



**Florida Power**  
A Progress Energy Company

**ORIGINAL**

**JAMES A. MCGEE**  
ASSOCIATE GENERAL COUNSEL

September 20, 2001

M. Blanca S. Bayó, Director  
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Florida Public Service Commission  
2540 Shumard Oak Boulevard  
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Re: Docket 01-0001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of August 2001.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

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CERTIFICATE OF SERVICE

Docket No. 010001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 have been furnished to the following individuals by regular U.S. Mail this 20st day of September, 2001:

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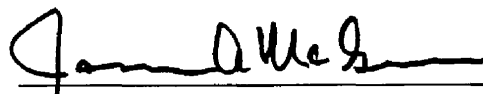
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FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
AUGUST 2001

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	91,259,584	108,855,645	(17,597,061)	(18.2)	3,488,863	3,755,862	(286,998)	(7.6)	2.6307	2.8983	(0.2676)	(9.2)
2 SPENT NUCLEAR FUEL DISPOSAL COST	528,830	532,165	(3,335)	(0.6)	568,867	568,160	(707)	(0.1)	0.0933	0.0935	(0.0002)	(0.2)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	6,723	0	6,723	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,190,883)	562,000	(2,752,883)	(499.8)	(141,247)	0	(141,247)	0.0	1.5511	0.0000	1.5511	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	89,803,233	109,949,810	(20,346,577)	(18.5)	3,327,716	3,755,862	(428,146)	(11.4)	2.6926	2.9274	(0.2348)	(8.0)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,164,103	4,276,502	887,601	20.7	319,030	246,270	72,760	29.5	1.6187	1.7373	(0.1186)	(6.8)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	10,900	0	10,900	0.0	100	0	100	0.0	10.9000	0.0000	10.9000	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	4,887,124	2,849,504	2,237,620	84.5	70,331	80,218	(10,115)	18.8	6.9487	4.4000	2.5487	57.8
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	15,258,624	12,722,842	2,535,782	19.9	627,722	588,652	39,070	6.6	2.4308	2.1814	0.2494	12.5
12 TOTAL COST OF PURCHASED POWER	25,320,751	18,850,848	5,889,903	28.8	1,017,183	895,138	122,045	13.6	2.4883	2.1953	0.2940	13.4
13 TOTAL AVAILABLE MWH					4,344,898	4,651,000	(306,101)	(8.6)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(975)	0	(975)	0.0	(26)	0	(26)	0.0	3.7484	0.0000	3.7484	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	0	0	0	0.0	(26)	0	(26)	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(1,287,355)	(4,889,845)	3,602,490	(73.7)	(38,398)	(109,188)	70,788	(84.8)	3.3527	4.4793	(1.1266)	(25.2)
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	82,026	(2,541,448)	0	0.0	(38,398)	(109,188)	70,788	(84.8)	(0.2138)	2.3281	(2.5417)	(109.2)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(10,195,343)	(18,982,644)	8,787,301	(39.8)	(286,374)	(378,054)	91,680	(24.3)	3.5802	4.4888	(0.9286)	(20.7)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(11,401,647)	(24,383,938)	12,982,291	(53.3)	(324,798)	(487,220)	162,422	(33.3)	3.5104	5.0088	(1.4984)	(29.9)
19 NET INADVERTENT AND WHEELED INTERCHANGE					100	100	0	0.0				
20 TOTAL FUEL AND NET POWER TRANSACTIONS	103,522,338	105,208,720	(1,686,382)	(1.6)	4,020,202	4,183,780	(163,578)	(3.5)	2.5751	2.5287	0.0464	1.9
21 NET UNBILLED	9,323,008	4,684,271	4,638,735	89.0	(382,051)	(185,390)	(196,661)	85.3	0.2704	0.1257	0.1447	115.1
22 COMPANY USE	257,843	379,007	(121,164)	(32.0)	(10,013)	(15,000)	4,987	(33.3)	0.0075	0.0102	(0.0027)	(26.5)
23 T & D LOSSES	5,148,201	5,998,515	(850,314)	(14.2)	(189,828)	(237,404)	47,576	(15.8)	0.1483	0.1810	(0.0117)	(7.3)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	103,522,338	105,208,720	(1,686,382)	(1.6)	3,448,212	3,725,866	(277,774)	(7.5)	3.0022	2.8236	0.1786	6.3
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,432,775)	(2,853,190)	420,415	(8.3)	(80,873)	(93,895)	13,022	(13.9)	3.0082	2.8236	0.1846	6.5
26 JURISDICTIONAL KWH SALES	101,089,563	102,553,530	(1,463,967)	(1.4)	3,367,339	3,632,021	(264,682)	(7.3)	3.0021	2.8236	0.1785	6.3
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00221	101,312,870	102,832,877	(1,520,007)	(1.5)	3,367,339	3,632,021	(264,682)	(7.3)	3.0087	2.8340	0.1747	6.2
28 PRIOR PERIOD TRUE-UP	2,300,742	2,300,742	0	0.0	3,367,339	3,632,021	(264,682)	(7.3)	0.0883	0.0633	0.0050	7.9
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,367,339	3,632,021	(264,682)	(7.3)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,367,339	3,632,021	(264,682)	(7.3)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	103,813,712	105,233,719	(1,420,007)	(1.5)	3,367,339	3,632,021	(264,682)	(7.3)	3.0770	2.8973	0.1797	6.2
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.0792	2.8994	0.1798	6.2
32 GPIF	181,822	181,822	0	0.0	3,367,339	3,632,021	(264,682)	(7.3)	0.0054	0.0050	0.0004	8.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.085	2.904	0.180	6.2

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
EIGHT MONTH PERIOD ENDING - AUGUST, 2001

					MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
			AMOUNT				AMOUNT					
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	587,753,425	597,542,848	(9,789,221)	(1.8)	22,588,102	23,340,185	(772,083)	(3.3)	2.8044	2.5801	0.0443	1.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,858,122	4,188,477	(230,355)	(5.5)	4,130,128	4,480,724	(350,596)	(7.8)	0.0959	0.0935	0.0024	2.6
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	50,553	0	50,553	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(30,880,147)	4,537,000	(35,227,147)	(776.4)	(838,201)	0	(838,201)	0.0	3.2712	0.0000	3.2712	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
<b>5 TOTAL COST OF GENERATED POWER</b>	<b>581,072,954</b>	<b>608,288,123</b>	<b>(45,196,189)</b>	<b>(7.5)</b>	<b>21,828,801</b>	<b>23,340,185</b>	<b>(1,710,284)</b>	<b>(7.3)</b>	<b>2.5840</b>	<b>2.5975</b>	<b>(0.0035)</b>	<b>(0.1)</b>
8 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	40,111,172	29,142,201	10,968,971	37.8	2,288,172	1,898,572	572,800	33.8	1.7877	1.7177	0.0500	2.9
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	1,318,228	0	1,318,228	0.0	20,478	0	20,478	0.0	8.4275	0.0000	8.4275	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	38,751,485	15,786,013	22,965,472	145.5	497,463	378,057	119,406	31.8	7.7898	4.1758	3.6142	86.6
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	103,880,888	98,533,188	5,147,782	5.2	4,488,487	4,724,974	(236,507)	(5.5)	2.3213	2.0854	0.2359	11.3
<b>12 TOTAL COST OF PURCHASED POWER</b>	<b>183,858,872</b>	<b>143,461,410</b>	<b>40,398,462</b>	<b>28.2</b>	<b>7,253,580</b>	<b>6,798,803</b>	<b>453,977</b>	<b>6.7</b>	<b>2.5347</b>	<b>2.1088</b>	<b>0.4248</b>	<b>20.1</b>
<b>13 TOTAL AVAILABLE MWH</b>					<b>28,883,481</b>	<b>30,139,788</b>	<b>(1,256,307)</b>	<b>(4.2)</b>				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(182,352)	0	(182,352)	0.0	(3,476)	0	(3,476)	0.0	4.8708	0.0000	4.8708	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(3,072)	0	(3,072)	0.0	(3,476)	0	(3,476)	0.0	0.0884	0.0000	0.0884	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(18,480,288)	(37,885,218)	18,374,930	(48.5)	(721,818)	(860,528)	138,708	(24.9)	2.7002	3.9421	(1.2419)	(31.5)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(8,408,778)	(9,287,128)	880,349	(9.5)	(721,818)	(860,528)	138,708	(24.9)	1.1647	0.9869	0.1878	20.5
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(78,807,882)	(80,085,751)	478,089	(0.6)	(1,813,005)	(1,883,805)	80,800	(4.3)	4.3908	4.2288	0.1621	3.8
<b>18 TOTAL FUEL COST AND GAINS ON POWER SALES</b>	<b>(107,870,152)</b>	<b>(127,238,087)</b>	<b>19,587,945</b>	<b>(15.4)</b>	<b>(2,538,289)</b>	<b>(2,854,331)</b>	<b>318,032</b>	<b>(11.1)</b>	<b>4.2418</b>	<b>4.4577</b>	<b>(0.2159)</b>	<b>(4.8)</b>
19 NET INADVERTENT AND WHEELED INTERCHANGE					(2,727)	0	(2,727)					
<b>20 TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>837,282,873</b>	<b>622,482,438</b>	<b>14,770,237</b>	<b>2.4</b>	<b>26,342,455</b>	<b>27,285,457</b>	<b>(943,002)</b>	<b>(3.5)</b>	<b>2.4181</b>	<b>2.2814</b>	<b>0.1377</b>	<b>6.0</b>
21 NET UNBILLED	11,888,883	27,825,530	(16,035,847)	(57.4)	(481,482)	(1,014,488)	522,974	(51.6)	0.0481	0.1133	(0.0642)	(58.7)
22 COMPANY USE	2,184,486	2,878,062	(511,586)	(18.1)	(88,475)	(120,000)	30,525	(25.4)	0.0088	0.0108	(0.0020)	(18.4)
23 T & D LOSSES	37,214,812	34,533,853	2,680,959	7.8	(1,538,368)	(1,511,749)	(26,617)	1.8	0.1538	0.1402	0.0134	9.6
<b>24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)</b>	<b>837,282,873</b>	<b>622,482,438</b>	<b>14,770,237</b>	<b>2.4</b>	<b>24,223,122</b>	<b>24,838,242</b>	<b>(418,120)</b>	<b>(1.7)</b>	<b>2.8308</b>	<b>2.5264</b>	<b>0.1044</b>	<b>4.1</b>
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(15,825,017)	(11,150,822)	(4,474,195)	40.1	(820,810)	(824,051)	3,141	(0.5)	2.5185	1.7888	0.7297	40.8
<b>26 JURISDICTIONAL KWH SALES</b>	<b>621,837,857</b>	<b>611,341,814</b>	<b>10,296,043</b>	<b>1.7</b>	<b>23,602,212</b>	<b>24,015,181</b>	<b>(412,979)</b>	<b>(1.7)</b>	<b>2.8338</b>	<b>2.5458</b>	<b>0.0882</b>	<b>3.5</b>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00221	822,886,054	608,085,892	13,910,062	2.3	23,602,212	24,015,181	(412,979)	(1.7)	2.8398	2.5363	0.1033	4.1
28 PRIOR PERIOD TRUE-UP	18,405,838	18,405,838	0	0.0	23,602,212	24,015,181	(412,979)	(1.7)	0.0780	0.0786	0.0014	1.8
28a MARKET PRICE TRUE-UP	0	0	0	0.0	23,602,212	24,015,181	(412,979)	(1.7)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	23,602,212	24,015,181	(412,979)	(1.7)	0.0000	0.0000	0.0000	0.0
<b>29 TOTAL JURISDICTIONAL FUEL COST</b>	<b>641,401,880</b>	<b>627,481,828</b>	<b>13,910,062</b>	<b>2.2</b>	<b>23,602,212</b>	<b>24,015,181</b>	<b>(412,979)</b>	<b>(1.7)</b>	<b>2.7178</b>	<b>2.6129</b>	<b>0.1047</b>	<b>4.0</b>
<b>30 REVENUE TAX FACTOR</b>									<b>1.00072</b>	<b>1.00072</b>	<b>0.0000</b>	<b>0.0</b>
31 FUEL COST ADJUSTED FOR TAXES									2.7188	2.6148	0.1048	4.0
32 GPIF	1,455,378	1,455,378			23,602,212	24,015,181			0.0082	0.0081	0.0001	98.4
<b>33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH</b>									<b>2.728</b>	<b>2.821</b>	<b>0.105</b>	<b>4.0</b>

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 AUGUST 2001

SCHEDULE A2  
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$91,258,564	\$108,855,645	(\$17,597,081)	(16.2)	\$587,753,426	\$597,542,646	(\$9,789,220)	(1.6)
1a. NUCLEAR FUEL DISPOSAL COST	\$528,830	532,165	(3,335)	(0.6)	3,959,122	4,189,477	(230,355)	(5.5)
1b. NUCLEAR DECOM & DECON	\$6,723	0	6,723	100.0	50,553	0	50,553	100.0
2. FUEL COST OF POWER SOLD	(\$1,288,329)	(4,889,845)	3,601,516	(73.7)	(19,652,639)	(37,865,218)	18,212,579	(48.1)
2a. GAIN ON POWER SALES	\$82,026	(2,541,449)	2,623,475	(103.2)	(8,409,850)	(9,287,128)	877,278	(9.5)
3. FUEL COST OF PURCHASED POWER	\$5,164,103	4,278,502	885,601	20.7	40,111,172	29,142,201	10,968,971	37.6
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$15,258,624	12,722,842	2,535,782	19.9	103,680,988	98,533,196	5,147,792	5.2
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$4,898,024	2,649,504	2,248,520	84.9	40,067,711	15,786,013	24,281,698	153.8
5. TOTAL FUEL & NET POWER TRANSACTIONS	115,908,564	121,607,364	(5,698,799)	(4.7)	747,560,483	698,041,187	49,519,296	7.1
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$10,195,343)	(16,962,644)	6,767,301	(39.9)	(79,607,662)	(80,085,751)	478,089	(0.6)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail b)	(\$2,190,883)	562,000	(2,752,883)	(489.8)	(30,690,147)	4,537,000	(35,227,147)	(776.4)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$103,522,338	\$105,206,720	(\$1,684,382)	(1.6)	\$637,262,674	\$622,492,436	\$14,770,238	2.4
	(\$1)							

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	3,010	0	3,010		13,835	0	13,835	
PIPELINE EXPENSES (Wholesale Portion)	3,534	0	3,534		25,805	0	25,805	
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,350	0	2,350		20,860	0	20,860	
ADD'L ADJUSTMENT FOR 518 13 CLEANUP	(6,723)	0	(6,723)		(50,549)	0	(50,549)	
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	186,897	562,000	(375,103)		1,623,646	4,537,000	(2,913,354)	
EMISSIONS	20,870	0	20,870		150,009	0	150,009	
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		0	0	0	
INTERCESSION U-12-13-14 INEFFICIENT PORTION	0	0	0		0	0	0	
TIGER BAY NET GENERATION	(2,400,822)	0	(2,400,822)		(32,473,752)	0	(32,473,752)	
<b>SUBTOTAL LINE 6B SHOWN ABOVE</b>	<b>(\$2,190,883)</b>	<b>562,000</b>	<b>(2,752,883)</b>		<b>(30,690,147)</b>	<b>4,537,000</b>	<b>(35,227,147)</b>	

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FLORIDA POWER CORPORATION  
AUGUST 2001**

SCHEDULE A2  
PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B . SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	95,799,871	91,457,812	4,342,059	4.8	643,978,875	604,725,804	39,253,071	6.5
1c. JURISDICTIONAL FUEL REVENUE	95,799,871	91,457,812	4,342,059	4.8	643,978,875	604,725,804	39,253,071	6.5
1d. NON FUEL REVENUE	172,405,517	183,793,137	(11,387,620)	(6.2)	1,217,995,127	1,217,094,486	900,641	0.1
1e. TOTAL JURISDICTIONAL SALES REVENUE	268,205,388	275,250,949	(7,045,561)	(2.6)	1,861,974,003	1,821,820,290	40,153,713	2.2
2 . NON JURISDICTIONAL SALES REVENUE	22,333,664	27,640,124	(5,306,460)	(19.2)	178,666,411	168,866,550	9,799,861	5.8
3 . TOTAL SALES REVENUE	\$290,539,052	\$302,891,073	(\$12,352,021)	(4.1)	\$2,040,640,414	\$1,990,686,840	\$49,953,574	2.5
<b>C . KWH SALES</b>								
1 . JURISDICTIONAL SALES	3,367,338,524	3,632,021,000	(264,682,477)	(7.3)	23,602,212,077	24,015,191,000	(412,978,923)	(1.7)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	80,872,714	93,965,000	(13,092,287)	(13.9)	620,909,856	624,051,000	(3,141,144)	(0.5)
3 . TOTAL SALES	3,448,211,237	3,725,986,000	(277,774,763)	(7.5)	24,223,121,933	24,639,242,000	(416,120,067)	(1.7)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	97.65	97.48	0.17	0.2	97.44	97.47	(0.03)	(0.0)

