON RETURN</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>
1 SIT FACTOR K192/(1-K192)	J967			0.05820
2 <u>PRELIMINARY STATE INCOME TAX</u>	J969	<u>30,558</u>	<u>28,124</u>	<u>2,434</u>
3 NET STATE INCOME TAX ALLOWABLE	J979	30,558	28,124	2,434
4 <u>STATE INCOME TAX PAYABLE</u>				
5 <u>PRELIMINARY STATE INCOME TAX</u>	J969	<u>30,558</u>	<u>28,124</u>	<u>2,434</u>
6 NET STATE INCOME TAX PAYABLE	J989	30,558	28,124	2,434
7 COMPOSITE TAX RATE	CTAX			0.38575

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<u>COST OF SERVICE COMPUTATION</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>
1 <u>REVENUE CREDITS</u>				
2 PRODUCTION DEMAND RELATED	Q000 P121	2,325	2,124	201
3 TRANSMISSION RELATED	Q002 T106	1,118	806	312
4 DISTRIBUTION PLANT RELATED	Q004 D100	6,773	6,741	32
5 GROSS PLANT RELATED	Q006 GP19	1,812	1,669	143
6 RATE BASE RELATED	Q008 RB91	8,160	7,509	651
7 ENERGY NON-FUEL RELATED	Q010 K312	2,424	2,280	144
8 DISTRIBUTION SERVICES	Q012 K244	9,560	9,560	0
9 DISTRIBUTION SECONDARY	Q014 K242	6,720	6,720	0
10 CUSTOMER ACCOUNTING	Q016 K412	147	147	0
11 <u>TOTAL REVENUE CREDITS</u>	Q027	<u>39,039</u>	<u>37,556</u>	<u>1,483</u>
12 <u>COST OF SERVICE COMPUTATION</u>				
13 TOTAL OP EXP EX INC & REV TAX	OP61	996,018	917,921	78,097
14 RETURN ON RATE BASE	R751	390,715	359,548	31,167
15 NET FED INCOME TAX ALLOWABLE	I879	140,420	129,206	11,214
16 NET STATE INCOME TAX ALLOWABLE	J979	30,558	28,124	2,434
17 <u>TOTAL REVENUE CREDITS</u>	Q027	<u>-39,039</u>	<u>-37,556</u>	<u>-1,483</u>
18 <u>SUBTOTAL B</u>	CS03	<u>1,518,672</u>	<u>1,397,243</u>	<u>121,429</u>
19 <u>REVENUE TAX FACTOR</u>	L031			<u>0.00000</u>
20 <u>TOTAL ELECTRIC COST OF SERVICE</u>	CS05	<u>1,518,672</u>	<u>1,397,243</u>	<u>121,429</u>
21 PRESENT CLASS REVENUES	R602	1,509,008	1,397,246	111,762
22 <u>TOTAL ELECTRIC COST OF SERVICE</u>	CS05	<u>-1,518,672</u>	<u>-1,397,243</u>	<u>-121,429</u>
23 <u>EXCESS REVENUES</u>	XREV	<u>-9,664</u>	<u>3</u>	<u>-9,667</u>
24 COMPOSITE TAX RATE	CTAX			0.38575
25 EXCESS TAX	XTAX	-3,728	1	-3,729
26 EXCESS RETURN	XRET	-5,936	2	-5,938

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<u>ROR, TAX RATES & SPEC FACTORS</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>
<u>1 RATE OF RETURN</u>				
<u>2 CAPITALIZATION AMOUNTS</u>				
3	LONG TERM DEBT	K100		1,216,496
4	PREFERRED STOCK	K102		30,245
5	COMMON STOCK	K104		1,966,206
6	SHORT-TERM DEBT	K106		2,268
7	CUSTOMER DEPOSITS	K108		112,775
8	ITC	K110		45,145
9	DEFERRED INCOME TAX	K112		292,362
10	TOTAL	K115		3,665,497
<u>11 COST OF CAPITAL</u>				
12	LONG TERM DEBT	K120		0.07133
13	PREFERRED STOCK	K122		0.04513
14	COMMON STOCK	K124		0.13200
15	SHORT-TERM DEBT	K126		0.04920
16	CUSTOMER DEPOSITS	K128		0.06105
17	ITC	K130		0.10821
18	DEFERRED INCOME TAX	K132		0.00000
<u>19 WEIGHTED COST OF CAPITAL</u>				
20	LONG TERM DEBT	K141		0.02367
21	PREFERRED STOCK	K143		0.00037
22	COMMON STOCK	K145		0.07081
23	SHORT-TERM DEBT	K147		0.00003
24	CUSTOMER DEPOSITS	K149		0.00188
25	ITC	K151		0.00133
26	DEFERRED INCOME TAX	K153		0.00000
27	TOTAL RATE OF RETURN ALLOWABLE	RORA		0.09809
<u>28 TAX RATES AND SPECIAL FACTORS</u>				
29	SHORT TERM DEBT COST	K180		0.04920
30	FEDERAL INCOME TAX RATE	K190		0.35000
31	STATE INCOME TAX RATE	K192		0.05500
32	FIT DEDUCTIBLE FOR SIT	K194		0.00000
33	REVENUE TAX RATE	K196		0.00000

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COST OF CAPITAL

<u>COMPONENT</u>	<u>AMOUNT</u>	<u>RATIO</u>	<u>COST</u>	<u>WTD COST</u>
LONG TERM DEBT	1,216,496	0.33188	0.07133	0.02367
PREFERRED STOCK	30,245	0.00825	0.04513	0.00037
COMMON STOCK	1,966,206	0.53641	0.13200	0.07081
SHORT-TERM DEBT	2,268	0.00062	0.04920	0.00003
CUSTOMER DEPOSITS	112,775	0.03077	0.06105	0.00188
ITC	45,145	0.01232	0.10821	0.00133
DEFERRED INCOME TAX	292,362	0.07976	0.00000	0.00000
<u>TOTAL</u>	<u>3,665,497</u>	<u>1.00000</u>		<u>0.09809</u>

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ALLOCATORS	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER	
<u>1 DEMAND, ENERGY & SPEC. ASSIGN.</u>					
2	PRODUCTION BASE - % * 1000	K200	100,000	95,957	4,043
3	RATIO TO TOTAL ELECTRIC	K201	1.00000	0.95957	0.04043
4	PROD INTERMEDIATE - % * 1000	K202	100,000	86,574	13,426
5	RATIO TO TOTAL ELECTRIC	K203	1.00000	0.86574	0.13426
6	PROD. PEAKING - % * 1000	K204	100,000	74,562	25,438
7	RATIO TO TOTAL ELECTRIC	K205	1.00000	0.74562	0.25438
8	TRANS AVG 12 CP - % * 1000	K220	100,000	72,115	27,885
9	RATIO TO TOTAL ELECTRIC	K221	1.00000	0.72115	0.27885
10	DISTRIB PRIMARY - % * 1000	K240	100,000	99,529	471
11	RATIO TO TOTAL ELECTRIC	K241	1.00000	0.99529	0.00471
12	DISTRIB SECONDARY - % * 1000	K242	100,000	100,000	0
13	RATIO TO TOTAL ELECTRIC	K243	1.00000	1.00000	0.00000
14	DISTRIB SERVICE - % * 1000	K244	100,000	100,000	0
15	RATIO TO TOTAL ELECTRIC	K245	1.00000	1.00000	0.00000
16	DISTRIB METERS - % * 1000	K246	100,000	98,864	1,136
17	RATIO TO TOTAL ELECTRIC	K247	1.00000	0.98864	0.01136
18	DISTRIB LIGHT FIX - % * 1000	K248	100,000	100,000	0
19	RATIO TO TOTAL ELECTRIC	K249	1.00000	1.00000	0.00000
20	DISTRIB LIGHT POLES - % * 1000	K250	100,000	100,000	0
21	RATIO TO TOTAL ELECTRIC	K251	1.00000	1.00000	0.00000
22	DISTRIB IS EQUIP - % * 1000	K252	100,000	100,000	0
23	RATIO TO TOTAL ELECTRIC	K253	1.00000	1.00000	0.00000
24	ENERGY EXCL WHOL D.A. - %*1000	K306	100,000	97,646	2,354
25	RATIO TO TOTAL ELECTRIC	K307	1.00000	0.97646	0.02354
26	ENERGY EXCL D.A. TALL - %*1000	K312	100,000	94,063	5,937
27	RATIO TO TOTAL ELECTRIC	K313	1.00000	0.94063	0.05937
28	ASSIGN TO RETAIL - % * 1000	K400	100,000	100,000	0
29	RATIO TO TOTAL ELECTRIC	K401	1.00000	1.00000	0.00000
30	METER READING EXP - % * 1000	K410	100,000	99,054	946
31	RATIO TO TOTAL ELECTRIC	K411	1.00000	0.99054	0.00946
32	CUST RECORDS EXP - % * 1000	K412	100,000	99,999	1
33	RATIO TO TOTAL ELECTRIC	K413	1.00000	0.99999	0.00001
34	BILLING EXPENSE - % * 1000	K414	100,000	96,828	3,172
35	RATIO TO TOTAL ELECTRIC	K415	1.00000	0.96828	0.03172
36	ASSIGN TO WHOLESALE - % * 1000	K500	100,000	0	100,000
37	RATIO TO TOTAL ELECTRIC	K501	1.00000	0.00000	1.00000
<u>38 WAGES AND SALARIES</u>					
39	PROD. DEMAND - BASE	K600 K200	43,590	41,828	1,762
40	PROD. DEMAND - INTERMEDIATE	K602 K202	7,416	6,420	996
41	PROD. DEMAND - PEAKING	K604 K204	4,267	3,182	1,085
42	PRODUCTION ENERGY-D.A. WHOLES	K606 K500	991	0	991
43	PRODUCTION ENERGY - ALLOCABLE	K608 K306	31,257	30,521	736
44	TRANSMISSION	K610 T121	12,797	9,291	3,506
45	DISTRIBUTION	K612 D141	42,548	42,434	114
46	TOTAL PTD WAGES & SALARIES	K617	142,866	133,676	9,190
47	WTD PTD WAGE & SAL RATIOS	K619	1.00000	0.93567	0.06433
48	CUSTOMER ACCOUNTING	K620 K667	14,715	14,629	86
49	CUSTOMER SERV & INFO, SALES	K622 K400	3,505	3,505	0
50	ECCR	K624 K400	6,013	6,013	0
51	TOTAL PTD CSS WAGES & SALARIES	K627	167,099	157,823	9,276
52	WTD PTD CSS WAGE & SAL RATIOS	K629	1.00000	0.94449	0.05551
53	ADMINISTRATIVE & GENERAL	K630 K627	8,342	7,879	463
54	TOTAL WAGES AND SALARIES EXP	K633	175,441	165,702	9,739
55	WTD WAGE AND SALARY RATIOS	K639	1.00000	0.94449	0.05551
<u>56 WTG CUST ACCOUNTING EXPENSE</u>					
57	METER READING	K640 K410	10,910	10,807	103
58	CUSTOMER RECORDS	K642 K412	42,806	42,806	0
59	BILLING	K644 K414	8,119	7,861	258

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<u>ALLOCATORS</u>	<u>ITEM</u> <u>ALLO</u>	<u>TOTAL</u> <u>ELECTRIC</u>	<u>TOTAL</u> <u>AT ISSUE</u>	<u>ALL</u> <u>OTHER</u>
1	TOTAL ALLOCATOR NO 1	61,835	61,474	361
2	WTD RATIOS	1.00000	0.99416	0.00584
3 RECOV FUEL ENERGY EXPENSE				
4	DIRECT ASSIGNMENT - WHOLESALE	65,702	0	65,702
5	AMOUNT ALLOCABLE	844,314	824,439	19,875
6	TOTAL ALLOCATOR NO 2	910,016	824,439	85,577
7	WTD RATIOS	1.00000	0.90596	0.09404

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PRESENT RATES, FULLY ADJUSTED

<u>WEIGHTED RATIOS</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>	
<u>1 GROSS ELECTRIC PLT IN SERVICE</u>					
2	WTD GROSS PROD PLANT RATIOS	P129	1.00000	0.91340	0.08660
3	WTD GROSS TRANS PLANT RATIOS	T129	1.00000	0.72601	0.27399
4	WTD GROSS P & T PLT RATIOS	PT29	1.00000	0.87270	0.12730
5	WTD GROSS DIST PLANT RATIOS	D149	1.00000	0.99732	0.00268
6	WTD GROSS TRANS & DIST RATIOS	TD29	1.00000	0.92502	0.07498
7	WTD GROSS PTD PLT RATIOS	PD29	1.00000	0.91933	0.08067
8	WTD GROSS G & I PLT RATIOS	G129	1.00000	0.95257	0.04743
9	WTD GROSS PLANT RATIOS	GP19	1.00000	0.92110	0.07890
10	WTD TOTAL DEPREC RES RATIOS	DR19	1.00000	0.91715	0.08285
<u>11 NET ELECTRIC PLANT</u>					
12	WTD NET PROD PLANT RATIOS	P229	1.00000	0.91281	0.08719
13	WTD NET TRANS PLANT RATIOS	T229	1.00000	0.72709	0.27291
14	WTD NET DIST PLANT RATIOS	D249	1.00000	0.99722	0.00278
15	NET TRANS & DIST PLANT RATIOS	NT29	1.00000	0.93073	0.06927
16	WTD NET G & I PLANT RATIOS	G229	1.00000	0.94866	0.05134
17	WTD NET C & O PLANT RATIOS	C229	1.00000	0.92108	0.07892
18	WTD NET PLANT RATIOS	NP29	1.00000	0.92503	0.07497
<u>19 RATE BASE ADJUSTMENTS</u>					
<u>20 WORKING CAPITAL</u>					
21	WTD MATERIAL & SUPPLY RATIOS	W669	1.00000	0.90722	0.09278
22	WTD RATIOS	W689	1.00000	0.91933	0.08067
23	WTD TOTAL MISC WRKNG CAP RATIO	W749	1.00000	0.95286	0.04714
24	WTD TOTAL WRKNG CAPITAL RATIOS	WC79	1.00000	0.83319	0.16681
<u>25 RATE BASE</u>					
26	WTD NET OCRB RATIOS	RB29	1.00000	0.92363	0.07637
27	WTD TOTAL RATE BASE RATIOS	RB99	1.00000	0.92023	0.07977
<u>28 O & M EXPENSES</u>					
29	WTD PROD ENERGY EXP RATIOS	P349	1.00000	0.91677	0.08323
30	WTD TRANS O & M EXP RATIOS	T349	1.00000	0.72607	0.27393
31	WTD DIST O & M EXP RATIOS	D349	1.00000	0.99725	0.00275
32	WTD CUST ACCT EXP RATIOS	C319	1.00000	0.99535	0.00465
33	WTD SALES EXP RATIOS	S319	1.00000	1.00000	0.00000
34	WTD A & G EXP RATIOS	A339	1.00000	0.94195	0.05805
35	WTD O & M EXP RATIOS	OM39	1.00000	0.91513	0.08487
<u>36 DEPRECIATION EXPENSES</u>					
37	WTD PRODUCTION DEPREC RATIOS	P489	1.00000	0.92127	0.07873
38	WTD TRANS DEPREC EXP RATIOS	T489	1.00000	0.72578	0.27422
39	WTD DIST DEPREC EXP RATIOS	D489	1.00000	0.99768	0.00232
40	WTD GENERAL DEPREC EXP RATIOS	G489	1.00000	0.95518	0.04482
41	WTD TOT DEPREC EXP RATIOS	DE49	1.00000	0.93106	0.06894
<u>42 OTHER TAXES & MISC EXPENSES</u>					
43	WTD REAL EST & PROP TAX RATIOS	L529	1.00000	0.92000	0.08000
44	WTD PAYROLL TAX RATIOS	L559	1.00000	0.94449	0.05551
45	WTD OTHER TAX RATIOS	L599	1.00000	0.92348	0.07652
46	WTD MISCELLANEOUS EXP RATIOS	M629	1.00000	0.84115	0.15885
47	WTD OP EXP EX INC & REV RATIOS	OP69	1.00000	0.92159	0.07841
<u>48 INCOME TAXES</u>					
49	WTD TOTAL ELECTRIC REVENUE	CS09	1.00000	0.92004	0.07996
<u>50 OPERATING EXPENSES</u>					
51	WTD PROD O & M EXP RATIOS	P459	1.00000	0.87164	0.12836
52	WTD TRANS O & M EXP RATIOS	T349	1.00000	0.72607	0.27393

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FLORIDA POWER CORPORATION
 JURISDICTIONAL SEPARATION STUDY - TOTAL @ ISSUE=FPSC; ALL OTHER=FERC
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2002
 \$(000)

DOCKET NUMBER: ER02FORC-000
 EXHIBIT:
 SCHEDULE: 13
 PAGE: 2
 ADJs: ABCDEFGJKLMNQRST

PRESENT RATES, FULLY ADJUSTED

<u>WEIGHTED RATIOS</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>
1 WTD DIST O & M EXP RATIOS	D349	1.00000	0.99725	0.00275
2 WTD C S & I EXPENSE RATIOS	C331	1.00000	1.00000	0.00000
<u>3 WAGES AND SALARIES (K600-K639)</u>				
4 WTD PTD WAGE & SAL RATIOS	K619	1.00000	0.93567	0.06433
5 WTD PTDCSS WAGE & SAL RATIOS	K629	1.00000	0.94449	0.05551
6 WTD WAGE AND SALARY RATIOS	K639	1.00000	0.94449	0.05551
7 WTD RATIOS	K669	1.00000	0.99416	0.00584

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FLORIDA POWER CORPORATION
 JURISDICTIONAL SEPARATION STUDY - TOTAL @ ISSUE=FPSC; ALL OTHER=FERC
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2002
 \$(000)
 PRESENT RATES, FULLY ADJUSTED

