



ORIGINAL

September 20, 2001

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED - FPSC
01 SEP 21 AM 10:20
COMMISSION
CLERK

RE: Chesapeake Utilities Corporation - Docket # 010003 - GU

Dear Ms. Bayo:

Attached please find 10 copies of our August 2001 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, and our general ledger cost of gas summary.

Please contact me if you have any questions at (863) 299-2883.

Sincerely,

James A. Williams
Finance Manager

APP
CAF
CMP
COM 5
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DISTRIBUTION CENTER
Central Florida Gas Company
A Division of Chesapeake Utilities Corporation

DOCUMENT NUMBER - DATE
11863 SEP 21 2001

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 010003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	3,313	477	2,836	594.55	25,189	28,730	(3,541)	-12.33	
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	19,592	19,592	0	0.00	
3 SWING SERVICE	37,596	0	37,596	0.00	258,668	0	258,668	0.00	
4 COMMODITY (Other)	179,355	107,094	72,261	67.47	5,510,789	7,605,813	(2,095,024)	-27.55	
5 DEMAND	114,150	111,740	2,410	2.16	1,213,217	1,499,855	(286,638)	-19.11	
6 OTHER	0	0	0	0.00	(1,400)	0	(1,400)	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	336,243	221,140	115,103	52.05	7,026,055	9,153,990	(2,127,935)	-23.25	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	290,817	180,532	110,285	61.09	6,800,454	10,774,474	(3,974,020)	-36.88	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	714,920	267,840	447,080	166.92	9,536,640	10,692,232	(1,155,592)	-10.81	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	310,000	310,000	0	0.00	3,320,620	3,320,620	0	0.00	
17 SWING SERVICE COMMODITY	68,190	0	68,190	0.00	194,630	0	194,630	0.00	
18 COMMODITY (Other) COMMODITY	742,800	267,840	474,960	177.33	8,570,223	9,947,932	(1,377,709)	-13.85	
19 DEMAND BILLING DETERMINANTS ONLY	1,789,940	1,670,520	119,420	7.15	19,171,020	21,930,676	(2,759,656)	-12.58	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	810,990	267,840	543,150	202.79	8,764,853	9,947,932	(1,183,079)	-11.89	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	423,592	261,640	161,952	61.90	6,883,711	9,941,732	(3,058,021)	-30.76	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.463	0.178	0.285	160.21	0.264	0.269	-0.005	-1.70	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	55.134	0.000	55.134	0.00	132.902	0.000	132.902	0.00	
31 COMMODITY (Other) (4/18)	24.146	39.984	-15.839	-39.61	64.302	76.456	-12.155	-15.90	
32 DEMAND (5/19)	6.377	6.689	-0.312	-4.66	6.328	6.839	-0.511	-7.47	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	41.461	82.564	-41.103	-49.78	80.162	92.019	-11.857	-12.89	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	79.379	84.521	-5.142	-6.08	102.068	92.076	9.991	10.85	
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0	
42 TOTAL COST OF GAS (40+41)	84.182	89.324	-5.142	-5.76	106.871	96.879	9.991	10.31	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	84.605	89.773	-5.168	-5.76	107.408	97.367	10.042	10.31	
45 PGA FACTOR ROUNDED TO NEAREST .001	84.605	89.773	-5.168	-5.76	107.408	97.367	10.041	10.31	

COMPANY: FL DIV CUC
 FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 010003-GU
 CHESAPEAKE UTILITIES CORP.
 JAW-1
 PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

COST OF GAS PURCHASED	CURRENT MONTH:					PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
1 COMMODITY (Pipeline)	3,313	477	2,836	594.55	25,189	22,636	2,553	11.28		
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	19,592	16,168	3,424	21.18		
3 SWING SERVICE	37,596	0	37,596	0.00	258,668	0	258,668	0.00		
4 COMMODITY (Other)	179,355	107,094	72,261	67.47	5,510,789	6,017,013	(506,224)	-8.41		
5 DEMAND	114,150	111,740	2,410	2.16	1,213,217	1,372,409	(159,192)	-11.60		
6 OTHER	0	0	0	0.00	(1,400)	0	(1,400)	0.00		
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
8 DEMAND	0	0	0	0.00	0	0	0	0.00		
9	0	0	0	0.00	0	0	0	0.00		
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	336,243	221,140	115,103	52.05	7,026,055	7,428,226	(402,171)	-5.41		
12 NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00		
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00		
14 TOTAL THERM SALES	290,817	180,532	110,285	61.09	6,804,454	8,783,544	(1,979,090)	-22.53		
THERMS PURCHASED										
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	714,920	267,840	447,080	166.92	9,536,640	9,545,110	(8,470)	-0.09		
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	310,000	310,000	0	0.00	3,320,620	2,452,627	867,993	35.39		
17 SWING SERVICE COMMODITY	68,190	0	68,190	0.00	194,630	0	194,630	0.00		
18 COMMODITY (Other) COMMODITY	742,800	267,840	474,960	177.33	8,570,223	8,056,510	513,713	6.38		
19 DEMAND BILLING DETERMINANTS ONLY	1,789,940	1,670,520	119,420	7.15	19,171,020	17,877,903	1,293,117	7.23		
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22 DEMAND	0	0	0	0.00	0	0	0	0.00		
23	0	0	0	0.00	0	0	0	0.00		
24 TOTAL PURCHASES (+17+18+20)-(21+23)	810,990	267,840	543,150	202.79	8,764,853	8,056,510	708,343	8.79		
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00		
27 TOTAL THERM SALES	423,592	261,640	161,952	61.90	6,883,711	8,050,310	(1,166,599)	-14.49		
CENTS PER THERM										
28 COMMODITY (Pipeline) (1/15)	0.463	0.178	0.285	160.21	0.264	0.237	0.027	11.38		
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.659	-0.069	-10.50		
30 SWING SERVICE (3/17)	55.134	0.000	55.134	0.00	132.902	0.000	132.902	0.00		
31 COMMODITY (Other) (4/18)	24.146	39.984	-15.839	-39.61	64.302	74.685	-10.384	-13.90		
32 DEMAND (5/19)	6.377	6.689	-0.312	-4.66	6.328	7.677	-1.348	-17.56		
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
LESS END-USE CONTRACT										
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
37 TOTAL COST OF PURCHASES (11/24)	41.461	82.564	-41.103	-49.78	80.162	92.202	-12.040	-13.06		
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
40 TOTAL COST OF THERMS SOLD (11/27)	79.379	84.521	-5.142	-6.08	102.068	92.273	9.795	10.62		
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0		
42 TOTAL COST OF GAS (40+41)	84.182	89.324	-5.142	-5.76	106.871	97.076	9.795	10.09		
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	84.605	89.773	-5.168	-5.76	107.408	97.564	9.845	10.09		
45 PGA FACTOR ROUNDED TO NEAREST .001	84.605	89.773	-5.168	-5.76	107.408	97.564	9.844	10.09		