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 AUGUST 2001

SCHEDULE A2  
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
<b>D . TRUE UP CALCULATION</b>									
1 . JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$95,799,870.78	\$91,457,812	\$4,342,059	4.8	\$643,978,875.19	\$604,725,804	\$39,253,071	6.5	
2 . ADJUSTMENTS: PRIOR PERIOD ADJ	0.00	0	0	0.0	0.00	0	0	0.0	
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FU	(2,300,742.00)	(2,300,742)	0	0.0	(18,405,936.00)	(18,405,936)	0	0.0	
2b. INCENTIVE PROVISION	(181,922.00)	(181,922)	0	0.0	(1,455,376.00)	(1,455,376)	0	0.0	
2c. OTHER: MARKET PRICE TRUE UP	0.00	0	0	0.0	0.00	0	0	0.0	
3 . TOTAL JURISDICTIONAL FUEL REVENUE	93,317,206.78	88,975,148	4,342,059	4.9	624,117,563.19	584,864,492	39,253,071	6.7	
4 . ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	103,522,337.99	105,206,720	(1,684,382)	(1.6)	637,262,673.84	622,492,436	14,770,238	2.4	
5 . JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.65	97.48	0.17	0.2					
6 . JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .221% "LINE LOSSES")	101,312,970.49	102,932,977	(1,620,007)	(1.6)	622,996,054.25	609,085,992	13,910,062	2.3	
7 . TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(7,995,763.71)	(13,957,829)	5,962,065	0.0	1,121,508.94	(24,221,500)	25,343,009	0.0	
8 . INTEREST PROVISION FOR THE MONTH (LINE E10)	(193,275.21)				(2,183,237.59)				
9 . TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(61,363,521.91)				(84,596,026.00)				
10. TRUE UP COLLECTED (REFUNDED)	2,300,742.00				18,405,936.00	18,405,936	0	0.0	
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(67,251,818.83)				(67,251,818.83)				
12. OTHER:				0.00					
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(67,251,818.83)				(67,251,818.83)				

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 AUGUST 2001

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
<b>E . INTEREST PROVISION</b>							
1. BEGINNING TRUE UP (LINE D9)	(\$61,363,522)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(67,058,544)	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(128,422,066)	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	(64,211,033)	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	3.750	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONT	3.470	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	7.220	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	3.610	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.301	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$193,275)	N/A	--	--			



**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	25,484,563	26,982,175	-1,497,612	-5.6%
2	LIGHT OIL	8,296,476	26,924,670	-18,628,194	-69.2%
3	COAL	29,161,618	26,587,201	2,574,417	9.7%
4	GAS	26,298,188	26,430,968	-132,780	-0.5%
5	NUCLEAR	2,017,720	1,930,631	87,089	4.5%
6					
7					
8	TOTAL (\$)	91,258,564	108,855,645	-17,597,081	-16.2%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	773,133	759,750	13,383	1.8%
10	LIGHT OIL	89,316	325,081	-235,765	-72.5%
11	COAL	1,358,372	1,526,971	-168,599	-11.0%
12	GAS	681,275	574,900	106,375	18.5%
13	NUCLEAR	566,867	569,160	-2,293	-0.4%
14					
15					
16	TOTAL (MWH)	3,468,963	3,755,862	-286,899	-7.6%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	1,246,279	1,181,144	65,135	5.5%
18	LIGHT OIL (BBL)	219,648	819,467	-599,819	-73.2%
19	COAL (TON)	531,312	580,230	-48,918	-8.4%
20	GAS (MCF)	6,057,103	5,967,121	89,982	1.5%
21	NUCLEAR (MMBTU)	5,923,763	5,850,396	73,367	1.3%
22					
23					

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

**Aug 01  
FINAL**

**Schedule A-3**

<b>FUEL COST OF SYSTEM</b>		<b>ACTUAL</b>	<b>ESTIMATED</b>	<b>DIFFERENCE</b>	<b>DIFFERENCE (%)</b>
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	8,110,735	7,677,437	433,298	5.6%
25	LIGHT OIL	1,263,576	4,752,907	-3,489,331	-73.4%
26	COAL	13,088,266	14,583,789	-1,495,523	-10.3%
27	GAS	6,294,464	5,967,121	327,343	5.5%
28	NUCLEAR	5,923,763	5,850,396	73,367	1.3%
29					
30					
31	TOTAL (MILLION BTU)	34,680,804	38,831,650	-4,150,846	-10.7%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	22.3	20.23	2.1	10.2%
33	LIGHT OIL	2.6	8.66	-6.1	-70.3%
34	COAL	39.2	40.66	-1.5	-3.7%
35	GAS	19.6	15.31	4.3	28.3%
36	NUCLEAR	16.3	15.15	1.2	7.8%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

**Aug 01  
FINAL**

**Schedule A-3**

<b>FUEL COST OF SYSTEM</b>		<b>ACTUAL</b>	<b>ESTIMATED</b>	<b>DIFFERENCE</b>	<b>DIFFERENCE (%)</b>
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	20.45	22.84	-2.40	-10.5%
41	LIGHT OIL (\$/BBL)	37.77	32.86	4.92	15.0%
42	COAL (\$/TON)	54.89	45.82	9.06	19.8%
43	GAS (\$/MCF)	4.34	4.43	-0.09	-2.0%
44	NUCLEAR (\$/MBTU)	0.34	0.33	0.01	3.2%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	3.14	3.51	-0.37	-10.6%
48	LIGHT OIL	6.57	5.66	0.90	15.9%
49	COAL	2.23	1.82	0.41	22.2%
50	GAS	4.18	4.43	-0.25	-5.7%
51	NUCLEAR	0.34	0.33	0.01	3.2%
52					
53					
54	SYSTEM (\$/MBTU)	2.63	2.80	-0.17	-6.1%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,491	10,105	386	3.8%
56	LIGHT OIL	14,147	14,621	-473	-3.24%
57	COAL	9,635	9,551	84	0.9%
58	GAS	9,239	10,379	-1,140	-11.0%
59	NUCLEAR	10,450	10,279	171	1.7%
60					
61					
62	SYSTEM (BTU/KWH)	9,997	10,339	-341	-3.3%

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FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Aug 01  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	3.30	3.55	-0.26	-7.2%
64	LIGHT OIL	9.29	8.28	1.01	12.2%
65	COAL	2.15	1.74	0.41	23.3%
66	GAS	3.86	4.60	-0.74	-16.0%
67	NUCLEAR	0.36	0.34	0.02	4.9%
68					
69					
70	SYSTEM (CENTS/KWH)	2.63	2.90	-0.27	-9.2%

**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

**Aug 01**  
**FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	218,824.00	58			10,419				2,279,836	7,279,449	3.327	
		218,168.44					#6	346,889	6.553	2,273,006	7,240,681	3.319	20.873
		561.56					GS	5,631	1.039	5,851	32,871	5.854	5.838
		94.01					#2	169	5.795	979	5,898	6.274	34.899
UNIT 2	509	249,073.00	66			10,228				2,547,451	8,280,651	3.325	
		245,647.80					#6	387,264	6.488	2,512,419	8,083,436	3.291	20.873
		3,330.01					GS	32,780	1.039	34,058	191,352	5.746	5.837
		95.20					#2	168	5.795	974	5,863	6.159	34.899
<b>Bartow</b>													
UNIT 1	122	70,921.00	78			10,595				751,404	2,170,482	3.060	
		70,870.45					#6	116,215	6.461	750,868	2,170,482	3.063	18.676
		50.55					#2	92	5.821	536	0	0.000	0.000
UNIT 2	120	61,760.00	69			10,788				666,261	1,926,251	3.119	
		61,760.00					#6	103,138	6.460	666,261	1,926,251	3.119	18.676
UNIT 3	206	104,879.00	68			10,357				1,086,255	3,137,570	2.992	
		104,839.07					#6	167,891	6.468	1,085,841	3,135,606	2.991	18.676
		39.93					GS	398	1.039	414	1,964	4.919	4.935
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	213,917.00	75			10,028				2,145,166	4,341,121	2.029	
		1,065.10					#2	1,846	5.786	10,681	73,534	6.904	39.834
		212,851.90					CA	86,662	24.630	2,134,485	4,267,587	2.005	49.244
UNIT 2	477	252,685.00	71			10,051				2,539,839	5,123,004	2.027	
		915.84					#2	1,591	5.786	9,205	63,376	6.920	39.834
		251,769.16					CA	102,746	24.630	2,530,634	5,059,628	2.010	49.244
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	467,899.00	88			9,483				4,437,096	10,529,069	2.250	
		1,909.93					#2	3,129	5.788	18,112	123,467	6.464	39.459
		465,989.07					CA	179,371	24.636	4,418,984	10,405,601	2.233	58.012
UNIT 5	725	429,910.00	80			9,361				4,024,272	9,565,883	2.225	
		2,148.22					#2	3,474	5.788	20,109	137,081	6.381	39.459
		427,761.78					CA	162,533	24.636	4,004,163	9,428,802	2.204	58.012

