

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

ORIGINAL

September 17, 2001

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
01 SEP 17 PM 4: 23
COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 010001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of July 2001. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

APP _____
CAF _____
CMP _____
COM 5
CTR _____ JDB/pp
ECR _____ Enclosures
LEG 1
OPC _____
PAI _____
RGO _____
SEC 1
SER _____
OTH _____

cc: All Parties of Record (w/o encls.)

RECEIVED & FILED
RLM
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

11536 SEP 17 01

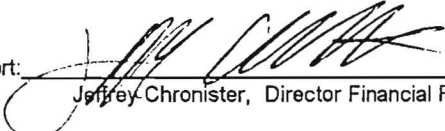
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: September 17, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	Central	Tampa	MTC	Big Bend	07/05/01	F02	*	*	11,094.80	\$31.8802
2.	Big Bend	Central	Tampa	MTC	Big Bend	07/17/01	F02	*	*	11,071.84	\$31.5891
3.	Gannon	Central	Tampa	MTC	Gannon	07/01/01	F02	*	*	1,245.67	\$32.1171
4.	Gannon	Central	Tampa	MTC	Gannon	07/02/01	F02	*	*	532.36	\$32.1170
5.	Gannon	Central	Tampa	MTC	Gannon	07/03/01	F02	*	*	709.88	\$32.1172
6.	Gannon	Central	Tampa	MTC	Gannon	07/05/01	F02	*	*	177.38	\$32.1173
7.	Gannon	Central	Tampa	MTC	Gannon	07/06/01	F02	*	*	176.90	\$32.1180
8.	Gannon	Central	Tampa	MTC	Gannon	07/08/01	F02	*	*	248.02	\$32.2632
9.	Gannon	Central	Tampa	MTC	Gannon	07/09/01	F02	*	*	532.62	\$32.2627
10.	Gannon	Central	Tampa	MTC	Gannon	07/10/01	F02	*	*	416.43	\$32.1870
11.	Gannon	Central	Tampa	MTC	Gannon	07/11/01	F02	*	*	532.95	\$32.2629
12.	Gannon	Central	Tampa	MTC	Gannon	07/12/01	F02	*	*	888.36	\$32.2626
13.	Gannon	Central	Tampa	MTC	Gannon	07/13/01	F02	*	*	1,243.31	\$32.2621
14.	Gannon	Central	Tampa	MTC	Gannon	07/14/01	F02	*	*	674.95	\$32.2617
15.	Gannon	Central	Tampa	MTC	Gannon	07/15/01	F02	*	*	177.69	\$31.8262
16.	Gannon	Central	Tampa	MTC	Gannon	07/16/01	F02	*	*	355.81	\$31.8240
17.	Gannon	Central	Tampa	MTC	Gannon	07/17/01	F02	*	*	136.81	\$31.8260
18.	Gannon	Central	Tampa	MTC	Gannon	07/18/01	F02	*	*	508.95	\$31.8263
19.	Gannon	Central	Tampa	MTC	Gannon	07/19/01	F02	*	*	177.62	\$31.8260
20.	Gannon	Central	Tampa	MTC	Gannon	07/20/01	F02	*	*	355.14	\$31.8264
21.	Gannon	Central	Tampa	MTC	Gannon	07/21/01	F02	*	*	177.62	\$31.8260
22.	Gannon	Central	Tampa	MTC	Gannon	07/23/01	F02	*	*	765.01	\$30.4933
23.	Gannon	Central	Tampa	MTC	Gannon	07/24/01	F02	*	*	317.98	\$30.4952
24.	Gannon	Central	Tampa	MTC	Gannon	07/26/01	F02	*	*	95.24	\$30.4950
25.	Gannon	Central	Tampa	MTC	Gannon	07/27/01	F02	*	*	526.15	\$30.5922

DOCUMENT NUMBER-DATE

11536 SEP 17 01

FPSC-COMMISSION CLERK

* No analysis Taken
FPSC FORM 423-1 (2/87)