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 010003-GU
 CHESAPEAKE UTILITIES CORP.
 JAW-1
 PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

	CURRENT MONTH:				AUGUST		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1 COMMODITY (Pipeline)	0	0	0	0.00	0	6,094	(6,094)	-100.00		
2 NO NOTICE SERVICE	0	0	0	0.00	0	3,424	(3,424)	-100.00		
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
4 COMMODITY (Other)	0	0	0	0.00	0	1,588,800	(1,588,800)	-100.00		
5 DEMAND	0	0	0	0.00	0	127,446	(127,446)	-100.00		
6 OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
8 DEMAND	0	0	0	0.00	0	0	0	0.00		
9	0	0	0	0.00	0	0	0	0.00		
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	0	0	0	0.00	0	1,725,764	(1,725,764)	-100.00		
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00		
14 TOTAL THERM SALES	0	0	0	0.00	(4,000)	1,990,930	(1,994,930)	-100.20		
THERMS PURCHASED										
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	0	0	0	0.00	0	1,147,122	(1,147,122)	-100.00		
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	867,993	(867,993)	-100.00		
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00		
18 COMMODITY (Other) COMMODITY	0	0	0	0.00	0	1,891,422	(1,891,422)	-100.00		
19 DEMAND BILLING DETERMINANTS ONLY	0	0	0	0.00	0	4,052,773	(4,052,773)	-100.00		
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22 DEMAND	0	0	0	0.00	0	0	0	0.00		
23	0	0	0	0.00	0	0	0	0.00		
24 TOTAL PURCHASES (+17+18+20)-(21+23)	0	0	0	0.00	0	1,891,422	(1,891,422)	-100.00		
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00		
27 TOTAL THERM SALES	0	0	0	0.00	0	1,891,422	(1,891,422)	-100.00		
CENTS PER THERM										
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.531	-0.531	-100.00		
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.394	-0.394	-100.00		
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
31 COMMODITY (Other) (4/18)	0.000	0.000	0.000	0.00	0.000	84.000	-84.000	-100.00		
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	3.145	-3.145	-100.00		
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
LESS END-USE CONTRACT										
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
37 TOTAL COST OF PURCHASES (11/24)	0.000	0.000	0.000	0.00	0.000	91.242	-91.242	-100.00		
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
40 TOTAL COST OF THERMS SOLD (11/27)	0.000	0.000	0.000	0.00	0.000	91.242	-91.242	-100.00		
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0		
42 TOTAL COST OF GAS (40+41)	4.803	4.803	0.000	0.00	4.803	96.045	-91.242	-95.00		
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	4.827	4.827	0.000	0.00	4.827	96.528	-91.701	-95.00		
45 PGA FACTOR ROUNDED TO NEAREST .001	4.827	4.827	0.000	0.00	4.827	96.528	-91.701	-95.00		

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	589,910	2,878	0.00488
2 No Notice Commodity Adjustment	125,010	435	0.00348
3 Commodity Pipeline-Scheduled PTS	0	0	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0	0.00000
5 Commodity Adjustments - Off System Sales	0	0	0.00000
6 Commodity Pipeline-FTS to storage	0	0	0.00000
7 FGT Refund	0	0	0.00000
8 TOTAL COMMODITY (Pipeline)	714,920	3,313	0.00463
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled	0	0	0.00000
10 Alert Day Volumes-FGT	68,190	37,596	0.55134
11 Operational Flow Order Volumes-FGT	0	0	0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	0	0.00000
13 Other - Prior Period Adjustment	0	0	0.00000
14 Other	0	0	0.00000
15			
16 TOTAL SWING SERVICE	68,190	37,596	0.55134
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	491,640	178,948	0.36398
18 Misc cashout - FGT	128,080	37,656	0.29400
19 Imbalance Cashout-Other Shippers	84,620	25,784	0.30470
20 Imbalance Cashout-Transporting Customers	178,460	18,121	0.10154
21 Prior Period Adjustment	0	0	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0	0.00000
23 Commodity Adjustment - Off System Sales	(140,000)	(81,154)	0.57967
24 TOTAL COMMODITY (Other)	742,800	179,355	0.24146
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	8,168,810	364,413	0.04461
26 Less Relinquished to Others	(6,378,870)	(250,263)	0.03923
27 Demand adjustments- Prior Period	0	0	0.00000
28 Demand adjustments- Scheduled by Others	0	0	0.00000
29 Demand adjustments- Off System Sales	0	0	0.00000
30 Demand Adjustments - FGT refund	0	0	0.00000
31 TOTAL DEMAND	1,789,940	114,150	0.06377
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
32 FGT - Refund	N/A	0	0.00000
33 Peak Shaving	N/A	0	0.00000
34 Correct taxes on cashouts	N/A	0	0.00000
35 Off System Sales Transaction Charge	N/A	0	0.00000
36 Transfer flex balance per PSC		0	0.00000
37 Other		0	0.00000
38			
39 TOTAL OTHER	0	0	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