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4**

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
<b>Suwannee Plant</b>													
UNIT 1	33	17,913.00	73			12,277				219,910	782,078	4.366	
		17,905.88					#6	33,114	6.638	219,822	776,424	4.336	23.447
		7.12					#2	15	5.831	87	5,655	79.424	377.000
UNIT 2	32	18,168.00	76			12,260				222,745	791,736	4.358	
		18,161.34					#6	33,542	6.638	222,664	786,459	4.330	23.447
		6.66					#2	14	5.831	82	5,278	79.249	377.000
UNIT 3	81	35,796.00	59			10,617				380,028	1,376,534	3.845	
		35,779.52					#6	58,226	6.524	379,853	1,365,224	3.816	23.447
		16.48					#2	30	5.831	175	11,309	68.623	376.967
<b>TOTAL</b>	<b>3,913</b>	<b>2,141,745.00</b>				<b>9,945</b>				<b>21,300,263</b>	<b>55,303,828</b>	<b>2.582</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	774	566,867.00	98			10,450				5,923,976	2,019,175	0.356	
		0					NF	5,923,763	1.000	5,923,763	2,017,720	0.000	0.341
		0					#2	35	6.084	213	1,455	0.000	41.571
<b>TOTAL</b>	<b>774</b>	<b>566,867.00</b>				<b>10,450</b>				<b>5,923,976</b>	<b>2,019,175</b>	<b>0.356</b>	
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
	56	4,608.00	11			17,488				80,583	406,490	8.821	
		855.39					#2	2,579	5.800	14,959	102,854	12.024	39.881
		3,752.61					GS	63,161	1.039	65,624	303,636	8.091	4.807
<b>Bartow Peaker</b>													
	205	16,950.00	11			17,375				294,509	1,499,885	8.849	
		3,783.31					#2	11,293	5.821	65,735	443,773	11.730	39.296
		13,166.69					GS	220,186	1.039	228,773	1,056,112	8.021	4.796
<b>Bayboro Peaker</b>													
	200	23,225.00	16			13,702				318,226	1,821,437	7.843	
		23,225.00					#2	54,636	5.824	318,226	1,821,437	7.843	33.338
<b>Debary Peaker</b>													
	644	74,932.00	16			14,015				1,050,159	5,806,741	7.749	
		30,415.02					#2	73,411	5.806	426,261	2,884,491	9.484	39.292
		44,516.98					GS	597,603	1.044	623,898	2,922,251	6.564	4.890
<b>Higgins Peaker</b>													
	126	11,912.00	13			16,552				197,168	912,851	7.663	

**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

**Aug 01**  
**FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		11,912.00					GS	189,767	1.039	197,168	912,851	7.663	4.810
Hines Energy	506	314,032.00	83			7,291				2,289,473	10,766,229	3.428	
		314,032.00					GS	2,203,535	1.039	2,289,473	10,766,229	3.428	4.886
Intercession City Peaker	899	109,429.00	16			12,737				1,393,795	7,044,193	6.437	
		13,694.03					#2	30,098	5.795	174,421	1,257,259	9.181	41.772
		95,734.97					GS	1,173,604	1.039	1,219,375	5,786,935	6.045	4.931
Rio Pinar Peaker	15	568.00	5			17,148				9,740	63,678	11.211	
		568.00					#2	1,681	5.794	9,740	63,678	11.211	37.881
Suwannee Peaker	173	20,656.00	16			14,757				304,821	1,166,897	5.649	
		5,042.22					#2	12,761	5.831	74,408	477,377	9.468	37.409
		15,613.78					GS	224,137	1.028	230,413	689,520	4.416	3.076
Tiger Bay Cogen	215	141,247.00	88			7,654				1,081,162	2,400,822	1.700	
		141,247.00					GS	1,040,579	1.039	1,081,162	2,400,822	1.700	2.307
Turner Peaker	166	8,026.00	6			14,786				118,674	812,692	10.126	
		8,026.00					#2	20,509	5.786	118,674	812,692	10.126	39.626
Univ of Florida Cogen	48	34,766.00	97			9,154				318,257	1,233,646	3.548	
		34,766.00					GS	305,722	1.041	318,257	1,233,646	3.548	4.035
<b>TOTAL</b>	<b>3,253</b>	<b>760,351.00</b>				<b>9,807</b>				<b>7,456,565</b>	<b>33,935,561</b>	<b>4.463</b>	
<b>SYSTEM TOTAL</b>	<b>7,940</b>	<b>3,468,963.00</b>				<b>9,997</b>				<b>34,680,804</b>	<b>91,258,564</b>	<b>2.631</b>	

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

			Actual	Estimated	Difference	Difference (%)
<b>HEAVY OIL</b>	1	<b>PURCHASES</b>				
	2	Units (BBL)	950,409	1,181,144	-230,735	-19.5%
	3	Unit Cost (\$/BBL)	20.30	22.56	-2.26	-10.0%
	4	Amount (\$)	19,296,698	26,646,612	-7,349,914	-27.6%
	5	<b>BURNED</b>				
	6	Units (BBL)	1,246,279	1,181,144	65,135	5.5%
	7	Unit Cost (\$/BBL)	20.45	22.84	-2.40	-10.5%
	8	Amount (\$)	25,484,563	26,982,175	-1,497,612	-5.6%
	9	<b>ADJUSTMENTS</b>				
	10	Units (BBL)	-580			
	11	Amount (\$)	-159,379			
	12	<b>ENDING INVENTORY</b>				
	13	Units (BBL)	851,288	800,000	51,288	6.4%
	14	Unit Cost (\$/BBL)	20.41	22.52	-2.11	-9.4%
	15	Amount (\$)	17,375,902	18,019,257	-643,355	-3.6%
	16					
	17	<b>DAYS SUPPLY</b>	21	20	1	5.0%
<b>LIGHT OIL</b>	18	<b>PURCHASES</b>				
	19	Units (BBL)	251,492	819,467	-567,975	-69.3%
	20	Unit Cost (\$/BBL)	35.25	32.90	2.35	7.1%
	21	Amount (\$)	8,864,900	26,960,458	-18,095,558	-67.1%
	22	<b>BURNED</b>				
	23	Units (BBL)	219,648	819,467	-599,819	-73.2%
	24	Unit Cost (\$/BBL)	37.77	32.86	4.92	15.0%
	25	Amount (\$)	8,296,476	26,924,670	-18,628,194	-69.2%
	26	<b>ADJUSTMENTS</b>				
	27	Units (BBL)	-43			
	28	Amount (\$)	-1,864			
	29	<b>ENDING INVENTORY</b>				
	30	Units (BBL)	769,544	550,000	219,544	39.9%
	31	Unit Cost (\$/BBL)	37.76	32.99	4.78	14.5%
	32	Amount (\$)	29,060,494	18,143,391	10,917,103	60.2%
	33					
	34	<b>DAYS SUPPLY</b>	108	20	88	440.0%



**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

			Actual	Estimated	Difference	Difference (%)
<b>COAL</b>	35	PURCHASES				
	36	Units (TON)	372,854	589,900	-217,046	-36.8%
	37	Unit Cost (\$/TON)	59.99	45.77	14.22	31.1%
	38	Amount (\$)	22,367,033	26,999,723	-4,632,690	-17.2%
	39	BURNED				
	40	Units (TON)	531,312	580,230	-48,918	-8.4%
	41	Unit Cost (\$/TON)	54.89	45.82	9.06	19.8%
	42	Amount (\$)	29,161,618	26,587,201	2,574,417	9.7%
	43	ADJUSTMENTS				
	44	Units (TON)	0			
	45	Amount (\$)	-1,269			
	46	ENDING INVENTORY				
	47	Units (TON)	498,148	596,611	-98,463	-16.5%
	48	Unit Cost (\$/TON)	57.60	45.77	11.83	25.8%
	49	Amount (\$)	28,691,882	27,306,466	1,385,416	5.1%
	50					
	51	DAYS SUPPLY	29	30	-1	-3.3%
<b>OTHER</b>	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	6,057,103	5,967,121	89,982	1.5%
	68	Unit Cost (\$/MCF)	4.34	4.43	-0.09	-2.0%
	69	Amount (\$)	26,298,188	26,430,968	-132,780	-0.5%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	5,923,763	5,850,396	73,367	1.3%
	72	Unit Cost (\$/MM BTU)	0.34	0.33	0.01	3.2%
	73	Amount (\$)	2,017,720	1,930,631	87,089	4.5%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

August 2001

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(580)	(\$10,934.18)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	(\$146,865.63)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$1,579.48)	Non recoverable expense of fuel additives.
(580)	(\$159,379.29)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$161.82)	Non recoverable expense of fuel additives.
(3)	(\$130.31)	Crystal River #3 Participant's share of light oil burned.
0	\$0.00	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
(40)	(\$1,571.85)	Bartow Plant maintenance per Tech Services - auxiliary power being diverted to provide generation service to Anclote Pipeline.
(43)	(\$1,863.98)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(1,269.08)	Non recoverable expense of inspection reports.
0	(\$1,269.08)	TOTAL