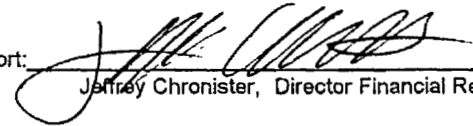
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Director Financial Reporting

5. Date Completed: September 17, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Gannon	Central	Tampa	MTC	Gannon	07/28/01	F02	*	*	531.76	\$30.5956
27.	Gannon	Central	Tampa	MTC	Gannon	07/29/01	F02	*	*	177.83	\$30.5956
28.	Gannon	Central	Tampa	MTC	Gannon	07/30/01	F02	*	*	176.83	\$31.5730
29.	Polk	BP	Tampa	MTC	Polk	07/11/01	F02	*	*	1,415.04	\$32.8700
30.	Polk	BP	Tampa	MTC	Polk	07/12/01	F02	*	*	1,060.36	\$32.8697
31.	Polk	BP	Tampa	MTC	Polk	07/13/01	F02	*	*	176.48	\$32.0291
32.	Polk	BP	Tampa	MTC	Polk	07/14/01	F02	*	*	176.83	\$32.0304
33.	Polk	BP	Tampa	MTC	Polk	07/15/01	F02	*	*	2,823.55	\$32.0298
34.	Polk	BP	Tampa	MTC	Polk	07/16/01	F02	*	*	706.10	\$31.9246
35.	Polk	BP	Tampa	MTC	Polk	07/17/01	F02	*	*	354.07	\$31.8199
36.	Polk	BP	Tampa	MTC	Polk	07/18/01	F02	*	*	1,061.71	\$31.2949
37.	Polk	BP	Tampa	MTC	Polk	07/19/01	F02	*	*	530.26	\$31.1899
38.	Polk	BP	Tampa	MTC	Polk	07/20/01	F02	*	*	1,235.83	\$31.7149
39.	Polk	BP	Tampa	MTC	Polk	07/23/01	F02	*	*	176.90	\$31.7157
40.	Polk	BP	Tampa	MTC	Polk	07/24/01	F02	*	*	354.19	\$31.9248
41.	Polk	BP	Tampa	MTC	Polk	07/25/01	F02	*	*	1,060.31	\$32.8698
42.	Polk	BP	Tampa	MTC	Polk	07/26/01	F02	*	*	706.79	\$33.2896
43.	Polk	BP	Tampa	MTC	Polk	07/27/01	F02	*	*	530.40	\$33.0831
44.	Phillips	Central	Tampa	MTC	Phillips	07/18/01	F02	*	*	178.07	\$32.5873
45.	Phillips	Central	Tampa	MTC	Phillips	07/19/01	F02	*	*	177.81	\$32.5869
46.	Phillips	Coastal	Tampa	MTC	Phillips	07/02/01	F06	*	*	917.73	\$26.4300
47.	Phillips	Coastal	Tampa	MTC	Phillips	07/03/01	F06	*	*	766.13	\$26.4300
48.	Phillips	Coastal	Tampa	MTC	Phillips	07/05/01	F06	*	*	765.98	\$26.4300
49.	Phillips	Coastal	Tampa	MTC	Phillips	07/06/01	F06	*	*	767.67	\$26.4300
50.	Phillips	Coastal	Tampa	MTC	Phillips	07/09/01	F06	*	*	910.87	\$25.7300

