



September 19, 2001

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 010001-EI are an original and ten (10) copies of the following for the month of August 2001 based on actual amounts:

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc: Florida Public Service Commission
Auditing Services
Rhonda Hicks
Division of Economic Regulation
Connie Kummer

DOCUMENT NUMBER-DATE

11923 SEP 24 2001

FLORIDA PUBLIC SERVICE COMMISSION

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 010001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of September 2001 on the following:

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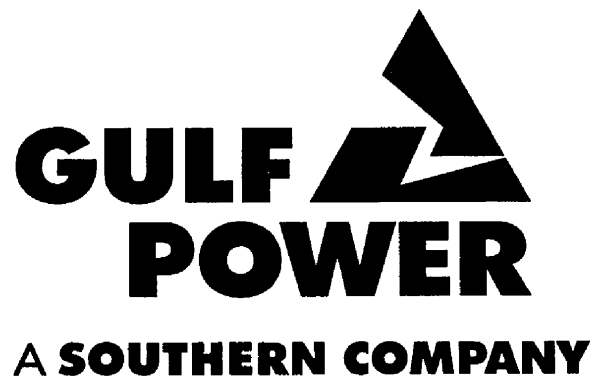


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**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 010001-E1

**ACTUAL MONTHLY FUEL FILING
AUGUST 2001**



DOCUMENT NUMBER-DATE

11923 SEP 24 2001

FPSC-COMMISSION CLERK

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
AUGUST 2001
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	20,839,606	20,969,125	(129,519)	(0.62)	1,098,706,000	1,291,250,000	(192,544,000)	(14.91)	1.8967	1.6239	0.27	16.80
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
Adjustments to Fuel Cost (A2, Page 1) ***	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	20,839,606	20,969,125	(129,519)	(0.62)	1,098,706,000	1,291,250,000	(192,544,000)	(14.91)	1.8967	1.6239	0.27	16.80
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	11,961,457	9,180,000	2,781,457	30.30	271,411,094	172,817,000	98,594,094	57.05	4.4071	5.3120	(0.90)	(17.04)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	379,203	36,142	343,061	3.72	12,572,127	1,480,000	11,092,127	749.47	3.0162	2.4420	0.57	23.51
12 TOTAL COST OF PURCHASED POWER	12,340,660	9,216,142	3,124,518	33.90	283,983,221	174,297,000	109,686,221	62.93	4.3456	5.2876	(0.94)	(17.82)
13 Total Available MWH (Line 5 + Line 12)	33,180,266	30,185,267	2,994,999	9.92	1,382,689,221	1,465,547,000	(82,857,779)	(5.65)				
14 Fuel Cost of Economy Sales (A6)	(499,102)	(400,000)	(99,102)	24.78	(17,582,268)	(10,762,000)	(6,820,268)	(63.37)	(2.8387)	(3.7168)	0.88	23.63
15 Gain on Economy Sales (A6)	(331,144)	(65,000)	(266,144)	409.45	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(2,302,578)	(2,561,000)	258,422	(10.09)	(128,985,549)	(121,939,000)	(7,046,549)	(5.78)	(1.7851)	(2.1002)	0.32	15.00
17 Fuel Cost of Other Power Sales (A6)	(739,478)	(3,284,000)	2,544,522	(77.48)	(88,654,131)	(118,352,000)	29,697,869	25.09	(0.8341)	(2.7748)	1.94	69.94
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(3,872,302)	(6,310,000)	2,437,698	38.63	(235,221,948)	(251,053,000)	15,831,052	6.31	(1.6462)	(2.5134)	0.87	34.50
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	29,307,964	23,875,267	5,432,697	22.75	1,147,467,273	1,214,494,000	(67,026,727)	(5.52)	2.5541	1.9659	0.59	29.92
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	53,835	33,420	20,415	61.09	2,107,793	1,700,000	407,793	(23.99)	2.5541	1.9659	0.59	29.92
23 T & D Losses *	2,119,515	1,755,509	364,006	20.74	82,984,809	89,298,000	(6,313,191)	7.07	2.5541	1.9659	0.59	29.92
24 TERRITORIAL KWH SALES	29,307,964	23,875,267	5,432,697	22.75	1,062,374,671	1,123,496,000	(61,121,329)	5.44	2.7587	2.1251	0.63	29.82
25 Wholesale KWH Sales	978,446	772,221	206,225	26.71	35,467,835	36,338,000	(870,165)	2.39	2.7587	2.1251	0.63	29.82
26 Jurisdictional KWH Sales	28,329,518	23,103,046	5,226,472	22.62	1,026,906,836	1,087,158,000	(60,251,164)	(5.54)	2.7587	2.1251	0.63	29.82
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	28,369,179	23,135,390	0	0.00	1,026,906,836	1,087,158,000	(60,251,164)	5.54	2.7626	2.1281	0.63	29.82
28 TRUE-UP	387,728	387,728	0	0.00	1,026,906,836	1,087,158,000	(60,251,164)	5.54	0.0378	0.0357	0.00	5.88
29 TOTAL JURISDICTIONAL FUEL COST	28,756,907	23,523,118	5,233,789	22.25	1,026,906,836	1,087,158,000	(60,251,164)	(5.54)	2.8004	2.1638	0.64	29.42
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									2.8451	2.1984	0.65	29.42
32 GPIF Reward / (Penalty) **	15,320	15,320	0	0.00	1,026,906,836	1,087,158,000	(60,251,164)	(5.54)	0.0015	0.0014	0.00	7.14
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.8466	2.1998	0.65	29.40
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.847	2.200		

