



ORIGINAL

**SEBRING GAS SYSTEM, INC.**

3515 U.S. Hwy. 27, South  
Sebring, FL 33870-5452  
(863) 385-0194

September 19, 2001

Ms. Blanca S. Bayo  
Division of Records and Reporting  
Florida Public Service Commission  
2549 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules  
FPSC Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed please find, for the month August 2001, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

APP  
CAF  
CMP  
COM  
CTR  
ESR  
LEG  
OPC  
PAI  
RGO  
SEC  
SER  
OTH

*[Signature]*  
Jerry H. Melendy, Jr.  
Sebring Gas System, Inc.

Enclosures

01 SEP 20 AM 11:02

DISTRIBUTION CENTER DOCUMENT NUMBER-DATE

11765 SEP 20 01

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 01 Through DECEMBER 01

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	\$179	\$184	\$5	(33.61)	\$1,660	\$2,075	\$415	20.00	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	16,929	11,104	(\$5,825)	(52.46)	266,438	262,903	(\$3,535)	(1.34)	
5 DEMAND	1,914	1,970	\$56	2.84	18,840	18,130	(\$710)	(3.92)	
6 OTHER - TECO Transportation	1,600	1,855	\$255	13.75	15,132	16,730	\$1,598	9.55	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$20,622	\$15,113	(\$5,509)	(36.45)	\$302,070	\$299,838	(\$2,232)	(0.74)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	\$16,844	\$15,113	(\$1,731)	(11.45)	\$333,192	\$299,838	(\$33,354)	(11.12)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	51,500	53,000	1,500	2.83	419,490	478,000	58,510	12.24	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other) COMMODITY	51,500	53,000	1,500	2.83	474,080	478,000	3,920	0.82	
19 DEMAND BILLING DETERMINANTS ONLY	51,500	53,000	1,500	2.83	425,500	478,000	52,500	10.98	
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	49,123	53,000	3,877	7.32	469,681	478,000	8,319	1.74	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+)-(21+23)	51,500	53,000	1,500	2.83	474,080	478,000	3,920	0.82	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	52,067	53,000	933	1.76	494,251	478,000	(16,251)	(3.40)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.348	0.347	(0.000)	(0.12)	0.396	0.434	0.038	8.84	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31 COMMODITY (Other) (4/18)	32.872	20.951	(11.921)	(56.90)	56.201	55.001	(1.200)	(2.18)	
32 DEMAND (5/19)	3.717	3.717	0.000	0.01	4.428	3.793	(0.635)	(16.74)	
33 OTHER (6/20)	3.257	3.500	0.243	6.94	3.222	3.500	0.278	7.95	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	40.043	28.515	(11.528)	(40.43)	63.717	62.728	(0.989)	(1.58)	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL COST OF THERM SOLD (11/27)	39.607	28.515	(11.092)	(38.90)	61.117	62.728	1.611	2.57	
41 TRUE-UP (E-2)	3.22380	3.22380	0.00000	0.00	3.22380	3.22380	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	42.831	31.739	(11.092)	(34.95)	64.341	65.952	1.611	2.44	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	43.649	32.345	(11.304)	(34.95)	65.570	67.212	1.642	2.44	
45 PGA FACTOR ROUNDED TO NEAREST 001	43.649	32.350	(11.299)	(34.93)	65.570	67.212	1.642	2.44	

COMPANY: SEBRING GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

SCHEDULE A-1S

FOR THE PERIOD OF:   JANUARY 01   Through   DECEMBER 01  
CURRENT MONTH:                   AUG 01

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	51,500 \$	179 \$	0.003
2			
3			
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	51,500 \$	179 \$	0.003
<b>SWING SERVICE</b>	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9	0 \$	0 \$	0.000
10			
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	0.00 \$	0 \$	0.000
<b>COMMODITY OTHER</b>	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	51,500 \$	16,679 \$	0.324
18			
19			
20			
21			
22			
23 Commodity (MS - PESCO)	\$	250	
24 TOTAL COMMODITY (Other)	51,500 \$	16,929 \$	0.329
<b>DEMAND</b>	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	51,500 \$	1,914 \$	0.037
26			
27			
28			
29			
30			
31			
32 TOTAL DEMAND	51,500 \$	1,914 \$	0.037
<b>OTHER</b>	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	49,123 \$	1,600 \$	0.033
36			
37			
38			
39			
40 TOTAL OTHER	49,123 \$	1,600 \$	0.033
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:

JAN 01 Through DEC 01

	CURRENT MONTH: AUG 01				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$17,108	\$11,288	(\$5,820)	(51.56)	\$268,098	\$264,978	(\$3,120)	(1.18)
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	3,514	3,825	311	8.13	33,972	34,860	888	2.55
3 TOTAL (A-1, LINE 11)	20,622	15,113	(5,509)	(36.45)	302,070	299,838	(2,232)	(0.74)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	16,844	15,113	(1,731)	(11.45)	333,192	299,838	(33,354)	(11.12)
5 TRUE-UP (COLLECTED) OR REFUNDED	(1,980)	(1,980)	0	0.00	(15,840)	(15,840)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	14,864	13,133	(1,731)	(13.18)	317,352	283,998	(33,354)	(11.74)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(5,758)	(1,980)	3,778	(190.82)	15,282	(15,840)	(31,122)	196.48
8 INTEREST PROVISION-THIS PERIOD (21)	53	0	(53)	100.00	(77)	0	77	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	19,615	(7,845)	(27,460)	350.03	(15,155)	(7,845)	7,310	(93.18)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,980	1,980	0	0.00	15,840	15,840	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$15,890	(\$7,845)	(\$23,735)	302.55	\$15,890	(\$7,845)	(\$23,735)	302.55
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$19,615	(\$7,845)	(\$27,460)	350.03	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	15,837	(7,845)	(23,682)	301.87				
14 TOTAL (12+13)	35,452	(15,690)	(51,142)	325.95				
15 AVERAGE (50% OF 14)	17,726	(7,845)	(25,571)	325.95				
16 INTEREST RATE - FIRST DAY OF MONTH	3.75000%	0.00000%	-3.75000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.47000%	0.00000%	-3.47000%	(100.00)				
18 TOTAL (16+17)	7.2200%	0.00000%	-7.2200%	(100.00)				
19 AVERAGE (50% OF 18)	3.61000%	0.00000%	-3.61000%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.30083%	0.00000%	-0.30083%	(100.00)				
21 INTEREST PROVISION (15x20)	\$53	\$0	(\$53)	(100.00)				

COMPANY: SEBRING GAS SYSTEM, INC.

**TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE**

**SCHEDULE A-3  
(REVISED 8/19/93)**

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: AUG 01

JAN 01

Through

DEC 01

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
					NOT	APPLICABLE					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
<b>TOTAL</b>						0.00			0.00	0.00	0.00

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
(REVISED 8/19/93)

FOR THE PERIOD OF:

JAN 01

Through

DEC 01

MONTH:

AUG 01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
							0.00
			NOT	APPLICABLE			0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
<b>TOTAL</b>							
<b>WEIGHTED AVERAGE</b>							

**NOTE:** CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JAN 01 Through DEC 01

	CURRENT MONTH:		AUG 01		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	3,426	4,000	574	14.35	54,232	51,500	(2,732)	(5.30)
COMMERCIAL	48,641	49,000	359	0.73	440,019	426,500	(13,519)	(3.17)
<b>TOTAL FIRM</b>	<b>52,067</b>	<b>53,000</b>	<b>933</b>	<b>1.76</b>	<b>494,251</b>	<b>478,000</b>	<b>(16,251)</b>	<b>(3.40)</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00
<b>TOTAL THERM SALES</b>	<b>52,067</b>	<b>53,000</b>	<b>933</b>	<b>1.76</b>	<b>494,251</b>	<b>478,000</b>	<b>(16,251)</b>	<b>(3.40)</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
RESIDENTIAL	412	440	28	6.36	523	576	53	9.20
COMMERCIAL	91	97	6	6.19	94	95	1	1.05
<b>TOTAL FIRM</b>	<b>503</b>	<b>537</b>	<b>34</b>	<b>6.33</b>	<b>617</b>	<b>671</b>	<b>54</b>	<b>8.05</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
<b>TOTAL CUSTOMERS</b>	<b>503</b>	<b>537</b>	<b>34</b>	<b>6.33</b>	<b>617</b>	<b>671</b>	<b>54</b>	<b>8.05</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	8.32	9.09	0.78	8.53	103.69	89.41	0.78	0.87
COMMERCIAL	534.52	505.15	(29.36)	(5.81)	4681.05	4489.47	(29.36)	(0.65)

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 01 through DEC 01

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED = AVG. BTU CONTENT</u> <u>CCF PURCHASED</u>	1.06348	1.05503	1.05294	1.05193	1.04618	1.04499	1.04140	1.03893				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.09958	1.09084	1.08868	1.08764	1.08169	1.08046	1.07675	1.07420	0.00000	0.00000	0.00000	0.00000



COMPANY: SEBRING GAS SYSTEM, INC.