	CURRENT MONTH: AUGUST				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4)	216,951	107,094	(109,857)	-102.580%	5,769,389	7,605,813	1,836,424	24.145%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	119,292	114,046	(5,246)	-4.600%	1,256,598	1,548,177	291,579	18.834%
3 TOTAL	336,243	221,140	(115,103)	-52.050%	7,025,987	9,153,990	2,128,003	23.247%
4 FUEL REVENUES (NET OF REVENUE TAX)	290,817	180,532	(110,285)	-61.089%	6,800,454	10,774,474	3,974,020	36.884%
5 TRUE-UP (COLLECTED) OR REFUNDED	(76,473)	(76,473)	0	0.000%	(611,784)	(611,784)	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	214,344	104,059	(110,285)	-105.983%	6,188,670	10,162,690	3,974,020	39.104%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(121,899)	(117,081)	4,818	-4.12%	(837,317)	1,008,700	1,846,017	183.010%
8 INTEREST PROVISION-THIS PERIOD (21)	(5,427)	4,871	10,298	211.417%	(82,421)	21,716	104,137	479.545%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,793,905)	1,650,765	3,444,670	208.671%	(2,235,218)	(27,173)	2,208,045	-8125.879%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	76,473	76,473	0	0.000%	611,784	611,784	0	0.000%
10a Adjusment	52,189	0	(52,189)	0.000%	750,604	0	(750,604)	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,792,569)	1,615,028	3,407,597	210.993%	(1,792,568)	1,615,027	3,407,595	210.993%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,793,905)	1,650,765	3,444,670	208.671%	add to line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(1,839,331)	1,610,157	3,449,488	214.233%	If line 5 is a collection () subtract from line 4			
14 TOTAL (12+13)	(3,633,236)	3,260,922	6,894,158	211.417%				
15 AVERAGE (50% OF 14)	(1,816,618)	1,630,461	3,447,079	211.417%				
16 INTEREST RATE - FIRST DAY OF MONTH	3.700%	3.700%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.470%	3.470%	0.000	0.000%				
18 TOTAL (16+17)	7.170%	7.170%	0	0.000%				
19 AVERAGE (50% OF 18)	3.585%	3.585%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.299%	0.299%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	(5,427)	4,871	10,298	211.417%				

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO. 010003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

JAN 01 Through DEC 01

PRESENT MONTH: AUGUST

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1 AUGUST	DUKE		FTS-1	0	0	0	\$0	\$0	\$0		0.000	
2 AUGUST	DUKE		FTS-2	121,210	0	121,210	\$45,250	\$216	\$9,270		45.158	
3 AUGUST	DYNEGY		FTS-1	0	0	0	\$0	\$0	\$0		0.000	
4 AUGUST	DYNEGY		FTS-2	0	0	0	\$0	\$0	\$0		0.000	
5 AUGUST			FTS-1		0	0	\$0	\$0	\$0		0.000	
6 AUGUST	PRIOR		FTS-2	140,430	0	140,430	\$61,752	\$250	\$10,740		51.800	
7 AUGUST												
8 AUGUST	DYNEGY		DELIVERED	210,000		210,000	\$65,430	\$0	\$0		31.157	
9 AUGUST	EL PASO		DELIVERED	20,000		20,000	\$6,515	\$0	\$0		32.575	
10												
11												
12 TOTAL				491,640	0	491,640	\$178,947	\$466	\$20,010	0	0	40.563

COMPANY: FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
 EXHIBIT NO _____
 DOCKET NO. 010003-GU
 CHESAPEAKE UTILITIES CORP
 JAW-1
 PAGE ____ OF ____

FOR THE PERIOD OF: JAN 01 Through DEC 01

MONTH: AUGUST

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 DYNEGY	ZONE 2 POOL	198	192	6,147	5,963	2.80	2.88
2 DYNEGY	ZONE 2 POOL	99	96	3,075	2,983	2.99	3.08
3 DYNEGY	ZONE 2 POOL	297	289	9,222	8,945	3.21	3.31
4 DYNEGY	ZONE 3 POOL	99	96	3,074	2,982	3.08	3.18
5 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
6 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
7 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
8 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
9 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
10 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
11		0	0	0	0	0.00	0.00
12		0	0	0	0	0.00	0.00
13		0	0	0	0	0.00	0.00
14		0	0	0	0	0.00	0.00
15		0	0	0	0	0.00	0.00
16		0	0	0	0	0.00	0.00
17		0	0	0	0	0.00	0.00
18		0	0	0	0	0.00	0.00
19 EL PASO		66	64	2,049	1,988	3.18	3.28
20		0	0	0	0	0.00	0.00
21		0	0	0	0	0.00	0.00
22 DUKE	ZONE 1 POOL	167	162	5,177	5,022	3.12	3.22
23 DUKE	ZONE 1 POOL	200	194	6,200	6,014	3.18	3.28
24 DUKE	ZONE 1 POOL	97	94	3,007	2,917	3.12	3.22
25		0	0	0	0	0.00	0.00
26 PRIOR	CS # 11	400	388	12,400	12,028	4.98	5.13
27		0	0	0	0	0.00	0.00
28		0	0	0	0	0.00	0.00
29		0	0	0	0	0.00	0.00
30		0	0	0	0	0.00	0.00
31		0	0	0	0	0.00	0.00
32		0	0	0	0	0.00	0.00
33		0	0	0	0	0.00	0.00
34		0	0	0	0	0.00	0.00
35		0	0	0	0	0.00	0.00
35		0	0	0	0	0.00	0.00
36		0	0	0	0	0.00	0.00
37	TOTAL	1,623	1,575	50,351	48,842	3.55	3.66

