

CONFIDENTIAL ^{4.18.03} DECLASSIFIED

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY **COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE** **SCHEDULE A-1**
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PE JANUARY 2001 THROUGH DECEMBER 2001 **030003-GU**

COST OF GAS PURCHASED	CURRENT MONTH: AUGUST				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	7,378	12,851	5,473	42.59	98,504	125,529	27,025	21.53
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	34,881	34,882	1	0.00
3 SWING SERVICE	0	0	2,402	0.00	0	0	23,237	0.00
4 COMMODITY (Other)	892,851	2,620,734	1,727,883	65.93	17,138,580	29,457,362	12,318,783	41.82
5 DEMAND	160,849	180,270	19,421	10.77	2,672,978	2,645,416	(27,562)	(1.04)
6 OTHER	0	2,402	2,402	100.00	1,466	24,703	23,237	94.07
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,062,907	2,818,086	1,755,179	62.28	19,946,408	32,287,892	12,341,484	38.22
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	18,303	1,781	(16,522)	(927.68)	116,221	21,615	(94,606)	(437.69)
14 TOTAL THERM SALES	1,317,809	2,714,798	1,396,989	51.46	22,741,426	27,923,012	5,181,586	18.56
THERMS PURCHASED								
15 COMMODITY (Pipeline)	2,666,930	3,202,130	535,200	16.71	29,998,660	32,935,460	2,936,800	8.92
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	5,912,000	5,912,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,664,160	3,202,130	537,970	16.80	30,075,430	32,935,460	2,860,030	8.68
19 DEMAND	3,213,460	3,390,780	177,320	5.23	41,049,420	40,809,740	(239,680)	(0.59)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,664,160	3,202,130	537,970	16.80	30,075,430	32,935,460	2,860,030	8.68
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	39,988	5,760	(34,228)	(594.24)	185,464	59,270	(126,194)	(212.91)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,834,897	3,196,370	(2,638,527)	(82.55)	47,881,684	32,876,190	(15,005,494)	(45.64)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.277	0.401	0.124	30.92	0.328	0.381	0.053	13.91
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	33.513	81.843	48.330	59.05	56.985	89.440	32.455	36.29
32 DEMAND (5/112)	5.005	5.316	0.311	5.85	6.512	6.482	(0.030)	(0.46)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	39.897	88.007	48.110	54.67	66.321	98.034	31.713	32.35
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	45.771	30.920	(14.851)	(48.03)	62.665	36.469	(26.196)	(71.83)
40 TOTAL COST OF THERM SOLD (11/27)	18.216	88.165	69.949	79.34	41.658	98.211	56.553	57.58
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42 TOTAL COST OF GAS (40+41)	18.285	88.234	69.949	79.28	41.727	98.280	56.553	57.54
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	18.37697	88.67782	70.301	79.28	41.93689	98.77435	56.837	57.54
45 PGA FACTOR ROUNDED TO NEAREST .001	18.377	88.678	70.301	79.28	41.937	98.774	56.837	57.54

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**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PEJANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH: AUGUST				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	7,378	12,851	5,473	42.59	98,504	125,529	27,025	21.53
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	34,881	34,882	1	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	892,851	2,620,734	1,727,883	65.93	17,138,580	29,457,362	12,318,783	41.82
5 DEMAND	160,849	180,270	19,421	10.77	2,672,978	2,645,416	(27,562)	(1.04)
6 OTHER	0	2,402	2,402	100.00	1,466	24,703	23,237	94.07
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,062,907	2,818,086	1,755,179	62.28	19,946,408	32,287,892	12,341,484	38.22
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	18,303	1,781	(16,522)	(927.68)	116,221	21615	(94,606)	(437.69)
14 TOTAL THERM SALES	1,317,809	2,714,798	1,396,989	51.46	22,741,426	27923012	5,181,586	18.56
THERMS PURCHASED								
15 COMMODITY (Pipeline)	2,666,930	3,202,130	535,200	16.71	29,998,660	32,935,460	2,936,800	8.92
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	5,912,000	5,912,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,664,160	3,202,130	537,970	16.80	30,075,430	32,935,460	2,860,030	8.68
19 DEMAND	3,213,460	3,390,780	177,320	5.23	41,049,420	40,809,740	(239,680)	(0.59)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,664,160	3,202,130	537,970	16.80	30,075,430	32,935,460	2,860,030	8.68
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	39,988	5,760	(34,228)	(594.24)	185,464	59,270	(126,194)	(212.91)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,834,897	3,196,370	(2,638,527)	(82.55)	47,881,684	32,876,190	(15,005,494)	(45.64)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.277	0.401	0.124	30.92	0.328	0.381	0.053	13.91
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	33.513	81.843	48.330	59.05	56.985	89.440	32.455	36.29
32 DEMAND (5/19)	5.005	5.316	0.311	5.85	6.512	6.482	(0.030)	(0.46)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	39.897	88.007	48.110	54.67	66.321	98.034	31.713	32.35
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	45.771	30.920	(14.851)	(48.03)	62.665	36.469	(26.196)	(71.83)
40 TOTAL COST OF THERM SOLD (11/27)	18.216	88.165	69.949	79.34	41.658	98.211	56.553	57.58
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42 TOTAL COST OF GAS (40+41)	18.285	88.234	69.949	79.28	41.727	98.280	56.553	57.54
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	18.37697	88.67782	70.301	79.28	41.93689	98.77435	56.837	57.54
45 PGA FACTOR ROUNDED TO NEAREST .001	18.377	88.678	70.301	79.28	41.937	98.774	56.837	57.54

