



ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

DISTRIBUTION CENTER

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September 19, 2001

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Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 010003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of August 2001.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L Shoaf
President

Enclosures

cc: All Parties of Record

- APR _____
- CAS _____
- CAF _____
- COMS S _____
- CTR _____
- ECR _____
- LEG I _____
- OPC _____
- PAI _____
- RGD _____
- SEC I _____
- SER _____
- OTH _____

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St Joe Natural Gas Co., Inc.
Docket No. 010003-GU
September 19, 2001

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R		
ESTIMATED FOR THE PERIOD OF:		JANUARY 01		Through		DECEMBER 01				
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	
		CURRENT MONTH:		AUGUST 2001		PERIOD TO DATE				
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	COMMODITY (Pipeline)	\$110.36	\$113.12	(\$2.76)	-2.44	\$327.52	\$333.04	(\$5.52)	-1.66	
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
4	COMMODITY (Other)	\$27,512.04	\$33,236.65	(\$5,724.61)	-17.22	\$605,915.62	\$584,965.30	\$20,950.32	3.58	
5	DEMAND	\$4,602.88	\$4,605.98	(\$3.10)	-0.07	\$128,204.56	\$129,662.60	(\$1,458.04)	-1.12	
6	FGT Overage Alert Charge & FGT Refund	\$0.00	(\$6,490.47)	\$6,490.47	-100.00	(\$12,937.41)	(\$18,211.95)	\$5,274.54	-28.96	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
9	OTHER FGT REFUND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
10	Second Prior Month Purchase Adj (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$32,225.28	\$31,465.28	\$760.00	2.42	\$721,510.29	\$696,748.99	\$24,761.30	3.55	
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
13	COMPANY USE	\$27.05	\$0.00	\$27.05	ERR	\$497.58	\$295.00	\$202.58	68.67	
14	TOTAL THERM SALES	\$32,837.58	\$31,465.28	\$1,372.30	4.36	\$797,418.85	\$696,453.99	\$100,964.86	14.50	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	62,000	61,542	458	0.74	184,000	455,239	(271,239)	-59.58	
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR	
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR	
18	COMMODITY (Other)	46,180	61,500	(15,320)	-24.91	819,541	804,888	14,653	1.82	
19	DEMAND	62,000	62,000	0	0.00	246,000	246,000	0	0.00	
20	OTHER	0	0	0	ERR	0	0	0	ERR	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR	
22	DEMAND	0	0	0	ERR	0	0	0	ERR	
23		0	0	0	ERR	0	0	0	ERR	
24	TOTAL PURCHASES (15-21)	62,000	61,542	458	0.74	184,000	455,239	(271,239)	-59.58	
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
26	COMPANY USE	51	0	51	ERR	534	255	279	109.45	
27	TOTAL THERM SALES	61,587	61,542	45	0.07	988,664	824,872	163,792	19.86	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	0.00178	0.00184	-0.00006	-3.16	0.00178	0.00073	0.00105	143.31	
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31	COMMODITY (Other) (4/18)	0.59576	0.54043	0.05532	10.24	0.73934	0.72677	0.01257	1.73	
32	DEMAND (5/19)	0.07424	0.07429	-0.00005	-0.07	0.52116	0.52708	-0.00593	-1.12	
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37	TOTAL COST (11/24)	0.51976	0.51128	0.00848	1.66	0.72978	0.84468	-0.11489	-13.60	
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
39	COMPANY USE (13/26)	0.53252	ERR	ERR	ERR	0.93163	1.15686	-0.22524	-19.47	
40	TOTAL THERM SALES (11/27)	0.52325	0.51128	0.01196	2.34	0.72978	0.84468	-0.11489	-13.60	
41	TRUE-UP (E-2)	0.02124	0.02124	0.00000	0.00000	0.02124	0.02124	0.00000	0.00000	
42	TOTAL COST OF GAS (40+41)	0.54449	0.53252	0.01196	2.25	0.75102	0.86592	-0.11489	-13.27	
43	REVENUE TAX FACTOR	1.03093	1.03093	0.00000	0	1.03093	1.03093	0.00000	0	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.56133	0.54899	0.01234	2.25	0.77425	0.89270	-0.11845	-13.27	
45	PGA FACTOR ROUNDED TO NEAREST 001	0.561	0.549	0	2.19	0.774	0.893	-0.119	-13.33	

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 01
CURRENT MONTH:

AUGUST 2001

THROUGH:

DECEMBER 01

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2	62,000	\$110.36	0.00178
3 Commodity Adjustments			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	62,000	\$110.36	0.00178
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	63,550	\$33,236.65	0.52300
18 Commodity Other - Scheduled City Gate			ERR
19 Imbalance Cashout - Transporting Customers	2,570	\$765.86	0.29800
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers			ERR
22 Imbalance Bookout - Other Shippers	(19,940)	(\$6,490.47)	0.32550
23 Imbalance Cashout - FGT			ERR
24 TOTAL COMMODITY OTHER	46,180	\$27,512.04	0.59576
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,602.88	0.07424
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	62,000	\$4,602.88	0.07424
OTHER			
33 Revenue Sharing - FGT			ERR
34 Volumetric Relinquishment - FTS-1			ERR
35 FGT Refund - correction			ERR
36 Overage Alert Day Charge			ERR
37 Overage Alert Day Charge - Received Arizona			ERR
38 Overage Alert Day Charge - Received GCI			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF: JANUARY 01 Through DECEMBER 01