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	160,988,646	133,686,380	27,302,266	20.4%
2	LIGHT OIL	43,083,869	109,993,766	-66,909,897	-60.8%
3	COAL	194,399,795	184,707,360	9,692,435	5.2%
4	GAS	174,752,284	154,093,514	20,658,770	13.4%
5	NUCLEAR	14,528,831	15,061,626	-532,795	-3.5%
6					
7					
8	TOTAL (\$)	587,753,426	597,542,646	-9,789,220	-1.6%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	4,430,828	3,642,580	788,248	21.6%
10	LIGHT OIL	500,301	1,343,184	-842,883	-62.8%
11	COAL	9,788,015	10,612,040	-824,025	-7.8%
12	GAS	3,609,964	3,261,657	348,307	10.7%
13	NUCLEAR	4,238,994	4,480,724	-241,730	-5.4%
14					
15					
16	TOTAL (MWH)	22,568,102	23,340,185	-772,083	-3.3%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	7,078,353	5,730,920	1,347,433	23.5%
18	LIGHT OIL (BBL)	1,127,584	3,314,008	-2,186,424	-66.0%
19	COAL (TON)	3,767,620	4,033,742	-266,122	-6.6%
20	GAS (MCF)	31,234,234	33,594,425	-2,360,191	-7.0%
21	NUCLEAR (MMBTU)	43,695,833	45,641,292	-1,945,459	-4.3%
22					
23					

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	45,638,995	37,250,987	8,388,008	22.5%
25	LIGHT OIL	6,533,197	19,221,236	-12,688,039	-66.0%
26	COAL	93,139,479	101,387,741	-8,248,262	-8.1%
27	GAS	32,757,749	33,594,425	-836,676	-2.5%
28	NUCLEAR	43,695,833	45,641,292	-1,945,459	-4.3%
29					
30					
31	TOTAL (MILLION BTU)	221,765,253	237,095,681	-15,330,428	-6.5%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	19.6	15.61	4.0	25.8%
33	LIGHT OIL	2.2	5.75	-3.5	-61.5%
34	COAL	43.4	45.47	-2.1	-4.6%
35	GAS	16.0	13.97	2.0	14.5%
36	NUCLEAR	18.8	19.20	-0.4	-2.2%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	22.74	23.33	-0.58	-2.5%
41	LIGHT OIL (\$/BBL)	38.21	33.19	5.02	15.1%
42	COAL (\$/TON)	51.60	45.79	5.81	12.7%
43	GAS (\$/MCF)	5.59	4.59	1.01	22.0%
44	NUCLEAR (\$/MBTU)	0.33	0.33	0.00	0.8%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	3.53	3.59	-0.06	-1.7%
48	LIGHT OIL	6.59	5.72	0.87	15.2%
49	COAL	2.09	1.82	0.27	14.6%
50	GAS	5.33	4.59	0.75	16.3%
51	NUCLEAR	0.33	0.33	0.00	0.8%
52					
53					
54	SYSTEM (\$/MBTU)	2.65	2.52	0.13	5.2%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,300	10,227	74	0.7%
56	LIGHT OIL	13,059	14,310	-1,252	-8.75%
57	COAL	9,516	9,554	-38	-0.4%
58	GAS	9,074	10,300	-1,226	-11.9%
59	NUCLEAR	10,308	10,186	122	1.2%
60					
61					
62	SYSTEM (BTU/KWH)	9,826	10,158	-332	-3.3%

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FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Jan 01 Thru Aug 01  
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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	3.63	3.67	-0.04	-1.0%
64	LIGHT OIL	8.61	8.19	0.42	5.2%
65	COAL	1.99	1.74	0.25	14.1%
66	GAS	4.84	4.72	0.12	2.5%
67	NUCLEAR	0.34	0.34	0.01	2.0%
68					
69					
70	SYSTEM (CENTS/KWH)	2.60	2.56	0.04	1.7%

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

**Jan 01 Thru Aug 01  
FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	1,216,919.00	41			10,113				12,306,442	44,242,202	3.636	
		0.00					PC	0	0.000	0	0	0.000	
		1,182,277.64					#6	1,849,774	6.464	11,956,121	43,173,572	3.652	23.340
		0.00					NF	0	0.000	0	0	0.000	
		33,446.65					GS	322,527	1.049	338,239	991,889	2.966	3.075
		1,194.72					#2	2,079	5.811	12,082	76,741	6.423	36.912
		0.00					CA	0	0.000	0	0	0.000	
UNIT 2	509	1,536,950.00	52			10,092				15,511,486	57,817,923	3.762	
		1,490,741.92					#6	2,332,279	6.451	15,045,136	55,299,421	3.710	23.710
		44,734.12					GS	430,064	1.050	451,474	2,423,092	5.417	5.634
		1,473.95					#2	2,559	5.813	14,876	95,409	6.473	37.284
<b>Bartow</b>													
UNIT 1	122	410,095.00	58			10,430				4,277,156	13,817,712	3.369	
		409,607.40					#6	667,344	6.402	4,272,071	13,790,938	3.367	20.665
		487.60					#2	873	5.825	5,085	26,774	5.491	30.669
UNIT 2	120	376,028.00	54			10,599				3,985,631	12,641,553	3.362	
		376,028.00					#6	620,590	6.422	3,985,631	12,641,553	3.362	20.370
UNIT 3	206	652,999.00	54			10,176				6,644,736	21,628,748	3.312	
		652,581.66					#6	1,035,124	6.415	6,640,489	21,606,863	3.311	20.874
		417.34					GS	4,050	1.049	4,247	21,885	5.244	5.404
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	1,624,817.00	73			9,768				15,870,501	29,093,985	1.791	
		5,372.57					#2	9,087	5.775	52,477	339,673	6.322	37.380
		1,619,444.43					CA	630,859	25.074	15,818,024	28,754,312	1.776	45.580
UNIT 2	477	1,841,301.00	66			9,687				17,837,193	32,662,056	1.774	
		6,272.81					#2	10,524	5.774	60,766	383,248	6.110	36.417
		1,835,028.19					CA	709,483	25.055	17,776,426	32,278,808	1.759	45.496



**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	3,593,190.00	86			9,398				33,768,564	76,355,755	2.125	
		17,826.42					#2	28,928	5.791	167,532	1,075,638	6.034	37.183
		3,575,363.58					CA	1,368,932	24.545	33,601,033	75,280,117	2.106	54.992
UNIT 5	725	2,772,251.00	66			9,407				26,079,854	58,968,064	2.127	
		14,441.51					#2	23,455	5.792	135,858	881,505	6.104	37.583
		2,757,809.49					CA	1,058,336	24.514	25,943,996	58,086,558	2.106	54.885
<b>Suwannee Plant</b>													
UNIT 1	33	83,115.00	43			12,472				1,036,584	4,002,783	4.816	
		83,067.91					#6	157,852	6.563	1,035,996	3,992,923	4.807	25.295
		47.09					#2	101	5.815	587	9,860	20.939	97.624
UNIT 2	32	79,961.00	43			12,492				998,876	3,846,355	4.810	
		79,886.41					#6	152,020	6.565	997,944	3,834,690	4.800	25.225
		74.59					#2	160	5.824	932	11,665	15.639	72.906
UNIT 3	81	157,554.00	33			10,837				1,707,464	6,672,348	4.235	
		157,382.61					#6	263,373	6.476	1,705,607	6,648,687	4.225	25.244
		171.39					#2	319	5.823	1,857	23,661	13.805	74.172
<b>TOTAL</b>	<b>3,913</b>	<b>14,345,180.00</b>				<b>9,761</b>				<b>140,024,486</b>	<b>361,749,483</b>	<b>2.522</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	774	4,238,994.00	94			10,308				43,697,206	14,538,525	0.343	
		0					NF	43,695,833	1.000	43,695,833	14,528,831	0.000	0.332
		0					#2	233	5.894	1,373	9,694	0.000	41.605
<b>TOTAL</b>	<b>774</b>	<b>4,238,994.00</b>				<b>10,308</b>				<b>43,697,206</b>	<b>14,538,525</b>	<b>0.343</b>	
<b>Gas Turbine</b>													
Avon Park Peaker	56	16,158.00	5			16,782				271,165	1,588,616	9.832	
		4,289.16					#2	12,397	5.806	71,981	465,453	10.852	37.546
		11,868.84					GS	190,484	1.046	199,184	1,123,163	9.463	5.896
Bartow Peaker	205	69,082.00	6			16,699				1,153,569	6,653,656	9.632	
		18,275.19					#2	52,384	5.826	305,169	1,986,722	10.871	37.926
		50,806.81					GS	810,728	1.046	848,400	4,666,934	9.186	5.756