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**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERJANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	7,378	12,851	5,473	42.59	98,504	125,529	27,025	21.53	
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	34,881	34,882	1	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	892,851	2,620,734	1,727,883	65.93	17,138,580	29,457,362	12,318,783	41.82	
5 DEMAND	160,849	180,270	19,421	10.77	2,672,978	2,645,416	(27,562)	(1.04)	
6 OTHER	0	2,402	2,402	100.00	1,466	24,703	23,237	94.07	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	5.85	0	0	(0)	(0.46)	
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(1,357,307)	(1,357,307)	100.00	0	(9,194,891)	(9,194,891)	100.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,062,907	1,460,779	397,872	27.24	19,946,408	23,093,001	3,146,593	13.63	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	18,303	1,781	(16,522)	(927.68)	116,221	21,615	(94,606)	(437.69)	
14 TOTAL THERM SALES	1,317,809	2,714,798	1,396,989	51.46	22,741,426	27,923,012	5,181,586	18.56	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	2,666,930	3,202,130	535,200	16.71	29,998,660	32,935,460	2,936,800	8.92	
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	5,912,000	5,912,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	2,664,160	3,202,130	537,970	16.80	30,075,430	32,935,460	2,860,030	8.68	
19 DEMAND	3,213,460	3,390,780	177,320	5.23	41,049,420	40,809,740	(239,680)	(0.59)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,664,160	3,202,130	537,970	16.80	30,075,430	32,935,460	2,860,030	8.68	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	39,988	5,760	(34,228)	(594.24)	185,464	59,270	(126,194)	(212.91)	
27 TOTAL THERM SALES (24-26 Estimated Only)	5,834,897	3,196,370	(2,638,527)	(82.55)	47,881,684	32,876,190	(15,005,494)	(45.64)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.277	0.401	0.124	30.92	0.328	0.381	0.053	13.91	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	33.513	81.843	48.330	59.05	56.985	89.440	32.455	36.29	
32 DEMAND (5/112)	5.005	5.316	0.311	5.85	6.512	6.482	(0.030)	(0.46)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	39.897	45.619	5.722	12.54	66.321	70.116	3.795	5.41	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	45.771	30.920	(14.851)	(48.03)	62.665	36.469	(26.196)	(71.83)	
40 TOTAL COST OF THERM SOLD (11/27)	18.216	45.701	27.485	60.14	41.658	70.242	28.584	40.69	
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	18.285	45.770	27.485	60.05	41.727	70.311	28.584	40.65	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	18.37697	46.00022	27.623	60.05	41.93689	70.66466	28.728	40.65	
45 PGA FACTOR ROUNDED TO NEAREST .001	18.377	46.000	27.623	60.05	41.937	70.665	28.728	40.65	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001
CURRENT MONTH: AUGUST 2001

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,564,890	7,023.19	0.274
2 No Notice Commodity Adjustment - System Supply	(80,960)	(281.74)	0.348
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	183,000	636.84	0.348
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,666,930	7,378.29	0.277
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,481,160	827,315.57	33.344
18 Commodity Other - Scheduled FTS - OSSS	183,000	59,044.49	32.265
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	6,490.47	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,664,160	892,850.53	33.513
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	3,030,460	160,849.30	5.308
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	183,000	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,213,460	160,849.30	5.005
OTHER			
33 Legal/Administrative Fees	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Loan Origination Fees	0	0.00	0.000
38 GRI Voluntary R&D	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001
CURRENT MONTH: JULY 2001