**THERM SALES AND CUSTOMER DATA**

SCHEDULE A-5

FOR THE PERIOD OF: JAN 01 Through DEC 01

	CURRENT MONTH:		AUG 01		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	3,426	4,000	574	14.35	54,232	51,500	(2,732)	(5.30)
COMMERCIAL	48,641	49,000	359	0.73	440,019	426,500	(13,519)	(3.17)
<b>TOTAL FIRM</b>	<b>52,067</b>	<b>53,000</b>	<b>933</b>	<b>1.76</b>	<b>494,251</b>	<b>478,000</b>	<b>(16,251)</b>	<b>(3.40)</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00
<b>TOTAL THERM SALES</b>	<b>52,067</b>	<b>53,000</b>	<b>933</b>	<b>1.76</b>	<b>494,251</b>	<b>478,000</b>	<b>(16,251)</b>	<b>(3.40)</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>				<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	412	440	28	6.36	523	576	53	9.20
COMMERCIAL	91	97	6	6.19	94	95	1	1.05
<b>TOTAL FIRM</b>	<b>503</b>	<b>537</b>	<b>34</b>	<b>6.33</b>	<b>617</b>	<b>671</b>	<b>54</b>	<b>8.05</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>				<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
<b>TOTAL CUSTOMERS</b>	<b>503</b>	<b>537</b>	<b>34</b>	<b>6.33</b>	<b>617</b>	<b>671</b>	<b>54</b>	<b>8.05</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	8.32	9.09	0.78	8.53	103.69	89.41	0.78	0.87
COMMERCIAL	534.52	505.15	(29.36)	(5.81)	4681.05	4489.47	(29.36)	(0.65)

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 01 through DEC 01

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED = AVG. BTU CONTENT</u> <u>CCF PURCHASED</u>	1.06348	1.05503	1.05294	1.05193	1.04618	1.04499	1.04140	1.03893				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.09958	1.09084	1.08868	1.08764	1.08169	1.08046	1.07675	1.07420	0.00000	0.00000	0.00000	0.00000

## *Sales Recap by Type*

<i>District:</i>	SEB	<i>#</i>	101	<i>Month:</i>	08/31/01
<i>Type Description</i>		<i>Count</i>	<i>Sales</i>	<i>Price</i>	<i>Therms</i>
<b>RM Residential Meter</b>		<b>412</b>	<b>5157.45</b>	<b>1.506</b>	<b>3425.6</b>
<b>CM Commercial Meter</b>		<b>91</b>	<b>30172.30</b>	<b>0.620</b>	<b>48640.9</b>
<b>Total</b>		<b>503</b>	<b>35329.75</b>	<b>0.679</b>	<b>52066.5</b>

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
 P.O. Box 615  
 Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	09/14/01
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452	<b>Payable Upon Receipt</b>	
<b>Attention: Jerry Melendy</b>	<b>Past Due After</b>	09/24/01
<b>Interest Charges will accrue for all payments past due date as per your contract.</b>		

**Production month of:** Aug-01

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	5,150	\$3.23864	\$16,679.00
D	5,150	\$0.3717	\$1,914.26
C	5,150	\$0.0348	\$179.22
MS			\$250.00
Interest			\$ 220.65
Subtotal Current Bill			\$19,243.13
Previous Balance			\$34,178.72
<b>TOTAL AMOUNT DUE</b>			<b><u>\$53,421.85</u></b>

\* MMBtu's  
 \*\* Includes 2.4% Fuel  
 \*\*\* Estimated

BS - Baseload Service  
 D - Demand / FGT Reservation  
 C - Commodity / FGT Usage  
 MS - Management Service

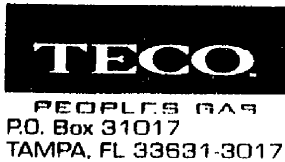
\*\*\* Estimated  
 B - Balancing Gas

<b>Please Remit To</b> Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	<b>For Wire Payments</b> WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #: Routing Number #/
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**REDACTED**

<b>For Billing Inquiries call Customer Accounting at</b> <b>Facsimile Number</b>	(863) 224-7841 (863) 294-3895
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PLEASE REMIT PAYMENT TO



CUSTOMER INVOICE

**ACCOUNT NUMBER**  
7784648

**AMOUNT NOW DUE**  
2818.86

**STATEMENT DATE**  
09/04/01

PAYABLE THROUGH CHECK

SEBRING GAS SVC  
 3515 S US 27  
 SEBRING, FL 33870

**WRITE IN AMOUNT PAID ON THIS ACCOUNT**

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

**TECO**  
 PEOPLES GAS  
 1085 W. MAIN STREET ADDRESS  
 AVON PARK, FLORIDA 32825  
 1-877-832-8747

**AMOUNT NOW DUE**  
2818.86

TO AVOID A POSSIBLE  
 BALANCE  
 THIS MONTH  
 --SERVICE PERIOD--

08/23/01

..... THIS MONTH'S METER INFORMATION .....  
 METER METER READS

**ACCOUNT NUMBER**

**AVERAGE DAILY THERM USAGE**

GENERAL SERVICE LARGE VOL II

PREVIOUS BALANCE				2,849.66
PAYMENT				-1,831.35
	*** FGT TRANSPORTATION ***			
CUSTOMER CHARGE				0.00
TRANSPORTATION CHARGE	4573.0	X	0.35000 =	1,600.55
TRANSITION CHARGE	4573.0	X	0.00000 =	0.00
				0.00
				0.00

$4573 \text{ mcf} \times 1.07420 \times 10 = 49,123 \text{ Therms}$

**TOTAL BALANCE DUE** 2818.86