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: JAN 01 Through DEC 01

SCHEDULE A-5
 EXHIBIT NO _____
 DOCKET NO. 010003-GU
 CHESAPEAKE UTILITIES CORP
 JAW-1
 PAGE ____ OF ____

	CURRENT MONTH: AUGUST				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES - GAS SALES								
RESIDENTIAL	114,739	136,488	21,749	18.96%	1,900,570	1,866,973	(33,597)	-1.77%
COMMERCIAL	190,086	346,840	156,754	82.46%	2,761,772	3,553,675	791,903	28.67%
COMMERCIAL LARGE VOLUME	34,307	76,667	42,360	123.47%	568,025	859,046	291,021	51.23%
INDUSTRIAL	84,460	1,974,730	1,890,270	2238.07%	1,653,344	19,176,470	17,523,126	1059.86%
INTERRUPTIBLE	0	433,186	433,186	0.00%	0	4,614,962	4,614,962	0.00%
			0	0.00%	0	0	0	0.00%
TOTAL FIRM	423,592	2,967,911	2,544,319	600.65%	6,883,711	30,071,126	23,187,415	336.84%
THERM SALES - TRANSPORTATION								
FIRM TRANSPORTATION	8,731,398	0	(8,298,212)	-95.04%	68,589,986	0	(68,589,986)	-100.00%
LARGE VOLUME CONTRACT TRANSP	0	3,626,530	3,626,530	0.00%	0	37,442,380	37,442,380	0.00%
SPECIAL CONTRACT TRANSP	0	1,750,298	1,750,298	0.00%	0	10,501,175	10,501,175	0.00%
OFF SYSTEM SALES	140,000	0	(140,000)	-100.00%	1,676,840	0	(1,676,840)	-100.00%
TOTAL TRANSPORTATION	8,871,398	5,376,828	(3,494,570)	-39.39%	70,266,826	47,943,555	(22,323,271)	-31.77%
TOTAL THERMS	9,294,990	8,344,739	(950,251)	-10.22%	77,150,537	78,014,681	864,144	1.12%
NUMBER OF CUSTOMERS					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	9,089	9,749	660	7.26%	75,282	77,791	2,509	3.33%
COMMERCIAL	681	920	239	35.10%	6,297	7,215	918	14.58%
COMMERCIAL LARGE VOLUME	7	20	13	185.71%	99	160	61	61.62%
INDUSTRIAL	5	20	15	300.00%	90	160	70	77.78%
INTERRUPTIBLE	0	5	5	0.00%	0	40	40	0.00%
			0	0.00%	0	0	0	0.00%
TOTAL FIRM	9,782	10,714	932	9.53%	81,768	85,366	3,598	4.40%
NUMBER OF CUSTOMERS - TRANSPORTATION					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
FIRM TRANSPORTATION	274	0	(274)	-100.00%	1,199	0	(1,199)	-100.00%
LARGE VOLUME CONTRACT TRANSP		2	2	0.00%	0	16	16	0.00%
SPECIAL CONTRACT TRANSP		2	2	0.00%	0	12	12	0.00%
OFF SYSTEM SALES	1	0	(1)	-100.00%	7	0	(7)	-100.00%
TOTAL TRANSPORTATION	275	4	(271)	-98.55%	1,206	28	(1,178)	-97.68%
TOTAL CUSTOMERS	10,057	10,718	661	6.57%	82,974	85,394	2,420	2.92%
THERM USE PER CUSTOMER								
RESIDENTIAL	13	14	1	10.90%	25	24	(1)	-4.94%
COMMERCIAL	279	377	98	35.06%	439	493	54	12.30%
COMMERCIAL LARGE VOLUME	4,901	3,833	(1,068)	-21.78%	5,738	5,369	(369)	-6.42%
INDUSTRIAL	16,892	98,737	81,845	484.52%	18,370	119,853	101,482	552.42%
FIRM TRANSPORTATION	31,866	0	(31,866)	-100.00%	57,206	0	(57,206)	-100.00%
LARGE VOLUME CONTRACT TRANSP	0	86,637	86,637	0.00%	0	115,374	115,374	0.00%
SPECIAL CONTRACT TRANSP	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	1,813,265	1,813,265	0.00%	0	2,340,149	2,340,149	0.00%
OFF SYSTEM SALES	140,000	0	(140,000)	-100.00%	239,549	0	(239,549)	-100.00%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

EXHIBIT NO _____

DOCKET NO. 010003-GU

CHESAPEAKE UTILITIES CORP

JAW-1

PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

JANUARY 01 TO

December 01

	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.063	1.055	1.053	1.052	1.046	1.044	1.041	1.039				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.08104	1.07291	1.07087	1.06985	1.06375	1.06172	1.05867	1.05663	0.00000	0.00000	0.00000	0.00000

**Florida Gas Transmission
Cost of Gas
August-01**

Reservation

Contract

		FTS-1		
5057		<u>Volume</u>	<u>Amount</u>	
	Reservation	654,813	\$243,393.99	\$0.3717
	Relinquish	<u>(602,020)</u>	<u>(\$223,770.83)</u>	\$0.3717
		52,793	\$19,623.16	\$0.3717
5837		<u>Volume</u>	<u>Amount</u>	
	Reservation	2,387	\$887.25	\$0.3717
	Relinquish	<u>(2,387)</u>	<u>(\$887.25)</u>	\$0.3717
		52,793	\$19,623.16	\$0.3717
On 5057	IMC	0	\$0.00	#DIV/0!
		<u>52,793</u> ✓	<u>\$19,623.16</u> ✓	\$0.3717

FTS-2

3609		<u>Volume</u>	<u>Amount</u>	
	Reservation	159,681	\$120,131.97	\$0.7523
	Relinquish	<u>(33,480)</u>	<u>(\$25,605.51)</u>	\$0.7648
		<u>126,201</u> ✓	<u>\$94,526.46</u> ✓	\$0.7490

Usage

Contract

		FTS-1		
5057		<u>Volume</u>	<u>Amount</u>	
	Usage	0	\$0.00	na
6205		<u>Volume</u>	<u>Amount</u>	
	Usage	9,858	\$2,003.64	\$0.2033
		<u>9,858</u> ✓	<u>\$2,003.64</u> ✓	\$0.2033
		FTS-2		
3609		<u>Volume</u>	<u>Amount</u>	
	Usage	49,133	\$874.60	\$0.0178
		<u>49,133</u> ✓	<u>\$874.60</u> ✓	\$0.0178

**Florida Gas Transmission
Cost of Gas
August-01**

Alert

Contract

5131

	<u>Volume</u>	<u>Amount</u>	
	6,819	\$37,595.87	\$5.5134
	✓	✓	

No Notice

Contract

FTS-1

	<u>Volume</u>	<u>Amount</u>	
5057 Reservation	31,000 ✓	\$1,829.00 ✓	\$0.0590
5131 Usage	12,501 ✓	\$435.03 ✓	\$0.0348
	<u>43,501</u>	<u>\$2,264.03</u>	<u>\$0.0520</u>

Total

	<u>Volume</u>	<u>Amount</u>	
Reservation	178,994	\$114,149.62	\$0.6377
Alert	6,819	\$37,595.87	\$5.5134
No Notice	43,501	\$2,264.03	\$0.0520
Usage	58,991	\$2,878.24	\$0.0488
	<u>288,305</u>	<u>\$156,887.76</u>	<u>\$0.5442</u>



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: September 10, 2001
Net Due Date: September 20, 2001
Invoice Identifier: 43767
Invoice Total Amount: \$2,003.64

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 6205 Svc Req: CHESAPEAKE Acct No: 4175 400002566 Beg Date: 08/01/2001 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3194 CUC-WINTERHAVEN/FGT	COT		0.0312	0.0036		3,379	117.59		
	3197 CUC-LAKE WALES/FGT	COT		0.0312	0.0036		950	33.06		
	3053 CUC-PLANT CITY/FGT	COT		0.0312	0.0036		600	20.88		
	VOLUMETRIC RELINQUISHMENT - CHARGE - RELQ CTRC 6110 ACQ POI 60923	COT		0.3687	0.0030		4,929	1,832.11	611767658	VRA

Total for Contract 6205: **9,858** **\$2,003.64**

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	2003.64
1999	0.0075	0.00	2003.64
2000	0.0072	0.00	2003.64
2001	0.007	0.00	2003.64
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: September 10, 2001

Net Due Date: September 20, 2001

Invoice Identifier: 43783

Invoice Total Amount: \$37,595.87

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Nations Bank; Dallas TX

Account #

ABA#

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5131 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 08/01/2001 Contact Name: James Cramer
Svc Code: OB Svc Req ID: 827335183 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		OAD		5.5068	0.0066		6,819	37,595.87		

OVERAGE ALERT DAY CHARGE ON 08/28/01.