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	43327	10-13	79,549.60	0.00	1,829.00	0.00	0.00	77,720.60	0.00
2	FGT	43516	14-16	83,128.70	0.00	0.00	0.00	0.00	83,128.70	0.00
3	FGT	43605	17-18	5,667.87	5,667.87	0.00	0.00	0.00	0.00	0.00
4	FGT	43596	19-20	1,992.16	1,992.16	0.00	0.00	0.00	0.00	0.00
5	FGT	43604	21	(281.74)	(281.74)	0.00	0.00	0.00	0.00	0.00
6	BP ENERGY	15644	22	497,343.64	0.00	0.00	0.00	497,343.64	0.00	0.00
7	DUKE ENERGY	SR01080955	23	389,016.42	0.00	0.00	0.00	389,016.42	0.00	0.00
8	ST. JOE	8102001	24	6,490.47	0.00	0.00	0.00	6,490.47	0.00	0.00
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
TOTAL				1,062,907.12	7,378.29	1,829.00	0.00	892,850.53	160,849.30	0.00

4A

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			(3)	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch. A-1 Line 4)	892,851	2,620,734	(1,727,883)	(65.93)	17,138,580	29,457,362	(12,318,783)	(41.82)
2	TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	170,057	(1,159,955)	1,330,012	(114.66)	2,807,828	(6,364,361)	9,172,189	(144.12)
3	TOTAL	1,062,907	1,460,779	(397,872)	(27.24)	19,946,408	23,093,001	(3,146,593)	(13.63)
4	FUEL REVENUES (NET OF REVENUE TAX)	1,317,809	2,714,798	(1,396,989)	(51.46)	22,741,426	27,923,012	(5,181,586)	(18.56)
5	TRUE-UP (COLLECTED) OR REFUNDED	(2,774)	(2,774)	0	0.00	(22,192)	(22,192)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,315,035	2,712,024	(1,396,989)	(51.51)	22,719,234	27,900,820	(5,181,586)	(18.57)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	252,128	1,251,245	(999,117)	(79.85)	2,772,826	4,807,819	(2,034,993)	(42.33)
8	INTEREST PROVISION-THIS PERIOD (21) (2)	3,617	0	3,617	0.00	(19,708)	0	(19,708)	0.00
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	1,088,484	4,587,519	(3,499,035)	(76.27)	(1,428,307)	1,011,527	(2,439,834)	(241.20)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,774	2,774	0	0.00	22,192	22,192	0	0.00
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,347,003	5,841,538	(4,494,535)	(76.94)	1,347,003	5,841,538	(4,494,535)	(76.94)
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,088,484	4,587,519	(3,499,035)	(76.27)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	1,343,386	5,841,538	(4,498,152)	(77.00)				
14	TOTAL (12+13)	2,431,870	10,429,057	(7,997,187)	(76.68)				
15	AVERAGE (50% OF 14)	1,215,935	5,214,529	(3,998,593)	(76.68)				
16	INTEREST RATE - FIRST DAY OF MONTH	3.67%	0.0000%	---	---				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.47%	0.0000%	---	---				
18	TOTAL (16+17)	7.1400%	0.0000%	---	---				
19	AVERAGE (50% OF 18)	3.5700%	0.0000%	---	---				
20	MONTHLY AVERAGE (19/12 Months)	0.298%	0.000%	---	---				
21	INTEREST PROVISION (15x20)	3,617	0	---	---				