DOCKET NUMBER: ER02FORC-000
 EXHIBIT:
 SCHEDULE: 14
 PAGE: 1
 ADJs: ABCDEFGJKLMNQRST

	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
<u>INCOME TAX BASED ON REVENUE</u>				
<u>1 NET INCOME COMPUTATION</u>				
2	PRESENT CLASS REVENUES R600	1,509,008	1,397,246	111,762
3	TOTAL REVENUE CREDITS Q027	39,039	37,556	1,483
4	TOTAL ELECTRIC REVENUE CS07	1,548,047	1,434,802	113,245
5	TOTAL OP EXP EX INC & REV TAX OP61	-996,018	-917,921	-78,097
6	NET INCOME NI01	552,029	516,881	35,148
<u>7 ADJUSTMENTS TO NET INCOME</u>				
8	TOTAL INTEREST EXPENSE Y783	-101,592	-93,489	-8,103
9	TOTAL SIT UNALLOW FOR FIT Y861	95,492	87,958	7,534
10	PRELIMINARY TAXABLE INCOME T101	545,929	511,350	34,579
<u>11 STATE INCOME TAX COMPUTATION</u>				
12	PRELIMINARY TAXABLE INCOME T101	545,929	511,350	34,579
13	STATE TAXABLE INCOME S101	545,929	511,350	34,579
<u>14 STATE INCOME TAX PAYABLE</u>				
15	STATE INCOME TAX RATE K192			0.05500
16	PRELIM SIT = S101 * K192 ST01	30,026	28,124	1,902
17	STATE INC TAX PAYABLE SP01	30,026	28,124	1,902
<u>18 SIT ALLOWABLE</u>				
19	STATE INC TAX PAYABLE SP01	30,026	28,124	1,902
20	NET STATE INC TAX ALLOWABLE SA01	30,026	28,124	1,902
<u>21 FEDERAL INCOME TAX COMPUTATION</u>				
22	PRELIMINARY TAXABLE INCOME T101	545,929	511,350	34,579
23	STATE INC TAX PAYABLE SP01	-30,026	-28,124	-1,902
24	NET FEDERAL TAXABLE INCOME FI01	515,903	483,226	32,677
25	FEDERAL INCOME TAX RATE K190			0.35000
26	PRELIM FIT = FI01 * K190 FT01	180,566	169,129	11,437
27	TOTAL FED PROV DEF IT (410.1) Z781	-35,590	-32,782	-2,808
28	TOTAL AMORTIZED ITC Z813	-7,752	-7,140	-612
29	NET FED INC TAX ALLOWABLE FA01	137,224	129,207	8,017
<u>30 FEDERAL INCOME TAX PAYABLE</u>				
31	PRELIM FIT = FI01 * K190 FT01	180,566	169,129	11,437
32	FED INC TAX PAYABLE FP01	180,566	169,129	11,437
<u>33 PRELIMINARY SUMMARY</u>				
34	NET INCOME NI01	552,029	516,881	35,148
35	NET FED INC TAX ALLOWABLE FA01	-137,224	-129,207	-8,017
36	NET STATE INC TAX ALLOWABLE SA01	-30,026	-28,124	-1,902
37	OVERALL RETURN EARNED (SCH 14) RETU	384,779	359,550	25,229
38	RATE OF RETURN EARNED (SCH 14) RORX	0.09660	0.09809	0.07940

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II. COST ASSIGNMENTS TO ALLOCATION CATEGORIES

Table

II-A	<i>Electric Plant In Service</i>
II-B	<i>Accumulated Provision for Depreciation</i>
II-C	<i>Other Rate Base Items</i>
II-D	<i>Operation & Maintenance Expenses</i>
II-E	<i>Depreciation Expenses</i>
II-F	<i>Taxes Other</i>
II-G	<i>Revenue</i>
II-H	<i>Income Taxes</i>
II-I	<i>FPSC Adjustments</i> <i>Summary Rate Base</i> <i>Net Operating Income</i>
II-J	<i>Cost of Capital</i>

TABLE II-A
 FLORIDA POWER CORPORATION
 ELECTRIC PLANT IN SERVICE
 PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2002
 \$(000)

	(1)	(2)	(3)	(4)	(5)	CLASSIFICATION				
						13 MONTH AVERAGE PER BOOKS	EXCLUDE ECCR	EXCLUDE FAC	TOTAL (1)+(2)+(3)+(4)	PROD BASE
PRODUCTION PLANT:										
STEAM:										
ANCLOTE 1 & 2	\$285,540	\$0	\$0	\$0	\$285,540	\$0	\$285,540	\$0	\$0	
BARTOW-ANCLOTE PIPELINE	16,189	0	0	0	16,189	0	16,189	0	0	
BARTOW 1,2 & 3	120,581	0	0	0	120,581	0	120,581	0	0	
CRYSTAL RIVER 1 & 2	384,915	0	0	0	384,915	384,915	0	0	0	
CRYSTAL RIVER 4 & 5 (& System Assets)	903,229	0	0	0	903,229	903,229	0	0	0	
HIGGINS	-	0	0	0	0	0	0	0	0	
SUWANNEE	30,783	0	0	0	30,783	0	30,783	0	0	
TURNER	-	0	0	0	0	0	0	0	0	
SUB-TOTAL STEAM	\$1,701,237	\$0	\$0	\$0	\$1,701,237	\$1,288,143	\$433,093	\$0	\$0	
NUCLEAR:										
CRYSTAL RIVER 3	\$789,385	\$0	\$0	\$0	\$789,385	\$789,385	\$0	\$0	\$0	
CRYSTAL RIVER 3 - D.A. TALLAHASSEE	5,508	0	0	0	5,508	0	0	0	5,508	
SUB-TOTAL NUCLEAR	\$774,873	\$0	\$0	\$0	\$774,873	\$789,385	\$0	\$0	\$5,508	
OTHER PRODUCTION:										
UNIVERSITY OF FLORIDA	\$50,952	\$0	\$0	\$0	\$50,952	\$50,952	\$0	0	0	
ALL COMBUSTION TURBINES	\$539,484	0	(8,845)	0	530,639	0	0	530,639	0	
TIGER BAY/HINES	\$398,020	0	0	0	398,020	398,020	0	0	0	
SUB-TOTAL OTHER PROD	\$988,457	\$0	(\$8,845)	\$0	\$979,611	\$448,972	\$0	\$530,639	\$0	
LAND:										
ANCLOTE	\$1,649	\$0	\$0	\$0	\$1,649	\$0	\$1,649	\$0	\$0	
BARTOW-ANCLOTE PIPELINE	213	0	0	0	213	0	213	0	0	
BARTOW	1,670	0	0	0	1,670	0	1,670	0	0	
CRYSTAL RIVER	2,251	0	0	0	2,251	2,251	0	0	0	
HIGGINS	150	0	0	0	150	0	150	0	0	
SUWANNEE	19	0	0	0	19	0	19	0	0	
TURNER	586	0	0	0	586	0	586	0	0	
COMBUSTION TURBINES	0	0	0	0	0	0	0	0	0	
SUB-TOTAL LAND	\$6,539	\$0	\$0	\$0	\$6,539	\$2,251	\$4,287	\$0	\$0	
SMALL STEAM PLANT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
TOTAL PRODUCTION	\$3,471,105	\$0	(\$8,845)	\$0	\$3,462,260	\$2,488,732	\$437,381	\$530,639	\$5,508	

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TABLE II-A
 FLORIDA POWER CORPORATION
 ELECTRIC PLANT IN SERVICE
 PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2002
 \$(000)

	(1)	(2)	(3)	(4)	(5)																							
	13 MONTH AVERAGE PER BOOKS	EXCLUDE ECCR	EXCLUDE FAC		TOTAL (1)+(2)+(3)+(4)	PROD BASE	PROD INTERM.	PROD PEAK	TRANS.																			
TRANSMISSION PLANT:																												
350-LAND	52,346	\$0	\$0	\$0	\$52,346	0	0	0	52,346																			
352-STRUCTURES AND IMPROVEMENTS	17,729	-	-	-	17,729	0	0	0	17,729																			
353-STATION EQUIPMENT (inclgd step-ups)	398,045	-	-	-	398,045	16,063	3,182	15,622	363,178																			
354-TOWERS AND FIXTURES	73,487	-	-	-	73,487	0	0	0	73,487																			
355-POLES AND FIXTURES	207,939	-	-	-	207,939	0	0	0	207,939																			
358-OH CONDUCTORS & DEVICES	191,688	-	-	-	191,688	0	0	0	191,688																			
357-UG CONDUIT	7,281	-	-	-	7,281	0	0	0	7,281																			
358-UG CONDUCTORS & DEVICES	10,084	-	-	-	10,084	0	0	0	10,084																			
359-ROADS & TRAILS	2,042	-	-	-	2,042	0	0	0	2,042																			
TOTAL TRANSMISSION PLANT	\$960,641	\$0	\$0	\$0	\$960,641	\$16,063	\$3,182	\$15,622	\$925,774	K200	K202	K204	K220															
DISTRIBUTION PLANT:														DISTRIBUTION			METERING			LIGHT FIX			LIGHT POLE			IS EQUIP		
360-LAND & LAND RIGHTS	\$19,755	\$0	\$0	\$0	\$19,755	19,755	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
360.1-DISTRIBUTION EASEMENTS	654	0	0	0	654	654	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
361-STRUCTURES & IMPROVEMENTS	19,256	0	0	0	19,256	19,256	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
362-STATION EQUIPMENT	352,283	0	0	0	352,283	352,028	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	255		
364-POLES, TOWERS & FIXTURES	363,077	0	0	0	363,077	224,018	96,008	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,703		
365-OH CONDUCTORS & DEVICES	417,894	0	0	0	417,894	316,305	99,886	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
366-UNDERGROUND CONDUIT	103,052	0	0	0	103,052	63,892	39,160	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
367-UG CONDUCTORS & DEVICES	339,784	0	0	0	339,784	163,096	176,688	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
368-LINE TRANSFORMERS	387,393	0	0	0	387,393	0	387,393	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
369-SERVICES -																												
369.1-OVERHEAD SERVICES	83,832	0	0	0	83,832	0	0	83,832	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
369.2-UNDERGROUND SERVICES	240,003	0	0	0	240,003	0	0	240,003	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
370-METER EQUIPMENT (excl. ECCR)	134,040	0	0	0	134,040	0	0	0	134,040																			
370.1-DISTRBUTION EQUIPMENT (ECCR)	451	(451)	0	0	0	0	0	0	0																			
371-INSTALLATIONS ON CUST. PREM.	4,042	0	0	0	4,042	0	0	0	4,042																			
372-LEASED EQUIP ON CUST. PREM.	0	0	0	0	0	0	0	0	0																			
373-STREET LIGHT & SIGNAL SYSTEMS	179,144	0	0	0	179,144	12,720	8,771	3,554	0	122,903	31,196	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
TOTAL DISTRIBUTION PLANT	\$2,644,659	(\$451)	\$0	\$0	\$2,644,208	\$1,171,725	\$807,905	\$327,389	\$138,081	\$122,903	\$74,247	\$1,958	K240	K242	K244	K246	K248	K250	K252									
GENERAL & INTANGIBLE PLANT:														GENERAL			LABOR RELATED			RETAIL CUST RELATED								
ALL OTHER EXCLUDING ECCR EQPMT	\$340,041	\$0	\$0	\$0	\$340,041	\$340,041	\$0																					
ECCR EQUIPMENT	\$256	0	(258)	0	0	0	0																					
CSS	\$57,976	0	0	0	57,976	0	57,976																					
TOTAL GENERAL PLANT	\$398,275	\$0	(\$258)	\$0	\$398,017	\$340,041	\$57,976	K627	K400																			
TOTAL ELECTRIC PLANT IN SERVICE	\$7,474,680	(\$451)	(\$9,104)	\$0	\$7,465,125																							

TABLE II-B
 FLORIDA POWER CORPORATION
 ACCUMULATED PROVISION FOR DEPRECIATION
 PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2002
 \$(000)

	(1)	(2)	(3)	(4)	(5)	CLASSIFICATION				D/A WHLSE BASE
						PLANT IN SERV.				
PRODUCTION PLANT:	13 MONTH AVERAGE PER BOOKS	EXCLUDE ECCR	EXCLUDE FAC	REMOVE DECOMM RESERVE	TOTAL (1)+(2)+(3)+(4)	PROD	BASE	PROD INTERM.	PROD PEAK	
STEAM:										
ANCLOTE 1 & 2	\$195,038	\$0	\$0	\$0	\$195,038	\$0	\$0	\$195,038	\$0	\$0
BARTOW-ANCLOTE PIPELINE	10,241	0	0	0	10,241	0	0	10,241	0	0
BARTOW 1,2 & 3	112,228	0	0	0	112,228	0	0	112,228	0	0
CRYSTAL RIVER 1 & 2	275,893	0	0	0	275,893	275,893	0	0	0	0
CRYSTAL RIVER 4 & 5 (& System Assets)	583,486	0	0	0	583,486	583,486	0	0	0	0
HIGGINS	11,815	0	0	0	11,815	0	0	11,815	0	0
SUWANNEE	41,530	0	0	0	41,530	0	0	41,530	0	0
TURNER	8,834	0	0	0	8,834	0	0	8,834	0	0
AVON PARK/INGLIS	4,122	0	0	0	4,122	0	0	4,122	0	0
SUB-TOTAL STEAM	\$1,243,185	\$0	\$0	\$0	\$1,243,185	\$859,379		\$383,807	\$0	\$0
FOSSIL DISMANTLING-STEAM:										
ANCLOTE 1 & 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AVON PARK	0	0	0	0	0	0	0	0	0	0
BARTOW 1,2 & 3	0	0	0	0	0	0	0	0	0	0
CRYSTAL RIVER 1 & 2	0	0	0	0	0	0	0	0	0	0
CRYSTAL RIVER 4 & 5	0	0	0	0	0	0	0	0	0	0
HIGGINS	0	0	0	0	0	0	0	0	0	0
SUWANNEE	0	0	0	0	0	0	0	0	0	0
TURNER	0	0	0	0	0	0	0	0	0	0
INGLIS	0	0	0	0	0	0	0	0	0	0
SUB-TOTAL STEAM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RESERVE ALLOCATION-MISC. STEAM										
ANCLOTE 1 & 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
BARTOW 1,2 & 3	0	0	0	0	0	0	0	0	0	0
CRYSTAL RIVER 1 & 2	0	0	0	0	0	0	0	0	0	0
CRYSTAL RIVER 4 & 5	0	0	0	0	0	0	0	0	0	0
HIGGINS	0	0	0	0	0	0	0	0	0	0
SUB-TOTAL STEAM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NUCLEAR:										
CRYSTAL RIVER 3	\$472,477	\$0	\$0	\$0	\$472,477	\$472,477	\$0	\$0	\$0	\$0
CRYSTAL RIVER 3 - D.A. TALLAHASSEE	\$7,025	\$0	\$0	\$0	\$7,025	0	0	0	0	\$7,025
DECOMMISSIONING	356,538	0	0	(354,252)	2,286	0	0	0	0	2,286
SUB-TOTAL NUCLEAR	\$836,040	\$0	\$0	(\$354,252)	\$481,788	\$472,477	\$0	\$0	\$0	\$9,312
OTHER PRODUCTION:										
TIGER BAY/ HINES	\$72,246	\$0	\$0	\$0	\$72,246	\$72,246	\$0	\$0	\$0	\$0
UNIVERSITY OF FLORIDA	19,199	0	0	0	19,199	19,199	0	0	0	0
ALL COMBUSTION TURBINES	247,584	0	(8,111)	0	239,473	0	0	239,473	0	0
SUB-TOTAL OTHER	\$339,028	\$0	(\$8,111)	\$0	\$330,918	\$91,445	\$0	\$239,473	\$0	\$0
FOSSIL DISMANTLING-OTHER:										
UNIVERSITY OF FLORIDA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ALL COMBUSTION TURBINES	0	0	0	0	0	0	0	0	0	0
SUB-TOTAL STEAM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SMALL STEAM PLANT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL PRODUCTION	\$2,418,254	\$0	(\$8,111)	(\$354,252)	\$2,055,891	\$1,423,300		\$383,807	\$239,473	\$9,312

TABLE II-B
 FLORIDA POWER CORPORATION
 ACCUMULATED PROVISION FOR DEPRECIATION
 PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2002
 \$(000)

	(1)	(2)	(3)	(4)	(5)	CLASSIFICATION							
	13 MONTH AVERAGE PER BOOKS	EXCLUDE ECCR	EXCLUDE FAC	REMOVE	TOTAL (1)+(2)+(3)+(4)	PLANT IN SERV.							
						PROD. BASE	PROD. INTERM.	PROD. PEAK	TRANS.				
TRANSMISSION PLANT:													
350-LAND	\$12,628	\$0	\$0	\$0	\$12,628	\$0	\$0	\$0	\$12,628				
352-STRUCTURES AND IMPROVEMENTS	6,810	-	-	-	6,810	-	-	-	6,810				
353-STATION EQUIPMENT (inclgd step-ups)	133,667	-	-	-	133,667	5,394	1,069	5,246	121,958				
354-TOWERS AND FIXTURES	56,280	-	-	-	56,280	-	-	-	56,280				
355-POLES AND FIXTURES	100,162	-	-	-	100,162	-	-	-	100,162				
356-OH CONDUCTORS & DEVICES	113,762	-	-	-	113,762	-	-	-	113,762				
357-UG CONDUIT	5,488	-	-	-	5,488	-	-	-	5,488				
358-UG CONDUCTORS & DEVICES	8,154	-	-	-	8,154	-	-	-	8,154				
359-ROADS & TRAILS	1,084	-	-	-	1,084	-	-	-	1,084				
TOTAL TRANSMISSION PLANT	\$438,036	\$0	\$0	\$0	\$438,036	\$5,394	\$1,069	\$5,246	\$426,327				
						DISTRIBUTION							
DISTRIBUTION PLANT:						PRIMARY	SECONDARY	SERVICES	METERING	LIGHT FIX	LIGHT POLE	IS EQUIP	
360.1-DISTRIBUTION EASEMENTS	\$170	\$0	\$0	\$0	\$170	170	0	0	0	0	0	0	
361-STRUCTURES & IMPROVEMENTS	5,599	0	0	0	5,599	5,599	0	0	0	0	0	0	
362-STATION EQUIPMENT	97,318	0	0	0	97,318	97,248	0	0	0	0	0	70	
364-POLES, TOWERS & FIXTURES	168,297	0	0	0	168,297	103,839	44,502	0	0	0	19,955	0	
365-OH CONDUCTORS & DEVICES	207,977	0	0	0	207,977	157,418	49,711	0	0	0	0	848	
366-UNDERGROUND CONDUIT	25,688	0	0	0	25,688	15,927	9,762	0	0	0	0	0	
367-UG CONDUCTORS & DEVICES	87,199	0	0	0	87,199	41,855	45,343	0	0	0	0	0	
368-LINE TRANSFORMERS	181,982	0	0	0	181,982	0	181,982	0	0	0	0	0	
369-SERVICES -													
369.1-OVERHEAD SERVICES	43,913	0	0	0	43,913	0	0	43,913	0	0	0	0	
369.2-UNDERGROUND SERVICES	75,182	0	0	0	75,182	0	0	75,182	0	0	0	0	
370-METER EQUIPMENT (excl. ECCR)	52,812	0	0	0	52,812	0	0	0	52,812	0	0	0	
370.1-DISTRBUTION EQUIPMENT (ECCR)	260	(260)	0	0	0	0	0	0	0	0	0	0	
371-INSTALLATIONS ON CUST. PREM.	2,052	0	0	0	2,052	0	0	0	2,052	0	0	0	
372-LEASED EQUIP ON CUST. PREM.	0	0	0	0	0	0	0	0	0	0	0	0	
373-STREET LIGHT & SIGNAL SYSTEMS	95,508	0	0	0	95,508	6,782	4,676	1,895	0	65,524	16,632	0	
TOTAL DISTRIBUTION PLANT	\$1,043,957	(\$260)	\$0	\$0	\$1,043,697	\$428,837	\$335,976	\$120,990	\$54,864	\$65,524	\$36,587	\$918	
						GENERAL							
GENERAL PLANT:						LABOR RELATED	RETAIL CUST RELATED						
ALL OTHER EXCLUDING ECCR EQPMT	\$140,726	\$0	\$0	\$0	\$140,726	\$140,726	\$0						
398.1-GENERAL EQUIPMENT (ECCR)	251	(251)	0	0	0	0	0						
CSS	41,781	0	0	0	41,781	0	41,781						
TOTAL GENERAL PLANT	\$182,757	(\$251)	\$0	\$0	\$182,507	\$140,726	\$41,781						
						GROSS PLANT							
RETIREMENT WORK IN PROGRESS	\$4,942	\$0	\$0	\$0	\$4,942	\$0	\$0	\$4,942					
TOTAL ELECTRIC PLANT IN SERVICE	\$4,087,946	(\$510)	(\$8,111)	(\$354,252)	\$3,725,073								