Total for Contract 5131:

6,819	\$37,595.87
-------	-------------

✓ ✓

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: September 10, 2001

Net Due Date: September 20, 2001

Invoice Identifier: 43592

Invoice Total Amount: \$874.60

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA#

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 3609 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 08/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
	3122 INDIANTOWN	COT		0.0142	0.0036		0.0178	14,000	249.20		
	3144 CUC-ST.CLOUD/FGT	COT		0.0142	0.0036		0.0178	3,680	65.50		
	3185 CUC-LAKE ALFRED/FGT	COT		0.0142	0.0036		0.0178	2,275	40.50		
	28809 CUC-HAINES CITY	COT		0.0142	0.0036		0.0178	5,425	96.57		
	3186 CUC-HAINES CITY/FGT	COT		0.0142	0.0036		0.0178	775	13.80		
	3188 CUC-AUBURNDALE/FGT	COT		0.0142	0.0036		0.0178	6,775	120.60		
	3194 CUC-WINTER HAVEN/FGT	COT		0.0142	0.0036		0.0178	2,325	41.39		
	3197 CUC-LAKE WALES/FGT	COT		0.0142	0.0036		0.0178	1,860	33.11		
	3199 CUC-LAKE WALES	COT		0.0142	0.0036		0.0178	1,860	33.11		
	3204 CUC-BARTOW A /FGT	COT		0.0142	0.0036		0.0178	2,108	37.52		
	3053 CUC-PLANT CITY/FGT	COT		0.0142	0.0036		0.0178	4,950	88.11		
	255520 CUC-WEST	COT		0.0142	0.0036		0.0178	775	13.80		
	255542 CUC-CRYSTAL RIVER/FGT	COT		0.0142	0.0036		0.0178	2,325	41.39		



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: September 10, 2001
Net Due Date: September 20, 2001
Invoice Identifier: 43592
Invoice Total Amount: \$874.60

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 3609 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 08/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates		Quantity	Amount Due	Repl Due Pty ID	Repl Rel Cd	
Total for Contract 3609:										49,133	\$874.60	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	88.40	963.00
1999	0.0075	24.53	899.13
2000	0.0072	9.79	884.39
2001	0.007	0.00	874.60
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: September 10, 2001
Net Due Date: September 20, 2001
Invoice Identifier: 43623
Invoice Total Amount: \$435.03

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA#

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5131 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 08/01/2001 Contact Name: James Cramer
Svc Code: OB Svc Req ID: 827335183 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
NO NOTICE		COT		0.0312	0.0036		0.0348	12,501	435.03		

Total for Contract 5131: 12,501 \$435.03

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:		
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.		
Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	22.50	457.53
1999	0.0075	6.25	441.28
2000	0.0072	2.50	437.53
2001	0.007	0.00	435.03
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: September 01, 2001

Net Due Date: September 11, 2001

Invoice Identifier: 43418

Invoice Total Amount: \$0.00

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Nations Bank; Dallas TX

Account #

ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5837 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 08/01/2001 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0030		0.3717	2,387 ✓	887.25 ✓	
		RD1		0.3687	0.0030		0.3717	-2,387 ✓	-887.25 ✓	041952581 RC2

TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16268

Total for Contract 5837:

0	\$0.00
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Note: Go to <https://fgtbiz.enron.com/public> for rate information.
Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	0.00	0.00
1999	0.0076	0.00	0.00
2000	0.0066	0.00	0.00
2001	0.003	0.00	0.00
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: September 01, 2001
Net Due Date: September 11, 2001
Invoice Identifier: 43334
Invoice Total Amount: \$21,452.16

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 08/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc		Net	Due	
		RD1		0.3687	0.0030		654,813	243,393.99		
		RDM		0.0590			31,000	1,829.00		
		NO NOTICE RESERVATION CHARGE								
		RD1		0.3687	0.0030		-775	-288.07	017128898	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16187								
		RD1		0.3687	0.0030		-1,085	-403.29	017128898	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16187								
		RD1		0.3687	0.0030		-6,200	-2,304.54	809396955	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5085 AT POI 62991								
		RD1		0.3687	0.0030		-62,000	-23,045.40	101093706	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5412 AT POI 60923								
		RD1		0.3687	0.0030		-5,239	-1,947.34	602323214	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5826 AT POI 16192								
		RD1		0.3687	0.0030		-4,340	-1,613.18	788494961	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16192								
		RD1		0.3687	0.0030		-930	-345.68	788494961	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16199								
		RD1		0.3687	0.0030		-10,323	-3,837.06	788494961	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16188								
		RD1		0.3687	0.0030		-7,564	-2,811.54	968786749	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16188								
		RD1		0.3687	0.0030		-961	-357.20	960624542	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5381 AT POI 16185								
		RD1		0.3687	0.0030		-3,472	-1,290.54	005212048	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5382 AT POI 16192								
		RD1		0.3687	0.0030		-2,201	-818.11	602323214	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5826 AT POI 16185								



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: September 01, 2001
Net Due Date: September 11, 2001
Invoice Identifier: 43334
Invoice Total Amount: \$21,452.16

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 400002566 Beg Date: 08/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6025 AT POI 16184		RD1		0.3687	0.0030		-1,643	-610.70	073196867	RC2
			<i>Heart of Fla</i>							
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5320 AT POI 16186		RD1		0.3687	0.0030		-4,495	-1,670.79	001316561	RC2
			<i>Int. Paper</i>							
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16183		RD1		0.3687	0.0030		-22,475	-8,353.96	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16186		RD1		0.3687	0.0030		-22,475	-8,353.96	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16187		RD1		0.3687	0.0030		-7,998	-2,972.86	041952581	RC2
			<i>Pesco</i>							
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16189		RD1		0.3687	0.0030		-22,475	-8,353.96	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16192		RD1		0.3687	0.0030		-6,975	-2,592.61	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5209 AT POI 16199		RD1		0.3687	0.0030		-7,285	-2,707.83	004106928	RC2
			<i>Fla Brick</i>							
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5210 AT POI 16192		RD1		0.3687	0.0030		-11,935	-4,436.24	049552797	RC2
			<i>Master Contractors</i>							
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16187		RD1		0.3687	0.0030		-3,906	-1,451.86	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5208 AT POI 16199		RD1		0.3687	0.0030		-30,752	-11,430.52	057830952	RC2
			<i>Alumax</i>							
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5208 AT POI 16199		RD1		0.3687	0.0030		-22,878	-8,503.75	057830952	RC2
			<i>Alumax</i>							
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16187		RD1		0.3687	0.0030		-930	-345.68	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5335 AT POI 16176		RD1		0.3687	0.0030		-13,020	-4,839.53	825740475	RC2
			<i>Polk Power</i>							