* No analysis taken.
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: September 17, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Phillips	Coastal	Tampa	MTC	Phillips	07/10/01	F06	*	*	760.84	\$25.7300
52.	Phillips	Coastal	Tampa	MTC	Phillips	07/11/01	F06	*	*	1,067.84	\$25.7300
53.	Phillips	Coastal	Tampa	MTC	Phillips	07/12/01	F06	*	*	610.68	\$25.7300
54.	Phillips	Coastal	Tampa	MTC	Phillips	07/13/01	F06	*	*	1,219.58	\$25.7300
55.	Phillips	Coastal	Tampa	MTC	Phillips	07/14/01	F06	*	*	152.49	\$25.7299
56.	Phillips	Coastal	Tampa	MTC	Phillips	07/16/01	F06	*	*	1,069.32	\$25.3900
57.	Phillips	Coastal	Tampa	MTC	Phillips	07/17/01	F06	*	*	765.12	\$25.3900
58.	Phillips	Coastal	Tampa	MTC	Phillips	07/18/01	F06	*	*	1,069.01	\$25.3900
59.	Phillips	Coastal	Tampa	MTC	Phillips	07/19/01	F06	*	*	605.59	\$25.3900
60.	Phillips	Coastal	Tampa	MTC	Phillips	07/20/01	F06	*	*	1,062.67	\$25.3900
61.	Phillips	Coastal	Tampa	MTC	Phillips	07/23/01	F06	*	*	1,064.57	\$24.4800
62.	Phillips	Coastal	Tampa	MTC	Phillips	07/24/01	F06	*	*	915.89	\$24.4800
63.	Phillips	Coastal	Tampa	MTC	Phillips	07/25/01	F06	*	*	911.46	\$24.4800
64.	Phillips	Coastal	Tampa	MTC	Phillips	07/26/01	F06	*	*	908.23	\$24.4800


* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: September 17, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adj. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	Central	Big Bend	07/05/01	F02	11,094.80									\$0.0000	\$0.0000	\$31.8802
2.	Big Bend	Central	Big Bend	07/17/01	F02	11,071.84									\$0.0000	\$0.0000	\$31.5891
3.	Gannon	Central	Gannon	07/01/01	F02	1,245.67									\$0.0000	\$0.0000	\$32.1171
4.	Gannon	Central	Gannon	07/02/01	F02	532.36									\$0.0000	\$0.0000	\$32.1170
5.	Gannon	Central	Gannon	07/03/01	F02	709.88									\$0.0000	\$0.0000	\$32.1172
6.	Gannon	Central	Gannon	07/05/01	F02	177.38									\$0.0000	\$0.0000	\$32.1173
7.	Gannon	Central	Gannon	07/06/01	F02	176.90									\$0.0000	\$0.0000	\$32.1180
8.	Gannon	Central	Gannon	07/08/01	F02	248.02									\$0.0000	\$0.0000	\$32.2632
9.	Gannon	Central	Gannon	07/09/01	F02	532.62									\$0.0000	\$0.0000	\$32.2627
10.	Gannon	Central	Gannon	07/10/01	F02	416.43									\$0.0000	\$0.0000	\$32.1870
11.	Gannon	Central	Gannon	07/11/01	F02	532.95									\$0.0000	\$0.0000	\$32.2629
12.	Gannon	Central	Gannon	07/12/01	F02	888.36									\$0.0000	\$0.0000	\$32.2626
13.	Gannon	Central	Gannon	07/13/01	F02	1,243.31									\$0.0000	\$0.0000	\$32.2621
14.	Gannon	Central	Gannon	07/14/01	F02	674.95									\$0.0000	\$0.0000	\$32.2617
15.	Gannon	Central	Gannon	07/15/01	F02	177.69									\$0.0000	\$0.0000	\$31.8262
16.	Gannon	Central	Gannon	07/16/01	F02	355.81									\$0.0000	\$0.0000	\$31.8240
17.	Gannon	Central	Gannon	07/17/01	F02	136.81									\$0.0000	\$0.0000	\$31.8260
18.	Gannon	Central	Gannon	07/18/01	F02	508.95									\$0.0000	\$0.0000	\$31.8263
19.	Gannon	Central	Gannon	07/19/01	F02	177.62									\$0.0000	\$0.0000	\$31.8260
20.	Gannon	Central	Gannon	07/20/01	F02	355.14									\$0.0000	\$0.0000	\$31.8264
21.	Gannon	Central	Gannon	07/21/01	F02	177.62									\$0.0000	\$0.0000	\$31.8260
22.	Gannon	Central	Gannon	07/23/01	F02	765.01									\$0.0000	\$0.0000	\$30.4933
23.	Gannon	Central	Gannon	07/24/01	F02	317.98									\$0.0000	\$0.0000	\$30.4952
24.	Gannon	Central	Gannon	07/26/01	F02	95.24									\$0.0000	\$0.0000	\$30.4950
25.	Gannon	Central	Gannon	07/27/01	F02	526.15									\$0.0000	\$0.0000	\$30.5922