**TABLE II-C
FLORIDA POWER CORPORATION
OTHER RATE BASE ITEMS
PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2002
\$(000)**

	13 Month Average \$(000)	INPUT COMPUTER CODE	
<u>PLANT HELD FOR FUTURE USE - PHFU</u>			
PRODUCTION	0	V222	
TRANSMISSION	6,517	V224	
DISTRIBUTION	1,758	V226	
GENERAL	0	V228	
D.A. RETAIL	0	V230	
TOTAL	<u>8,274</u>		
<u>CONSTRUCTION WORK IN PROGRESS - CWIP</u>			
PRODUCTION	100,598	V234	
TRANSMISSION	25,236	V236	
DISTRIBUTION	17,907	V238	
GENERAL	5,731	V240	
COMMON & MISCELLANEOUS	0	V242	
TOTAL	<u>149,472</u>		
<u>FUEL SUPPLIES</u>			
FUEL STOCK	139,179	W630	
NUCLEAR - CR3 BUY BACK	780	W632	
TOTAL	<u>139,958</u>		
<u>MATERIALS & SUPPLIES</u>			
A/C 154 & A/C 155	91,721	W642	
A/C 154 - CR3 BUY BACK	394	W644	
TOTAL	<u>92,115</u>		
<u>PRE-PAYMENTS</u>			
A/C 163 & A/C 165	219,710	W670	
<u>MISC WORKING CAPITAL</u>			
OPEBS D/A RETAIL	(136,685)	W730	K800
OPEBS D/A WHOLESALE	678	W732	
OTHER (ALLOCATED)	(180,952)	W736	
DOE D&D NUCLEAR - D/A RETAIL	9,922	W734	
TOTAL ADDITIONAL WORKING CAPITAL	<u>(307,037)</u>		
ADD: FUEL STOCK (151)	86,291		
ADD: M&S (ABOVE)	92,115		
ADD: PRE-PAYMENTS (ABOVE)	219,710		
TOTAL WORKING CAPITAL	<u>91,080</u>		

**TABLE II-D
FLORIDA POWER CORPORATION
O & M EXPENSE
PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2002
\$(000)**

	(1)	(2)	(3)	(4)	CLASSIFICATION						
	PER BOOKS	EXCLUDE ECCR	EXCLUDE FAC	TOTAL (1)+(2)+(3)	SEE PAGES 3, 4, & 5 FOR DETAILS						
PRODUCTION EXPENSE:	\$1,642,208	\$0	(\$1,404,571)	\$237,636							
					TRANSMISSION						
					PROD BASE	PROD INTERM.	PROD PEAK	TRANS.			
TRANSMISSION:											
560.00 SUPRVSN & ENGINEERING	\$4,325	\$0	\$0	\$4,325	72	14	70	4,168			
561.00 LOAD DISPATCHING	5,805	0	0	5,805	0	0	0	5,805			
562.00 STATION EXPENSES	0	0	0	0	0	0	0	0			
563.00 OH LINE EXPENSES	0	0	0	0	0	0	0	0			
564.00 UG LINE EXPENSES	0	0	0	0	0	0	0	0			
565.00 TRANSMISSION BY OTHER	0	0	0	0	0	0	0	0			
566.00 MISC. TRANS. EXPS.	5,735	0	0	5,735	96	19	93	5,527			
566.10 LINE TRAINING	0	0	0	0	0	0	0	0			
566.20 SUBSTATION TRAINING	0	0	0	0	0	0	0	0			
566.30 IMPACT/FACILITIES STUDIES	0	0	0	0	0	0	0	0			
567.50 SUBSTATION	6	0	0	6	0	0	0	5			
568.00 SUPRVSN & ENGINEERING	882	0	0	882	15	3	14	850			
569.00 STRUCTURES	650	0	0	650	0	0	0	650			
570.00 STATION EQUIPMENT	9,779	0	0	9,779	395	78	384	8,922			
571.00 OVERHEAD LINES	7,105	0	0	7,105	0	0	0	7,105			
572.00 UNDERGROUND LINES	0	0	0	0	0	0	0	0			
573.00 MISC. TRANSMISSION	0	0	0	0	-	-	-	-			
TOTAL TRANSMISSION EXPENSES	\$34,286	\$0	\$0	\$34,286	\$578	\$114	\$562	\$33,032			
					DISTRIBUTION						
					PRIMARY	SECONDARY	SERVICES	METERING	LIGHT FIX	LIGHT POLE	IS EQUIP
DISTRIBUTION EXPENSE:											
580.00 SUPRVSN & ENGINEERING	\$9,881	\$0	\$0	\$9,881	4,379	3,019	1,223	516	459	277	7
582.00 STATION EXPENSES	0	0	0	0	0	0	0	0	0	0	0
583.00 OH LINE EXPENSES	19,593	0	0	19,593	12,242	4,438	1,899	-	-	975	39
584.00 UG LINE EXPENSES	3,792	0	0	3,792	1,261	1,199	1,333	-	-	-	-
585.00 STREET LIGHT & SIG. SYS.	0	0	0	0	0	0	0	0	0	0	0
586.00 METER EXPENSES - R&D	8,703	0	0	8,703	0	0	8,703	0	0	0	0
587.00 CUSTOMER INSTALLATION	1,396	0	0	1,396	0	0	0	1,396	0	0	0
588.00 MISCELLANEOUS	24,001	0	0	24,001	10,635	7,333	2,972	1,253	1,116	674	18
589.00 RENTS	361	0	0	361	160	110	45	19	17	10	0
590.00 SUPRVSN & ENGINEERING	3,082	0	0	3,082	1,366	942	382	161	143	87	2
591.00 STRUCTURES	357	0	0	357	357	0	0	0	0	0	0
592.00 STATION EQUIPMENT	9,038	0	0	9,038	9,031	0	0	0	0	0	7
593.00 OVERHEAD LINES	11,047	0	0	11,047	6,902	2,502	1,071	-	-	550	22
594.00 UNDERGROUND LINES	1,468	0	0	1,468	488	464	516	-	-	-	-
595.00 LINE TRANSFORMERS	1,333	0	0	1,333	0	1,333	0	0	0	0	0
596.00 STREET LIGHT & SIG. SYS.	2,439	0	0	2,439	0	0	0	0	2,439	0	0
597.00 METER EXPENSES - Maint	679	0	0	679	0	0	0	679	0	0	0
598.00 MISCELLANEOUS	0	0	0	0	-	-	-	-	-	-	-
TOTAL DISTRIBUTION EXPENSES	\$97,172	\$0	\$0	\$97,172	46,821	21,341	18,144	4,024	4,174	2,573	95
TOTAL PROD., TRANS. & DIST. EXPENSES	\$1,773,666	\$0	(\$1,404,571)	\$369,094							

**TABLE II-D
FLORIDA POWER CORPORATION
O & M EXPENSE
PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2002
\$(000)**

	(1)	(2)	(3)	(4)	CLASSIFICATION							
	PER BOOKS	EXCLUDE ECCR	EXCLUDE FAC	TOTAL (1)+(2)+(3)	METER	CUSTOMER	BILLING	SERVICES	UNCOLLECTIBLE			
					READING	RECORDS				PRODUCTION	LABOR	
CUSTOMER ACCOUNTS:												
901.00 SUPERVISION	\$1,511	\$0	\$0	\$1,511	267	1,046	157	42				
902.00 METER READING	10,041	0	0	10,041	10,041							
903.10 CUST. REC. & COLL EXP	39,396	0	0	39,396		39,396						
903.20 SYSTEM BILLING & ACCTNG	5,905	0	0	5,905			5,905					
903.30 RECON/DISC -COMP SERV	1,567	0	0	1,567				1,567				
904.00 UNCOLLECTABLE ACCTS.	4,165	0	0	4,165								4,165
905.00 MISCELLANEOUS	3,415	0	0	3,415	602	2,364	354	94				
TOTAL CUST. ACCTS. EXPENSES	\$66,000	\$0	\$0	\$66,000	\$10,910	\$42,806	\$6,416	\$1,703				\$4,165
					K410	K412	K414	K244			K400	
CUSTOMER SERVICE & INFORMATION:											Retail Cust Related	
907.15 SUPERVISION	\$191	\$0	\$0	\$191								\$191
908.00 CUST.ASST-RCRVRBLE	4,723	\$0	0	4,723								4,723
908.00 NON-RECOVERABLE	69,212	(69,212)	0	0								0
909.00 INFO. & INSTR. ADV.	0	0	0	0								0
909.00 NON-RECOVERABLE	0	0	0	0								0
910.00 MISC. CUSTOMER SERVICE	127	0	0	127								127
TOTAL CUST. SERV. & INF. EXP.	\$74,253	(\$69,212)	\$0	\$5,041					K400			\$5,041
ADVERTISING:												
911.00 COMM'L & INDUSTRIAL	\$0	\$0	\$0	\$0								\$0
912.00 DEMO & SELLING	6,426	0	0	6,426								6,426
913.00 ADVERTISING	0	0	0	0								0
TOTAL ADVERTISING EXPENSES	\$6,426	\$0	\$0	\$6,426					K400			\$6,426
ADMINISTRATIVE & GENERAL:												
920.00 SALARIES	\$26,263	\$0	\$0	\$26,263								\$26,263
921.00 OFFICE SUPPLIES	8,628	0	0	8,628								8,628
922.00 ADMIN EXP TRNSFRD	(15,678)	0	0	(15,678)								(15,678)
923.00 OUTSIDE SERVICE	44,438	0	0	44,438								44,438
924.20 PROP INS-STRM DAMAGE	6,000	0	0	6,000		600	5,400					
924.30 PROP INS-INSURANCE	3,225	0	0	3,225				3,225				
924.31 PROP INS-NUCLEAR	(2,872)	0	0	(2,872)	(2,830)							(42)
925.00 INSURANCE & DAMAGES	5,974	0	0	5,974								5,974
926.00 OPEB'S	(49,021)	0	0	(49,021)								(49,021)
928.00 REG. COMMISSION	1,430	0	0	1,430				695				443
929.00 DUPLICATE CHARGES	(2,120)	0	0	(2,120)								(9)
930.00 MISC.	15,002	0	0	15,002								15,002
931.00 RENTS	5,104	0	0	5,104								5,104
935.00 MAINTENANCE	80	0	0	80								80
TOTAL ADMIN. & GENERAL EXP.	\$46,453	\$0	\$0	\$46,453	(\$2,830)	\$600	\$5,400	\$3,920				\$38,679
												\$392
												\$292
TOTAL O & M EXPENSES	\$1,966,797	(\$69,212)	(\$1,404,571)	\$493,014								

TABLE II-D
FLORIDA POWER CORPORATION
CLASSIFICATION OF PRODUCTION O&M EXPENSE EXCLUDING CR#3 TALLAHASSEE BUYBACK
PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2002
 (\$000)

FERC ACCT#	PER BOOKS TOTAL	FAC ADJUST	ADJUSTED TOTAL	FUEL & PURCHASE POWER			DEMAND			ENERGY						
				RCVR ENERGY	NON-RCVR DEMAND	NON-RCVR ENERGY	BASE	INTERM	PEAKING	BASE	INTERM	PEAKING				
50100	FUEL - NON-RECOVERABLE	7,869	0	7,869	0	0	7,869	0	0	0	0	0	0	0	0	0
50110	FUEL - RECOVERABLE	570,871	(570,871)	0	0	0	0	0	0	0	0	0	0	0	0	0
50910	ALLOWANCES	7,727	(7,727)	0	0	0	0	0	0	0	0	0	0	0	0	0
500 -																
507	STEAM OPERATION	39,202	0	39,202	0	0	0	23,446	15,756	0	0	0	0	0	0	0
510 -																
514	STEAM MAINTENANCE	46,955	0	46,955	0	0	0	0	0	0	32,048	14,907	0	0	0	0
51800	NUCLEAR FUEL - NON-RECOVERABLE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
51810	NUCLEAR FUEL - RECOVERABLE	21,358	(21,358)	0	0	0	0	0	0	0	0	0	0	0	0	0
51811	NUCLEAR - DECOM & DECON - R	1,807	(1,807)	0	0	0	0	0	0	0	0	0	0	0	0	0
51812	NUCLEAR - DISPOSAL COST	6,028	(6,028)	0	0	0	0	0	0	0	0	0	0	0	0	0
51813	NUCLEAR - DECOM & DECON - W	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
51700	NUCLEAR - Oper SUPV & ENG	34,903	0	34,903	0	0	0	34,903	0	0	0	0	0	0	0	0
51900	NUCLEAR - COOLANTS & WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
52000	NUCLEAR - STEAM EXP	171	0	171	0	0	0	171	0	0	0	0	0	0	0	0
52100	NUCLEAR - STEAM FROM OTH SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
52200	NUCLEAR - STEAM TRANSFER - CRD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
52300	NUCLEAR - ELECTRIC EXPENSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
52400	NUCLEAR - MISC POWER EXP	9,761	0	9,761	0	0	0	9,761	0	0	0	0	0	0	0	0
52410	NUCLEAR - MISC POWER EXP TRAIN	7,520	0	7,520	0	0	0	7,520	0	0	0	0	0	0	0	0
52500	NUCLEAR - RENTS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
52800	NUCLEAR - MAINT SUPV & ENG	23,622	0	23,622	0	0	0	0	0	0	23,622	0	0	0	0	0
52900	NUCLEAR - MAINT STRUCTURES	944	0	944	0	0	0	944	0	0	0	0	0	0	0	0
53000	NUCLEAR - MAINT REACTOR PLT EQUIP	5,042	0	5,042	0	0	0	0	0	0	5,042	0	0	0	0	0
53100	NUCLEAR - MAINT ELEC PLT	1,252	0	1,252	0	0	0	0	0	0	1,252	0	0	0	0	0
53200	NUCLEAR - MAINT MISC NUC PLT	815	0	815	0	0	0	815	0	0	0	0	0	0	0	0
54700	FUEL - OTHER PROD BASE	521	0	521	0	0	521	0	0	0	0	0	0	0	0	0
54710	FUEL - OTHER PROD RECOVERABLE	283,840	(283,840)	0	0	0	0	0	0	0	0	0	0	0	0	0
546 -																
550	OTHER PWR GEN - OPERATION	20,317	0	20,317	0	0	0	11,007	0	9,310	0	0	0	0	0	0
551 -																
554	OTHER PWR GEN - MAINT	18,801	0	18,801	0	0	0	8,826	0	9,975	0	0	0	0	0	0
55510	FIRM PP RECOVERABLE - R	135,568	(135,568)	0	0	0	0	0	0	0	0	0	0	0	0	0
55512	PP RECOVERABLE - W	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
55515	PP NONRECOVERABLE - W	2,685	0	2,685	0	0	2,685	0	0	0	0	0	0	0	0	0
55515	PP NONRECOVERABLE - Retail-Strategic Res	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
55540	INTERCHANGE RECEIVED	86,078	(86,078)	0	0	0	0	0	0	0	0	0	0	0	0	0
55550	PP CAP RECOVERABLE - R	272,471	(272,471)	0	0	0	0	0	0	0	0	0	0	0	0	0
55560	PP CAP - BASE - NONRCVR. - W	11,590	0	11,590	0	11,590	0	0	0	0	0	0	0	0	0	0
55560	PP CAP - BASE - NONRCVR. -Retail-Strategic	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
55561	PP CAP - BASE - NONRCVR. - R	4,412	0	4,412	0	4,412	0	0	0	0	0	0	0	0	0	0
55600	SYS CONTROL & DISPATCH	15	0	15	0	0	0	15	0	0	0	0	0	0	0	0
55730	OTHER EXPENSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
55798	DEFERRED FUEL EXPENSE	2,873	(2,873)	0	0	0	0	0	0	0	0	0	0	0	0	0
55799	DEFERRED CAPACITY EXPENSE	15,520	(15,520)	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL		1,840,539	(1,404,141)	238,398	0	16,002	11,078	97,408	15,756	19,285	61,984	14,907	0	0	0	0
								P352	P354	P356						

RECOVERABLE FUEL ENERGY EXPENSE:	
DIRECT ASSIGNMENT-STRATIFIED/TALLY K670	85,702
ALLOCABLE FUEL ENERGY K672	844,322
TOTAL FUEL ENERGY (EXCLUDES PP & IC)	910,024

DIRECT ASSIGNMENT:	
CAPACITY	ENERGY
PP NON-RCVR WHSLE	11,590 2,685
PP NON-RCVR RETL	4,412 0
FUEL NON-RCVR - ALLOC.	8,390
TOTAL	16,002 11,078

CHECK TOTALS:	BASE CASE
TOT ENERGY RELATED	88,387
TOT DEMAND RELATED	149,249

(R\FREGACCT02001 Rate Case 0202 Surve@necfnc_215191202.xls TABLE2D P03 REV 05/01/2001)

TABLE II-D
 FLORIDA POWER CORPORATION
 DIRECT ASSIGNMENT OF CR#3 TALLAHASSEE BUYBACK PRODUCTION O&M EXPENSE
 PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2002
 \$(000)