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001
PRESENT MONTH: AUGUST

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan-01	DUKE	SYS SUPPLY	N/A	1,807,970	264,500	2,072,470	2,144,774	N/A	N/A	INCL. IN COST	103.48878391
2	Jan-01	BP	SYS SUPPLY	N/A	3,813,700	0	3,813,700	3,681,944	N/A	N/A	INCL. IN COST	96.54519233
3	Jan-01	TECO	SYS SUPPLY	N/A	0	0	0	(95,703)	N/A	N/A	INCL. IN COST	N/A
4	Jan-01	PENSCO	SYS SUPPLY	N/A	0	0	0	(5,404)	N/A	N/A	INCL. IN COST	N/A
5	Jan-01	CFG	SYS SUPPLY	N/A	0	0	0	(35,446)	N/A	N/A	INCL. IN COST	N/A
6	Jan-01	FGT	SYS SUPPLY	N/A	0	0	0	(53,859)	N/A	N/A	INCL. IN COST	N/A
7	Jan-01	FGT	SYS SUPPLY	N/A	0	0	0	8	N/A	N/A	INCL. IN COST	N/A
8	Feb-01	DUKE	SYS SUPPLY	N/A	1,669,490	238,000	1,907,490	1,210,545	N/A	N/A	INCL. IN COST	63.46271802
9	Feb-01	BP	SYS SUPPLY	N/A	2,204,360	0	2,204,360	1,392,105	N/A	N/A	INCL. IN COST	63.15234354
10	Mar-01	DUKE	SYS SUPPLY	N/A	1,667,000	248,500	1,915,500	1,392,181	N/A	N/A	INCL. IN COST	72.67977029
11	Mar-01	BP	SYS SUPPLY	N/A	2,702,960	0	2,702,960	929,116	N/A	N/A	INCL. IN COST	34.37401959
12	Mar-01	FGT	SYS SUPPLY	N/A	0	0	0	(44,597)	N/A	N/A	INCL. IN COST	N/A
13	Apr-01	BP	SYS SUPPLY	N/A	2,200,610	0	2,200,610	1,199,986	N/A	N/A	INCL. IN COST	54.52969858
14	Apr-01	DUKE	SYS SUPPLY	N/A	1,333,150	262,000	1,595,150	800,788	N/A	N/A	INCL. IN COST	50.20016926
15	Apr-01	FGT	SYS SUPPLY	N/A	0	0	0	51,867	N/A	N/A	INCL. IN COST	N/A
16	May-01	BP	SYS SUPPLY	N/A	1,969,640	0	1,969,640	945,694	N/A	N/A	INCL. IN COST	48.01354562
17	May-01	DUKE	SYS SUPPLY	N/A	1,220,530	143,000	1,363,530	675,101	N/A	N/A	INCL. IN COST	49.51126855
18	May-01	FGU	SYS SUPPLY	N/A	0	0	0	46,029	N/A	N/A	INCL. IN COST	N/A
19	May-01	FGT	SYS SUPPLY	N/A	0	0	0	24,727	N/A	N/A	INCL. IN COST	N/A
20	May-01	FGT	SYS SUPPLY	N/A	0	0	0	(4,685)	N/A	N/A	INCL. IN COST	N/A
21	Jun-01	BP	SYS SUPPLY	N/A	1,409,500	0	1,409,500	538,950	N/A	N/A	INCL. IN COST	38.23696346
22	Jun-01	DUKE	SYS SUPPLY	N/A	1,203,100	174,880	1,377,980	502,199	N/A	N/A	INCL. IN COST	36.44457830
23	Jun-01	ST. JOE	SYS SUPPLY	N/A	0	0	0	2,962	N/A	N/A	INCL. IN COST	N/A
24	Jul-01	FGT	SYS SUPPLY	N/A	0	0	0	(1,550)	N/A	N/A	INCL. IN COST	N/A
25	Jul-01	BP	SYS SUPPLY	N/A	1,504,480	0	1,504,480	483,851	N/A	N/A	INCL. IN COST	32.16065285
26	Jul-01	DUKE	SYS SUPPLY	N/A	1,180,400	193,500	1,373,900	440,436	N/A	N/A	INCL. IN COST	32.05738263
27	Jul-01	INFINITE	SYS SUPPLY	N/A	0	0	0	14,371	N/A	N/A	INCL. IN COST	N/A
28	Jul-01	INFINITE	SYS SUPPLY	N/A	0	0	0	9,360	N/A	N/A	INCL. IN COST	N/A
29	Aug-01	BP	SYS SUPPLY	N/A	1,543,630	0	1,543,630	497,344	N/A	N/A	INCL. IN COST	32.21909655
30	Aug-01	DUKE	SYS SUPPLY	N/A	937,530	183,000	1,120,530	389,016	N/A	N/A	INCL. IN COST	34.71718026
31	Aug-01	ST. JOE	SYS SUPPLY	N/A	0	0	0	6,490	N/A	N/A	INCL. IN COST	N/A
TOTAL					28,368,050	1,707,380	30,075,430	17,138,580	0	0	0	56.99

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FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: JANUARY 2001 THROUGH DECEMBER 2001
 MONTH: AUGUST 2001