	CURRENT MONTH:		AUGUST 2001		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
	TRUE-UP CALCULATION							
1 PURCHASED GAS COST LINE 4	\$27,512	\$33,237	5,725	0.17	\$605,916	\$584,965	(20,950)	-0.04
2 TRANSPORTATION COST LINE (1+5+6-(7+8+9))	\$4,713	(\$1,771)	(6,485)	3.66	\$115,595	\$111,784	(3,811)	-0.03
3 TOTAL	\$32,225	\$31,465	(760)	-0.02	\$721,510	\$696,749	(24,761)	-0.04
4 FUEL REVENUES (NET OF REVENUE TAX)	\$32,838	\$31,465	(1,372)	-0.04	\$797,419	\$696,454	(100,965)	-0.14
5 TRUE-UP(COLLECTED) OR REFUNDED	(\$2,135)	(\$2,135)	0	0.00	(\$17,079)	(\$17,079)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$30,703	\$29,330	(1,372)	-0.05	\$780,340	\$679,375	(100,965)	-0.15
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$1,523)	(\$2,135)	(612)	0.29	\$58,829	(\$17,374)	(76,204)	4.39
8 INTEREST PROVISION-THIS PERIOD (21)	(\$123)	\$326	448	1.38	(\$2,861)	\$3,253	6,115	1.88
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$41,062)	\$108,292	149,353	1.38	(\$113,619)	\$105,659	219,278	2.08
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$2,135	\$2,135	0	0.00	\$17,079	\$17,079	0	0.00
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$40,572)	\$108,617	149,189	1.37	(\$40,572)	\$108,617	149,189	1.37
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(41,062)	108,292	149,353	1.38	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(40,449)	108,292	148,741	1.37				
14 TOTAL (12+13)	(81,511)	216,583	298,094	1.38				
15 AVERAGE (50% OF 14)	(40,755)	108,292	149,047	1.38				
16 INTEREST RATE - FIRST DAY OF MONTH	3.75	3.75	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.47	3.47	0.00	0.00				
18 TOTAL (16+17)	7.22	7.22	0.00	0.00				
19 AVERAGE (50% OF 18)	3.61	3.61	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.30	0.30	0.00	0.00				
21 INTEREST PROVISION (15x20)	(123)	326	448	1.38				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2001 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

AUGUST

DECEMBER 2001

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	AUG	FGT	SJNG	FT	0	0			\$88.04	\$4,602.88	\$22.32	ERR
2	"	PRIOR	SJNG	FT	63,550	63,550	\$33,236.65					52.30
3	"	SJNG	FL PUBLIC	BO	(19,940)	(19,940)	(\$6,490.47)					32.55
4	"	AC	SJNG	CO	2,570	2,570	\$765.86					29.80
5						0						ERR
6						0						
7						0						
8						0						
9						0						
10						0						
11						0						
12						0						
13						0						
14						0						
15						0						
16						0						
17						0						
18						0						
19						0						
20						0						
21						0						
22						0						
23						0						
24						0						
25						0						
26						0						
27						0						
28						0						
29						0						
30						0						
TOTAL					46,180	0	46,180	\$27,512.04	\$88.04	\$4,602.88	\$22.32	69.78

MONTH: AUGUST

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR ENERGY	STAT #1	205	200	6,355	6,206	5.23	5.36
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	205	200	6,355	6,206		
27.				WEIGHTED AVERAGE		5.23	5.36

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF: JANUARY 2001 Through DECEMBER 2001									
		CURRENT MONTH: AUGUST				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	41,529	38,518	(3,011)	-0.07	719,997	646,685	(73,312)	-0.10	
COMMERCIAL	4,101	3,711	(390)	-0.10	80,610	62,308	(18,302)	-0.23	
COMMERCIAL LARGE VOL. 1	15,957	9,644	(6,313)	-0.40	163,378	161,911	(1,467)	-0.01	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	61,587	51,873	(9,714)	-0.16	963,985	870,904	(93,081)	-0.10	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE - TRANSPORT.	803,000	828,582	25,582	0.03	6,478,190	6,628,656	150,466	0.02	
INTERRUPTIBLE	0	56	56	ERR	8,910	448	(8,462)	-0.95	
LARGE INTERRUPTIBLE	0	0	0	ERR	15,769	0	(15,769)	-1.00	
TOTAL INTERRUPTIBLE	803,000	828,638	25,638	0.03	6,502,869	6,629,104	126,235	0.02	
TOTAL THERM SALES	864,587	880,511	15,924	0.02	7,466,854	7,500,008	33,154	0.00	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,089	3,213	124	0.04	3,136	3,213	77	0.02	
COMMERCIAL	212	220	8	0.04	217	220	3	0.01	
COMMERCIAL LARGE VOL. 1	41	38	(3)	-0.07	41	38	(3)	-0.07	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,342	3,471	129	0.04	3,394	3,471	77	0.02	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE - TRANSPORT.	4	4	0	0.00	4	4	0	0.00	
INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,346	3,475	129	0.04	3,398	3,475	77	0.02	
THERM USE PER CUSTOMER									
RESIDENTIAL	13	12	(1)	-0.11	230	201	(28)	-0.12	
COMMERCIAL	19	17	(2)	-0.13	371	283	(88)	-0.24	
COMMERCIAL LARGE VOL. 1	389	254	(135)	-0.35	3,985	4,261	276	0.07	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	200,750	207,146	6,396	0.03	1,619,548	1,657,164	37,617	0.02	
INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2001 through DECEMBER 2001