FERC ACCT#	PER BOOKS TOTAL	ADJUSTMENT	ADJUSTED TOTAL	FUEL & PURCHASE POWER			DEMAND	ENERGY
				RCVR ENERGY	NON-RCVR		BASE	BASE
					DEMAND	ENERGY		
51800	0	0	0	0	0	0	0	
51810	315	(315)	0	0	0	0	0	
51811	27	(27)	0	0	0	0	0	
51812	89	(89)	0	0	0	0	0	
51813	0	0	0	0	0	0	0	
51700	514	0	514	0	0	514	0	
51900	0	0	0	0	0	0	0	
52000	3	0	3	0	0	3	0	
52100	0	0	0	0	0	0	0	
52200	0	0	0	0	0	0	0	
52300	0	0	0	0	0	0	0	
52400	144	0	144	0	0	144	0	
52410	111	0	111	0	0	111	0	
52500	0	0	0	0	0	0	0	
52800	348	0	348	0	0	0	348	
52900	14	0	14	0	0	14	0	
53000	74	0	74	0	0	0	74	
53100	18	0	18	0	0	0	18	
53200	12	0	12	0	0	12	0	
54700	0	0	0	0	0	0	0	
54710	0	0	0	0	0	0	0	
546 -								
550	0	0	0	0	0	0	0	
551 -								
554	0	0	0	0	0	0	0	
55510	0	0	0	0	0	0	0	
55512	0	0	0	0	0	0	0	
55515	0	0	0	0	0	0	0	
55540	0	0	0	0	0	0	0	
55550	0	0	0	0	0	0	0	
55560	0	0	0	0	0	0	0	
55561	0	0	0	0	0	0	0	
55600	0	0	0	0	0	0	0	
55730	0	0	0	0	0	0	0	
55798	0	0	0	0	0	0	0	
55799	0	0	0	0	0	0	0	
TOTAL	1,669	(430)	1,238	0	0	798	441	

RECOVERABLE FUEL & PP: 430 K674

D/A CR#3 BUY BACK:	CAPACITY	ENERGY
PP NON-RCVR WHSLE	0	0
PROD. DEMAND RELATED - BASE	798	
NON-FUEL ENERGY		441
	798	441
	P380	P306

TABLE H-D
FLORIDA POWER CORPORATION
DEVELOPMENT OF ENERGY RELATED O&M COST
DIRECT ASSIGNMENT TO STRATIFIED CUSTOMERS
PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2002
(\$1000)

	(1) NET OUTPUT MWH	(2) STRATIFIED CUSTOMER MWH REQ	(3) NON-FUEL O&M ENERGY			(4) LABOR O&M ENERGY		
			NON-FUEL ENERGY (\$)	PER UNIT COST \$/MWH (\$/H)	D/A STRATIFIED CUSTOMER (\$) (2) X (4)	LABOR COST ENERGY (\$)	PER UNIT COST \$/MWH	D/A STRATIFIED CUSTOMER (\$)
PRODUCTION PLANT								
BASE PLANT:								
CR #3	6,501,786							
UNIVERSITY of FLORIDA	298,224							
CR #4 & #5	9,503,371							
CR #1 & #2	5,891,220							
TIGER BAY	1,504,680							
PURCHASES (So. Co. & COGEN)	8,814,477							
HINES ENERGY	2,014,270							
SUB-TOTAL BASE	34,128,008							
LESS: NON-CLASS-SEPA	(83,368)							
PLUS: PROMOD VS BUD ADJ	11,724							
LESS: COMPANY USE	(120,945)							
LESS: CR3 TALLY BUYBACK	(102,124)							
TOTAL BASE	33,853,297	557,710	61,964	1.83	1,021	25,927	0.77	427
INTERMEDIATE PLANT:								
BARTOW #1 & #2 & #3	2,372,660							
ANCLOTE #1 & #2	3,418,511							
SUWANNEE #1, #2 & #3	368,294							
PURCHASES-OTHER	684,202							
PURCHASES - TECO	325,076							
SUB-TOTAL INTRMD	7,168,743							
LESS: NON-CLASS-SEPA	(13,310)							
PLUS: PROMOD VS BUD ADJ	2,463							
LESS: OFF-SYSTEM SALE	(1,035,000)							
LESS: COMPANY USE	(25,405)							
TOTAL INTERMEDIATE	6,097,491	543,491	14,907	2.44	1,329	6,321	1.04	563
PEAKING PLANT:								
OTHER COMBUSTION TURBINE	1,849,578							
PURCHASES	0							
SUB-TOTAL PEAKING	1,849,578							
LESS: NON-CLASS-SEPA	(3,434)							
PLUS: PROMOD VS BUD ADJ	635							
LESS: OFF-SYSTEM SALE	0							
LESS: COMPANY USE	(6,555)							
TOTAL PEAKING	1,840,224	432,105	0	0.00	0	0	0.00	0
W/O Losses TOTAL ALL SOURCES								
LESS: NON-CLASS-SEPA	(80,110) *							
PLUS: PROMOD VS BUD ADJ	14,822							
LESS: OFF-SYSTEM SALE	(1,035,000)							
LESS: CR3 TALLY BUYBACK	(102,124)							
LESS: COMPANY USE*	(152,905) *							
TOTAL	41,781,012	1,533,306	76,871	4.28	2,350	32,248	1.80	991
TOTAL GENERATION	33,522,574	DIRECT ASSIGN	2,350	P304		DIRECT ASSIGN	991	K606
TOTAL PURCHASED	9,823,755	ALLOCABLE	74,521	P308		ALLOCABLE	31,257	K608
AVAILABLE FOR SALE	43,146,329		76,871				32,248	

* INCLUDES LOSSES

TABLE II-E
FLORIDA POWER CORPORATION
DEPRECIATION & AMORTIZATION EXPENSES
PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2002
\$(000)

	(1) 12 MONTH TOTAL PER BOOKS	(2) EXCLUDE ECCR	(3) EXCLUDE FAC	(4) TOTAL (1)+(2)+(3)	CLASSIFICATION				
					PLANT IN SERV.				
					PROD BASE	PROD INTERM.	PROD PEAK	D/A WHLSE BASE	D/A RETAIL BASE
PRODUCTION PLANT:									
STEAM (Including Fossil Dismantle):									
ANCLOTE 1 & 2	\$11,973	\$0	\$0	\$11,973	\$0	\$11,973	\$0	\$0	\$0
BARTOW-ANCLOTE PIPELINE	\$0	0	0	0	0	0	0	0	0
BARTOW 1,2 & 3	\$9,511	0	0	9,511	0	9,511	0	0	0
CRYSTAL RIVER 1 & 2	\$18,985	0	0	18,985	18,985	0	0	0	0
CRYSTAL RIVER 4 & 5 (& System Assets)	\$34,818	0	0	34,818	34,818	0	0	0	0
HIGGINS	\$431	0	0	431	0	431	0	0	0
SUWANNEE	\$1,178	0	0	1,178	0	1,178	0	0	0
TURNER	\$271	0	0	271	0	271	0	0	0
AVON PARK & ECS	\$0	0	0	0	0	0	0	0	0
SUB-TOTAL STEAM	\$76,969	\$0	\$0	\$76,969	\$53,604	\$23,365	\$0	\$0	\$0
NUCLEAR:									
CRYSTAL RIVER 3	\$38,525	\$0	\$0	\$38,525	\$38,525	\$0	\$0	\$0	\$0
CRYSTAL RIVER 3 - D. A. TALLAHASSEE	\$538	0	0	538	0	0	0	538	0
DECOMMISSIONING	\$8,733	0	0	8,733	0	0	0	0	8,733
SUB-TOTAL NUCLEAR	\$45,796	\$0	\$0	\$45,796	\$38,525	\$0	\$0	\$538	\$8,733
OTHER PRODUCTION (Inclg dismntl):									
UNIVERSITY PROJECT	\$2,990	\$0	\$0	\$2,990	\$2,990	\$0	0	\$0	\$0
ALL COMBUSTION TURBINES	\$24,825	0	(1,903)	22,922	0	0	22,922	0	0
TIGER BAY/HINES	\$63,058	0	(40,868)	22,391	22,391	0	0	0	0
SUB-TOTAL OTHER	\$90,872	\$0	(\$42,569)	\$48,303	\$25,381	\$0	\$22,922	\$0	\$0
TOTAL PRODUCTION	\$213,636	\$0	(\$42,569)	\$171,067	\$115,509	\$23,365	\$22,922	\$538	\$8,733

TABLE II-E
FLORIDA POWER CORPORATION
DEPRECIATION & AMORTIZATION EXPENSES
PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2002
\$(000)

	(1) 12 MONTH TOTAL PER BOOKS	(2) EXCLUDE ECCR	(3) EXCLUDE FAC	(4) TOTAL (1)+(2)+(3)	CLASSIFICATION				TRANS.	
					TRANSMISSION			TRANS.		
					PROD BASE	PROD INTERM.	PROD PEAK			
TRANSMISSION PLANT:										
350-LAND	796	0	0	796	0	0	0	796		
352-STRUCTURES AND IMPROVEMENTS	391	0	0	391	0	0	0	391		
353-STATION EQUIPMENT (inclgd step-ups)	11,813	0	0	11,813	477	94	464	10,778		
354-TOWERS AND FIXTURES	1,848	0	0	1,848	0	0	0	1,848		
355-POLES AND FIXTURES	8,185	0	0	8,185	0	0	0	8,185		
356-OH CONDUCTORS & DEVICES	6,475	0	0	6,475	0	0	0	6,475		
357-UG CONDUIT	148	0	0	148	0	0	0	148		
358-UG CONDUCTORS & DEVICES	188	0	0	188	0	0	0	188		
359-ROADS & TRAILS	40	0	0	40	0	0	0	40		
TOTAL TRANSMISSION PLANT	\$29,866	\$0	\$0	\$29,866	\$477	\$94	\$464	\$28,831		
DISTRIBUTION										
DISTRIBUTION PLANT:										
360-LAND & LAND RIGHTS	\$0	\$0	\$0	\$0	0	0	0	0	0	0
360.1-DISTRIBUTION EASEMENTS	14	0	0	14	14	0	0	0	0	0
361-STRUCTURES & IMPROVEMENTS	399	0	0	399	399	0	0	0	0	0
362-STATION EQUIPMENT	8,053	0	0	8,053	8,047	0	0	0	0	6
364-POLES, TOWERS & FIXTURES	15,228	0	0	15,228	9,396	4,027	0	0	1,806	0
365-OH CONDUCTORS & DEVICES	19,801	0	0	19,801	14,987	4,733	0	0	0	81
366-UNDERGROUND CONDUIT	2,383	0	0	2,383	1,477	905	0	0	0	0
367-UG CONDUCTORS & DEVICES	10,675	0	0	10,675	5,124	5,551	0	0	0	0
368-LINE TRANSFORMERS	19,056	0	0	19,056	0	19,056	0	0	0	0
369-SERVICES										
369.1-OVERHEAD SERVICES	3,647	0	0	3,647	0	0	3,647	0	0	0
369.2-UNDERGROUND SERVICES	8,343	0	0	8,343	0	0	8,343	0	0	0
370-METER EQUIPMENT (excl. ECCR)	4,976	0	0	4,976	0	0	0	4,976	0	0
370.1-DISTRIBTION EQUIPMENT (ECCR)	90	(90)	0	0	0	0	0	0	0	0
371-INSTALLATIONS ON CUST. PREM.	158	0	0	158	0	0	0	158	0	0
372-LEASED EQUIP ON CUST. PREM.	0	0	0	0	0	0	0	0	0	0
373-STREET LIGHT & SIGNAL SYSTEMS	14,818	0	0	14,818	1,052	725	294	0	10,166	2,580
TOTAL DISTRIBUTION PLANT	\$107,642	(\$90)	\$0	\$107,551	\$40,497	\$34,998	\$12,284	\$5,134	\$10,166	\$4,386
GENERAL										
GENERAL PLANT:										
389-LAND & LAND RIGHTS	\$0	\$0	\$0	\$0	0	0	0	0	0	0
390-STRUCTURES & IMPROVEMENTS	3,359	0	0	3,359	3,359	0	0	0	0	0
391-OFFICE EQUIPMENT & FURNITURE	12,171	0	0	12,171	12,171	0	0	0	0	0
392-TRANSPORTATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0
393-STORES EQUIPMENT	301	0	0	301	301	0	0	0	0	0
394-TOOLS, SHOP, & GARAGE EQUIP.	765	0	0	765	765	0	0	0	0	0
395-LABORATORY EQUIPMENT	512	0	0	512	512	0	0	0	0	0
396-POWER OPERATED EQUIPMENT	175	0	0	175	175	0	0	0	0	0
397-COMMUNICATION EQUIPMENT	4,620	0	0	4,620	4,620	0	0	0	0	0
398-MISC. EQUIPMENT (excl. ECCR)	0	0	0	0	0	0	0	0	0	0
398.1-GENERAL EQUIPMENT (ECCR)	194	(194)	0	0	0	0	0	0	0	0
398.2-MISC. EQUIPMENT (excl. ECCR)	557	0	0	557	557	0	0	0	0	0
TOTAL GENERAL PLANT	\$22,654	(\$194)	\$0	\$22,460	\$22,460	\$0	\$0	\$0	\$0	\$0
303-INTANGIBLE PLANT	\$9,888	0	0	\$9,888	4,090	5,798				
TOTAL DEPRECIATION & AMORTIZATION	\$383,685	(\$284)	(\$42,569)	\$340,832	26,550	5,798				

TABLE II-F
FLORIDA POWER CORPORATION
TAXES OTHER
PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2002
\$(000)

	<u>CHARGED</u> <u>TO OPER EXP</u>	<u>FUEL &</u> <u>ECCR</u>	<u>ADJUSTED</u> <u>TOTAL</u>	<u>INPUT</u> <u>COMP</u> <u>CODES</u>
PROPERTY TAX - EXCLD DA TALLAHA	85,272	0	85,272	L500
PROPERTY TAX - D. A. TALLHASSEE	102	0	102	L502
 PAYROLL TAX	 14,159	 0	 14,159	 L530
REVENUE TAX				
GROSS RECEIPTS	71,323	0	71,323	
FRANCHISE	66,843	0	66,843	
REG ASSEMT FEE	2,054	(1,101)	953	
	<u>140,220</u>	<u>(1,101)</u>	<u>139,119</u>	M600
 MISCELLANEOUS	 0		 0	 M602
MISC - D/A RETAIL	0		0	M610
	<u>239,753</u>	<u>(1,101)</u>	<u>238,652</u>	
	=====	=====	=====	

TABLE II-G
 FLORIDA POWER CORPORATION
 REVENUE
 PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2002
 \$(000)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	CLASSIFICATION CATEGORY													
														TOTAL COMPANY PER BOOKS	EXCLUDES FAC & ECCR	TOTAL COMPANY ADJUSTED (1) + (2)	CLASS REVENUES	REVENUE CREDITS									
																		PROD DEMAND RELATED	TRANSM RELATED	DISTRIB PLANT RLTD	GROSS PLT RELATED	RATE BASE RELATED	ENERGY NON-FUEL RLTD	SERVICES RELATED	SECONDRY RELATED	CUST COLL RELATED	
I. 440-447 SLS OF ELECTRICITY																											
WHOLESALE																											
CLASS REVENUE	\$185,256	(\$91,702)	\$93,554	\$93,554																							
NON-CLASS-SEPA	2,266	(1,606)	660		660																						
NON-CLASS INTERCHANGE	38,799	(38,799)	0		0																						
PROV FOR REFUND	0	0	0	0																							
TOTAL WHOLESALE	\$226,322	(\$132,107)	\$94,214																								
RETAIL "SERVICE AT ISSUE"	2,902,172	(1,397,595)	1,504,578	1,504,578																							
TOTAL SALES OF ELECTRICITY	\$3,128,494	(\$1,529,702)	\$1,598,792																								
II. OTHER OPERATING REVENUES																											
450.10-INTEREST - DELQ A/C & LPC	\$8,160	\$0	\$8,160						8,160																		
451.10 -SERVICE CHARGES	9,580	0	9,580								9,580																
451.20 -WORK FOR PUBLIC	655	0	655				655																				
454 -RENT OF ELECT PROP.																											
STREET LIGHTING FACILITIES	32,228	0	32,228	32,228																							
EQUIPMENT RENTAL	6,720	0	6,720									6,720															
ATTACHMENTS	6,118	0	6,118				6,118																				
CR#3 PARTICIPANTS	1,200	0	1,200		1,200																						
OTHER	1,812	0	1,812					1,812																			
TOTAL RENTAL REVENUE	48,078	0	48,078																								
456-OTHER ELECTRIC REVENUES																											
456.10-WHEELING REVENUE	23,891	0	23,891	22,108	465	1,118																					
456.20-OTH ELECT REV (IC VAR O&M)	2,424	0	2,424							2,424																	
456.30-COMMISS TAX COL	147	0	147										147														
456.40-87 CONSERVATION	0	0	0																								
456.90-UNBILLED REVENUE																											
RETAIL	1,647	0	1,647	1,647																							
WHOLESALE	(3,900)	0	(3,900)	(3,900)																							
456.97-DEF CAPACITY REV.	0	0	0		0																						
456.98-ACCR GPIF R/P	(267)	267	0		0																						
456.99-DEF FUEL REV.	0	0	0																								
TOTAL A/C 456	23,742	267	24,009																								
TOTAL OTHER OPER. REV.	\$90,194	\$267	\$90,461																								
TOTAL OPERATING REVENUE	\$3,218,688	(\$1,529,435)	\$1,689,253	\$1,650,215	\$2,325	\$1,118	\$6,773	\$1,812	\$8,160	\$2,424	\$9,560	\$6,720	\$147														

R600	Q000	Q002	Q004	Q006	Q008	Q010	Q012	Q014	Q016
111,762	WHOLESALE								
1,538,453	RETAIL								
1,650,215	TOTAL CLASS REVENUES								
32,171	ALLOCABLE CREDITS								
1,682,386	TOTAL REVENUES								
(6,867.04)									

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TABLE II - H
 FLORIDA POWER CORPORATION
 INCOME TAX DATA
 PROJECTED 2002
 SURVEILLANCE REPORT
 \$(000)

<u>INCOME TAXES</u>	<u>ACCTG</u>	<u>INPUT COMPUTER CODE</u>
<u>INTEREST DEDUCTION - "MANUAL ENTRY"</u>	\$108,783	
TOTAL	\$108,783 =====	Y760
 <u>NET ADDITIONS & DEDUCTIONS</u>	 \$95,492	
TOTAL	\$95,492 =====	Y824
 <u>FED PROV DEF INC TAX (410.1)</u>	 (\$33,443)	
ADJUSTMENT	(2,847)	
TOTAL	(\$36,290) =====	Z760
 <u>AMORT INVESTMENT TAX CREDIT</u>	 \$7,752	
TOTAL	\$7,752 =====	Z804

TABLE II - I
FLORIDA POWER CORPORATION
SYSTEM FPSC ADJUSTMENTS
PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2002
\$(000)