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: September 01, 2001
Net Due Date: September 11, 2001
Invoice Identifier: 43334
Invoice Total Amount: \$21,452.16

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 08/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount	Repl Due	Repl Rel Cd
				Base	Surc	Disc				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5335 AT POI 16184		RD1		0.3687	0.0030		-7,595	-2,823.06	825740475	RC2
		Polk Power								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5335 AT POI 16199		RD1		0.3687	0.0030		-76,570	-28,461.07	825740475	RC2
		Polk Power								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5335 AT POI 60923		RD1		0.3687	0.0030		-77,655	-28,864.36	825740475	RC2
		Polk Power								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5381 AT POI 16185		RD1		0.3687	0.0030		-868	-322.64	960624542	RC2
		Sebring								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6204 AT POI 16193		RD1		0.3687	0.0030		-93,000	-34,568.10	807195722	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6204 AT POI 60923		RD1		0.3687	0.0030		-62,000	-23,045.40	807195722	RC2

(602,020) ✓ (223,770.23) ✓



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: September 01, 2001
Net Due Date: September 11, 2001
Invoice Identifier: 43334
Invoice Total Amount: \$21,452.16

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA#

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 08/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
Total for Contract 5057:							83,793	\$21,452.16		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	553.91	22006.07
1999	0.0076	478.50	21930.66
2000	0.0066	394.70	21846.86
2001	0.003	93.05	21545.21
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: September 01, 2001
Net Due Date: September 11, 2001
Invoice Identifier: 43493
Invoice Total Amount: \$94,526.46

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 3609 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 08/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0030	0.0126	0.7522	158,100	118,922.82		
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5413 AT POI 60923		RD1		0.7618	0.0030		0.7648	-31,000	-23,708.80	101093706	RC2
			<i>Peak Power</i>								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16187		RD1		0.7618	0.0030		0.7648	-899	-687.56	017128898	RC2
			<i>Velda</i>								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16187		RD1		0.7618	0.0030		0.7648	-1,581	-1,209.15	017128898	RC2
			<i>Velda</i>								
TEMPORARY ACQUISITION RESERVATION CHARGE - RELQ CTRC 5973 AT POI 16187		RD1		0.7618	0.0030		0.7648	1,581	1,209.15	017128898	R3A
			<i>Velda</i>								

159,681 ✓ \$ 120,31.97 ✓
(33,480) ✓ (25,605.51) ✓



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: September 01, 2001
Net Due Date: September 11, 2001
Invoice Identifier: 43493
Invoice Total Amount: \$94,526.46

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 3609 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 08/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 3609:								126,201	\$94,526.46		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1168.41	95694.87
1999	0.0076	1054.83	95581.29
2000	0.0066	928.63	95455.09
2001	0.003	474.30	95000.76
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

CENTRAL FLORIDA GAS COMPANY
THERM SALES AND CUSTOMER DATA
MONTH OF AUGUST 2001

	CURRENT MONTH				AVG THERM	
	THERM SALES		# CUSTOMERS		USAGE/CUSTOMER	
	2001	2000	2001	2000	2001	2000
GS RESIDENTIAL	114,739	101,354	9,089	8,857	13	11
RES ANNUAL CONTRACT SVC	-	172	-	12	-	14
GS COMMERCIAL	190,086	317,328	681	801	279	396
GS COMMERCIAL LG VOLUME	34,307	92,539	7	23	4,901	4,023
GS INDUSTRIAL	84,460	316,052	5	21	16,892	15,050
INDUSTRIAL INTERRUPTIBLE	-	558,221	-	9	-	62,025
OFF SYSTEM SALES	-	224,990	-	1	-	224,990
SUBTOTAL SALES	423,592	1,610,656	9,782	9,724	22,085	306,510
FIRM TRANSPORTATION	8,731,398	890,990	274	21	31,866	42,428
INTER TRANSPORTATION	-	382,000	-	4	-	95,500
ITS TRANSPORTATION	-	-	-	-	-	0
LVCTS	-	4,856,650	-	3	-	1,618,883
SPECIAL CONTRACT	-	1,881,490	-	3	-	627,163
SUBTOTAL TRANSPORTATION	8,731,398	8,011,130	274	31	31,866	2,383,975
TOTAL DELIVERIES	9,154,990	9,621,786	10,056	9,755	910	986

	YEAR TO DATE					
	THERM SALES		# CUSTOMERS		USAGE/CUSTOMER	
	2001	2000	2001	2000	2001	2000
GS RESIDENTIAL	1,900,570	1,686,725	9,410	9,040	202	187
RES ANNUAL CONTRACT SVC	0	3,174	0	14	0	227
GS COMMERCIAL	2,761,772	3,221,952	787	809	3,509	3,983
GS COMMERCIAL LG VOLUME	568,025	970,869	12	25	47,335	38,835
GS INDUSTRIAL	1,653,344	2,871,433	11	20	150,304	143,572
INDUSTRIAL INTERRUPTIBLE	0	6,154,199	0	10	0	615,420
OFF SYSTEM SALES	1,541,840	230,790	1	0	1,541,840	0
SUBTOTAL SALES	8,425,551	15,139,142	10,221	9,918	1,743,191	802,222
FIRM TRANSPORTATION	68,589,986	10,461,511	151	22	454,238	475,523
INTER TRANSPORTATION	0	3,348,670	0	4	0	837,168
ITS TRANSPORTATION	0	0	0	0	0	0
LVCTS	0	36,038,500	0	3	0	12,012,833
SPECIAL CONTRACT	0	16,686,840	0	3	0	5,562,280
SUBTOTAL TRANSPORTATION	68,589,986	66,535,521	151	32	454,238	18,887,804
TOTAL DELIVERIES	77,015,537	81,674,663	10,372	9,950	7,425	8,209