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.059087	1.042076	1.055472	1.052972	1.05178	1.047423	1.045023	1.041251				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077062	1.059762	1.073385	1.070843	1.069631	1.065201	1.062759	1.058923	0	0	0	0



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ST. JOE NATURAL GAS COMPANY
ATTN: PARKER DONNA
POST OFFICE BOX 549

PORT ST JOE FL 32456-0549

Invoice Date: September 10, 2001
Net Due Date: September 20, 2001
Invoice Identifier: 43599
Invoice Total Amount: \$110.36

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA # **REDACTED**

Bill Pty Duns: 008803884

Svc Req K: 3635 Svc Req: ST. JOE NATURAL Acct No: 4133 4000002553 Beg Date: 08/01/2001 Contact Name: Marion Collins
Svc Code: FT Svc Req ID: 008803884 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
	68141 ST. JOE OVERSTREET	COT		0.0142	0.0036		0.0178	6,200	110.36		
Total for Contract 3635:								6,200	\$110.36		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s) _____	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	11.16	121.52
1999	0.0075	3.10	113.46
2000	0.0072	1.24	111.60
2001	0.007	0.00	110.36
0	0	0.00	0.00

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	09/01/01
DUE	09/11/01
INVOICE NO.	43500
TOTAL AMOUNT DUE	\$4,602.88

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: PARKER, DONNA
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas
 Account # 2222
 ABA # 2222

REDACTED

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY SAP CUSTOMER NO: 4000002553 PLEASE CONTACT MARION COLLINS
 LEGAL ENTITY NO: 4133 AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 008803884 OR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH DRY	
RESERVATION CHARGE				08/01	A	RES	0.7618	0.0030	0.0224	0.7424	6,200	\$4,602.88
TOTAL FOR CONTRACT 3635 FOR MONTH OF 08/01.											6,200	\$4,602.88

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$52.70	\$4,655.58
1999	0.0076	\$47.12	\$4,650.00
2000	0.0066	\$40.92	\$4,643.80
2001	0.0030	\$18.60	\$4,621.48

*** END OF INVOICE 43500 ***

*pd 9/10/01
 Acct #232*

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



INVOICE

CUSTOMER

INVOICE NO.

8102001

DATE: 10-AUGUST-2001

FLORIDA PUBLIC UTILITIES
P.O. BOX 3395
WEST PALM BEACH, FL. 33402

CONTRACT NO:
CONTRACT DATE:

ATTN: CHRIS SYNDER

PHONE: 561-838-1723

FAX: 561-838-1713

INVOICE FOR BOOK-OUT FOR MONTH OF:

AUGUST 2001

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
AUGUST 2001	BOOK -OUT MARKET DELIVERIES	1994	\$3.2550	\$6,490.47

TOTAL THIS STATEMENT

\$6,490.47

*Rec 8/23/01
Acct #801*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

20-AUGUST-2001

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

2ND REVISED

Customer Name : **ARIZONA CHEMICAL COMPANY
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197**

Aaron Wakefield
Phone: (901) 763-6514
Fax: (901) 763-7273

DATE: **August 1, 2001**
DELINQUENT: **August 20, 2001**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL
Account No. 33459
Route No. 263286263
FAX NOTICE UPON RECEIPT**

Rec 8/17/01

INVOICE NO.: **37111**
CONTRACT NO.: **CTS-003**
DATED: **FEBRUARY 28, 1998**

For Further Information Call: **Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392**

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	July 2001	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge	1-31	\$0.03676	\$0.03676	757,570	\$27,848.27
System - Non-Fuel Charge		\$0.03676			
System - Fuel Charge		\$0.72959			
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	759,970	(\$2,971.48)
Gross Receipts Tax		2.50%			\$696.92
Port St Joe Utility Tax	July 2001				\$25.00
NET GAS BILL					\$28,598.71 ✓
Cash Out	July 2001	\$0.29800	\$0.29800	(2,570)	(\$765.86)
OFO Charge	July 2001	\$0.75186	\$0.75186	4,970	\$3,736.74

Acct # 801

Gas Service at: **Arizona Chemical
Kenny Mill Rd
Port St Joe, FL**

TOTAL AMOUNT DUE THIS INVOICE

\$31,569.59
=====

A **ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE** **\$473.54**