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

Jan 01 Thru Aug 01  
**FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Bayboro Peaker	200	104,660.00	9			13,539				1,416,962	8,758,288	8.368	
		104,660.00					#2	243,278	5.824	1,416,962	8,758,288	8.368	36.001
Debary Peaker	644	343,434.00	9			14,091				4,839,203	28,892,658	8.413	
		137,118.71					#2	332,538	5.810	1,932,090	12,876,797	9.391	38.723
		206,315.29					GS	2,772,089	1.049	2,907,113	16,015,860	7.763	5.778
Higgins Peaker	126	43,427.00	6			16,267				706,427	4,294,215	9.888	
		43,427.00					GS	674,765	1.047	706,427	4,294,215	9.888	6.364
Hines Energy	506	1,599,245.00	54			7,228				11,558,824	65,660,994	4.106	
		0.00					#2	0	0.000	0	1,842	0.000	0.000
		1,599,245.00					GS	11,015,737	1.049	11,558,824	65,659,153	4.106	5.960
Intercession City Peaker	997	559,645.00	10			12,987				7,268,223	42,916,354	7.668	
		118,194.75					#2	264,512	5.803	1,535,019	10,712,526	9.063	40.499
		441,450.25					GS	5,478,482	1.046	5,733,204	32,203,827	7.295	5.878
Rio Pinar Peaker	15	2,516.00	3			15,750				39,628	258,689	10.282	
		2,516.00					#2	6,818	5.812	39,628	258,689	10.282	37.942
Suwannee Peaker	173	65,233.00	6			14,302				932,977	4,851,493	7.437	
		26,196.20					#2	65,446	5.725	374,664	2,358,978	9.005	36.045
		39,036.80					GS	543,384	1.027	558,313	2,492,515	6.385	4.587
Tiger Bay Cogen	215	938,201.00	75			7,636				7,163,947	32,473,751	3.461	
		938,201.00					GS	6,814,911	1.051	7,163,947	32,473,751	3.461	4.765
Turner Peaker	166	25,764.00	3			15,691				404,258	2,730,706	10.599	
		25,764.00					#2	69,780	5.793	404,258	2,730,706	10.599	39.133
Univ of Florida Cogen	44	216,563.00	84			10,567				2,288,377	12,385,999	5.719	
		216,563.00					GS	2,177,013	1.051	2,288,377	12,385,999	5.719	5.689
<b>TOTAL</b>	<b>3,347</b>	<b>3,983,928.00</b>				<b>9,549</b>				<b>38,043,561</b>	<b>211,465,418</b>	<b>5.308</b>	
<b>SYSTEM TOTAL</b>	<b>8,034</b>	<b>22,568,102.00</b>				<b>9,826</b>				<b>221,765,253</b>	<b>587,753,426</b>	<b>2.604</b>	

NOTE: Includes the following steam transfers:

Plant	Unit	Fuel Type	Cost	Burn	BTUS
Crystal River 1 & 2	UNIT 1	Coal	\$8,674.19	191.00	4,858,275,840
Crystal River 1 & 2	UNIT 2	Coal	\$8,674.18	190.00	4,832,840,192

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**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

Jan 01 Thru Aug 01  
FINAL

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	-7,449	-328,664.78	-185,852.55
Crystal River 4 & 5	536	25,777.31	13,235.98

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)
<b>HEAVY OIL</b>	1	<b>PURCHASES</b>			
	2	Units (BBL)	7,595,505	5,730,920	1,864,585 32.5%
	3	Unit Cost (\$/BBL)	22.44	23.05	-0.61 -2.6%
	4	Amount (\$)	170,473,650	132,095,124	38,378,526 29.1%
	5	<b>BURNED</b>			
	6	Units (BBL)	7,078,353	5,730,920	1,347,433 23.5%
	7	Unit Cost (\$/BBL)	22.74	23.33	-0.58 -2.5%
	8	Amount (\$)	160,988,646	133,686,380	27,302,266 20.4%
	9	<b>ADJUSTMENTS</b>			
	10	Units (BBL)	-5,084		
	11	Amount (\$)	-1,189,983		
	12	<b>ENDING INVENTORY</b>			
	13	Units (BBL)	851,288	800,000	51,288 6.4%
	14	Unit Cost (\$/BBL)	20.41	22.52	-2.11 -9.4%
	15	Amount (\$)	17,375,902	18,019,257	-643,355 -3.6%
	16				
	17	DAYS SUPPLY	0	0	0 0.0%
<b>LIGHT OIL</b>	18	<b>PURCHASES</b>			
	19	Units (BBL)	1,498,651	3,314,008	-1,815,357 -54.8%
	20	Unit Cost (\$/BBL)	38.43	33.27	5.17 15.5%
	21	Amount (\$)	57,599,679	110,244,726	-52,645,047 -47.8%
	22	<b>BURNED</b>			
	23	Units (BBL)	1,127,584	3,314,008	-2,186,424 -66.0%
	24	Unit Cost (\$/BBL)	38.21	33.19	5.02 15.1%
	25	Amount (\$)	43,083,869	109,993,766	-66,909,897 -60.8%
	26	<b>ADJUSTMENTS</b>			
	27	Units (BBL)	-3,816		
	28	Amount (\$)	-150,507		
	29	<b>ENDING INVENTORY</b>			
	30	Units (BBL)	769,544	550,000	219,544 39.9%
	31	Unit Cost (\$/BBL)	37.76	32.99	4.78 14.5%
	32	Amount (\$)	29,060,494	18,143,391	10,917,103 60.2%
	33				
	34	DAYS SUPPLY	0	0	0 0.0%

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)
<b>COAL</b>	35 PURCHASES				
	36 Units (TON)	3,686,262	4,054,800	-368,538	-9.1%
	37 Unit Cost (\$/TON)	52.93	45.78	7.14	15.6%
	38 Amount (\$)	195,109,614	185,648,342	9,461,272	5.1%
	39 BURNED				
	40 Units (TON)	3,767,620	4,033,742	-266,122	-6.6%
	41 Unit Cost (\$/TON)	51.60	45.79	5.81	12.7%
	42 Amount (\$)	194,399,795	184,707,360	9,692,435	5.2%
	43 ADJUSTMENTS				
	44 Units (TON)	-922			
	45 Amount (\$)	-45,471			
	46 ENDING INVENTORY				
	47 Units (TON)	498,148	596,611	-98,463	-16.5%
	48 Unit Cost (\$/TON)	57.60	45.77	11.83	25.8%
	49 Amount (\$)	28,691,882	27,306,466	1,385,416	5.1%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	31,234,234	33,594,425	-2,360,191	-7.0%
	68	Unit Cost (\$/MCF)	5.59	4.59	1.01	22.0%
	69	Amount (\$)	174,752,284	154,093,514	20,658,770	13.4%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	43,695,833	45,641,292	-1,945,459	-4.3%
	72	Unit Cost (\$/MM BTU)	0.33	0.33	0.00	0.8%
	73	Amount (\$)	14,528,831	15,061,626	-532,795	-3.5%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**POWER SOLD  
FOR THE MONTH OF:  
AUG 2001**