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Director Financial Reporting

5. Date Completed: September 17, 2001

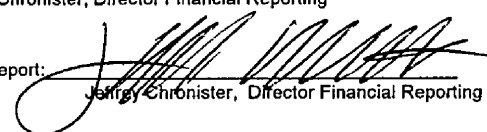
Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adj. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26.	Gannon	Central	Gannon	07/28/01	F02	531.76									\$0.0000	\$0.0000	\$30.5956
27.	Gannon	Central	Gannon	07/29/01	F02	177.83									\$0.0000	\$0.0000	\$30.5956
28.	Gannon	Central	Gannon	07/30/01	F02	176.83									\$0.0000	\$0.0000	\$31.5730
29.	Polk	BP	Polk	07/11/01	F02	1,415.04									\$0.0000	\$0.0000	\$32.8700
30.	Polk	BP	Polk	07/12/01	F02	1,060.36									\$0.0000	\$0.0000	\$32.8697
31.	Polk	BP	Polk	07/13/01	F02	176.48									\$0.0000	\$0.0000	\$32.0291
32.	Polk	BP	Polk	07/14/01	F02	176.83									\$0.0000	\$0.0000	\$32.0304
33.	Polk	BP	Polk	07/15/01	F02	2,823.55									\$0.0000	\$0.0000	\$32.0298
34.	Polk	BP	Polk	07/16/01	F02	706.10									\$0.0000	\$0.0000	\$31.9246
35.	Polk	BP	Polk	07/17/01	F02	354.07									\$0.0000	\$0.0000	\$31.8199
36.	Polk	BP	Polk	07/18/01	F02	1,061.71									\$0.0000	\$0.0000	\$31.2949
37.	Polk	BP	Polk	07/19/01	F02	530.26									\$0.0000	\$0.0000	\$31.1899
38.	Polk	BP	Polk	07/20/01	F02	1,235.83									\$0.0000	\$0.0000	\$31.7149
39.	Polk	BP	Polk	07/23/01	F02	176.90									\$0.0000	\$0.0000	\$31.7157
40.	Polk	BP	Polk	07/24/01	F02	354.19									\$0.0000	\$0.0000	\$31.9248
41.	Polk	BP	Polk	07/25/01	F02	1,060.31									\$0.0000	\$0.0000	\$32.8698
42.	Polk	BP	Polk	07/26/01	F02	706.79									\$0.0000	\$0.0000	\$33.2896
43.	Polk	BP	Polk	07/27/01	F02	530.40									\$0.0000	\$0.0000	\$33.0831
44.	Phillips	Central	Phillips	07/18/01	F02	178.07									\$0.0000	\$0.0000	\$32.5873
45.	Phillips	Central	Phillips	07/19/01	F02	177.81									\$0.0000	\$0.0000	\$32.5869
46.	Phillips	Coastal	Phillips	07/02/01	F06	917.73									\$0.0000	\$0.0000	\$26.4300
47.	Phillips	Coastal	Phillips	07/03/01	F06	766.13									\$0.0000	\$0.0000	\$26.4300
48.	Phillips	Coastal	Phillips	07/05/01	F06	765.98									\$0.0000	\$0.0000	\$26.4300
49.	Phillips	Coastal	Phillips	07/06/01	F06	767.67									\$0.0000	\$0.0000	\$26.4300
50.	Phillips	Coastal	Phillips	07/09/01	F06	910.87									\$0.0000	\$0.0000	\$25.7300