* Include for Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1a

**GULF POWER COMPANY
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1
FOR THE MONTH OF
AUGUST 2001**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$20,839,606
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	11,961,457
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilitie	Sch. A-8, Col. 8, Line 6	379,203
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 63	<u>(3,872,302)</u>
9	Total Fuel and Net Power Transactions		<u>\$29,307,964</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
AUGUST 2001
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	140,480,909	134,135,769	6,345,140	4.73	8,105,987,000	8,432,810,000	(326,823,000)	(3.88)	1.7331	1.5906	0.14	8.96
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	140,480,909	134,135,769	6,345,140	4.73	8,105,987,000	8,432,810,000	(326,823,000)	(3.88)	1.7331	1.5906	0.14	8.96
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	50,462,472	43,734,000	6,728,472	15.38	1,560,641,241	1,223,257,000	337,384,241	27.58	3.2334	3.5752	(0.34)	(9.56)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	1,842,201	187,458	1,654,743	882.73	45,214,519	7,950,000	37,264,519	468.74	4.0744	2.3580	1.72	72.79
12 TOTAL COST OF PURCHASED POWER	52,304,673	43,921,458	8,383,215	19.09	1,605,855,760	1,231,207,000	374,648,760	30.43	3.2571	3.5673	(0.31)	(8.70)
13 Total Available MWH (Line 5 + Line 12)	192,785,582	178,057,227	14,728,355	8.27	9,711,842,760	9,664,017,000	47,825,760	0.49				
14 Fuel Cost of Economy Sales (A6)	(3,560,913)	(2,448,000)	(1,112,913)	45.46	(124,176,163)	(82,453,000)	(41,723,163)	(50.60)	(2.8676)	(2.9690)	0.10	3.42
15 Gain on Economy Sales (A6)	(1,559,718)	(770,000)	(789,718)	102.56	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(18,795,123)	(15,472,000)	(3,323,123)	21.48	(985,380,450)	(743,833,000)	(241,547,450)	(32.47)	(1.9074)	(2.0800)	0.17	8.30
17 Fuel Cost of Other Power Sales (A6)	(14,493,635)	(29,721,000)	15,227,365	(51.23)	(880,346,107)	(1,123,646,000)	243,299,893	21.65	(1.6464)	(2.6451)	1.00	37.76
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(38,409,389)	(48,411,000)	10,001,611	20.66	(1,989,902,720)	(1,949,932,000)	(39,970,720)	(2.05)	(1.9302)	(2.4827)	0.55	22.25
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	154,376,193	129,646,227	24,729,966	19.07	7,721,940,040	7,714,085,000	7,855,040	0.10	1.9992	1.6806	0.32	18.96
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use	321,504	241,401	80,102	33.18	16,081,618	14,364,000	1,717,618	(11.96)	1.9992	1.6806	0.32	18.96
23 T & D Losses	9,208,428	7,818,050	1,390,378	17.78	460,605,640	465,194,000	(4,588,360)	0.99	1.9992	1.6806	0.32	18.96
24 TERRITORIAL KWH SALES	154,376,192	129,646,227	24,729,965	19.07	7,245,252,782	7,234,527,000	10,725,782	(0.15)	2.1307	1.7920	0.34	18.90
25 Wholesale KWH Sales	5,065,148	4,350,960	714,188	16.41	237,361,510	243,174,000	(5,812,490)	2.39	2.1339	1.7892	0.34	19.27
26 Jurisdictional KWH Sales	149,311,044	125,295,267	24,015,777	19.17	7,007,891,272	6,991,353,000	16,538,272	0.24	2.1306	1.7921	0.34	18.89
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	149,520,079	125,470,680	24,049,399	19.17	7,007,891,272	6,991,353,000	16,538,272	(0.24)	2.1336	1.7947	0.34	18.88
28 TRUE-UP	3,101,821	3,101,821	0	0.00	7,007,891,272	6,991,353,000	16,538,272	(0.24)	0.0443	0.0444	(0.00)	(0.23)
29 TOTAL JURISDICTIONAL FUEL COST	152,621,900	128,572,501	24,049,399	18.70	7,007,891,272	6,991,353,000	16,538,272	0.24	2.1779	1.8391	0.34	18.42
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									2.2127	1.8685	0.34	18.42
32 GPIF Reward / (Penalty) **	122,560	122,560	0	0.00	7,007,891,272	6,991,353,000	16,538,272	0.24	0.0017	0.0018	(0.00)	(5.56)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2144	1.8703	0.34	18.40
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.214	1.870		