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	DUKE ENERGY	6489	1,390	1,356	43,082	42,036	\$3,1300	\$3,2079
2	DUKE ENERGY	6489	1,796	1,753	55,664	54,334	\$3,1850	\$3,2630
3	BP ENERGY	7995	145	142	4,500	4,392	\$3,0000	\$3,0738
4	BP ENERGY	7995	48	47	1,500	1,464	\$3,0200	\$3,0943
5	BP ENERGY	7995	37	36	1,159	1,131	\$3,0550	\$3,1306
6	BP ENERGY	7995	48	47	1,500	1,464	\$3,0850	\$3,1609
7	BP ENERGY	7995	16	16	500	488	\$3,1300	\$3,2070
8	BP ENERGY	7995	16	16	500	488	\$3,1400	\$3,2172
9	BP ENERGY	7995	32	31	1,000	976	\$3,1600	\$3,2377
10	BP ENERGY	7995	65	63	2,000	1,952	\$3,1750	\$3,2531
11	BP ENERGY	7995	24	24	750	732	\$3,1850	\$3,2633
12	BP ENERGY	7995	899	877	27,877	27,196	\$3,1925	\$3,2724
13	BP ENERGY	7995	73	71	2,250	2,196	\$3,2500	\$3,3299
14	BP ENERGY	7995	32	31	1,000	976	\$3,2850	\$3,3658
15	BP ENERGY	7995	32	31	1,000	976	\$3,3500	\$3,4324
16	BP ENERGY	7995	48	47	1,500	1,464	\$3,4750	\$3,5605
17	BP ENERGY	25809	1,787	1,744	55,392	54,069	\$3,1300	\$3,2066
18	BP ENERGY	157738	1,798	1,755	55,731	54,399	\$3,1325	\$3,2092
19	DUKE ENERGY	255278	795	776	24,641	24,058	\$3,1200	\$3,1959
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43								
	TOTAL		9,081	8,863	281,546	274,789		
					WEIGHTED AVERAGE		\$3.1482	\$3.2256

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

		CURRENT MONTH:		AUGUST		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11)	580,074	630,700	50,626	8.03	8,069,433	8,068,820	(613)	(0.01)
RESIDENTIAL SERVICE (RS)	(21), (31)	469,254	564,100	94,846	16.81	7,326,692	7,401,630	74,938	1.01
LARGE VOLUME SERVICE (LVS)	(51)	1,458,956	1,883,530	424,574	22.54	13,870,874	16,442,920	2,572,046	15.64
GEN SERVICE TRANS (GSTS)	(90)	1,890	-	(1,890)	-	1,890	-	(1,890)	-
LARGE VOL TRANS (LVTS)	(91), (94)	392,660	82,880	(309,780)	(373.77)	2,859,590	663,040	(2,196,550)	(331.28)
TOTAL FIRM		2,902,834	3,161,210	258,376	8.17	32,128,479	32,576,410	447,931	1.38
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	197,815	118,040	(79,775)	(67.58)	989,901	962,820	(27,081)	(2.81)
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	195,738	72,980	(122,758)	(168.21)	2,604,001	621,840	(1,982,161)	(318.76)
LG VOL INTER TRANS SER (LVITS)	(93)	2,355,510	1,824,000	(531,510)	(29.14)	10,451,923	14,592,000	4,140,077	28.37
OFF SYS SALES SERVICE (OSSSS-1)	(95)	183,000	-	(183,000)	-	1,707,380	-	(1,707,380)	-
TOTAL INTERRUPTIBLE		2,932,063	2,015,020	(917,043)	(45.51)	15,753,205	16,176,660	423,455	2.62
TOTAL THERM SALES		5,834,897	5,176,230	(658,667)	(12.72)	47,881,684	48,753,070	871,386	1.79
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
GENERAL SERVICE (GS)	(11)	2,886	3,062	176	5.75	2,921	3,039	118	3.88
RESIDENTIAL SERVICE (RS)	(21), (31)	35,989	36,449	460	1.26	36,635	36,806	171	0.46
LARGE VOLUME SERVICE (LVS)	(51)	995	883	(112)	(12.68)	985	900	(85)	(9.44)
GEN SERVICE TRANS (GSTS)	(90)	13	-	(13)	-	2	-	(2)	-
LARGE VOL TRANS (LVTS)	(91), (94)	39	8	(31)	(387.50)	13	8	(5)	(62.50)
TOTAL FIRM		39,922	40,402	480	1.19	40,556	40,753	197	0.48
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE SERVICE (IS)	(61)	8	6	(2)	(33.33)	7	6	(1)	(16.67)
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	6	8	2	25.00	8	8	-	-
LG VOL INTER TRANS SER (LVITS)	(93)	1	1	-	-	1	1	-	-
OFF SYS SALES SERVICE (OSSSS-1)	(95)	1	-	(1)	-	1	-	(1)	-
TOTAL INTERRUPTIBLE		16	15	(1)	(6.67)	17	15	(2)	(13.33)
TOTAL CUSTOMERS		39,938	40,417	479	1.19	40,573	40,768	195	0.48
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS)	(11)	201	206	5	2.43	2,763	2,655	(108)	(4.07)
RESIDENTIAL SERVICE (RS)	(21), (31)	13	15	2	13.33	200	201	1	0.50
LARGE VOLUME SERVICE (LVS)	(51)	1,466	2,133	667	31.27	14,082	18,270	4,188	22.92
GEN SERVICE TRANS (GSTS)	(90)	145	-	(145)	-	945	-	(945)	-
LARGE VOL TRANS (LVTS)	(91), (94)	10,068	10,360	292	2.82	219,968	82,880	(137,088)	(165.41)
INTERRUPTIBLE SERVICE (IS)	(61)	24,727	19,673	(5,054)	(25.69)	141,414	160,470	19,056	11.88
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	32,623	9,123	(23,500)	(257.59)	325,500	77,730	(247,770)	(318.76)
LG VOL INTER TRANS SER (LVITS)	(93)	2,355,510	1,824,000	(531,510)	(29.14)	10,451,923	14,592,000	4,140,077	28.37
OFF SYS SALES SERVICE (OSSSS-1)	(95)	183,000	-	(183,000)	-	1,707,380	-	(1,707,380)	-