STATEMENT:	EPIS	DPR RSRV	PHFFU	CWIP	NUCLEAR FUEL	WRK CAP	OPER REVENUE	FUEL O&M EXP	Misc Oper O&M EXP	DEPRC EXP	OTHER TAXES	CURRENT & DEFERRED TAXES	ADDITIONS	MISC OPER EXP
A. ADJUST REVENUES TO RATE SIMULATION						W732	485	R600/R602				187		(1,891) M604
B. GAIN/LOSS ON SALE OF PROPERTY						(2,865) W738						729		
C. CWIP ALLOWED IN RATE BASE				(66,597) V244										
				(66,597) TOTAL										
D. ACQUISITION ADJUSTMENT									58,700 A324			(22,644)		
E. LAST CORE NUCLEAR FUEL					(369) W364			1,200 P310				(463)		
F. NUCLEAR M&S INVENTORY						(512) W644			1,667 P362			(643)		
G. UNFUNDED NUCLEAR DECOM		(2,286) P162												
I. CWIP NOT CLASSIFIED	0			0										
	0			0										
	0			0										
	0			0										
	0			0										
	0			0										
	0			0										
	0			0										
	0			0										
J. RATE CASE EXPENSES						(252) W740			822 A314			(317)		
K. SECTION 1341						8,995 W742								
L. ACCELERATED TIGER BAY AMORT										9,000 P470		(3,472)		
M. FRCH, GRS RCP TX, REG ASMT FEE							(138,265) R600/602				(138,166) M608	(38)		
N. INTEREST ON TAX DEFICIENCY									(1,574) A322			607		
O. ADVERTISEMENT									(4,007) A316			1,546		
P. ECONOMIC DEVELOPMENT									(20) S304			8		
Q. INTEREST SYNCHRONIZATION												2,774	Y762 / by 38.575%=(7191)	
R. AFUDC TAX												700	Z782	
S. SEBRING							(3,427) R600/602			(2,208) D474		(470)		
T. INDUSTRY ASSOCIATION DUES									(3) A318			1		
U. MISC INTEREST EXPENSE									0 A314/Y830			0		
SUB-TOTAL	0	(2,286)	0	(66,597)	(369)	5,366	(141,207)	1,200	55,585	6,792	(138,166)	(21,495)	0	(1,891)
BASE CASE - SYSTEM	7,465,125	3,725,073	8,274	149,472	53,667	91,080	1,689,253	18,687	474,326	340,832	238,652	188,745	0	0
FINAL CASE - SYSTEM	7,465,125	3,722,787	8,274	82,875	53,298	96,445	1,548,046	19,887	529,911	347,625	100,485	167,250	0	(1,891)
	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
R600/R602	TOTAL SYSTEM	ADJMNT A	ADJMNT M	ADJMNT S	TOTAL ADJUSTED									
System	1,650,215	485	(138,265)	(3,427)	1,509,008									
Retail	1,538,453	485	(138,265)	(3,427)	1,397,246									

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**TABLE II - I
 FLORIDA POWER CORPORATION
 SYSTEM ADJUSTED SURVEILLANCE
 RATE BASE
 PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2002**

LINE NO.	PLANT IN SERVICE	ACCUM DEPR & AMORT	NET PLANT IN SERVICE	FUTURE USE & APPD UNRECOV PLANT	CONST WORK IN PROGRESS	NUCLEAR FUEL (NET)	NET UTILITY PLANT	WORKING CAPITAL	TOTAL AVERAGE RATE BASE	
1	SYSTEM	\$7,465,125	\$3,679,489	\$3,785,636	\$8,274	\$149,472	\$53,667	\$3,997,049	\$91,080	\$4,088,129
2	STRAT ADJ	\$0	\$45,584	(\$45,584)				(45,584)		(45,584)
3	SYSTEM ADJ	\$7,465,125	\$3,725,073	\$3,740,052	\$8,274	\$149,472	\$53,667	\$3,951,466	\$91,080	\$4,042,545
4										
5	GAIN ON SALE OF PLANT			0				0	(2,865)	(2,865)
6	CONSTRUCTION WORK IN PROGRESS			0	(66,597)		(66,597)			(66,597)
7	NUC. DECOM. UNFUND - WHOLESALE		(2,286)	2,286				2,286		2,286
8	CWIP COMP CONST NOT CLASSIFIED	0		0		0		0		0
9	SECTION 1341 INC TAX ADJUSTMENT			0				0	8,995	8,995
10	LAST CORE NUCLEAR FUEL			0		(369)	(369)			(369)
11	NUCLEAR M&S INVENTORY			0				0	(512)	(512)
12	RATE CASE EXPENSES			0				0	(252)	(252)
13	OTHER			0				0		0
14	OTHER			0				0		0
15	OTHER			0				0		0
16	OTHER			0				0		0
17	OTHER			0				0		0
18	OTHER			0				0		0
19	OTHER			0				0		0
20										
21	SUB-TOTAL	\$0	(\$2,286)	\$2,286	\$0	(\$66,597)	(\$369)	(\$64,680)	\$5,366	(\$59,314)
22										
23	TOTAL	\$7,465,125	\$3,722,787	\$3,742,338	\$8,274	\$82,875	\$53,298	\$3,886,786	\$96,445	\$3,983,231

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TABLE II - I
FLORIDA POWER CORPORATION
SYSTEM ADJUSTED SURVEILLANCE
NET OPERATING INCOME
PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2002

LINE NO.	OPERATING REVENUES	FUEL & NET INTERCHANGE	O&M OTHER	DEPR & AMORT	TAXES OTHER THAN INC	INCOME TAXES CURRENT	DEFERRED INCOME TAX (NET)	INVESTMENT TAX CREDIT (NET)	GAIN/LOSS ON DISPOSITION & OTHER	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
1 SYSTEM	1,689,253	18,687	474,326	333,452	238,652	232,787	(33,443)	(7,752)	0	1,256,710	432,543
2 STRAT ADJ				7,381			(2,847)			4,534	(4,534)
3 SYSTEM ADJ	1,689,253	18,687	474,326	340,832	238,652	232,787	(36,290)	(7,752)	0	1,261,243	428,010
4											
5 GAINLOSS ON SALE OF PLANT						729			(1,891)	(1,162)	1,162
6 FRANCHISE & GROSS REC TAXES	(138,265)				(138,166)	(38)				(138,204)	(61)
7 INTEREST ON TAX DEFICIENCY			(1,574)			607				(967)	967
8 INST./PROMOTIONAL ADVERTISING			(4,007)			1,546				(2,461)	2,461
9 REMOVE ECONOMIC DEVELOPMENT			(20)			8				(12)	12
10 INTEREST SYNCHRONIZATION						2,774				2,774	(2,774)
11 REMOVE DEFERRED TAX AFUDC DEBT							700			700	(700)
12 REMOVE ASSOC/ORGAN DUES			(3)			1				(2)	2
13 MISCELLANEOUS INTEREST EXPENSE			0			0				0	0
14 SEBRING	(3,427)			(2,208)		(470)				(2,678)	(749)
15 LAST CORE NUCLEAR FUEL		1,200				(463)				737	(737)
16 NUCLEAR M&S INVENTORY			1,667			(643)				1,024	(1,024)
17 ACQUISITION ADJUSTMENT			58,700			(22,644)				36,056	(36,056)
18 ACCELERATED TIGER BAY AMORT				9,000		(3,472)				5,528	(5,528)
19 ADJUST SALES TO RATE SIMULATION	485					187				187	298
20 RATE CASE EXPENSES			822			(317)				505	(505)
21 OTHER										0	0
22 OTHER										0	0
23 OTHER										0	0
24 OTHER										0	0
25											
26 SUB-TOTAL	(141,207)	1,200	55,585	6,792	(138,166)	(22,194)	700	0	(1,891)	(97,974)	(43,233)
27											
28 TOTAL	1,548,046	19,887	529,911	347,625	100,485	210,593	(35,590)	(7,752)	(1,891)	1,163,269	384,777

**FLORIDA POWER CORPORATION
CAPITALIZATION DATA
PROJECTED 2002
SURVEILLANCE REPORT**

	<u>AMOUNT</u>	<u>COMP CODE BASE CASE</u>	<u>COST</u>	<u>WEIGHTED COST</u>
<u>LONG TERM DEBT</u>	\$1,216,496			
TOTAL	\$1,216,496 =====	K100 / K120	0.07133	2.367%
<u>PREFERRED STOCK</u>	\$30,245			
TOTAL	\$30,245 =====	K102 / K122	0.04513	0.037%
<u>COMMON STOCK</u>	\$1,966,206			
TOTAL	\$1,966,206 =====	K104 / K124	0.13200	7.081%
<u>SHORT-TERM DEBT</u>	\$2,268			
TOTAL	\$2,268 =====	K106 / K126	0.04920	0.003%
<u>CUSTOMER DEPOSITS</u>	\$112,775			
TOTAL	\$112,775 =====	K108 / K128	0.06105	0.188%
<u>INVESTMENT TAX CREDIT</u>	\$45,145			
TOTAL	\$45,145 =====	K110 / K130	0.10821	0.133%
<u>DEFERRED INCOME TAX</u>	\$292,362			
TOTAL	\$292,362 =====	K112 / K132	0.00000	0.000% =====
TOTAL	\$3,665,497			9.809%

III. DEVELOPMENT OF INPUT ALLOCATION FACTORS

Table

- III-A** ***Demand Data***
- III-B** ***Energy Data***
- III-C** ***Specific Assignments***

**TABLE III-A
FLORIDA POWER CORPORATION
DEVELOPMENT OF PRODUCTION CAPACITY ALLOCATION FACTORS
PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2002**

LINE NO.		(1)	(2)	(3)	(4)	(5)	(6)	(7)
		AVG. 12 CP PK @ SOURCE KW	BASE RELATED PROPORTION KW	% OF TOTAL (2)	INTERM RELATED PROPORTION KW	% OF TOTAL (4)	PEAK RELATED PROPORTION KW	% OF TOTAL (6)
1	STRATIFIED RATE CUSTOMERS							
2	KISSIMMEE	0	0	0.000%	0	0.000%	0	0.000%
3	ST. CLOUD	0	0	0.000%	0	0.000%	0	0.000%
4	SECI	667,167	0	0.000%	150,000	11.221%	517,167	23.539%
5	HOMESTEAD	15,000	15,000	0.369%	0	0.000%	0	0.000%
6	FP&L MARKET MITIGATION	50,000	50,000	1.230%	0	0.000%	0	0.000%
7								
8	TOTAL RESOURCES	9,510,833	5,093,500		1,671,000		2,746,333	
9								
10	LESS:							
11	TALLAHASSEE D/A SALE	(11,658)	(11,658)		0		0	
12	RESERVES AT 20%	(1,899,835)	(1,016,368)		(334,200)		(549,267)	
13	NET RESOURCE CAPABILITY	<u>7,599,340</u>	<u>4,065,474</u>	100.000%	<u>1,336,800</u>	100.000%	<u>2,197,067</u>	100.000%

CUSTOMER/CLASS NAME	(1) (2) (3) ALLOCATION % REFLECTING		
	BASE	INTERM.	PEAKING
ALLOCATION FACTOR CODE	K200	K202	K204
TOTAL RESPONSIBILITY	100.00%	100.00%	100.00%
LESS ASSIGNMENT TO STRATIFIED CUSTOMERS:			
KISSIMMEE	0.000%	0.000%	0.000%
ST. CLOUD	0.000%	0.000%	0.000%
SECI	0.000%	11.221%	23.539%
HOMESTEAD	0.369%	0.000%	0.000%
FP&L MARKET MITIGATION	1.230%	0.000%	0.000%
SUBTOTAL STRATIFIED ASSIGNMENTS	<u>1.599%</u>	<u>11.221%</u>	<u>23.539%</u>
EQUALS: RESPONSIBILITY OF AVG. RATE CUSTOMERS	98.401%	88.779%	76.461%
	AVG. 12CP @ SOURCE KW	% OF TOTAL	
AVERAGE RATE CUSTOMERS:			
TOTAL AVERAGE WHOLESALE	166,627	2.484%	2.444%
TOTAL RETAIL	6,542,167	97.516%	95.957%
TOTAL AVERAGE RATE CUSTOMERS	<u>6,708,794</u>	<u>100.000%</u>	<u>98.401%</u>
JURISDICTIONAL SUMMARY			
TOTAL WHOLESALE			4.043%
TOTAL RETAIL			95.957%
TOTAL RESPONSIBILITY			<u>100.000%</u>

**TABLE III-A
FLORIDA POWER CORPORATION
DEVELOPMENT OF TRANSMISSION & DISTRIBUTION CAPACITY ALLOCATION FACTORS
PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2002**

LINE NO.	CUSTOMER/CLASS NAME	AVG. 12CP @ SOURCE KW	% OF TOTAL
1	TRANSMISSION SERVICE:		
2			
3	ALLOCATION FACTOR CODE		K220
4			
5	WHOLESALE SERVICE:		
6	FULL REQUIREMENTS SERVICE	120,072	1.305%
7	PARTIAL REQUIREMENTS SERVICE	61,623	0.670%
8	STRATIFIED SERVICE	717,167	7.793%
9	TRANSMISSION SERVICE	1,380,486	15.002%
10	OTHER TRANSMISSION SERVICE	286,676	3.115%
11			
12	TOTAL WHOLESALE RESPONSIBILITY	<u>2,566,024</u>	<u>27.885%</u>
13			
14	TOTAL RETAIL RESPONSIBILITY	6,636,250	72.115%
15			
16	TOTAL TRANSMISSION RESPONSIBILITY	<u>9,202,274</u>	<u>100.000%</u>
17			
18			
19			
20	DISTRIBUTION PRIMARY SERVICE:		
21			
22	ALLOCATION FACTOR CODE		K240
23			
24	WHOLESALE SERVICE:		
25	FULL REQUIREMENTS SERVICE	16,366	0.249%
26	DISTRIBUTION SERVICE	14,648	0.222%
27			
28	TOTAL WHOLESALE RESPONSIBILITY	<u>31,014</u>	<u>0.471%</u>
29			
30	TOTAL RETAIL RESPONSIBILITY	6,553,917	99.529%
31			
32	TOTAL DISTRIBUTION PRIMARY RESPONSIBILITY	<u>6,584,931</u>	<u>100.000%</u>

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Prepared by Regulatory Services (NLH)

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FL POWER CORP
 DEMANDS COINCIDENT WITH MONTHLY SYSTEM PEAK
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2002

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GROUP	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	12-MONTH TOTAL	12-MONTH AVERAGE
I. ALL REQ.- TRANSMISSION DELIVERY														
1. CITY OF BARTOW														
AMOUNT @ METER	67,059	62,987	55,396	49,546	57,344	62,464	61,953	60,699	58,994	53,141	51,849	58,818	700,250	58,354
LESS: SEPA ALLOTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
BALANCE	67,059	62,987	55,396	49,546	57,344	62,464	61,953	60,699	58,994	53,141	51,849	58,818	700,250	58,354
PLUS: LOSSES	1,515	1,423	1,252	1,120	1,296	1,412	1,400	1,372	1,333	1,201	1,172	1,329	15,825	1,319
AMOUNT @ SOURCE	68,574	64,410	56,648	50,666	58,640	63,876	63,353	62,071	60,327	54,342	53,021	60,147	716,075	59,673
2. CITY OF HAVANA														
AMOUNT @ METER	4,669	4,343	3,812	3,277	5,008	5,293	5,716	5,616	5,338	3,889	3,801	4,259	55,021	4,585
LESS: SEPA ALLOTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
BALANCE	4,669	4,343	3,812	3,277	5,008	5,293	5,716	5,616	5,338	3,889	3,801	4,259	55,021	4,585
PLUS: LOSSES	106	98	86	74	113	120	129	127	121	88	86	96	1,244	104
AMOUNT @ SOURCE	4,775	4,441	3,898	3,351	5,121	5,413	5,845	5,743	5,459	3,977	3,887	4,355	56,265	4,689
3. CITY OF MOUNT DORA														
AMOUNT @ METER	20,050	18,165	14,217	15,873	19,458	21,066	21,502	20,310	19,654	17,978	15,555	17,962	221,790	18,483
LESS: SEPA ALLOTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
BALANCE	20,050	18,165	14,217	15,873	19,458	21,066	21,502	20,310	19,654	17,978	15,555	17,962	221,790	18,483
PLUS: LOSSES	453	411	321	359	440	476	486	459	444	406	352	406	5,013	418
AMOUNT @ SOURCE	20,503	18,576	14,538	16,232	19,898	21,542	21,988	20,769	20,098	18,384	15,907	18,368	226,803	18,901
4. CITY OF QUINCY														
AMOUNT @ METER	28,031	26,854	25,444	23,432	29,574	32,362	32,838	33,047	30,539	26,878	25,844	25,848	340,689	28,391
LESS: SEPA ALLOTMENT	8,400	8,400	8,400	8,400	8,400	8,400	8,400	8,400	8,400	8,400	8,400	8,400	100,800	8,400
BALANCE	19,631	18,454	17,044	15,032	21,174	23,962	24,438	24,647	22,139	18,478	17,444	17,448	239,889	19,991
PLUS: LOSSES	444	417	385	340	479	542	552	557	500	418	394	394	5,422	452
AMOUNT @ SOURCE	20,075	18,871	17,429	15,372	21,653	24,504	24,990	25,204	22,639	18,896	17,838	17,842	245,311	20,443
TOTAL ALL REQ.- TRANSM. DEL.	113,927	106,298	92,513	85,621	105,312	115,335	116,176	113,787	108,523	95,597	90,653	100,712	1,244,454	103,706