* Include for Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY**

FOR THE MONTH OF: AUGUST 2001

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	
A. Fuel Cost & Net Power Transactions									
1 Fuel Cost of System Net Generation	20,689,834.30	20,816,613	(126,778.70)	(0.61)	139,967,439.37	132,940,537	7,026,902.37	5.29	
1a Other Generation	149,772.10	152,512	(2,739.90)	(1.80)	513,470.82	1,195,232	(681,761.18)	(57.04)	
2 Fuel Cost of Power Sold	(3,872,301.93)	(6,310,000)	2,437,698.07	(38.63)	(38,409,388.08)	(48,411,000)	10,001,611.92	(20.66)	
3 Fuel Cost - Purchased Power	11,961,456.59	9,180,000	2,781,456.59	30.30	50,462,470.37	43,734,000	6,728,470.37	15.38	
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
3b Energy Payments to Qualifying Facilities	379,203.00	36,142	343,061.00	949.20	1,842,201.00	187,458	1,654,743.00	882.73	
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
5 Total Fuel & Net Power Transactions	29,307,964.06	23,875,267	5,432,697.06	22.75	154,376,193.48	129,646,227	24,729,966.48	19.07	
6 Adjustments To Fuel Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
7 Adj. Total Fuel & Net Power Transactions	29,307,964.06	23,875,267	5,432,697.06	22.75	154,376,193.48	129,646,227	24,729,966.48	19.07	
B. KWH Sales									
1 Jurisdictional Sales	1,026,906,836	1,087,158,000	(60,251,164)	(5.54)	7,007,891,272	6,991,353,000	16,538,272	0.24	
2 Non-Jurisdictional Sales	35,467,835	36,338,000	(870,165)	(2.39)	237,361,510	243,174,000	(5,812,490)	(2.39)	
3 Total Territorial Sales	1,062,374,671	1,123,496,000	(61,121,329)	(5.44)	7,245,252,782	7,234,527,000	10,725,782	0.15	
4 Juris. Sales as % of Total Terr. Sales	96.6615	96.7656	(0.1041)	(0.11)	96.7239	96.6387	0.0852	0.09	

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2001**

CURRENT MONTH

PERIOD - TO - DATE

	\$		DIFFERENCE		\$		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%	ACTUAL	ESTIMATED	AMOUNT (\$)	%