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ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0447	1.0602	1.0651	1.0588	1.0546	1.0529	1.0501	1.0454	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.07	1.08	1.07	1.07	1.07	1.06	1.06	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0447	1.0602	1.0637	1.0579	1.0533	1.0521	1.0499	1.0450	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.08	1.08	1.08	1.07	1.07	1.07	1.06	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 01, 2001
Net Due Date: September 30, 2001
Invoice Identifier: 43327
Invoice Total Amount: \$79,549.60

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 5009 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 08/01/2001 **Contact Name:** James Cramer
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 08/31/2001 **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0030		293,260	109,004.74		
		RDM		0.0590			31,000	1,829.00		
		NO NOTICE RESERVATION CHARGE								
		RD1		0.3687	0.0030		-3,441	-1,279.02	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16103								
		RD1		0.3687	0.0030		-3,348	-1,244.45	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16104								
		RD1		0.3687	0.0030		-5,983	-2,223.88	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16105								
		RD1		0.3687	0.0030		-7,595	-2,823.06	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16109								
		RD1		0.3687	0.0030		-6,014	-2,235.40	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16156								
		RD1		0.3687	0.0030		-5,859	-2,177.79	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16157								
		RD1		0.3687	0.0030		-1,581	-587.66	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 62992								
		RD1		0.3687	0.0030		-434	-161.32	788494961	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16105								
		RD1		0.3687	0.0030		-124	-46.09	788494961	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16108								
		RD1		0.3687	0.0030		-1,116	-414.82	788494961	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16156								
		RD1		0.3687	0.0030		-31	-11.52	017128898	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16103								
		RD1		0.3687	0.0030		-589	-218.93	017128898	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16107								

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10



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 01, 2001
Net Due Date: September 11, 2001
Invoice Identifier: 43327
Invoice Total Amount: \$79,549.61

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 5009 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 08/01/2001 **Contact Name:** James Cramer
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 08/31/2001 **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16108		RD1		0.3687	0.0030		-1,333	-495.48	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16109		RD1		0.3687	0.0030		-961	-357.20	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16104		RD1		0.3687	0.0030		-713	-265.02	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16107		RD1		0.3687	0.0030		-2,914	-1,083.13	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16108		RD1		0.3687	0.0030		-2,263	-841.16	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16109		RD1		0.3687	0.0030		-992	-368.73	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16156		RD1		0.3687	0.0030		-1,550	-576.14	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16103		RD1		0.3687	0.0030		-3,100	-1,152.27	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16104		RD1		0.3687	0.0030		-6,200	-2,304.54	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16105		RD1		0.3687	0.0030		-6,200	-2,304.54	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16106		RD1		0.3687	0.0030		-9,300	-3,456.81	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16107		RD1		0.3687	0.0030		-3,100	-1,152.27	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16108		RD1		0.3687	0.0030		-3,100	-1,152.27	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16105		RD1		0.3687	0.0030		-3,565	-1,325.11	968786749	RC2



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 01, 2001
Net Due Date: September 11, 2001
Invoice Identifier: 43327
Invoice Total Amount: 579,549.01

Please reference this Invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 5009 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 08/01/2001 **Contact Name:** James Cramer
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 08/31/2001 **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16107		RD1		0.3687	0.0030		0.3717	-2,201	-818.11	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16108		RD1		0.3687	0.0030		0.3717	-186	-69.14	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16109		RD1		0.3687	0.0030		0.3717	-186	-69.14	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16156		RD1		0.3687	0.0030		0.3717	-62	-23.05	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16158		RD1		0.3687	0.0030		0.3717	-124	-46.09	968786749	RC2

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 08/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 01, 2001
Net Due Date: September 11, 2001
Invoice Identifier: 43327
Invoice Total Amount: \$79,549.60

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 08/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5009:								240,095	\$79,549.60		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1413.53	80963.13
1999	0.0076	1197.44	80747.04
2000	0.0066	957.35	80506.95
2001	0.003	93.01	79642.61
0	0	0.00	0.00