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: September 17, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Phillips	Coastal	Phillips	07/10/01	F06	760.84									\$0.0000	\$0.0000	\$25.7300
52.	Phillips	Coastal	Phillips	07/11/01	F06	1,067.84									\$0.0000	\$0.0000	\$25.7300
53.	Phillips	Coastal	Phillips	07/12/01	F06	610.68									\$0.0000	\$0.0000	\$25.7300
54.	Phillips	Coastal	Phillips	07/13/01	F06	1,219.58									\$0.0000	\$0.0000	\$25.7300
55.	Phillips	Coastal	Phillips	07/14/01	F06	152.49									\$0.0000	\$0.0000	\$25.7299
56.	Phillips	Coastal	Phillips	07/16/01	F06	1,069.32									\$0.0000	\$0.0000	\$25.3900
57.	Phillips	Coastal	Phillips	07/17/01	F06	765.12									\$0.0000	\$0.0000	\$25.3900
58.	Phillips	Coastal	Phillips	07/18/01	F06	1,069.01									\$0.0000	\$0.0000	\$25.3900
59.	Phillips	Coastal	Phillips	07/19/01	F06	605.59									\$0.0000	\$0.0000	\$25.3900
60.	Phillips	Coastal	Phillips	07/20/01	F06	1,062.67									\$0.0000	\$0.0000	\$25.3900
61.	Phillips	Coastal	Phillips	07/23/01	F06	1,064.57									\$0.0000	\$0.0000	\$24.4800
62.	Phillips	Coastal	Phillips	07/24/01	F06	915.89									\$0.0000	\$0.0000	\$24.4800
63.	Phillips	Coastal	Phillips	07/25/01	F06	911.46									\$0.0000	\$0.0000	\$24.4800
64.	Phillips	Coastal	Phillips	07/26/01	F06	908.23									\$0.0000	\$0.0000	\$24.4800

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: July Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: September 17, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (l)	Reason for Revision (m)
1.	May 2001	Polk	BP	24.	1,412.68	423-1(a)	Column (i), Invoice Price	53,777.34	53,907.04	\$38.1594	Invoice Price Revised
2.	June 2001	Gannon	Central	29.	354.61	423-1(a)	Column (i), Invoice Price	11,755.02	11,935.74	\$33.6588	Invoice Price Revised
3.	June 2001	Phillip	Central	55.	176.60	423-1(a)	Column (i), Invoice Price	6,209.26	6,414.84	\$36.3241	Invoice Price Revised

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 17, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	76,676.20			\$46.908	2.90	10,900	8.94	14.04
2.	Oxbow Carbon and Minerals	N/A	S	RB	13,292.49			\$18.680	4.10	13,643	0.46	10.96
3.	Black Beauty	11,IN,51	S	RB	63,659.10			\$31.210	3.04	11,308	8.89	12.72
4.	Peabody Development	10,KY,101,225	S	RB	41,042.80			\$32.230	2.68	11,164	8.70	13.45
5.	Peabody Development	10,IL,059,165	LTC	RB	21,023.50			\$32.990	3.20	12,173	10.76	6.96
6.	Coal Properties Trading	9,KY,233	S	RB	30,752.90			\$34.630	2.96	11,926	9.47	9.64
7.	Peabody Development	10,IL,165	LTC	RB	18,528.40			\$38.860	2.92	12,231	8.61	8.06
8.	CZN SA	45,Colombia,999	S	OB	81,142.14			\$41.792	0.63	11,582	8.76	11.31
9.	Sugar Camp Synfuel	N/A	S	RB	10,356.10			\$33.670	2.81	12,516	9.36	7.18