C. True-up Calculation

1	Jurisdictional Fuel Revenue	18,465,107.93	19,478,484	(1,013,375.96)	(5.20)	125,527,397.29	125,263,182	264,215.24	0.21
2	Fuel Adj. Revs. Not Applicable to Period:								
2a	True-Up Provision	(387,727.50)	(387,727)	(0.50)	0.00	(3,101,820.00)	(3,101,820)	0.00	0.00
2b	Incentive Provision	(15,079.33)	(15,079)	0.00	0.00	(120,634.64)	(120,635)	0.00	0.00
2c	Special Contract Recovery Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3	Juris. Fuel Revenue Applicable to Period	<u>18,062,301.10</u>	<u>19,075,679</u>	<u>(1,013,377.90)</u>	<u>(5.31)</u>	<u>122,304,942.65</u>	<u>122,040,727</u>	<u>264,215.65</u>	<u>0.22</u>
4	Adjusted Total Fuel & Net Power Transactions (Line A7)	29,307,964.06	23,875,267	5,432,697.06	22.75	154,376,193.48	129,646,227	24,729,966.48	19.07
5	Juris. Sales % of Total KWH Sales (Line B4)	<u>96.6615</u>	<u>96.7656</u>	<u>(0.1041)</u>	<u>(0.11)</u>	<u>96.7239</u>	<u>96.6387</u>	<u>0.0852</u>	<u>0.09</u>
6	Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	<u>28,369,179.00</u>	<u>23,135,390</u>	<u>5,233,789.00</u>	<u>22.62</u>	<u>149,520,079.15</u>	<u>125,470,666</u>	<u>24,049,413.15</u>	<u>19.17</u>
7	True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(10,306,877.90)	(4,059,711)	(6,247,166.90)	153.88	(27,215,136.50)	(3,429,939)	(23,785,197.50)	693.46
8	Interest Provision for the Month	(50,364.92)	3,513	(53,877.92)	(1,533.67)	(117,451.68)	74,222	(191,673.68)	(258.24)
9	Beginning True-Up & Interest Provision	(11,784,081.53)	3,003,734	(14,787,815.53)	(492.31)	2,255,189.47	(410,840)	2,666,029.47	(648.92)
10	True-Up Collected / (Refunded)	<u>387,727.50</u>	<u>387,728</u>	<u>0.00</u>	<u>0.00</u>	<u>3,101,820.00</u>	<u>3,101,820</u>	<u>0.00</u>	<u>0.00</u>
11	End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	<u>(21,753,596.85)</u>	<u>(664,737)</u>	<u>(21,088,859.85)</u>	<u>3,172.51</u>	<u>(21,975,578.71)</u>	<u>(664,736)</u>	<u>(21,310,842.71)</u>	<u>3,205.91</u>
12	2000 Revenue Sharing Refund True-Up			0.00	#N/A	221,981.86		221,981.86	#N/A
13	End of Period - Total Net True-Up (C11 + C12)	<u>(21,753,596.85)</u>	<u>(664,737)</u>	<u>(21,088,859.85)</u>	<u>3,172.51</u>	<u>(21,753,596.85)</u>	<u>(664,736)</u>	<u>(21,088,860.85)</u>	<u>3,172.52</u>

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2001**

		CURRENT MONTH			
		\$		DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
<i>D. Interest Provision</i>					
1	Beginning True-Up Amount (C9)	(11,784,081.53)	3,003,734.00	(14,787,815.53)	(492.31)
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(21,703,231.93)	(668,250.00)	(21,034,981.93)	3,147.77
3	Total of Beginning & Ending True-Up Amts.	(33,487,313.46)	2,335,484.00	(35,822,797.46)	(1,533.85)
4	Average True-Up Amount	(16,743,656.73)	1,167,742	(17,911,398.73)	(1,533.85)
5	Interest Rate -				
	1st Day of Reporting Business Month	3.75	3.75	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	3.47	3.47	0.0000	
7	Total (D5+D6)	7.22	7.22	0.0000	
8	Annual Average Interest Rate	3.61	3.61	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.3008	0.3008	0.0000	
10	Interest Provision (D4*D9)	(50,364.92)	3,513.00	(53,877.92)	(1,533.67)
	Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

GULF POWER COMPANY

FOR THE MONTH OF :