	12 MOS. ENDED					
	THERM SALES		# CUSTOMERS		AVG THERM	
	2001	2000	2001	2000	2001	2000
GS RESIDENTIAL	2,585,151	2,294,914	9,291	8,940	278	257
RES ANNUAL CONTRACT SVC	657	4,627	3	14	219	331
GS COMMERCIAL	4,295,208	4,713,749	795	806	5,403	5,848
GS COMMERCIAL LG VOLUME	995,864	1,492,704	16	24	62,242	62,196
GS INDUSTRIAL	3,734,288	4,389,533	15	21	248,953	209,025
INDUSTRIAL INTERRUPTIBLE	1,183,709	9,011,546	2	10	591,855	901,155
OFF SYSTEM SALES	2,416,340	380,790	1	0	2,416,340	0
SUBTOTAL SALES	15,211,217	22,287,863	10,123	9,815	3,325,289	1,178,812
FIRM TRANSPORTATION	80,809,076	14,976,311	109	22	741,368	680,741
INTER TRANSPORTATION	1,245,970	4,597,870	1	4	1,245,970	1,149,468
ITS TRANSPORTATION	0	0	0	0	0	0
LVCTS	11,702,570	52,740,020	1	3	11,702,570	17,580,007
SPECIAL CONTRACT	5,239,640	24,563,950	1	3	5,239,640	8,187,983
SUBTOTAL TRANSPORTATION	98,997,256	96,878,151	112	32	18,929,548	27,598,199
TOTAL DELIVERIES	114,208,473	119,166,014	10,235	9,847	11,159	12,102

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
Aug-01
ACTUAL

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
Aug-01
J-14 JOURNAL ENTRY

BILLING DETERMINANTS (THERMS)	RATE	REF. A-1/MT-AO	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE	ACCT	FL DIVISION
FTS-1 SERVICE							
RESERVATION CHARGE-FTS-1 (5057 & 5837 & 5970)	527,930		19,623.16	19,623.16		80450	19,623.16
RESERVATION CHARGE-FTS-2 (3609)	1,262,010		94,526.48	94,526.48		80450	94,526.46
PLUS RES BILLED TO OTHERS- SCH TO CUC			0.00000	0.00		80450	0.00
PLUS- PR PD ADJ RESERVATION			0.00772	0.00		80450	0.00
LESS OFF SYSTEM SALES - RES	0		0.00000	0.00		4894	0.00 (A)
NO NOTICE RESERVATION CHARGE	310,000		1,829.00	1,829.00		80430	1,829.00
NO NOTICE USAGE CHARGES	125,010		435.03	435.03		80440	435.03
USAGE CHARGE-FTS-1 (5057 & 5970 & 5837)	88,580		2,003.64	2,003.64		80440	2,003.64
USAGE CHARGE-FTS-2	491,330		874.80	874.80		80440	874.80
USAGE ADJUSTMENTS - B/14			0.00000	0.00		80440	0.00
ALERT DAY - Allocation to transport customers			0.00000	0.00		80445	0.00 (B)
PLUS USAGE BILLED TO OTHERS-SCH TO CUC			0.00000	0.00		80440	0.00
LESS OFF SYSTEM SALES - USAGE	0		0.00000	0.00		4894	0.00 (A)
CITY-GATE COG - CUC SCHEDULE (1)	491,640		178,948.19	178,948.19		80415	178,948.19
PLUS COMMOD SCHEDULED BY OTHERS TO CUC			0.00000	0.00		80415	0.00
PLUS CITY GATE COG- PR PD ADJ			0.00000	0.00		80415	0.00
LESS OFF SYSTEM SALES - COMMOD	(140,000)		(81,153.53)	(81,153.53)		4894	(81,153.53) (A)
ALERT DAY CHARGE/CREDIT	68,190		37,595.87	37,595.87		80435	37,595.87
CNG GAS COST			0.00000	0.00		80450	0.00
OFF SYSTEM SALES REVENUE SHARING			0.00000	0.00		4894	0.00 (A)
FGT REFUND - GRI			0.00000	0.00		80450	0.00
IMBALANCE CASHOUT/FGT	128,080		37,655.52	37,655.52		80435	37,655.52
IMBALANCE CASHOUT ADJ - OTHER				0.00		VAR	0.00
IMBALANCE CASHOUT/CUC PURCH	837,381		83,514.97	83,514.97		80435	83,514.97 (A)
IMBALANCE CASHOUT/CUC SALES	(658,921)		(65,394.03)	(65,394.03)		48921	(65,394.03) (A)
RESERVATION ADJUSTMENT 11/97			0.00000	0.00		80450	0.00
IMBALANCE CASHOUT/OTHERS	84,620		25,783.71	25,783.71		80435	25,783.71
REVENUE SHARING - PIPELINE INTEREST			0.00	0.00		80490	0.00
			0.00	0.00		431	0.00
SUBTOTAL FTS SERVICE			336,242.59	336,242.59	0.00	SUBTOTAL FTS-1	336,242.59
ITS - 1 SERVICE							
USAGE CHARGE			0.00000		0.00	80441	0.00
CITY-GATE COG			0.00000	0.00	0.00	80416	0.00
SUBTOTAL ITS - 1 SERVICE			0.00	0.00	0.00	ITS - 1 SERVICE	0.00
TOTAL COST OF GAS			336,242.59	336,242.59	0.00	TOTAL GAS COSTS	336,242.59
LESS INTEREST PLUS PEAK SHAVING							
FIRM TRANSPORTATION PURCHASES	810,990		0.00	0.00	0.00		
INTERR. TRANSPORTATION-PURCH			0.00	0.00	0.00		
SUBTOTAL SYSTEM SUPPLY PURCHASES	810,990	(A-1) (LINE 35)	0.00	0.00	0.00		
FIRM TRANSP. SCHED FOR OTHERS-ON FGT	8,882,010		0.41461				
INTERR. TRANSP. SCHED FOR OTHERS-ON FGT	0						
TOTAL PURCH AND DELIV. TO OTHERS	9,693,000		0.41461				
ALLOCATED TRANSPORTATION PER FGT							
FIRM TRANSPORTATION ALLOCATED	351,330	*					
NO NOTICE ALLOCATED	125,010	input - FGT Sheet					
ALERT DAY ACCT ALLOCATED	68,190	Does not require adj. in column F, in reconciliation					
INTERR. TRANSPORTATION-ALLOC							
THIRD PARTY TRANSPORTATION	8,822,320	*	(30,310)	MISC ADJUST-N. FL. Reception Center/Trenton/Appalachee Prison			(A) SANDY RECORDS
INC/DEC IN OPERATOR ACCT	84,570	input - FGT Sheet	0	MISC ADJUST			(B) SANDY RECORDS - Reverse Monthly
			(84,570)	FGT OPERATOR ACCT			
TOTAL MEASURED THERMS PER FGT BILL	9,451,420	Ties to FGT Measured	(125,010)	NNTS			
			90,000	Delivered Gas Sale to PESCO for Box USA, FL Dist, & J Hardie			
			310	MISC ADJUST - Unexplained Variance			
DIFFERENCE	241,580		178,480	IMBALANCE CASHOUT WITH CUSTOMERS			
			128,080	IMBALANCE CASHOUT WITH FGT			
			84,620	IMBALANCE CASHOUT WITH OTHERS			
* Total Scheduled per FGT - Split between CFG & Transportation							
(1) Total Gas Purchased From Suppliers							
			241,580	TOTAL VARIANCE			