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

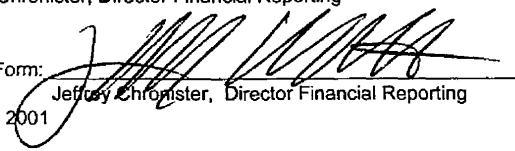
1. Reporting Month: July Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 17, 2001

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. (2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Zelgler Coal	10,IL,145,157	LTC	76,676.20	N/A	\$0.00		\$0.000		\$0.000	
2.	Oxbow Carbon and Minerals	N/A	S	13,292.49	N/A	\$0.00		\$0.000		\$0.000	
3.	Black Beauty	11,IN,51	S	63,659.10	N/A	\$0.00		\$0.000		\$0.000	
4.	Peabody Development	10,KY,101,225	S	41,042.80	N/A	\$0.00		\$0.000		\$0.000	
5.	Peabody Development	10,IL,059,165	LTC	21,023.50	N/A	\$0.00		\$0.000		\$0.000	
6.	Coal Properties Trading	9,KY,233	S	30,752.90	N/A	\$0.00		\$0.000		\$0.000	
7.	Peabody Development	10,IL,165	LTC	18,528.40	N/A	\$0.00		\$0.000		\$0.000	
8.	CZN SA	45,Colombia,999	S	81,142.14	N/A	\$0.00		\$0.000		(\$0.054)	
9.	Sugar Camp Synfuel	N/A	S	10,356.10	N/A	\$0.00		\$0.000		\$0.000	

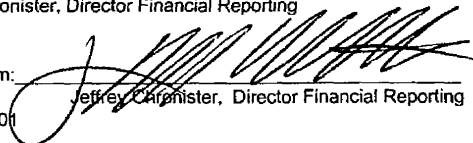
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2001
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:  Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 17, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	76,676.20		\$0.000		\$0.000								\$46 908
2.	Oxbow Carbon and Minerals	N/A	N/A	RB	13,292.49		\$0.000		\$0.000								\$18.680
3.	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	63,659.10		\$0.000		\$0.000								\$31 210
4.	Peabody Development	10,KY,101,225	Henderson & Union Cnty, KY	RB	41,042.80		\$0.000		\$0.000								\$32.230
5.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	21,023.50		\$0.000		\$0.000								\$32 990
6.	Coal Properties Trading	9,KY,233	Webster Cnty, KY	RB	30,752.90		\$0.000		\$0.000								\$34 630
7.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	18,528.40		\$0 000		\$0.000								\$38.860
8.	CZN SA	45,Colombia,999	Guajira District, Colombia	OB	81,142.14		\$0.000		\$0.000								\$41.792
9.	Sugar Camp Synfuel	N/A	N/A	RB	10,356.10		\$0.000		\$0.000								\$33.670

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 17, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059,165	LTC	RB	24,019.40			\$34.577	2.76	12461	8.64	7.72
2.	Sugar Camp	10,IL,059,165	S	RB	88,108.00			\$34.171	3.34	12024	10.50	7.39
3.	American Coal	10,IL,165	LTC	RB	106,010.00			\$34.000	1.08	12050	6.03	12.18
4.	Triton	19,WY,005	S	RB	61,117.00			\$26.290	0.22	8705	4.88	27.72
5.	Arch	19,WY,005	S	RB	15,268.28			\$24.620	0.27	8880	4.84	27.76

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 17, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059,165	LTC	24,019.40	N/A	\$0.000		(\$0.158)		\$0.845	
2.	Sugar Camp	10,IL,059,165	S	88,108.00	N/A	\$0.000		(\$0.156)		\$0.467	
3.	American Coal	10,IL,165	LTC	106,010.00	N/A	\$0.000		\$0.000		\$0.000	
4.	Triton	19,WY,005	S	61,117.00	N/A	\$0.000		\$0.000		\$0.070	
5.	Arch	19,WY,005	S	15,268.28	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