AUGUST 2001

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL (1)	EST. (2)	DIFFERENCE		ACTUAL (5)	EST. (6)	DIFFERENCE		
			AMOUNT (3)	% (4)			AMOUNT (7)	% (8)	
2 LIGHTER OIL	31,020	52,336	(21,316)	(40.73)	324,932	398,344	(73,412)	(18.43)	
3 COAL excluding Scherer	16,822,986	17,912,308	(1,089,322)	(6.08)	118,618,045	114,975,755	3,642,290	3.17	
3a COAL at Scherer	2,334,675	1,829,526	505,149	27.61	17,879,856	13,277,695	4,602,161	34.66	
4 GAS	1,483,783	476,611	1,007,172	211.32	2,318,550	1,841,385	477,165	25.91	
4a GAS (B.L.)	7,756	50,211	(42,455)	(84.55)	393,439	379,624	13,815	3.64	
6 OTHER - C.T.	9,614	495,621	(486,007)	(98.06)	432,613	2,067,727	(1,635,114)	(79.08)	
6a OTHER GENERATION	149,772	152,512	(2,740)	(1.80)	513,474	1,195,239	(681,765)	(57.04)	
7 TOTAL (\$)	<u>20,839,606</u>	<u>20,969,125</u>	<u>(129,519)</u>	<u>(0.62)</u>	<u>140,480,909</u>	<u>134,135,769</u>	<u>6,345,140</u>	<u>4.73</u>	
SYSTEM NET GEN. (MWH)									
9 LIGHTER OIL	0	0	0	#N/A	-	0	0	#N/A	
10 COAL	1,063,972	1,270,130	(206,158)	(16.23)	8,038,809	8,313,890	(275,081)	(3.31)	
11 GAS	26,111	5,850	20,261	346.34	33,435	23,390	10,045	42.95	
13 OTHER - C.T.	80	6,560	(6,480)	(98.78)	4,699	27,270	(22,571)	(82.77)	
13a OTHER GENERATION	8,543	8,710	(167)	(1.92)	29,044	68,260	(39,216)	(57.45)	
14 TOTAL (MWH)	<u>1,098,706</u>	<u>1,291,250</u>	<u>(192,544)</u>	<u>(14.91)</u>	<u>8,105,987</u>	<u>8,432,810</u>	<u>(326,823)</u>	<u>(3.88)</u>	
UNITS OF FUEL BURNED									
16 LIGHTER OIL (BBL)	944	1,690	(746)	(44.14)	8,755	13,026	(4,272)	(32.80)	
17 COAL (TON) (1)	428,400	496,770	(68,370)	(13.76)	3,101,587	3,190,401	(88,814)	(2.78)	
18 GAS (MCF)	443,455	98,138	345,317	351.87	667,853	422,332	245,521	58.13	
20 OTHER - C.T. (BBL)	256	15,665	(15,409)	(98.37)	11,186	65,184	(53,998)	(82.84)	
BTU'S BURNED (MMBTU)									
22 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A	
23 COAL + B.L. (OIL & GAS)	11,216,569	13,096,231	(1,879,662)	(14.35)	83,017,220	84,995,394	(1,978,174)	(2.33)	
24 GAS	451,736	92,541	359,195	388.15	613,716	368,824	244,892	66.40	
26 OTHER - C.T.	1,488	92,512	(91,024)	(98)	65,072	384,488	(319,416)	(83.08)	
27 TOTAL (MMBTU)	<u>11,669,793</u>	<u>13,281,284</u>	<u>(1,611,491)</u>	<u>(12.13)</u>	<u>83,696,008</u>	<u>85,748,706</u>	<u>(2,052,698)</u>	<u>(2.39)</u>	
GENERATION MIX (% MWH)									
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A	
30 COAL + B.L.	96.84	98.37	(1.53)	(1.56)	99.17	98.59	0.58	0.59	
31 GAS	2.38	0.45	1.93	428.89	0.41	0.28	0.13	46.43	
33 OTHER - C.T.	0.00	0.51	(0.51)	(100.00)	0.06	0.32	(0.26)	(81.25)	
33a OTHER GENERATION	0.78	0.67	0.11	16.42	0.36	0.81	(0.45)	(55.56)	
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	
FUEL COST (\$)/ UNIT									
36 LIGHTER OIL (\$/BBL)	32.88	30.97	1.91	6.17	37.11	30.58	6.53	21.35	
37 COAL (\$/TON) (1)	39.27	36.06	3.21	8.90	38.24	36.04	2.20	6.10	
38 GAS (ALL) (\$/MCF)	3.36	5.37	(2.01)	(37.43)	4.06	5.26	(1.20)	(22.81)	
40 OTHER - C.T. (\$/BBL)	37.59	31.64	5.95	18.81	38.67	31.72	6.95	21.91	
FUEL COST (\$)/ MMBTU									
42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
43 COAL + GAS B.L. +OIL B.L.	1.71	1.51	0.20	13.25	1.65	1.51	0.14	9.27	
44 GAS - Generation	3.28	5.15	(1.87)	(36.31)	3.78	4.99	(1.21)	(24.25)	
46 OTHER - C.T.	6.46	5.36	1.10	21	7	5.38	1	24	
47 TOTAL (\$/MMBTU)	<u>1.79</u>	<u>1.58</u>	<u>0.21</u>	<u>13.29</u>	<u>1.67</u>	<u>1.57</u>	<u>0.10</u>	<u>6.37</u>	
BTU BURNED / KWH									
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
50 COAL + GAS B.L. +OIL B.L.	10,542	10,311	231	2.24	10,327	10,223	104	1.02	
51 GAS - Generation	17,301	15,819	1,482	9.37	18,355	15,768	2,587	16.41	
53 OTHER - C.T.	18,600	14,102	4,498	32	13,848	14,099	(251)	(2)	
54 TOTAL (BTU/KWH)	<u>10,705</u>	<u>10,286</u>	<u>419.00</u>	<u>4.07</u>	<u>10,362</u>	<u>10,168</u>	<u>194</u>	<u>1.91</u>	
FUEL COST (¢ / KWH)									
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
57 COAL + B.L. (OIL & GAS)	1.80	1.56	0.24	15.38	1.71	1.55	0.16	10.32	
58 GAS	5.68	8.15	(2.47)	(30.31)	6.93	7.87	(0.94)	(11.94)	
60 OTHER - C.T.	12.02	7.56	4.46	58.99	9.21	7.58	1.63	21.50	
60a OTHER GENERATION	1.75	1.75	0.00	0.00	1.77	1.75	0.02	1.14	
61 TOTAL (¢ / KWH)	<u>1.90</u>	<u>1.62</u>	<u>0.28</u>	<u>17.28</u>	<u>1.73</u>	<u>1.59</u>	<u>0.14</u>	<u>8.81</u>	