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NON FUEL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		<b>109,166</b>	<b>0</b>	<b>109,166</b>	<b>4.479</b>	<b>4.479</b>	<b>4,889,845</b>	<b>4,889,845</b>	<b>0</b>	<b>2,541,449</b>
<b>ACTUAL:</b>										
Lake Worth Utilities Authority	Schedule X	0	0	0	3.748	3.568	974.58	927.74	Not Applicable	(46.84)
<b>SubTotal - Gain on Economy Energy Sales</b>		<b>26</b>		<b>26</b>			<b>974.58</b>	<b>927.74</b>		<b>(46.84)</b>
SEMINOLE	LOAD FOLLOW	2,512	-	2,512	4.96	4.96	124,488.00	124,488.00	Not Applicable	-
Alabama Electric Cooperative, Inc	Schedule OS	525	-	525	2.47	0.29	12,966.33	1,502.97	"	(11,463.36)
Aquila Energy Marketing Corporation	Schedule OS	100	-	100	2.60	0.03	2,600.49	26.85	"	(2,573.64)
Aquila Energy Marketing Corporation	EEI	800	-	800	4.29	2.35	34,314.66	18,837.55	"	(15,477.12)
Cargill-Alliant, LLC	MR-1	103	-	103	2.30	(0.17)	2,369.76	(172.94)	"	(2,542.70)
City of Homestead, FL	Schedule OS	37	-	37	2.82	4.28	1,043.05	1,584.71	"	541.66
City of Lakeland, FL	Schedule OS	100	-	100	2.58	2.66	2,582.80	2,662.80	"	80.00
City of New Smyrna Beach, FL	Schedule H	0	-	-	-	-	-	-	"	-
City of New Smyrna Beach, FL	Schedule I	0	-	-	-	-	6,569.52	6,569.52	"	-
City of New Smyrna Beach, FL	Schedule OS	14	-	14	7.38	7.20	1,033.58	1,007.56	"	(26.02)
City of Tallahassee, FL	Schedule OS	392	-	392	3.64	5.56	14,250.63	21,786.15	"	7,535.52
Duke Energy Trading & Marketing, L	Schedule OS	10	-	10	2.77	3.45	277.44	345.14	"	67.70
Dynegy Power Marketing, Inc	EEI	50	-	50	3.01	0.84	1,505.32	420.96	"	(1,084.36)
Enron Power Marketing, Inc	EEI	207	-	207	4.39	2.40	9,094.49	4,978.30	"	(4,116.18)
Entergy-Koch Trading, LP	EEI	100	-	100	4.11	1.16	4,114.14	1,159.50	"	(2,954.64)
Florida Power & Light Company	Schedule OS	3,600	-	3,600	4.96	4.36	178,504.61	157,100.88	"	(21,403.73)
Lake Worth Utilities Authority	Schedule OS	724	-	724	2.90	3.59	21,003.74	25,966.56	"	4,962.83
LG & E Energy Marketing, Inc.	Schedule OS	4,385	-	4,385	2.81	0.57	123,227.73	24,983.66	"	(98,244.06)
Oglethorpe Power Corporation	MR-1	1,250	-	1,250	2.58	0.13	32,283.13	1,595.13	"	(30,687.99)
Oglethorpe Power Corporation	Schedule R	550	-	550	2.41	(0.20)	13,262.39	(1,120.30)	"	(14,382.70)
Oglethorpe Power Corporation	Schedule J	250	-	250	2.39	1.28	5,964.12	3,204.16	"	(2,759.96)
Reedy Creek Improvement District	Schedule OS	1,580	-	1,580	3.16	3.47	49,916.61	54,865.80	"	4,949.18
Reliant Energy Services, Inc	Schedule OS	145	-	145	4.18	5.44	6,057.01	7,890.36	"	1,833.35
Southern Company Services, Inc	MR-1	850	-	850	3.21	1.76	27,296.06	14,950.22	"	(12,345.84)
Tampa Electric Company	Schedule J	9,035	-	9,035	2.93	4.04	264,807.68	365,326.25	"	100,518.57
Tennessee Valley Authority	MR-1	2,300	-	2,300	2.78	1.40	64,036.14	32,198.11	"	(31,838.03)
The Energy Authority	MR-1	290	-	290	2.92	1.77	8,478.72	5,119.94	"	(3,358.78)
The Energy Authority	Schedule OS	8,421	-	8,421	3.25	3.90	273,683.04	328,295.57	"	54,612.53
Williams Energy Marketing & Tradin	MR-1	63	-	63	2.34	(0.65)	1,473.05	(407.69)	"	(1,880.74)
		0	-	-	-	-	-	-	"	-
		0	-	-	-	-	-	-	"	-
		0	-	-	-	-	-	-	"	-
<b>ADJUSTMENTS</b>										
Tennessee Valley Authority	MR-1	5	-	5	3.01	4.20	150.50	210.00	"	59.50
		0	-	-	-	-	-	-	"	-
		0	-	-	-	-	-	-	"	-
<b>SubTotal - Gain on Other Power Sales</b>		<b>38,398</b>		<b>38,398</b>			<b>1,287,354.74</b>	<b>1,205,375.73</b>		<b>(81,979.01)</b>
<b>CURRENT MONTH TOTAL</b>		<b>38,424</b>		<b>38,424</b>	<b>3.353</b>	<b>3.139</b>	<b>1,288,329.32</b>	<b>1,206,303.47</b>	<b>-</b>	<b>(82,025.85)</b>
<b>DIFFERENCE</b>		<b>(70,742)</b>		<b>(70,742)</b>	<b>-1.126</b>	<b>-1.34</b>	<b>(3,601,515.68)</b>	<b>(3,683,541.53)</b>	<b>-</b>	<b>(2,623,474.85)</b>
<b>DIFFERENCE %</b>		<b>-64.80%</b>		<b>-64.80%</b>	<b>-25.10%</b>	<b>-29.90%</b>	<b>-73.70%</b>	<b>-75.30%</b>	<b>0.00%</b>	<b>-103.20%</b>
<b>CUMULATIVE ACTUAL</b>		<b>725,294</b>		<b>725,294</b>	<b>2.71</b>	<b>3.869</b>	<b>19,652,639.37</b>	<b>28,063,257.80</b>	<b>3,071.93</b>	<b>8,406,778.51</b>
<b>CUMULATIVE ESTIMATED</b>		<b>960,526</b>		<b>960,526</b>	<b>3.942</b>	<b>3.942</b>	<b>37,865,218.00</b>	<b>37,865,218.00</b>	<b>-</b>	<b>9,287,128.00</b>
<b>CUMULATIVE DIFFERENCE</b>		<b>(235,232)</b>		<b>(235,232)</b>	<b>-1.232</b>	<b>-0.073</b>	<b>(18,212,578.63)</b>	<b>(9,801,960.20)</b>	<b>3,071.93</b>	<b>(880,349.49)</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>-24.49%</b>		<b>-24.49%</b>	<b>-31.25%</b>	<b>-1.85%</b>	<b>-48.10%</b>	<b>-25.89%</b>	<b>0.00%</b>	

**FLORIDA POWER CORPORATION  
SCHEDULE A7**

**PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
AUG 2001**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		246,270			246,270	1.737	1.737	4,278,502	4,278,502
ACTUAL									
Glades	Firm	8	-	-	8	10.475	10.475	838.00	838.00
Southern Company Services, Inc	Southern UPS	289,702	-	-	289,702	1.427	1.427	4,132,912.88	4,132,912.88
TECO Energy	TECO AR1	29,320	-	-	29,320	3.521	3.521	1,032,393.40	1,032,393.40
	0	0	-	-	-	-	0.000	-	-
	0	0	-	-	-	-	0.000	-	-
	0	0	-	-	-	-	0.000	-	-
	0	0	-	-	-	-	0.000	-	-
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	-	0	-	-	0.000	0.000	(2,041.00)	(2,041.00)
	0	0	-	0	-	0.000	0.000	-	-
	0	0	-	0	-	0.000	0.000	-	-
CURRENT MONTH TOTAL		319,030			319,030	1.62	1.62	5,164,103.28	5,164,103.28
DIFFERENCE		72,760			72,760	(0.12)	(0.12)	885,601.28	885,601.28
DIFFERENCE %		29.5			29.5	(6.79)	(6.79)	20.7	20.7
CUMULATIVE ACTUAL		2,269,172			2,269,172	1.768	1.768	40,111,172.32	40,111,172.32
CUMULATIVE ESTIMATED		1,696,572			1,696,572	1.718	1.718	29,142,201.00	29,142,201.00
CUMULATIVE DIFFERENCE		572,600			572,600	0.050	0.050	10,968,971.32	10,968,971.32
CUMULATIVE DIFFERENCE %		33.8			33.8	2.9	2.9	37.6	37.6

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FLORIDA POWER CORPORATION  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
AUG 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE	TOTAL KWH	KWH OR OTHER	KWH FOR	KWH FIRM	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED	SCHEDULE	(000)	(000)	(000)	(000)			
		588,652			588,652	2.161	2.161	12,722,842
<b>ACTUAL</b>								
AUBURNDALE (EL DORADO)	CO-GEN	86,497			86,497	2.722	2.722	2,354,084.92
ADJ		0			0			123,334.78
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	8,431			8,431	2.295	2.295	193,494.89
ADJ		0			0			4,678.37
BAY COUNTY	CO-GEN	6,814			6,814	2.290	2.290	151,460.80
ADJ		0			0			8,841.28
CARGILL FERTILIZER	CO-GEN	14,796			14,795	2.256	2.256	333,775.20
ADJ		0			0			39,840.57
CENTRAL POWER & LIME (FLACRUSH)	CO-GEN	150			150	3.887	3.887	5,830.50
ADJ		0			0			(383.57)
CITRUS WORLD	CO-GEN	24			24	2.833	2.833	691.25
ADJ		42			42			1,194.00
JEFFERSON POWER	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
LAKE COUNTY	CO-GEN	7,948			7,948	2.333	2.333	185,426.84
ADJ		0			0			7,805.17
LAKE ORDER COGEN LIMITED	CO-GEN	53,435			53,435	2.804	2.804	1,381,447.40
ADJ		0			0			13,550.24
METRO-DADE COUNTY	CO-GEN	27,573			27,573	2.700	2.700	744,481.48
ADJ		0			0			88,430.73
ORANGE COGEN	CO-GEN	33,382			33,382	2.060	2.060	687,855.06
ADJ		0			0			(8,288.88)
ORLANDO COGEN	CO-GEN	59,798			59,798	2.593	2.593	1,550,479.50
ADJ		0			0			24,715.72
PASCO COGEN LIMITED	CO-GEN	48,505			48,505	1.855	1.855	899,787.75
ADJ		0			0			148,157.50
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	16,980			15,980	2.333	2.333	372,813.40
ADJ		0			0			15,186.38
PCS PHOSPHATE	CO-GEN	26			26	2.729	2.729	705.45
ADJ		82			82			1,721.85
PERPETUAL ENERGY	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
PINELLAS COUNTY	CO-GEN	32,522			32,522	2.292	2.292	745,404.24
ADJ		0			0			29,875.42
POLK POWER - MULBERRY ENERGY	CO-GEN	26,776			25,775	1.563	1.563	402,867.63
ADJ		0			0			955.71
POLK POWER- ROYSTER ENERGY	CO-GEN	10,024			10,024	1.622	1.622	162,584.74
ADJ		0			0			(525.65)
ST JOE PAPER	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
TIMBER ENERGY RESOURCES	CO-GEN	7,689			7,689	2.488	2.488	192,321.02
ADJ		0			0			8,582.16
U S AGRI-CHEMICALS	CO-GEN	6,271			6,271	3.125	3.125	195,968.75
ADJ		0			0			5,303.40
WHEELABRATOR RIDGE ENERGY	CO-GEN	11,943			11,943	2.437	2.437	291,050.91
ADJ		0			0			(34,063.93)
<b>SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS</b>								
CURRENT MONTH TOTAL		457,498			457,498	2.478	2.478	11,337,224.88
DIFFERENCE		(131,158)			(131,158)	0.317	0.317	(1,385,617.01)
DIFFERENCE %		(22.3)			(22.3)	14.7	14.7	(10.8)
<b>TIGER BAY STIPULATED PAYMENTS</b>								
TIGER BAY - ECOPEAT	CO-GEN	31,393			31,393	2.587	2.587	805,878.39
TIGER BAY - GENERAL PEAT	CO-GEN	134,144			134,144	2.288	2.288	3,068,892.16
TIGER BAY - TIMBER 2	CO-GEN	4,689			4,689	2.294	2.294	107,583.64
TIGER BAY - STEAM SALES	CO-GEN	0			0			(80,952.90)
<b>TOTAL OF ENERGY PAYMENTS INCLUDING TIGER BAY</b>								
CURRENT MONTH TOTAL		627,722			627,722	2.431	2.431	15,258,824.28
DIFFERENCE		39,070			39,070	0.270	0.270	2,535,782.28
DIFFERENCE %		6.6			6.6	12.5	12.5	19.9
CUMULATIVE ACTUAL		4,466,467			4,466,467	2.321	2.321	103,880,989.90
CUMULATIVE ESTIMATED		4,724,975			4,724,975	2.085	2.085	88,533,198.00
CUMULATIVE DIFFERENCE		(258,508)			(258,508)	0.236	0.236	5,147,792.90
CUMULATIVE DIFFERENCE %		(5.5)			(5.5)	11.3	11.3	5.2