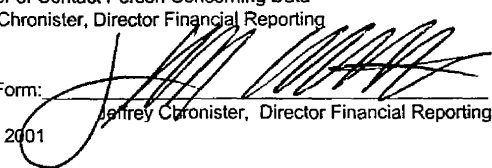
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 17, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	24,019.40		\$0.000		\$0.000								\$34.577
2.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	88,108.00		\$0.000		\$0.000								\$34.171
3.	American Coal	10,IL,165	Saline Cnty, IL	RB	106,010.00		\$0.000		\$0.000								\$34.000
4.	Triton	19,WY,005	Campbell Cnty, WY	RB	61,117.00		\$0.000		\$0.000								\$26.290
5.	Arch	19,WY,005	Campbell Cnty, WY	RB	15,268.28		\$0.000		\$0.000								\$24.620

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

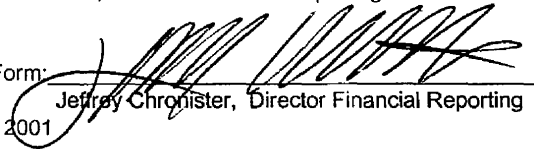
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 17, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

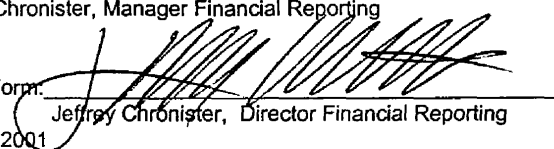
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 17, 2001

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting,
 (813) 228 - 1609

5. Signature of Official Submitting Form:


 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 17, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	None																

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: July Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

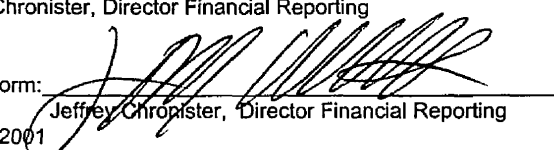
6. Date Completed: September 17, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	433,515.00			\$43.594	3.18	11781	8.37	11.06
2.	TCP Petcoke	N/A	S	OB	32,768.37			\$32.220	5.97	14211	0.43	6.86

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: July Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 17, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	433,515.00	N/A	\$0.000		\$0.000		\$0.000	
2.	TCP Petcoke	N/A	S	32,768.37	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2001
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:  Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 17, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La	OB	433,515.00		\$0.000		\$0.000							\$43.594
2.	TCP Petcoke	N/A	Davant, La	OB	32,768.37		\$0.000		\$0.000							\$32.220

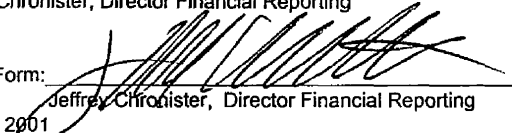
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting


6. Date Completed: September 17, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	191,293.00			\$40.062	0.95	11,189	6.72	15.21
2.	Consol of Kentucky	N/A	N/A	UR	37,617.00			\$38.350	1.35	12,695	9.18	5.94
3.	Teco Coal	N/A	N/A	UR	18,227.00			\$53.950	1.11	12,462	7.88	8.82
4.	Coal Energy Resources	N/A	N/A	UR	9,596.00			\$54.350	1.45	13,187	7.56	5.55

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2001
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 17, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	191,293.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Consol of Kentucky	N/A	N/A	37,617.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Teco Coal	N/A	N/A	18,227.00	N/A	\$0.000		\$0.000		\$0.000	
4.	Coal Energy Resources	N/A	N/A	9,596.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 17, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	191,293.00		\$0.000		\$0.000							\$40.062
2.	Consol of Kentucky	N/A	Letcher County, KY	UR	37,617.00		\$0.000		\$0.000							\$38.350
3.	Teco Coal	N/A	Pike & Letcher Counties, KY	UR	18,227.00		\$0.000		\$0.000							\$53.950
4.	Coal Energy Resources	N/A	Pike County, KY	UR	9,596.00		\$0.000		\$0.000							\$54.350