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 01, 2001
Net Due Date: September 14, 2001
Invoice Identifier: 43516
Invoice Total Amount: \$38,128.70

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 3624 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 08/01/2001 **Contact Name:** James Cramer
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 08/31/2001 **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0030	0.0196	0.7452	138,818	103,447.17		
		RD1		0.7618	0.0030		0.7648	-1,395	-1,066.90	197177678	RC2
		RD1		0.7618	0.0030		0.7648	-1,364	-1,043.19	197177678	RC2
		RD1		0.7618	0.0030		0.7648	-2,418	-1,849.29	197177678	RC2
		RD1		0.7618	0.0030		0.7648	-3,069	-2,347.17	197177678	RC2
		RD1		0.7618	0.0030		0.7648	-4,278	-3,271.81	197177678	RC2
		RD1		0.7618	0.0030		0.7648	-4,185	-3,200.69	197177678	RC2
		RD1		0.7618	0.0030		0.7648	-1,116	-853.52	197177678	RC2
		RD1		0.7618	0.0030		0.7648	-186	-142.25	788494961	RC2
		RD1		0.7618	0.0030		0.7648	-62	-47.42	788494961	RC2
		RD1		0.7618	0.0030		0.7648	-775	-592.72	788494961	RC2
		RD1		0.7618	0.0030		0.7648	-31	-23.71	017128898	RC2
		RD1		0.7618	0.0030		0.7648	-217	-165.96	017128898	RC2
		RD1		0.7618	0.0030		0.7648	-558	-426.76	017128898	RC2

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 08/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 01, 2001

Net Due Date: September 15, 2001

Invoice Identifier: 43516

Invoice Total Amount: \$84,128.70

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 3624 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 08/01/2001 **Contact Name:** James Cramer
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 08/31/2001 **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16109		RD1		0.7618	0.0030		0.7648	-372	-284.51	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16104		RD1		0.7618	0.0030		0.7648	-310	-237.09	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16107		RD1		0.7618	0.0030		0.7648	-1,178	-900.93	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16108		RD1		0.7618	0.0030		0.7648	-899	-687.56	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16109		RD1		0.7618	0.0030		0.7648	-403	-308.21	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16156		RD1		0.7618	0.0030		0.7648	-1,116	-853.52	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16105		RD1		0.7618	0.0030		0.7648	-1,457	-1,114.31	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16107		RD1		0.7618	0.0030		0.7648	-899	-687.56	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16108		RD1		0.7618	0.0030		0.7648	-93	-71.13	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16109		RD1		0.7618	0.0030		0.7648	-62	-47.42	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16156		RD1		0.7618	0.0030		0.7648	-62	-47.42	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16158		RD1		0.7618	0.0030		0.7648	-62	-47.42	968786749	RC2

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 01, 2001

Net Due Date: September 11, 2001

Invoice Identifier: 43516

Invoice Total Amount: \$83,128.70

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Nations Bank; Dallas TX

Account # 3750354511

ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 08/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 3624:									112,251	\$83,128.70		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1033.86	84162.56
1999	0.0076	932.84	84061.54
2000	0.0066	820.59	83949.29
2001	0.003	416.48	83545.18
0	0	0.00	0.00

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 09/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 10, 2001
Net Due Date: September 20, 2001
Invoice Identifier: 43605
Invoice Total Amount: \$5,667.87

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 08/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0036		0.0348	19,339	673.00	
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0036		0.0348	16,446	572.32	
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0036		0.0348	14,264	496.39	
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0036		0.0348	8,029	279.41	
	3161 FPU-LAKE WORTH	COT		0.0312	0.0036		0.0348	14,040	488.59	
	3163 FPU-BOYNTON BEACH	COT		0.0312	0.0036		0.0348	12,834	446.62	
	3165 FPU-BOCA RATON	COT		0.0312	0.0036		0.0348	34,012	1,183.62	
	3262 FPU-SANFORD	COT		0.0312	0.0036		0.0348	16,244	565.29	
	3261 FPU-SANFORD WEST	COT		0.0312	0.0036		0.0348	403	14.02	
	3277 FPU-DELAND	COT		0.0312	0.0036		0.0348	1,829	63.65	
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0036		0.0348	18,300	636.84	
	217831 FLORIDA PUBLIC	COT		0.0312	0.0036		0.0348	7,130	248.12	

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 09/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 10, 2001
Net Due Date: September 20, 2001
Invoice Identifier: 43605
Invoice Total Amount: \$5,667.87