	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	12-MONTH TOTAL	12-MONTH AVERAGE	
37															
38															
39															
40															
41	GROUP														
42	II. ALL REQ.- DISTRIBUTION DELIVERY														
43															
44															
45															
46															
47	1. CITY OF CHATTAHOOCHEE														
48	AMOUNT @ METER	6,007	5,751	5,011	5,064	7,222	7,600	7,835	7,640	7,452	5,854	5,272	5,350	76,058	6,338
49	LESS: SEPA ALLOTMENT	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	21,800	1,800
50	BALANCE	4,207	3,951	3,211	3,264	5,422	5,800	6,035	5,840	5,652	4,054	3,472	3,550	54,458	4,538
51	PLUS: LOSSES	140	131	106	108	180	192	200	194	187	134	115	118	1,805	150
52	AMOUNT @ SOURCE	4,347	4,082	3,317	3,372	5,602	5,992	6,235	6,034	5,839	4,188	3,587	3,668	56,263	4,688
53	2. CITY OF NEWBERRY														
54	AMOUNT @ METER	6,171	5,886	5,057	4,546	5,378	5,507	5,815	5,763	5,504	4,949	4,984	5,483	65,043	5,420
55	LESS: SEPA ALLOTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
56	BALANCE	6,171	5,886	5,057	4,546	5,378	5,507	5,815	5,763	5,504	4,949	4,984	5,483	65,043	5,420
57	PLUS: LOSSES	205	195	188	151	178	183	193	191	183	184	185	182	2,158	180
58	AMOUNT @ SOURCE	6,376	6,081	5,225	4,697	5,556	5,690	6,008	5,954	5,687	5,113	5,149	5,665	67,201	5,600
59	3. SEMINOLE/TALQUIN														
60	AMOUNT @ METER	28	28	28	28	25	25	25	25	25	25	25	25	304	25
61	LESS: SEPA ALLOTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
62	BALANCE	28	28	28	28	25	25	25	25	25	25	25	25	304	25
63	PLUS: LOSSES	1	1	1	1	1	1	1	1	1	1	1	1	12	1
64	AMOUNT @ SOURCE	27	27	27	27	26	26	26	26	26	26	26	26	316	26
65	4. CITY OF WILLISTON														
66	AMOUNT @ METER	5,370	5,017	4,699	4,955	6,040	7,012	7,133	7,091	6,912	6,192	4,887	4,984	70,292	5,858
67	LESS: SEPA ALLOTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
68	BALANCE	5,370	5,017	4,699	4,955	6,040	7,012	7,133	7,091	6,912	6,192	4,887	4,984	70,292	5,858
69	PLUS: LOSSES	178	186	156	164	200	233	237	235	229	205	162	185	2,330	194
70	AMOUNT @ SOURCE	5,548	5,183	4,855	5,119	6,240	7,245	7,370	7,326	7,141	6,397	5,049	5,149	72,622	6,052
71															
72															
73															
74															
75	TOTAL ALL REQ.- DISTRB. DEL.	16,298	15,373	13,424	13,215	17,424	18,953	19,639	19,340	18,693	15,724	13,811	14,508	196,402	16,366
76		=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
77															
78	TOTAL ALL REQUIREMENTS	130,225	121,671	105,937	98,836	122,736	134,288	135,815	133,127	127,216	111,321	104,464	115,220	1,440,856	120,072
79															
80															

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GROUP	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	12-MONTH TOTAL	12-MONTH AVERAGE
III. PARTIAL REQ.- PRODUCTION SERVICE														
1. FLORIDA MUNICIPAL POWER AGENCY														
A. PARTIAL REQ. SERVICE														
AMOUNT @ METER-SOURCE	22,000	10,000	10,000	19,000	22,000	22,000	22,000	22,000	22,000	14,000	10,000	21,000	216,000	18,000
PLUS: LOSSES n/a	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	22,000	10,000	10,000	19,000	22,000	22,000	22,000	22,000	22,000	14,000	10,000	21,000	216,000	18,000
B. LOSSES SERVICE														
AMOUNT @ METER-SOURCE	8,000	6,000	5,000	7,000	8,000	8,000	8,000	8,000	7,000	7,000	7,000	7,000	86,000	7,167
PLUS: LOSSES n/a	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	8,000	6,000	5,000	7,000	8,000	8,000	8,000	8,000	7,000	7,000	7,000	7,000	86,000	7,167
TOTAL	30,000	16,000	15,000	26,000	30,000	30,000	30,000	30,000	29,000	21,000	17,000	28,000	302,000	25,167
2. NEW SMYRNA BEACH														
AMOUNT @ METER-TRANSM	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	180,000	15,000
PLUS: LOSSES	339	339	339	339	339	339	339	339	339	339	339	339	4,068	339
AMOUNT @ SOURCE	15,339	15,339	15,339	15,339	15,339	15,339	15,339	15,339	15,339	15,339	15,339	15,339	184,068	15,339
3. REEDY CREEK														
AMOUNT @ METER-TRANSM	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4. SEMINOLE INTERRUPTIBLE														
AMOUNT @ METER-TRANSM	7,000	10,000	5,000	7,000	11,000	7,000	10,000	13,000	11,000	4,000	13,000	13,000	111,000	9,250
PLUS: LOSSES	158	228	113	158	249	158	226	294	249	90	294	294	2,509	209
AMOUNT @ SOURCE	7,158	10,228	5,113	7,158	11,249	7,158	10,226	13,294	11,249	4,090	13,294	13,294	113,509	9,459
5. TALLAHASSEE - CR3														
AMOUNT @ METER-TRANSM	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	138,800	11,400
PLUS: LOSSES	258	258	258	258	258	258	258	258	258	258	258	258	3,096	258
AMOUNT @ SOURCE	11,658	11,658	11,658	11,658	11,658	11,658	11,658	11,658	11,658	11,658	11,658	11,658	139,896	11,658
TOTAL PART. REQ.- PROD.SERV.	64,155	53,223	47,110	60,155	68,248	64,155	67,223	70,291	67,246	52,087	57,291	68,291	739,473	61,623

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	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	12-MONTH TOTAL	12-MONTH AVERAGE
122														
123														
124	GROUP - IV,V,VI													
125	STRATIFIED - PRODUCTION SERVICE													
126	1. CITY OF KISSIMMEE													
127	A. BASE													
128	AMOUNT @ METER-TRANSM	0	0	0	0	0	0	0	0	0	0	0	0	0
129	PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0
130	AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0
131	B. INTERMEDIATE													
132	AMOUNT @ METER-TRANSM	0	0	0	0	0	0	0	0	0	0	0	0	0
133	PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0
134	AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0
135	AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0
136	C. PEAKING													
137	AMOUNT @ METER-TRANSM	0	0	0	0	0	0	0	0	0	0	0	0	0
138	PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0
139	AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0
140	TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
141	2. CITY OF ST. CLOUD													
142	A. BASE													
143	AMOUNT @ METER-TRANSM	0	0	0	0	0	0	0	0	0	0	0	0	0
144	PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0
145	AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0
146	AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0
147	B. INTERMEDIATE													
148														
149	C. PEAKING													
150	AMOUNT @ METER-TRANSM	0	0	0	0	0	0	0	0	0	0	0	0	0
151	PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0
152	AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0
153	AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0
154	TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
155	3. SEMINOLE ELECTRIC COOPERATIVE													
156	A. BASE (@ SOURCE) -83	0	0	0	0	0	0	0	0	0	0	0	0	0
157	B. INTERM (@ SOURCE) - 83	0	0	0	0	0	0	0	0	0	0	0	0	0
158	C. PEAK (@ SOURCE) -83	705,000	624,000	210,000	0	34,000	197,000	216,000	260,000	130,000	0	17,000	549,000	2,942,000
159	D. INTERM (@ SOURCE) -85	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	1,800,000	150,000
160	E. STRUCT. (@SOURCE)-95	0	0	0	0	0	0	0	0	0	0	0	0	0
161	F. PEAK (@ SOURCE)- 95	300,000	300,000	300,000	125,000	300,000	300,000	300,000	300,000	300,000	177,000	262,000	3,264,000	272,000
162	TOTAL	1,155,000	1,074,000	660,000	275,000	484,000	647,000	666,000	710,000	580,000	327,000	429,000	999,000	8,006,000
163	4. FPL MARKET MITIGATION -BASE													
164	AMOUNT @ METER-SOURCE	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	600,000
165	PLUS: LOSSES n/a	0	0	0	0	0	0	0	0	0	0	0	0	0
166	AMOUNT @ SOURCE	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	600,000
167	5. HOMESTEAD - BASE													
168	AMOUNT @ METER-SOURCE	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	180,000
169	PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0
170	AMOUNT @ SOURCE	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	180,000
171														
172														
173														
174	SUMMARY OF STRATIFIED													
175	IV. BASE	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000	780,000
176	V. INTERMEDIATE	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	1,800,000
177	VI. PEAKING	1,005,000	824,000	510,000	125,000	334,000	497,000	516,000	560,000	430,000	177,000	279,000	849,000	6,206,000
178	TOTAL	1,220,000	1,139,000	725,000	340,000	549,000	712,000	731,000	775,000	645,000	392,000	494,000	1,064,000	8,786,000
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GROUP	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	12-MONTH TOTAL	12-MONTH AVERAGE
VII. TRANSMISSION SERVICE														
A. T/D OF PARTIAL REQ.														
1. FLORIDA MUNICIPAL POWER AGENCY														
A. PARTIAL REQ. SERVICE														
AMOUNT @ METER-SOURCE	22,000	10,000	10,000	19,000	22,000	22,000	22,000	22,000	22,000	14,000	10,000	21,000	216,000	18,000
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	22,000	10,000	10,000	19,000	22,000	22,000	22,000	22,000	22,000	14,000	10,000	21,000	216,000	18,000
B. LOSSES SERVICE														
AMOUNT @ METER-SOURCE	8,000	6,000	5,000	7,000	8,000	8,000	8,000	8,000	7,000	7,000	7,000	7,000	86,000	7,167
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	8,000	6,000	5,000	7,000	8,000	8,000	8,000	8,000	7,000	7,000	7,000	7,000	86,000	7,167
TOTAL FMPA	30,000	16,000	15,000	26,000	30,000	30,000	30,000	30,000	29,000	21,000	17,000	28,000	302,000	25,167
2. NEW SMYRNA BEACH														
AMOUNT @ METER-TRANSM	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	180,000	15,000
PLUS: LOSSES	339	339	339	339	339	339	339	339	339	339	339	339	4,068	339
AMOUNT @ SOURCE	15,339	15,339	15,339	15,339	15,339	15,339	15,339	15,339	15,339	15,339	15,339	15,339	184,068	15,339
														0
														0
														0
3. SEMINOLE INTERRUPTIBLE														
AMOUNT @ METER-TRANSM	7,000	10,000	5,000	7,000	11,000	7,000	10,000	13,000	11,000	4,000	13,000	13,000	111,000	9,250
PLUS: LOSSES	158	226	113	158	249	158	226	294	249	90	294	294	2,509	209
AMOUNT @ SOURCE	7,158	10,226	5,113	7,158	11,249	7,158	10,226	13,294	11,249	4,090	13,294	13,294	113,509	9,459
4. TALLAHASSEE														
AMOUNT @ METER-TRANSM	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	138,800	11,400
PLUS: LOSSES	258	258	258	258	258	258	258	258	258	258	258	258	3,096	258
AMOUNT @ SOURCE	11,658	11,658	11,658	11,658	11,658	11,658	11,658	11,658	11,658	11,658	11,658	11,658	139,896	11,658
5. REEDY CREEK														
AMOUNT @ METER-TRANSM	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL PARTIAL REQUIREMENTS	64,155	53,223	47,110	60,155	68,246	64,155	67,223	70,291	87,246	52,087	57,291	68,291	739,473	61,623
B. T/D OF STRATIFIED SERVICE														
1. CITY OF KISSIMMEE														
AMOUNT @ METER-TRANSM	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2. CITY OF ST. CLOUD														
AMOUNT @ METER-TRANSM	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3. SEMINOLE ELECTRIC COOPERATIVE - 83														
AMOUNT @ METER-SOURCE	705,000	624,000	210,000	0	34,000	197,000	216,000	260,000	130,000	0	17,000	549,000	2,942,000	245,167
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	705,000	624,000	210,000	0	34,000	197,000	216,000	260,000	130,000	0	17,000	549,000	2,942,000	245,167
4. SECI INTERMED - 85														
AMOUNT @ METER-SOURCE	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	1,800,000	150,000
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	1,800,000	150,000
5. SECI PEAKING '95														
AMOUNT @ METER-SOURCE	300,000	300,000	300,000	125,000	300,000	300,000	300,000	300,000	300,000	177,000	262,000	300,000	3,264,000	272,000
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	300,000	300,000	300,000	125,000	300,000	300,000	300,000	300,000	300,000	177,000	262,000	300,000	3,264,000	272,000
6. FPL MARKET MITIGATION														
AMOUNT @ METER-TRANSM	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	600,000	50,000
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	600,000	50,000
7. HOMESTEAD														
AMOUNT @ METER-SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	1,205,000	1,124,000	710,000	325,000	534,000	697,000	716,000	760,000	630,000	377,000	479,000	1,049,000	8,806,000	717,167

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GROUP	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	12-MONTH TOTAL	12-MONTH AVERAGE
VII. TRANSMISSION SERVICE (CONT'D)														
C. T/D SERVICE														
1. FLORIDA MUNICIPAL POWER AGENCY														
AMOUNT @ METER-SOURCE	367,230	286,525	247,421	298,876	353,177	356,018	370,408	377,440	341,340	339,506	299,750	331,651	3,969,341	330,778
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	367,230	286,525	247,421	298,876	353,177	356,018	370,408	377,440	341,340	339,506	299,750	331,651	3,969,341	330,778
2. REEDY CREEK														
AMOUNT @ METER-TRANSM	80,000	85,000	85,000	65,000	68,000	72,000	82,000	113,000	98,000	72,000	77,000	98,000	995,000	82,917
PLUS: LOSSES	1,808	1,921	1,921	1,469	1,537	1,827	1,853	2,554	2,215	1,827	1,740	2,215	22,487	1,874
AMOUNT @ SOURCE	81,808	86,921	86,921	66,469	69,537	73,827	83,853	115,554	100,215	73,827	78,740	100,215	1,017,487	84,791
3. SEMINOLE ELECTRIC COOPERATIVE														
AMOUNT @ METER-SOURCE	958,000	958,000	958,000	955,000	958,000	958,000	958,000	958,000	958,000	1,006,000	996,000	958,000	11,579,000	964,917
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	958,000	958,000	958,000	955,000	958,000	958,000	958,000	958,000	958,000	1,006,000	996,000	958,000	11,579,000	964,917
TOTAL PARTIAL REQUIREMENTS	1,407,038	1,331,446	1,292,342	1,320,345	1,380,714	1,387,645	1,412,261	1,450,994	1,399,555	1,419,133	1,374,490	1,389,866	16,565,828	1,380,486
TOTAL TRANSMISSION SERVICE	2,676,193	2,508,669	2,049,452	1,705,500	1,982,960	2,148,800	2,195,484	2,281,285	2,096,601	1,848,220	1,910,781	2,507,157	25,911,301	2,159,275

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VIII. DISTRIBUTION SERVICE

A. T/D PARTIAL REQ.

1. FLORIDA MUNICIPAL POWER AGENCY

	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	12-MONTH TOTAL	12-MONTH AVERAGE
AMOUNT @ METER-SOURCE	325	148	148	281	325	325	325	325	325	207	148	310	3,192	266
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	325	148	148	281	325	325	325	325	325	207	148	310	3,192	266

B. T/D OF SUPPLEMENTAL REQ.

1. SEMINOLE ELECTRIC COOPERATIVE

AMOUNT @ METER-SOURCE	7,233	6,588	8,918	7,111	8,484	7,860	8,660	8,733	8,879	8,115	7,298	8,734	96,611	8,051
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	7,233	6,588	8,918	7,111	8,484	7,860	8,660	8,733	8,879	8,115	7,298	8,734	96,611	8,051

C. T/D SERVICE

1. FLORIDA MUNICIPAL POWER AGENCY

AMOUNT @ METER-SOURCE	5,508	4,298	3,711	4,483	5,298	5,340	5,556	5,662	5,120	5,093	4,496	4,975	59,540	4,962
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	5,508	4,298	3,711	4,483	5,298	5,340	5,556	5,662	5,120	5,093	4,496	4,975	59,540	4,962

2. SEMINOLE ELECTRIC COOPERATIVE

AMOUNT @ METER-SOURCE	3,622	2,919	1,330	0	205	1,100	1,329	1,613	820	0	88	3,405	16,430	1,369
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	3,622	2,919	1,330	0	205	1,100	1,329	1,613	820	0	88	3,405	16,430	1,369

TOTAL PARTIAL REQUIREMENTS 9,130 7,217 5,041 4,483 5,503 6,440 6,885 7,274 5,940 5,093 4,584 8,380 75,970 6,331

TOTAL DISTRIBUTION SERVICE 16,688 13,950 14,107 11,875 14,312 14,625 15,870 16,333 15,144 13,415 12,030 17,424 175,773 14,648

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	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	12-MONTH TOTAL	12-MONTH AVERAGE	
311															
312															
313															
314	IX. OTHER TRANSMISSION SERVICE														
315	A. NETWORK LOAD FROM CUSTOMERS' RESOURCES														
316															
317	FORT MEADE	12,000	10,000	7,000	7,000	9,000	9,000	10,000	9,000	8,000	7,000	7,000	8,000	103,000	8,583
318															
319	WAUCHULA	14,000	11,000	10,000	9,000	13,000	13,000	13,000	13,000	11,000	11,000	8,000	11,000	137,000	11,417
320	TOTAL	26,000	21,000	17,000	16,000	22,000	22,000	23,000	22,000	19,000	18,000	15,000	19,000	240,000	20,000
321															
322															
323															
324															
325															
326															
327															
328															
329	B. FIRM POINT-TO POINT RESERVED CAPACITY														
330	Transaction greater than or equal to 1 calendar month														
331															
332	SECI-HARDEE/VANDOLA	7,442	7,442	7,442	7,442	7,442	7,442	7,442	7,442	7,442	7,442	7,442	7,442	89,310	7,442
333															
334	CEN. PWR. & LIME TO FP&L	138,051	138,051	138,051	138,051	138,051	138,051	138,051	138,051	138,051	138,051	138,051	138,051	1,656,611	138,051
335															
336	CR#3 PARTICIPANTS	37,670	37,670	37,670	37,670	37,670	37,670	37,670	37,670	37,670	37,670	37,670	37,670	452,041	37,670
337															
338	J. BLUFF HYDRO TO TALL.	11,249	11,249	11,249	11,249	11,249	11,249	11,249	11,249	11,249	11,249	11,249	11,249	134,983	11,249
339															
340														0	0
341															
342	ORANGE CO. TO TECO	23,520	23,520	23,520	23,520	23,520	23,520	23,520	23,520	23,520	23,520	23,520	23,520	282,237	23,520
343															
344	INTERCESSION (P-11) TO GA Po	0	0	0	0	0	146,232	146,232	146,232	146,232	0	0	0	584,927	48,744
345	TOTAL POINT-TO-POINT	217,932	217,932	217,932	217,932	217,932	364,164	364,164	364,164	364,164	217,932	217,932	217,932	3,200,110	266,676
346															
347	TOTAL OTHER TRANS.	243,932	238,932	234,932	233,932	239,932	386,164	387,164	386,164	383,164	235,932	232,932	236,932	3,440,110	286,676
348															