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2001
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

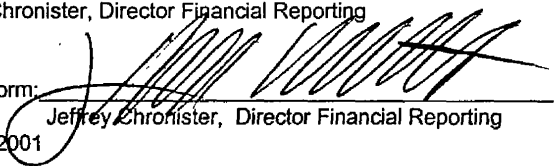
6. Date Completed: September 17, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	52,306.00			42.962	3.08	11,949	6.34	11.81

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: July Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 17, 2001

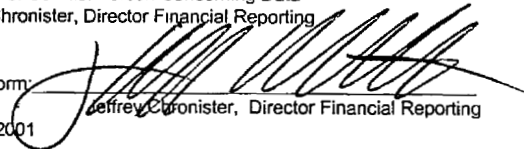
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	52,306.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2001
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6 Date Completed: September 17, 2001

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	Transfer facility	N/A	Davant, La.	OB	52,306.00		\$0.000		\$0.000								\$42.962

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: July Year 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: September 17, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January 2001	Transfer Facility	Big Bend	Zeigler	1.	62,877.60	423-2(a)	Col. (i), Retro Price Adj.	\$0 000	\$0.080	\$46.942	Retroactive Price Adj.
2.	February 2001	Transfer Facility	Big Bend	Zeigler	1	128,623.30	423-2(a)	Col (i), Retro Price Adj.	\$0.000	\$0.327	\$47.191	Retroactive Price Adj.
3.	March 2001	Transfer Facility	Big Bend	Zeigler	1.	141,674.80	423-2(a)	Col (i), Retro Price Adj.	\$0.000	\$0.327	\$47.197	Retroactive Price Adj.
4.	May 2001	Transfer Facility	Gannon	Triton	6.	92,006.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0 050	\$8.550	Quality Adjustment
5.	May 2001	Transfer Facility	Big Bend	Peabody Development	5.	32,052.50	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.480)	\$24.980	Quality Adjustment
6.	May 2001	Transfer Facility	Gannon	Sugar Camp	1.	47,119.30	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$1.073	\$27.275	Quality Adjustment
7.	June 2001	Transfer Facility	Gannon	Tnton	7.	46,050.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.035	\$8.535	Quality Adjustment
8.	April 2001	Transfer Facility	Big Bend	Zeigler	1.	85,330.80	423-2(a)	Col (i), Retro Price Adj.	\$0.000	(\$0.326)	\$46.908	Retroactive Price Adj.
9.	May 2001	Transfer Facility	Big Bend	Zeigler	1.	99,215.00	423-2(a)	Col (i), Retro Price Adj.	\$0.000	(\$0.326)	\$46.908	Retroactive Price Adj.
10.	June 2001	Transfer Facility	Big Bend	Zeigler	1.	115,332.00	423-2(a)	Col. (i), Retro Price Adj.	\$0 000	(\$0.326)	\$46.908	Retroactive Price Adj.
11.	May 2001	Transfer Facility	Big Bend	Oxbow Carbon Materials	2	14,230.10	423-2(a)	Col. (h), Original Invoice Price	\$19.410	\$18.560	\$18.560	Price Adjustment
12.	April 2001	Transfer Facility	Gannon	American Coal	6.	46,714.00	423-2(a)	Col (h), Original Invoice Price	\$25.600	\$28.270	\$28.270	Price Adjustment
13.	June 2001	Transfer Facility	Big Bend	Oxbow Carbon Materials	2	14,228.30	423-2(a)	Col. (h), Original Invoice Price	\$18.560	\$18 680	\$18.680	Price Adjustment
14.	June 2001	Transfer Facility	Big Bend	Peabody Development	6	24,118.20	423-2(a)	Col. (k),Quality Adjustments	\$0 000	(\$0.476)	\$24.174	Quality Adjustment