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY

FOR THE MONTH OF: AUGUST 2001

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap (MW) 2001	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) lbs./cf/Gal	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	6,568	36.8	99.9	36.8	18,508	Gas-G	118,713	1,024	121,562	399,285	6.08	3.36
2								Oil-G						
3			0					Gas-S	710	1,024	727	2,386		3.36
4	Crist 2	24.0	7,463	41.8	100.0	41.8	18,649	Gas-G	135,919	1,024	139,181	457,157	6.13	3.36
5								Oil-G						
6								Gas-S	0	1,024	0	0		0.00
7	Crist 3	35.0	12,233	47.0	100.0	47.0	15,613	Gas-G	186,517	1,024	190,993	627,341	5.13	3.36
8								Oil-G						
9								Gas-S	0	1,024	0	0		0.00
10	Crist 4	78.0	47,106	81.2	100.0	81.2	10,681	Coal	21,379	11,767	503,125	800,395	1.70	37.44
11			0					Gas-G	0	1,024	0	0	#N/A	#N/A
12								Gas-S	0	1,024	0	0		#N/A
13								Oil-S	19	138,342	109	623		33.26
14	Crist 5	80.0	47,236	79.4	100.0	79.4	10,535	Coal	21,117	11,783	497,641	790,596	1.67	37.44
15			0					Gas-G	0	1,024	0	0	#N/A	#N/A
16								Gas-S	0	1,024	0	0		#N/A
17								Oil-S	4	138,342	21	122		33.17
18	Crist 6	302.0	173,514	77.2	100.0	77.2	11,045	Coal	81,624	11,740	1,916,525	3,055,911	1.76	37.44
19			0					Gas-G	0	1,024	0	0	#N/A	#N/A
20								Gas-S	0	1,024	0	0		#N/A
21								Oil-S	252	138,342	1,467	8,397		33.26
22	Crist 7	477.0	140,648	39.6	45.7	86.8	10,558	Coal	62,502	11,879	1,484,943	2,340,029	1.66	37.44
23								Gas-G		1,024	0	0	#N/A	#N/A
24								Gas-S	1,596	1,024	1,634	5,370		3.36
25								Oil-S	0	138,342	1	7		35.08
26	Scherer 3 (2)	210.3	127,744	81.7	99.4	82.1	9,714	Coal	0	11,272	1,240,884	2,334,675	1.83	#N/A
27								Oil-S	8	138,000	43	268		35.73
28	Scholz 1	46.0	18,312	53.5	100.0	53.5	12,871	Coal	9,338	12,621	235,697	370,251	2.02	39.65
29								Oil-S	8	138,500	45	279		35.94
30	2	46.0	18,217	53.2	100.0	53.2	12,816	Coal	9,278	12,582	233,468	367,886	2.02	39.65
31								Oil-S	6	138,500	37	226		35.95
32	Smith 1	162.0	113,914	94.5	100.0	94.5	10,219	Coal	50,257	11,581	1,164,048	1,940,833	1.70	38.62
33								Oil-S	94	138,500	544	2,898		30.99
34	2	189.0	121,145	86.2	100.0	86.2	10,155	Coal	53,116	11,581	1,230,268	2,051,226	1.69	38.62
35								Oil-S	235	138,500	1,366	7,278		31.00
36	3		(153)											
37	A	32.0	80	0.3	100.0	0.3	18,600	Oil	256	138,500	1,488	9,614	12.02	37.59
38	Other Generation	0.0	8,543			0.0			0	0		149,772	1.75	#N/A
39	Daniel 1 (1)	253.5	122,765	65.1	99.5	65.4	10,662	Coal	58,029	11,278	1,308,891	2,480,621	2.02	42.75
40								Oil-S	154	139,660	902	5,268		34.27
41	Daniel 2 (1)	255.0	133,371	70.3	98.5	71.4	10,446	Coal	61,762	11,279	1,393,216	2,640,200	1.98	42.75
42								Oil-S	165	139,660	967	5,653		34.27
43	Total	2,213.8	1,098,706	66.7	88.0	75.8	10,705				11,669,793	20,854,567	1.90	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
(2) Represents 25% Ownership, Scherer coal is reported on a BTU and \$ basis only
Smith A uses light oil; Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter
Oil-G is oil used for generation, Oil-S is oil used for starter.