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	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	12-MONTH TOTAL	12-MONTH AVERAGE	
349															
350															
351															
352	SUMMARY FOR WHOLESALE "ALL OTHER"														
353	A. ON PRODUCTION SYSTEM														
354	STRATIFIED SERVICE														
355	BASE	85,000	85,000	85,000	85,000	85,000	85,000	85,000	85,000	85,000	85,000	85,000	780,000	85,000	
356	INTERMEDIATE	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	1,800,000	150,000	
357	PEAKING	1,005,000	924,000	510,000	125,000	334,000	497,000	516,000	560,000	430,000	177,000	279,000	849,000	6,208,000	517,167
358	SUBTOTAL STRATIFIED SERVICE	1,220,000	1,139,000	725,000	340,000	549,000	712,000	731,000	775,000	645,000	392,000	494,000	1,084,000	8,786,000	732,167
359	AVERAGE RATE SERVICE														
360	TOTAL FULL REQMENTS LOAD	130,225	121,671	105,937	98,836	122,736	134,288	135,815	133,127	127,216	111,321	104,464	115,220	1,440,856	120,071
361	TOTAL PARTIAL REQS LOAD	64,155	53,223	47,110	60,155	68,246	64,155	67,223	70,291	67,246	52,087	57,291	68,291	739,473	61,623
362	LESS-TALLAHASSEE D/A SALE	(11,658)	(11,658)	(11,658)	(11,658)	(11,658)	(11,658)	(11,658)	(11,658)	(11,658)	(11,658)	(11,658)	(11,658)	(139,898)	(11,658)
363	LESS - SECI INTERRUPTIBLE	(7,158)	(10,228)					(10,226)	(13,294)					(40,904)	(3,409)
364	SUBTOTAL AVERAGE RATE SERV	175,564	153,010	141,389	147,333	179,324	186,785	181,154	178,466	182,804	151,750	150,097	171,853	1,999,529	166,627
365	TOTAL ON PRODUCTION SYSTEM	1,395,584	1,292,010	866,389	487,333	728,324	898,785	912,154	953,466	827,804	543,750	644,097	1,235,853	10,785,529	898,794
366	B. ON TRANSMISSION SYSTEM														
367	FULL REQUIREMENTS SERVICE	130,225	121,671	105,937	98,836	122,736	134,288	135,815	133,127	127,216	111,321	104,464	115,220	1,440,856	120,072
368	PARTIAL REQUIREMENTS SVC	64,155	53,223	47,110	60,155	68,246	64,155	67,223	70,291	67,246	52,087	57,291	68,291	739,473	61,623
369	STRATIFIED SERVICE	1,205,000	1,124,000	710,000	325,000	534,000	697,000	716,000	760,000	630,000	377,000	479,000	1,049,000	8,606,000	717,167
370	TRANSMISSION SERVICE	1,407,038	1,331,446	1,292,342	1,320,345	1,380,714	1,387,645	1,412,261	1,450,994	1,399,555	1,418,133	1,374,490	1,389,866	16,565,828	1,380,486
371	OTHER TRANSMISSION SERVICE	243,932	238,932	234,932	233,932	239,932	386,164	387,164	386,164	383,164	235,932	232,932	236,932	3,440,110	286,676
372	TOTAL ON TRANSMISSION SYSTEM	3,050,350	2,869,272	2,390,321	2,038,268	2,345,628	2,689,251	2,718,483	2,800,576	2,607,181	2,195,473	2,248,177	2,859,309	30,792,267	2,568,024
373	C. ON DISTRIBUTION SYSTEM														
374	FULL REQUIREMENTS SERVICE	16,298	15,373	13,424	13,215	17,424	18,953	19,839	19,340	18,893	15,724	13,811	14,508	196,402	16,366
375	DISTRIBUTION SERVICE	16,688	13,950	14,107	11,875	14,312	14,625	15,870	16,333	15,144	13,415	12,030	17,424	175,773	14,648
376	TOTAL ON DISTRIBUTION SYSTEM	32,986	29,323	27,531	25,090	31,736	33,578	35,509	35,673	33,837	29,139	25,841	31,932	372,175	31,014
377	SUMMARY OF RETAIL - "SERVICE @ ISSUE"														
378	A. ON PRODUCTION SYSTEM														
379	TOTAL RETAIL LOAD	8,248,000	7,144,000	6,276,000	5,884,000	6,787,000	7,092,000	7,368,000	7,423,000	6,872,000	6,287,000	5,809,000	6,761,000	81,951,000	6,829,250
380	LESS RESIDENTIAL LOAD MGM	(854,000)	(753,000)	0	0	0	0	(348,000)	(361,000)	0	0	0	0	(2,316,000)	(193,000)
381	LESS INTERRUPTIBLE/CURTAIL	(291,000)	(298,000)	0	0	0	0	(258,000)	(282,000)	0	0	0	0	(1,129,000)	(94,083)
382	EQUALS: ADJUSTED RETAIL LOAD	7,103,000	6,093,000	6,276,000	5,884,000	6,787,000	7,092,000	6,762,000	6,780,000	6,872,000	6,287,000	5,809,000	6,761,000	78,506,000	6,542,167
383	B. ON TRANSMISSION SYSTEM														
384	LOAD ON PRODUCTION SYSTEM	7,103,000	6,093,000	6,276,000	5,884,000	6,787,000	7,092,000	6,762,000	6,780,000	6,872,000	6,287,000	5,809,000	6,761,000	78,506,000	6,542,167
385	PLUS INTERRUPTIBLE/CURTAIL	291,000	298,000	0	0	0	0	258,000	282,000	0	0	0	0	1,129,000	94,083
386	TOTAL	7,394,000	6,391,000	6,276,000	5,884,000	6,787,000	7,092,000	7,020,000	7,062,000	6,872,000	6,287,000	5,809,000	6,761,000	79,635,000	6,636,250
387	C. ON DISTRIBUTION SYSTEM														
388	LOAD ON TRANSMISSION SYSTEM	7,394,000	6,391,000	6,276,000	5,884,000	6,787,000	7,092,000	7,020,000	7,062,000	6,872,000	6,287,000	5,809,000	6,761,000	79,635,000	6,636,250
389	LESS: "ALL OTHER"-TRANSM	(92,000)	(79,000)	(78,000)	(73,000)	(84,000)	(88,000)	(87,000)	(88,000)	(85,000)	(78,000)	(72,000)	(84,000)	(988,000)	(82,333)
390	TOTAL	7,302,000	6,312,000	6,198,000	5,811,000	6,703,000	7,004,000	6,933,000	6,974,000	6,787,000	6,209,000	5,737,000	6,677,000	78,647,000	6,553,917
391	Total System Load Retail & WH - KW8	498,564	7,385,010	7,142,389	6,371,333	7,515,324	7,990,785	7,674,154	7,733,466	7,699,804	6,830,750	6,453,097	7,996,853	89,291,529	7,440,961
392	Total System Load Retail & WH - MW	8,499	7,385	7,142	6,371	7,515	7,991	7,674	7,733	7,700	6,831	6,453	7,997	89,292	7,441

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FLORIDA POWER CORPORATION
STRATIFIED PRODUCTION UNITS AND POWER RESOURCES
WINTER RATINGS
EFFECTIVE JANUARY 1, 2001

(JAN, FEB MAR, OCT NOV, DEC)

	(1)	(2)	(3)	(4)
WINTER RATINGS: RESOURCES - MW	BASE	INTERM.	PEAKING	TOTAL COLS(1)+(2)+(3)
I CR #3	782			782
CR #1 & #2	874			874
CR #4 & #5	1,467			1,467
II TOTAL CR UNITS (coal)	2,341			2,341
III UF, TIGER BAY , HINES	793			793
COGEN (CARGILL)	15			15
COGEN (ROYSTER)	31			31
COGEN (MULBERRY)	79			79
COGEN (ECOPEAT)	0	Tiger Bay Purchase		0
COGEN (PNL CO RC)	55			55
COGEN (LK CO RC)	13			13
COGEN (PSC CO RC)	23			23
COGEN (BAY CO RC)	11			11
COGEN (TIMBER EGY2)	0	Tiger Bay Purchase		0
COGEN (GENERAL PEAT)	0	Tiger Bay Purchase		0
COGEN (LFC-MADISON & JEF)	17			17
COGEN (TIMBER EGY1)	13			13
COGEN (US-AGRICHEM)	6			6
COGEN (DADE CO RC)	43			43
COGEN (LAKE)	110			110
COGEN (PASCO)	108			108
COGEN (ORLANDO)	79			79
COGEN (AUBURNDALE)	114			114
COGEN (ORANGE CO.)	74			74
COGEN (RIDGE)	40			40
IV TOTAL COGEN	831			831
V ANCLOTE #1 & #2		1,044		1,044
VI BARTOW #1,#2,#3		452		452
VII SUWANNEE #1, #2 & #3		146		146
PURCH. PWR. (SO CO)	409			409
PURCH. PWR. (TECO)		60		60
VIII TOTAL OTHER PURCH'S	409	60		469
IX TOTAL PEAK SOURCES			3,016	3,016
SUBTOT PURCHASES	1,240	60	0	1,300
SUBTOT GENERATION	3,916	1,642	3,016	8,574
TOTAL	5,156	1,702	3,016	9,874

FLORIDA POWER CORPORATION
STRATIFIED PRODUCTION UNITS AND POWER RESOURCES
SUMMER RATINGS
EFFECTIVE JANUARY 1, 2001

APR, MAY includes IC P-11

SUMMER RATINGS: RESOURCES - MW	(1)	(2)	(3)	(4)
	BASE	INTERM.	PEAKING	TOTAL COLS(1)+(2)+(3)
I CR #3	765			765
CR #1 & #2	865			865
CR #4 & #5	1,437			1,437
II TOTAL CR UNITS (coal)	<u>2,302</u>			<u>2,302</u>
III UF, TIGER BAY, HINES 1	724			724
COGEN (CARGILL)	15			15
COGEN (ROYSTER)	31			31
COGEN (MULBERRY)	79			79
COGEN (ECOPEAT)	0	Tiger Bay Purchase		0
COGEN (PNL CO RC)	55			55
COGEN (LK CO RC)	13			13
COGEN (PSC CO RC)	23			23
COGEN (BAY CO RC)	11			11
COGEN (TIMBER EGY2)	0	Tiger Bay Purchase		0
COGEN (GENERAL PEAT)	0	Tiger Bay Purchase		0
COGEN (LFC-MADISON & JEF)	17			17
COGEN (TIMBER EGY1)	13			13
COGEN (US-AGRICHEM)	6			6
COGEN (DADE CO RC)	43			43
COGEN (LAKE)	110			110
COGEN (PASCO)	108			108
COGEN (ORLANDO)	79			79
COGEN (AUBURNDALE)	114			114
COGEN (ORANGE CO.)	74			74
COGEN (RIDGE)	40			40
IV TOTAL COGEN	<u>831</u>			<u>831</u>
V ANCLOTE #1 & #2		993		993
VI BARTOW #1,#2,#3		444		444
VII SUWANNEE #1, #2 & #3		143		143
PURCH. PWR. (SO CO)	409			409
PURCH. PWR. (TECO)		60		60
VIII TOTAL OTHER PURCH'S	<u>409</u>	<u>60</u>		<u>469</u>
IX TOTAL PEAK SOURCES			2,572	2,572
SUBTOT PURCHASES	1,240	60	0	1,300
SUBTOT GENERATION	3,791	1,580	2,572	7,943
TOTAL	<u>5,031</u>	<u>1,640</u>	<u>2,572</u>	<u>9,243</u>
				0

**FLORIDA POWER CORPORATION
STRATIFIED PRODUCTION UNITS AND POWER RESOURCES
SUMMER RATINGS
EFFECTIVE JANUARY 1, 2001**

SUMMER RATINGS: RESOURCES - MW	JUN, JUL, AUG, SEP (Excludes IC P-11)			
	(1) BASE	(2) INTERM.	(3) PEAKING	(4) TOTAL COLS(1)+(2)+(3)
I CR #3	765			765
CR #1 & #2	865			865
CR #4 & #5	1,437			1,437
II TOTAL CR UNITS (coal)	<u>2,302</u>			<u>2,302</u>
III UF, TIGER BAY, HINES 1	724			724
COGEN (CARGILL)	15			15
COGEN (ROYSTER)	31			31
COGEN (MULBERRY)	79			79
COGEN (ECOPEAT)	0	Tiger Bay Purchase		0
COGEN (PNL CO RC)	55			55
COGEN (LK CO RC)	13			13
COGEN (PSC CO RC)	23			23
COGEN (BAY CO RC)	11			11
COGEN (TIMBER EGY2)	0	Tiger Bay Purchase		0
COGEN (GENERAL PEAT)	0	Tiger Bay Purchase		0
COGEN (LFC-MADISON & JEF)	17			17
COGEN	0			0
COGEN (TIMBER EGY1)	13			13
COGEN (US-AGRICHEM)	6			6
COGEN (DADE CO RC)	43			43
COGEN (LAKE)	110			110
COGEN (PASCO)	108			108
COGEN (ORLANDO)	79			79
COGEN (AUBURNDALE)	114			114
COGEN (ORANGE CO.)	74			74
COGEN (RIDGE)	40			40
IV TOTAL COGEN	<u>831</u>			<u>831</u>
V ANCLOTE #1 & #2		993		993
VI BARTOW #1,#2,#3		444		444
VII SUWANNEE #1, #2 & #3		143		143
PURCH. PWR. (SO CO)	409			409
PURCH. PWR. (TECO)		60		60
VIII TOTAL OTHER PURCH'S	<u>409</u>	<u>60</u>		<u>469</u>
IX TOTAL PEAK SOURCES			2,429	2,429
SUBTOT PURCHASES	1,240	60	0	1,300
SUBTOT GENERATION	3,791	1,580	2,429	7,800
TOTAL	<u>5,031</u>	<u>1,640</u>	<u>2,429</u>	<u>9,100</u>
				0

FLORIDA POWER CORPORATION
 DEVELOPMENT OF AVERAGE 12 CP (COINCIDENT PEAK) STRATIFIED RESOURCE CAPACITY IN KW
 PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2002

	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	TOTAL	AVERAGE 12-MONTH
BASE:														
Base Resources	5,156,000	5,156,000	5,156,000	5,031,000	5,031,000	5,031,000	5,031,000	5,031,000	5,031,000	5,156,000	5,156,000	5,156,000	61,122,000	5,093,500
INTERMEDIATE:														
Intermediate Resources	1,702,000	1,702,000	1,702,000	1,640,000	1,640,000	1,640,000	1,640,000	1,640,000	1,640,000	1,702,000	1,702,000	1,702,000	20,052,000	1,671,000
PEAKING:														
Peaking Resources	3,016,000	3,016,000	3,016,000	2,572,000	2,572,000	2,429,000	2,429,000	2,429,000	2,429,000	3,016,000	3,016,000	3,016,000	32,956,000	2,746,333
TOTAL RESOURCES	9,874,000	9,874,000	9,874,000	9,243,000	9,243,000	9,100,000	9,100,000	9,100,000	9,100,000	9,874,000	9,874,000	9,874,000	114,130,000	9,510,833

TABLE III - B
FLORIDA POWER CORPORATION

DEVELOPMENT OF ENERGY ALLOCATION FACTORS
PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2002

1. ENERGY ALLOCATOR FOR ALL ENERGY SALES EXCLUDING D.A. TALLAHASSEE

<u>ALLOCATION FACTOR CODE</u>	<u>MWH</u>	K312
TOTAL WHOLESALE	2,583,191	
LESS: D/A TALLAHASSEE	(102,124)	
EQUALS: WHOLESALE EXCLUDING D.A. TALLAHASSEE	<u>2,481,067</u>	5.937%
 TOTAL RETAIL RESPONSIBILITY	 39,309,944	 94.063%
 TOTAL ENERGY EXCLUDING D.A. TALLAHASSEE	 <u><u>41,791,011</u></u>	 100.000%

2. ENERGY ALLOCATOR FOR AVERAGE RATE SALES

<u>ALLOCATION FACTOR CODE</u>	<u>MWH</u>	K306
TOTAL WHOLESALE	2,583,191	
LESS: STRATIFIED PARTIAL REQUIREMENTS	(1,533,306)	
LESS: D.A. TALLAHASSEE	(102,124)	
EQUALS: WHOLESALE AVG. RATE SALES	<u>947,761</u>	2.354%
 TOTAL RETAIL RESPONSIBILITY	 39,309,944	 97.646%
 TOTAL ENERGY FOR AVERAGE RATE SALES	 40,257,705	 100.000%

FLORIDA POWER CORPORATION
SUMMARY OF CLASS ANNUAL MWH REQUIREMENTS
PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2002

K:\rates\electric mfrswork\energy1202.xls\MWH REQ

RATE CLASS	(1)	(2)	(3)	(4)	(5)	(6)
	METER LEVEL MWH			DELIVERY EFFICIENCY FACTOR	SOURCE LEVEL MWH	(K306/K312) PERCENT OF RETAIL TOTAL
	(From E16c) SALES	UNBILLED	TOTAL			
I. RETAIL						
A. RESIDENTIAL-RS	18,636,202	26,882	18,663,084	0.941762404	19,817,189	50.412%
B. GEN SERVICE ND-GS						
1. TRANSMISSION	3,183	5	3,188	0.977900000	3,260	0.008%
2. PRIMARY	6,685	10	6,695	0.967900000	6,917	0.018%
3. SECONDARY	1,163,499	1,678	1,165,177	0.941762404	1,237,230	3.147%
TOTAL GS	1,173,367	1,693	1,175,060		1,247,407	3.173%
C. GS-2 100% LF	76,820	111	76,931	0.941762404	81,688	0.208%
D. GEN SERVICE DEMAND-GSD						
1. TRANSMISSION	6,865	10	6,875	0.977900000	7,030	0.018%
2. PRIMARY	2,709,246	3,908	2,713,154	0.967900000	2,803,134	7.131%
3. SECND DEL - PRIM MTR	32,331	47	32,378	0.967900000	33,452	0.085%
4. SECONDARY	11,582,779	16,707	11,599,486	0.941762404	12,316,786	31.332%
TOTAL GSD	14,331,221	20,672	14,351,893		15,160,402	38.566%
E. CURTAILABLE SERVICE-CS						
1. TRANSMISSION	0	0	0	0.977900000	0	0.000%
2. PRIMARY	181,162	261	181,423	0.967900000	187,440	0.477%
3. SECONDARY	649	1	650	0.941762404	690	0.002%
TOTAL CS	181,811	262	182,073		188,130	0.479%
F. INTERRUPTIBLE SERVICE-IS						
1. TRANS DEL - TRANS MTR	447,653	646	448,299	0.977900000	458,430	1.166%
2. TRANS DEL - PRIM MTR	48,983	71	49,054	0.967900000	50,681	0.129%
3. PRIM DEL - TRANS MTR	1,690	2	1,692	0.977900000	1,730	0.004%
4. PRIM DEL - PRIM MTR	1,619,291	2,336	1,621,627	0.967900000	1,675,408	4.262%
5. SECND DEL - PRIM MTR	4,700	7	4,707	0.967900000	4,863	0.012%
6. SECND DEL - SECND MTR	92,722	134	92,856	0.941762404	98,598	0.251%
TOTAL IS	2,215,039	3,196	2,218,235		2,289,710	5.824%
G. STANDBY SERVICE-SS-1						
1. Transmission	5,685	8	5,693	0.977900000	5,822	0.015%
2. Primary	505	1	506	0.967900000	522	0.001%
2. Secondary	0	0	0	0.941762404	0	0.000%
TOTAL SS-1	6,190	9	6,199		6,344	0.016%
H. STANDBY SERVICE-SS-2						
1. Transmission	143,765	207	143,972	0.977900000	147,226	0.375%
2. Primary	72,805	105	72,910	0.967900000	75,328	0.192%
3. Secondary	0	0	0	0.941762404	0	0.000%
TOTAL SS-2	216,570	312	216,882		222,554	0.567%
I. STANDBY SERVICE-SS-3						
1. Transmission	0	0	0	0.977900000	0	0.000%
2. Primary	1,437	2	1,439	0.967900000	1,487	0.004%
TOTAL SS-3	1,437	2	1,439		1,487	0.004%
J. LIGHTING-OL & SL	277,451	400	277,851	0.941762404	295,033	0.751%
TOTAL RETAIL	37,116,108	53,539	37,169,647		39,309,944	100.000%