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

Central Florida Gas Company
 1015 Sixth Street, NW
 Winter Haven, FL 33882-0960
 Attn: Jim Williams
 FAX: 863.294.3895

Invoice Number: 22445
 Invoice Date: September 11, 2001
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
08 / 01	Pipeline: Florida Gas Transmission						
	CS #11 MOUNT VERNON 716	12,400	\$ 4.98000	\$61,752.00	\$0.00	\$0.00	\$61,752.00
	Invoice Total:	12,400		\$61,752.00	\$0.00	\$0.00	\$61,752.00
					NET DUE:		\$61,752.00

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
 ABA **REDACTED**
 ACCT. OF: PRIOR ENERGY CORPORATION
 ACCOUNT

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...



Chesapeake Utilities Corporation
 P. O. BOX 960
 WINTER HAVEN, FL 33882-0960

Invoice No: SR01080944
 Customer No: 202882-01
 Customer Fax: (863) 294-3895

Payment by wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY

ABA :
 Account # **REDACTED**

Invoice Date: September 10, 2001
 Payment Terms: Due September 25, 2001
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
8/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	5,177	3.1200	16,152.24
8/01	5430 - ZONE 1	25412	Pooling\Zone 2 CS # 8	6,200	3.1800	19,716.00
8/01	5430 - ZONE 1	716	Pooling\Zone 3 CS #11	3,007	3.1200	9,381.84
** Invoice Totals				14,384		\$45,250.08

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.

El Paso Merchant Energy, L.P.

P.O. Box 2511
Houston, TX 77252-2511

Sales Invoice

Bill To: Central Florida Gas Company
P.O. Box 960
Winter Haven, FL 33002-0960
Attn: A/P - ACCOUNT PAYABLE, Attn:
Fax: (863) 294-3895

Invoice Nbr: I0108S0191
Invoice Date: 09/13/2001
Contract Nbr: SLS02073
Contract Date: 08/01/2001
Customer #: 111262

SOLD DURING THE MONTH OF AUGUST 2001

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT 25309	CS #11 - MOUNT VERNON							
Deal-Order-Rev Nbr: 08102001000156-0001-00		BASE COMMODITY	11	11	2,049	MMBTU	\$3.1800	\$6,515.82
					<u>2,049</u>		<u>Net Amount Due</u>	<u>\$6,515.82</u>

TERMS: Pay by Wire Transfer on or before September 25, 2001

For questions please call Rachel Ferguson
Phone: 713-420-2284
Fax: 713-420-2108

SEND PAYMENT TO:

El Paso Merchant Energy, L.P.
Mellon Bank
ABA #
Account #
Attn:

REDACTED

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.
P.O. Box 2511
Houston, TX 77252-2511

DYNEGY MARKETING AND TRADE
1000 LOUISIANA
SUITE 5800
HOUSTON, TEXAS 77002-5050
PHONE: 713-507-6400
FAX: 713-767-0090

INVOICE NO.: 209840-00

INVOICE DATE: 09-12-01

CONTRACT NO.: 3286

CLIENT CONTACT: BFM

CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N.W.
WINTER HAVEN FL 33882
BARRY PORTER
(863)-293-1053
#2659103
2112*1508

TERMS: Net Due On or Before
09-20-01

Volumes: MMBTUs
Prices : US Dollars

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated August 2001 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY ZONE 2 POOL	6,147	2.795000	17,180.87

Wire To: BANK ONE, NA
Chicago, IL
ABA ACCOUNT
CREDIT DYNEGY MARKETING AND TRADE
Lockbox: P.O. BOX 730508
DALLAS, TX 75373-0508

REDACTED

Questions regarding this invoice should be directed to
Virginia A. Abernathy at (713)-767-8315.
Support for your payment should be Faxed to (713)-507-3787, or
send via email to VAAB@DYNEGY.COM.
PLEASE PAY PER CONTRACT TERMS.

TOTAL INVOICE 6,147 MMBTUs 17,180.87

DYNEGY MARKETING AND TRADE
 1000 LOUISIANA
 SUITE 5800
 HOUSTON, TEXAS 77002-5050
 PHONE: 713-507-6400
 FAX: 713-767-0090

INVOICE NO.: 210319-00

INVOICE DATE: 09-12-01

CONTRACT NO.: 3286

CLIENT CONTACT: FWM

CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N.W.
 WINTER HAVEN FL 33882
 BARRY PORTER
 (863)-293-1053
 #2659103
 2112*1508

TERMS: Net Due On or Before
 09-20-01

Volumes: MMBTUs
 Prices : US Dollars

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT

Estimated August 2001 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via			
FLORIDA GAS TRANSMISSION COMPANY			
ZONE 2 POOL	3,075	2.985000	9,178.88
ZONE 2 POOL	9,222	3.210000	29,602.62
ZONE 3 POOL	3,074	3.080000	9,467.92

Wire To: BANK ONE, NA
 Chicago, IL
 ABA ACCOUNT **REDACTED**
 CREDIT DYNEGY MARKETING AND TRADE
 Lockbox: P.O. BOX 730508
 DALLAS, TX 75373-0508

Questions regarding this invoice should be directed to
 Virginia A. Abernathy at (713)-767-8315.
 Support for your payment should be Faxed to (713)-507-3787, or
 send via email to VAAB@DYNEGY.COM.
 PLEASE PAY PER CONTRACT TERMS.

TOTAL INVOICE 15,371 MMBTUs 48,249.42