Crist Oil Inventory Adjustment
Daniel Coal Inventory Adjustment
Smith Oil Inventory Adjustment
Scherer Coal Inventory Adjustment
Daniel Railcar Lease Premium (8,349)
Daniel Railcar Track Deprec (6,612)
Recoverable Fuel 20,839,606 1.90

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2001**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
LIGHT OIL									
14	<i>PURCHASES :</i>								
15	UNITS (BBL)	2,442	1,682	760	45.18	9,365	12,957	(3,592)	(27.72)
16	UNIT COST (\$/BBL)	32.54	31.69	0.85	2.68	36.24	31.72	4.52	14.25
17	AMOUNT (\$)	79,462	53,306	26,156	49.07	339,370	411,003	(71,633)	(17.43)
18	<i>BURNED :</i>								
19	UNITS (BBL)	1,065	1,690	(625)	(36.98)	10,132	13,026	(2,894)	(22.22)
20	UNIT COST (\$/BBL)	33.05	30.97	2.08	6.72	38.16	30.58	7.58	24.79
21	AMOUNT (\$)	35,199	52,336	(17,137)	(32.74)	386,619	398,344	(11,725)	(2.94)
22	<i>ENDING INVENTORY :</i>								
23	UNITS (BBL)	7,630	8,481	(851)	(10.03)	7,630	8,481	(851)	(10.03)
24	UNIT COST (\$/BBL)	33.87	30.47	3.40	11.16	33.87	30.47	3.40	11.16
	AMOUNT (\$)	258,394	258,414	(20)	(0.01)	258,394	258,414	(20)	(0.01)
26	DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCHERER									
27	<i>PURCHASES :</i>								
28	UNITS (TONS)	380,466	467,770	(87,304)	(18.66)	3,493,030	3,135,012	358,018	11.42
29	UNIT COST (\$/TON)	40.74	35.96	4.78	13.29	38.84	36.13	2.71	7.50
30	AMOUNT (\$)	15,501,055	16,822,691	(1,321,636)	(7.86)	135,653,532	113,281,979	22,371,553	19.75
31	<i>BURNED :</i>								
32	UNITS (TONS)	428,400	496,770	(68,370)	(13.76)	3,101,587	3,190,401	(88,814)	(2.78)
33	UNIT COST (\$/TON)	39.30	36.06	3.24	8.99	38.28	36.04	2.24	6.22
34	AMOUNT (\$)	16,837,948	17,912,308	(1,074,360)	(6.00)	118,737,739	114,975,755	3,761,984	3.27
35	<i>ENDING INVENTORY :</i>								
36	UNITS (TONS)	673,955	601,504	72,451	12.04	673,955	601,504	72,451	12.04
37	UNIT COST (\$/TON)	39.41	36.03	3.38	9.38	39.41	36.03	3.38	9.38
38	AMOUNT (\$)	26,558,658	21,672,897	4,885,761	22.54	26,558,658	21,672,897	4,885,761	22.54
39	DAYS SUPPLY	35	31	4	12.90	35	31	4	12.90
COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)									
40	<i>PURCHASES :</i>								
41	UNITS (MMBTU)	1,227,182	731,225	495,957	67.83	12,082,405	5,155,152	6,927,253	134.38
42	UNIT COST (\$/MMBTU)	1.97	1.62	0.35	21.60	1.89	1.62	0.27	16.67
43	AMOUNT (\$)	2,419,710	1,181,180	1,238,530	104.86	22,817,161	8,325,769	14,491,392	174.05
44	<i>BURNED :</i>								
45	UNITS (MMBTU)	1,240,884	1,134,668	106,216	9.36	9,452,811	8,240,454	1,212,357	14.71
46	UNIT COST (\$/MMBTU)	1.88	1.61	0.27	16.77	1.89	1.61	0.28	17.39
47	AMOUNT (\$)	2,334,675	1,829,526	505,149	27.61	17,879,856	13,277,695	4,602,161	34.66
48	<i>ENDING INVENTORY :</i>								
49	UNITS (MMBTU)	2,884,331	8,132,410	(5,248,079)	(64.53)	2,884,331	8,132,410	(5,248,079)	(64.53)
50	UNIT COST (\$/MMBTU)	1.88	1.61	0.27	16.77	1.88	1.61	0.27	16.77
51	AMOUNT (\$)	5,426,756	13,111,288	(7,684,532)	(58.61)	5,426,756	13,111,288	(7,684,532)	(58.61)
52	DAYS SUPPLY	65	159	(94)	(59.12)	65	159	(94)	(59.12)
GAS									
59	<i>PURCHASES :</i>								
60	UNITS (MCF)	433,456	98,138	335,318	341.68	657,854	422,332	235,522	55.77
61	UNIT COST (\$/MCF)	3.03	5.37	(2.34)	(43.58)	3.84	5.26	(1.42)	(27.00)
62	AMOUNT (\$)	1,311,634	526,822	784,812	148.97	2,527,023	2,221,016	306,007	13.78
63	<i>BURNED :</i>								
64	UNITS (MCF)	443,455	98,138	345,317	351.87	667,853	422,332	245,521	58.13
65	UNIT COST (\$/MCF)	3.36	5.37	(2.01)	(37.43)	4.06	5.26	(1.20)	(22.81)
66	AMOUNT (\$)	1,491,539	526,822	964,717	183.12	2,711,992	2,221,016	490,976	22.11
67	<i>ENDING INVENTORY :</i>								
68	UNITS (MCF)	77,978	0	77,978	#N/A	77,978	0	77,978	#N/A
69	UNIT COST (\$/MCF)	3.36	#N/A	#N/A	#N/A	3.36	#N/A	#N/A	#N/A
70	AMOUNT (\$)	262,275	0	262,275	#N/A	262,275	0	262,275	#N/A
OTHER - C.T. OIL									
71	<i>PURCHASES :</i>								
72	UNITS (BBL)	0	15,659	(15,659)	(100.00)	18,671	65,186	(46,515)	(71.36)
73	UNIT COST (\$/BBL)	#N/A	31.63	#N/A	#N/A	37.37	31.63	6.00	18.97
74	AMOUNT (\$)	0	495,370	(495,370)	(100.00)	697,775	2,062,114	(1,364,339)	(66.16)
75	<i>BURNED :</i>								
76	UNITS (BBL)	256	15,665	(15,409)	(98.37)	11,186	65,184	(53,998)	(82.84)
77	UNIT COST (\$/BBL)	37.55	31.64	5.91	18.68	38.67	31.72	6.95	21.91
78	AMOUNT (\$)	9,614	495,621	(486,007)	(98.06)	432,612	2,067,727	(1,635,115)	(79.08)
79	<i>ENDING INVENTORY :</i>								
80	UNITS (BBL) *	12,607	8,574	4,033	47.04	12,607	8,574	4,033	47.04
81	UNIT COST (\$/BBL)	37.60	31.64	5.96	18.84	37.60	31.64	5.96	18.84
82	AMOUNT (\$)	474,023	271,282	202,741	74.73	474,023	271,282	202,741	74.73
83	DAYS SUPPLY	158	107	50	1				