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4064 4000002517 Beg Date: 08/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 5009:									162,870	\$5,667.87		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	293.18	5961.05
1999	0.0075	81.45	5749.32
2000	0.0072	32.58	5700.45
2001	0.007	0.01	5667.88
0	0	0.00	0.00

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 10, 2001
Net Due Date: September 20, 2001
Invoice Identifier: 43596
Invoice Total Amount: \$1,992.16

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 08/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0036		7,161	127.47		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0036		7,713	137.29		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0036		14,136	251.62		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0036		13,671	243.34		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0036		9,610	171.06		
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0036		5,766	102.63		
	3165 FPU-BOCA RATON	COT		0.0142	0.0036		19,018	338.52		
	3262 FPU-SANFORD	COT		0.0142	0.0036		3,906	69.53		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0036		8,897	158.37		
	3277 FPU-DELAND	COT		0.0142	0.0036		13,671	243.34		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0036		8,370	148.99		

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 10, 2001

Net Due Date: September 20, 2001

Invoice Identifier: 43596

Invoice Total Amount: \$1,992.16

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 08/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 3624:								111,919	\$1,992.16		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	201.45	2193.61
1999	0.0075	55.95	2048.11
2000	0.0072	22.38	2014.54
2001	0.007	0.00	1992.16
0	0	0.00	0.00

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 10, 2001
Net Due Date: September 20, 2001
Invoice Identifier: 43604
Invoice Total Amount: \$281.74

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 5002 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 08/01/2001 Contact Name: Heidi Massin
Svc Code: OB Svc Req ID: 006924427 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
NO NOTICE		COT		0.0312	0.0036		0.0348	-8,096	-281.74		
Total for Contract 5002:								-8,096	-281.74		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-281.74
1999	0.0075	0.00	-281.74
2000	0.0072	0.00	-281.74
2001	0.007	0.00	-281.74
0	0	0.00	0.00

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Gas Sales Invoice



BP Energy Company

Tax ID 36-3421804

Attention Amell Willis

FLORIDA PUBLIC UTILITIES

PO BOX 3395

WEST PALM BEACH, FL, 33402-3395

Fax # (561) 838-1713

Invoice Number 15844

Invoice Date 09/07/2001

Contract # 157115

Delivery Month Aug 2001

Due Date 09/25/2001

Remit US \$ WIRE

BP ENERGY COMPANY

WIRE TRANSFER ACCT CHASE MANHATTAN

BANK, NY - ACCT NO 910-2-548097

ABA# 021000021

NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation. *** Please include BP's invoice number on all remittances. ***

Natural Gas delivered during Aug 2001

Calculations are based on nominated quantities

Water Station	MMBTU	Unit Price	Amount Due US \$
CS #7 EUNICE (0025308)	55,392	3.1300	173,376.96
CS #8 ZACHARY (0025412)	47,036	3.1761	149,389.32
Fairway-Amoco (Yellowhammer) (84406)	55,731 55,800	3.1325	174,799.50 174,577.36
Total Amount Due	158,228		497,559.78
	Total: 158,159		497,343.64

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 368-5313

For BP use only: 141878 01



Attn: Chris Snyder

561-838-1713

Florida Public Utilities Company
P.O. BOX 3395
WEST PALM BEACH, FL 33402-3395

Invoice No: SR01080955
Customer No: 205877-01
Customer Fax: (561) 838-1713

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 9102771269

Invoice Date: September 10, 2001
Payment Terms: Due September 25, 2001
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P.O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
9/01	5430 - ZONE 1	6489	Pooling Zone 1 CS #7	37,200	3.185	118,482.00
9/01	5430 - ZONE 1	7995	Pooling Zone 2 CS # 8	61,546	3.1850	196,024.01
9/01	B2B1500	716	Pooling Zone 3 CS #11	24,800	3.1200	77,376.00
				24,641		76,879.92
Invoice Totals				123,546		389,826.01
				123,387		389,016.42

When paying by check, send remittance information with payment.
When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
Please refer to this invoice with your payment.
Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



INVOICE

CUSTOMER

INVOICE NO.

8102001

FLORIDA PUBLIC UTILITIES
P.O. BOX 3395
WEST PALM BEACH, FL. 33402

DATE: 10-AUGUST-2001

CONTRACT NO:
CONTRACT DATE:

ATTN: CHRIS SYNDER

PHONE: 561-838-1723

FAX: 561-838-1713

INVOICE FOR BOOK-OUT FOR MONTH OF:

AUGUST 2001

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
AUGUST 2001	BOOK -OUT MARKET DELIVERIES	1994	\$3.2550	\$6,490.47

TOTAL THIS STATEMENT

\$6,490.47

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

20-AUGUST-2001