FLORIDA POWER CORPORATION
SUMMARY OF CLASS ANNUAL MWH REQUIREMENTS
PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2002

RATE CLASS	(1)	(2)	(3)	(4)	(5)
	METER LEVEL MWH			DELIVERY EFFICIENCY FACTOR	SOURCE LEVEL MWH
	SALES	UNBILLED	TOTAL		
II. WHOLESALE					
A. FULL REQUIREMENTS MUNICIPALS					
1. TRANSMISSION	548,768	(2,665)	546,103	0.977900000	558,445
2. PRIMARY	106,599	(518)	106,081	0.967900000	109,599
TOTAL FULL REQUIREMENTS MUNIS	655,367	(3,183)	652,184		668,044
B. PARTIAL REQ. NONSTRATIFIED					
1. New Smyrna Beach	71,222	1,048	72,270	0.977900000	73,903
2. SECI - Interruptible	59,679	0	59,679	1.000000000	59,679
3. Fla Municipal Pwr Agency	149,869	(3,734)	146,135	1.000000000	146,135
TOTAL PARTIAL REQ. NONSTRATIFIED	280,770	(2,686)	278,084		279,717
C. PARTIAL REQ. STRATIFIED					
1. Homestead	119,980	0	119,980	0.977900000	122,691
2. FP&L Market Power Mitigation	425,405	0	425,405	0.977900000	435,019
3. Seminole Elect. Coop., Inc.					
a. Intermediate	701,057	(157,566)	543,491	1.000000000	543,491
b. Peaking	454,678	(22,573)	432,105	1.000000000	432,105
TOTAL PARTIAL REQ. STRATIFIED	1,701,120	(180,139)	1,520,981		1,533,306
D. D.A. TALLAHASSEE	99,867	0	99,867	0.977900000	102,124
TOTAL WHOLESALE	2,737,124	(186,008)	2,551,116		2,583,191
TOTAL CLASS: I & II	39,853,232	(132,469)	39,720,763		41,893,135
III. NON-CLASS					
1. COMPANY USE	144,000	-	144,000	0.941762404	152,905
2. INTERCHANGE	0	-	0	1.000000000	0
3. SEPA	78,340	-	78,340	0.977900000	80,110
TOTAL NON-CLASS	222,340	-	222,340		233,015
TOTAL SYSTEM AVAILABLE	40,075,572	(132,469)	39,943,103		42,126,150

TABLE III - C
FLORIDA POWER CORPORATION
DEVELOPMENT OF SPECIFIC ASSIGNMENT OF METER PLANT INVESTMENT
TEST PERIOD: PROJECTED CALENDAR YEAR 2002

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
RATE GROUP/METER TYPE	AVG NO. OF METERED BILLINGS	CURRENT ESTIMATED \$/METER INSTALLATION	AVG NO. OF METERED BILLINGS W/CANS	INVESTMENT \$/ CAN	INVESTMENT \$ (1)*(2) + (3)*(4)	PCT OF TOTAL SYSTEM	PCT OF TOTAL RETAIL
I. RETAIL							
A. RESIDENTIAL - RS-1							
1. 1PH METER	1,228,382	\$81	1,105,544	\$29	\$131,559,718		
2. NETWORK	61,724	107	55,552	\$30	\$8,271,028		
3. TOU - 1PH METER	56	86	50	\$29	\$6,266		
4. TOU - 3PH METER	7	213	6	\$120	\$2,211		
5 3PH METER	3,670	208	3,303	\$120	\$1,159,720		
TOTAL RS-1	1,293,839		1164455		\$140,998,943		79.132%
B. GENERAL SERVICE NON-DEMAND - GS-1							
1. TRANSMISSION	1	\$28,738	0	\$0	\$28,738		
2. PRIMARY	29	\$5,169	26	\$369	\$159,495		
3. SECONDARY - 1PH	102,143	81	91,929	\$29	\$10,939,524		
4. SECONDARY - 3PH	2,241	575	2,017	\$120	\$1,530,615		
5. TOU - PRI	4	5,176	4	\$120	\$21,184		
6. TOU - 3PH TR METER	93	580	84	\$369	\$84,936		
7. TOU - 1PH METER SEC	78	86	70	\$29	\$8,738		
8 TOU - 3PH METER SEC	109	213	98	\$120	\$34,977		
9 TOU - SEC NETWORK	6	112	5	\$30	\$822		
TOTAL GS-1	104,704		94,233		\$12,780,291		7.173%
C. GS 100% LF - GS-2							
	9,110	\$81	8,199	\$29	\$975,681		0.548%
D. GENERAL SERVICE DEMAND - GSD-1, SS-1							
1. TRANSMISSION	10	\$28,738	0	\$0	\$287,380		
2. PRIMARY	238	\$5,169	214	\$369	\$1,309,188		
3. SECONDARY 1PH	12,102	\$81	10,892	\$29	\$1,296,130		
4. SECONDARY 1PH TR	4	\$505	4	\$369	\$3,496		
5. SECONDARY 3PH	19,095	\$208	17,186	\$120	\$6,034,080		
6 SECONDARY 3PH TR	7,428	\$575	6,685	\$369	\$6,737,865		
7 TOU PRIMARY	182	\$5,174	164	\$120	\$961,348		
8 TOU SECONDARY 1PH	1,207	\$86	1,086	\$29	\$135,296		
9 TOU SECONDARY 3PH	2,321	\$213	2,089	\$120	\$745,053		
10 TOU SECONDARY 3PH TR	5,266	\$580	4,739	\$369	\$4,802,971		
TOTAL GSD-1, SS-1	47,853		43,059		\$22,312,807		12.523%
E. CURTAILABLE SERVICE - CS-1,CS-2, SS-3							
1. TRANSMISSION	0	\$28,738	0	\$0	\$0		
2. PRIMARY	7	5,169	7	\$369	\$38,766		
3. SECONDARY	1	575	1	\$369	\$944		
TOTAL CS-1,CS-2, SS-3	8				\$39,710		0.022%
E. INTERRUPTIBLE SERVICE - IS-1, IS-2, SS-2							
1. TRANSMISSION	14	\$28,738	0	\$0	\$402,332		
2. PRIMARY	105	5,169	105	\$369	\$581,490		
3. SECONDARY	29	575	29	\$369	\$27,376		
TOTAL IS-1, IS-2,SS-3	148				\$1,011,198		0.568%
F. LIGHTING							
	325	\$81	293	\$120	\$61,485		0.034%
TOTAL RETAIL	1,455,987				\$178,180,115	98.864%	100.000%
II. WHOLESALE							
A. MUNI - ALL REQUIREMENTS							
a. TRANSMISSION	1	\$28,738	0	\$0	\$28,738		
b. DISTRIBUTION	13	6,300	0	\$0	\$81,900		
TOTAL MUNI - ALL REQUIREMENTS	14				\$110,638		
B. SUPPLEMENTAL SERVICE: SECI							
a. TRANSMISSION	23	\$28,738	0	\$0	\$660,974		
b. DISTRIBUTION	119	7,100	0	\$0	\$844,900		
TOTAL SUPPLEMENTAL	142				\$1,505,874		
C. PARTIAL REQUIREMENTS SERVICE							
1. FMPA							
a. TRANSMISSION	4	\$28,738	0	\$0	\$114,952		
b. DISTRIBUTION	12	7,100	0	\$0	\$85,200		
2. REEDY CREEK	5	28,738	0	\$0	\$143,690		
3. KISSIMMEE	1	28,738	0	\$0	\$28,738		
4. ST. CLOUD	1	28,738	0	\$0	\$28,738		
5. NEW SMYRNA BEACH	1	28,738	0	\$0	\$28,738		
TOTAL PARTIAL REQUIREMENTS	24				\$430,056		
TOTAL WHOLESALE	180				\$2,046,568	1.136%	
TOTAL CLASS I & II	1,456,167				\$180,226,683	100.000%	

TABLE III - C
FLORIDA POWER CORPORATION
DEVELOPMENT OF SPECIFIC ASSIGNMENT OF CUSTOMER ACCOUNTING EXPENSES
TEST PERIOD: PROJECTED CALENDAR YEAR ENDED DECEMBER 31, 2002

CUSTOMER GROUP	(1) CUSTOMERS	(2) TOTAL METERED BILLS	(3) SPECIAL METERED CUSTS	(4) NON SPCL METERED CUSTS	(5) TOTAL LINES OF BILLING	(6) SPECIAL BILLING CUSTS	(7) NON SPCL BILLING CUSTS	(8) ACCT 902			(9) ACCT 903.10			(10) ACCT 903.20				
								METER READING EXPENSE	PCT OF TOT SYSTEM	PCT OF TOT RETAIL	CUST REC & COLLECT EXPENSE	PCT OF TOT SYSTEM	PCT OF TOT RETAIL	SYS BILLING & ACCT EXPENSE	PCT OF TOT SYSTEM	PCT OF TOT RETAIL		
COMPUTER ALLOCATION CODE	Col 2 - Col 3							K410			K412			K414				
RETAIL																		
I. RETAIL																		
A. RESIDENTIAL (RS-1)	1,293,722	1,293,839	0	1,293,839	1,293,839	0	1,293,839	8,646,634	86.935%	34,718,986	88.129%	4,856,042						84.930%
B. GS (GS-1)	104,831	104,704	2	104,702	105,279	0	105,279	701,061	7.049%	2,813,298	7.141%	395,134						6.911%
C. GS 100% LF (GS-2)	10,379	9,110	0	9,110	10,381	0	10,381	60,881	0.612%	278,536	0.707%	38,962						0.681%
D. GSD (GSD-1, SS-1)	47,529	47,853	166	47,687	47,853	166	47,687	430,359	4.327%	1,275,513	3.238%	193,357						3.382%
E. CURTAILABLE (CS-1, CS-2, SS-3)	8	8	8	0	8	8	0	5,382	0.054%	215	0.001%	693						0.012%
F. INTERRUPTIBLE (IS-1, IS-2, SS-2)	148	148	148	0	148	148	0	99,561	1.001%	3,972	0.010%	12,819						0.224%
G. LIGHTING	11,366	325	0	325	58,806	0	58,806	2,172	0.022%	305,024	0.774%	220,711						3.860%
TOTAL RETAIL	1,467,983	1,455,987	324	1,455,663	1,516,314	322	1,515,992	9,946,051	99.054%	100.000%	39,395,544	99.999%	100.000%	5,717,718	96.828%	100.000%		
II. WHOLESALE																		
A. MUNICIPALS - FULL REQUIRE	8	14	14	0	14	14	0	7,385				215						14,328
B. MUNICIPAL CONTRACTS																		
1. REEDY CREEK	1	5	5	0	5	5	0	2,637				27						5,117
2. KISSIMMEE	1	1	1	0	1	1	0	527				27						1,023
3. ST. CLOUD	1	1	1	0	1	1	0	527				27						1,023
4. NEW SMYRNA BEACH	1	1	1	0	1	1	0	527				27						1,023
5. HOMESTEAD	1	0	0	0	1	1	0	-				27						1,023
6. TALLAHASSEE	1	0	0	0	1	1	0	-				27						1,023
7. MARKET MITIGATION	1	0	0	0	1	1	0	-				27						1,023
TOTAL MUNI CONTRACTS	7	8	8	0	11	11	0	4,220				188						11,257
C. SECI	1	142	142	0	142	142	0	74,904				27						145,323
D. FMPA	1	16	16	0	16	16	0	8,440				27						16,374
TOTAL WHOLESALE	17	180	180	0	183	183	0	94,949	0.946%			456	0.001%					187,282
3.172%																		
TOTAL SYSTEM	1,468,000	1,456,167	504	1,455,663	1,516,497	505	1,515,992	10,041,000	100.00%			39,396,000	100.000%					5,905,000
100.00%																		
SPECIAL METERING/BILLING ASSIGNMENTS AMOUNTS:																		
ACCT 902 WHOLESALE METER READING	\$	527																
ACCT 902 RETAIL METER READING	\$	673																
ACCT 903.20 WHOLESALE SYS BILL & ACCTG ITEMIZED:	\$	1,023																
ACCT 903.20 RETAIL SYS BILL & ACCTG ITEMIZED:	\$	87																

NOTES:

- (a) Acct 902 assigned amounts based on Wholesale Special Metering Customers @\$527/yr and Retail Special Metering Customers @\$673/yr. Remaining amount allocated per metered billings excluding Special Metering Customers.
- (b) Total Acct 903.10 allocated per number of customers (col 1).
- (c) Acct 903.20 assigned amounts based on Wholesale itemized Special Billing Customers @\$1,023/yr and Retail Itemized Special Billing Customers @\$87/yr. Remaining amount allocated per Total Lines of Billing.
- (d) Column (1) Retail numbers from Schedule E-18a "Number of Customers by Rate Schedules."
- (e) Column (2) Retail numbers from Schedule E-16c (Number bills less unmetered)
- (f) Columns (3) and (6) retail numbers provided by TK and Wholesale numbers reviewed by BS.
- (g) Column (5) Retail numbers from Schedule E-18a "Number of Bills by Rate Schedules"

IV. STUDY DESCRIPTION & PROCEDURES

Florida Power Corporation Jurisdictional Separation Study

IV. Study Description and Procedures

A. Description of Computer Printout Format of Jurisdictional Separated Cost Data

The computer program utilized for the Jurisdictional Separation Study is that of an electric cost of service computer program made available by the Staff of the Federal Energy Regulatory Commission (FERC). This program is installed and runs on a personal computer. It is user friendly with menus to prompt for the type of electric cost one desires to input, i.e. plant-in-service, operation and maintenance expense, depreciation expense, etc. The computer program identifies each input cost item with a code which is identified on the output reports under a column heading designated "ITEM". The program also provides for inputting allocation factors which are utilized to apportion the system total amount of cost items to rate groups established by the user. A code identifying the allocation factor employed for a cost item appears under a column heading designated "ALLO" on the output reports. Only two rate groups are established and shown on the output reports for the jurisdictional separation study: the first entitled "TOTAL AT ISSUE" represents Florida Power Corp.'s retail business which is subject to the jurisdiction of the FPSC, and the second entitled "ALL OTHER" is the Company's wholesale business which is subject to the jurisdiction of the FERC.

The output reports consist of numbered Schedule designations appearing at the top, right corner of each page. A Table of Contents for the Schedules is provided as the cover sheet of Part I of the study herein.

B. Cost Assignments to Allocation Categories

Part II of the study herein provides the development of the input amounts for the cost items in the program. A table is provided in Part II for each type electric cost of service and revenue item recognized in developing traditional rate base, return, and rate of return analyses. The data is from the Company's books and records provided by Florida's Regulatory Services Department. Revenues and costs associated with the fuel cost recovery and the energy conservation cost recovery clauses have been excluded from the data. In addition, adjustments recognized by the FPSC for rate-making purposes have been incorporated into the data as developed on Table II-I. The costs on each table are functionalized or classified into particular allocation categories for purposes of the program apportioning the cost to rate groups by the application of an allocation factor representative of the appropriate cost responsibility for the particular type cost. Further functional categories of production costs are prepared by type of plant, i.e. base, intermediate, and peaking, to assign appropriate costs to stratified production services provided certain wholesale customers.

C. Allocation Factors

Part III of the study herein provides the development of various allocation factors input into the program. The allocation factors developed in Part III are of three types: (1) demand-related, (2) energy-related, and (3) customer-specific.

The most significant allocation factors are those of the demand-related type especially since the costs and revenues of fuel have been excluded from the data. The demand allocation factors have been developed on the basis of a methodology utilized consistently for many years in rate cases before both the FERC and the FPSC for purposes of establishing jurisdictional cost responsibilities. The method is referred to as the "Average of the 12 Months' Coincident Peaks"(12 CP) demand responsibility methodology. Supplement No. 1 to Table III-A provides the demands of all the wholesale and retail customers coincident with the Company's monthly peaks. This data is the basis for developing capacity allocation factors for production, transmission, and distribution costs input into the program.

It should be noted that specific assignments of production costs have been incorporated in the separation study for the following wholesale loads: (1) 11 MW sale to the City of Tallahassee and (2) Wholesale Customers purchasing stratified production services. Actual amounts of production costs, as approved by the FPSC, have been assigned to the capacity sale made to Tallahassee. For costing the Wholesale Stratified Customers, three production capacity allocation factors were developed. The procedure employed is to directly assign an appropriate amount of stratified resource responsibility to the stratified customers and to allocate the balance of production capacity cost responsibility to the non-stratified customers on the basis of their 12CP responsibilities. The three production demand factors are developed on Table III-A. The stratified production resources corresponding to stratified loads is developed on Supplement No. 2 to Table III-A. All the various production cost items presented in the tables of Part II have been classified in accordance with the development of the stratified resources of Supplement No. 2 to Table III-A.

Energy-related allocation factors are established on Table III-B. Appropriate production energy-related costs are directly assigned the wholesale stratified customers, and the remaining energy-related costs are allocated among the non-stratified wholesale and retail customers on the basis of their energy responsibilities.

The customer-specific allocation factors consist of two types of costs that are generally independent of the use of electricity. These are an assignment of (1) meter costs and (2) customer accounting costs. These are developed on Table III-C.

In addition, the program derives various plant and labor allocators that are utilized for costs other than specifically classified production, transmission, or distribution. For example, a labor allocator is derived representing the resultant functional O&M payroll allocation, and is the basis for allocating general plant and a number of administrative and general expenses.