FLORIDA POWER CORPORATION  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
AUG 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
<b>ESTIMATED</b>		60,216	4.400	2,649,504	4.400	2,649,504	0
<b>ACTUAL</b>							
0	0	0	0	-	0	-	-
Florida Power & Light Company	Schedule C	50	3.80	1,900.00	3.83	1,912.50	12.50
Lake Worth Utilities Authority	Schedule C	50	18.00	9,000.00	18.62	9,310.00	310.00
0	0	0	-	-	-	-	-
0	0	0	0	-	0	-	-
<b>Subtotal - Energy Purchases (Broker)</b>		<b>100</b>	<b>10.900</b>	<b>10,900</b>	<b>11.223</b>	<b>11,222.50</b>	<b>322.50</b>
0	0	-	-	-	0.000	-	-
Southeastern Power Admin	Hydro	2,395	1.555	37,240.34	1.555	37,240.34	-
SEMINOLE	LOAD FOLLOWI	1,546	3.885	60,061.26	3.885	60,061.26	-
Aquila Energy Marketing Corporation	EEL	856	7.227	61,866.00	11.923	102,057.97	40,191.97
Cargill-Alliant, LLC	MR-1	270	10.630	28,700.00	15.454	41,725.20	13,025.20
Cinergy Services, Inc.	MR-1	48	4.750	2,280.00	7.968	3,824.86	1,544.86
City of Lakeland, FL	Schedule OS	2,140	9.567	204,725.00	11.400	243,970.45	39,245.45
City of Tallahassee, FL	Transmission Pur	-	0.000	546.72	0.000	-	(546.72)
Coral Power, L L C	Schedule OS	4,190	7.191	301,304.00	8.598	360,244.02	58,940.02
Duke Energy Trading & Marketing, L	L Schedule OS	104	5.901	6,137.00	8.583	8,926.00	2,789.00
Dynegy Power Marketing, Inc	EEL	49	5.600	2,744.00	4.299	2,106.72	(637.28)
Enron Power Marketing, Inc	EEL	800	8.000	64,000.00	8.000	64,000.00	-
Entergy-Koch Trading, LP	EEL	400	6.550	26,200.00	6.943	27,772.00	1,572.00
Florida Power & Light Company	Schedule OS	1,875	9.049	169,675.00	12.416	232,796.00	63,121.00
Florida Power & Light Company	Transmission Pur	-	0.000	163.19	0.000	-	(163.19)
Georgia Power Company- LT	IC-P11	1,095	7.401	81,045.00	7.401	81,045.00	-
Georgia Transmission Corporation	Transmission Pur	-	0.000	3,892.96	0.000	-	(3,892.96)
Jacksonville Electric Authority	Transmission Pur	-	0.000	353,532.22	0.000	-	(353,532.22)
LG & E Energy Marketing, Inc	Schedule OS	6,597	6.389	421,491.00	8.242	543,752.14	122,261.14
Morgan Stanley Capital Group, Inc	Schedule J	300	5.000	15,000.00	7.491	22,473.99	7,473.99
Oglethorpe Power Corporation	Schedule R	8,162	5.592	456,384.00	8.287	676,368.60	219,984.60
Oglethorpe Power Corporation	Transmission Pur	-	0.000	6,626.56	0.000	-	(6,626.56)
Orlando Utilities Commission	Schedule OS	17,850	5.621	1,003,350.00	6.150	1,097,805.50	94,455.50
Reedy Creek Improvement District	Schedule OS	2,875	5.274	151,635.00	6.893	198,165.25	46,530.25
Seminole Electric Cooperative, Inc	Transmission Pur	-	0.000	59,977.49	0.000	-	(59,977.49)
Southern Company Services, Inc	MR-1	3,402	4.357	148,220.00	5.483	186,545.47	38,325.47
Southern Company Services, Inc	Transmission Pur	-	0.000	149,176.74	0.000	-	(149,176.74)
The Energy Authority	Schedule OS	14,575	5.106	744,130.00	5.517	804,083.55	59,953.55
0	0	-	0.000	-	0.000	-	-
0	0	-	0.000	-	0.000	-	-
<b>ADJUSTMENTS</b>							
0	0	-	-	-	-	-	-
Florida Power & Light Company	Transmission Pur	-	-	90.50	-	-	(90.50)
Georgia Power Company- LT	IC-P11	1,220	0.20	2,440.00	-	-	(2,440.00)
Jacksonville Electric Authority	Transmission Pur	-	-	19,867.20	-	-	(19,867.20)
Oglethorpe Power Corporation	Schedule J	8	23.18	1,854.00	-	-	(1,854.00)
Orlando Utilities Commission	Schedule OS	(500)	7.65	(38,250.00)	-	-	38,250.00
Seminole Electric Cooperative, Inc.	Transmission Pur	-	-	2,269.39	-	-	(2,269.39)
Southern Company Services, Inc	Transmission Pur	-	-	335,979.60	-	-	(335,979.60)
The Energy Authority	Schedule OS	24	5.55	1,332.00	-	-	(1,332.00)
Virginia Power	MR-1	50	2.88	1,437.50	-	-	(1,437.50)
0	0	-	-	-	-	-	-
0	0	-	-	-	-	-	-
<b>Subtotal - Energy Purchases (Non-Broker)</b>		<b>70,331</b>		<b>4,887,123.67</b>		<b>4,794,964.32</b>	<b>(92,159.35)</b>
<b>CURRENT MONTH TOTAL</b>		<b>70,431</b>	<b>6.954</b>	<b>4,898,023.67</b>	<b>6.824</b>	<b>4,806,186.82</b>	<b>(91,836.85)</b>
<b>DIFFERENCE</b>		<b>10,215</b>	<b>2.554</b>	<b>2,248,519.67</b>	<b>2.424</b>	<b>2,156,682.82</b>	<b>(91,836.85)</b>
<b>DIFFERENCE %</b>		<b>17.0</b>	<b>58.0</b>	<b>84.9</b>	<b>55.1</b>	<b>81.4</b>	<b>0.0</b>
<b>CUMULATIVE ACTUAL</b>		<b>517,941</b>	<b>7.736</b>	<b>40,067,711.29</b>	<b>8.397</b>	<b>43,493,877.69</b>	<b>3,426,166.40</b>
<b>CUMULATIVE ESTIMATED</b>		<b>378,057</b>	<b>4.176</b>	<b>15,786,013.00</b>	<b>4.176</b>	<b>15,786,013.00</b>	<b>0.00</b>
<b>CUMULATIVE DIFFERENCE</b>		<b>139,884</b>	<b>3.560</b>	<b>24,281,698.29</b>	<b>4.221</b>	<b>27,707,864.69</b>	<b>3,426,166.40</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>37.0</b>	<b>85.2</b>	<b>153.8</b>	<b>101.1</b>	<b>175.5</b>	