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2001**

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL \$ / KWH COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
<i>ESTIMATED</i>								
1	So. Co. Interchange	117,138,000	0	117,138,000	2.77	3.12	3,241,000	3,655,000
2	Unit Power Sales	121,939,000	0	121,939,000	2.10	2.32	2,561,000	2,829,000
3	Economy Sales	10,762,000	0	10,762,000	3.72	3.88	400,000	418,000
4	Gain on Econ. Sales	0	0	0	N/A	N/A	65,000	65,000
5	Other Sales	1,214,000	0	1,214,000	3.54	3.62	43,000	44,000
6	TOTAL ESTIMATED SALES	251,053,000	0	251,053,000	2.51	2.79	6,310,000	7,011,000
<i>ACTUAL</i>								
7	Southern Company Interchange	42,940,327	0	42,940,327	2.77	2.97	1,191,257	1,274,271
8	A.E.C. Economy	767,979	0	767,979	2.36	2.99	18,102	22,936
9	AEP External	391,488	0	391,488	3.51	7.54	13,741	29,505
10	ALLEGHEN External	317,180	0	317,180	2.73	5.38	8,648	17,062
11	AMEREN External	0	0	0	#N/A	#N/A	0	0
12	AQUILA External	128,609	0	128,609	2.91	5.07	3,745	6,520
13	AXIA External	0	0	0	#N/A	#N/A	0	0
14	CARGILE External	202,480	0	202,480	4.54	9.39	9,185	19,018
15	CINERGY External	36,787	0	36,787	2.49	3.34	917	1,229
16	CMS External	0	0	0	#N/A	#N/A	0	0
17	CONSTELL External	20,821	0	20,821	2.94	6.68	612	1,391
18	CORAL External	66,878	0	66,878	2.38	3.39	1,594	2,267
19	CPL External	131,627	0	131,627	3.33	7.07	4,377	9,304
20	DETM External	651,648	0	651,648	2.87	4.67	18,711	30,431
21	DUKE Economy	75,415	0	75,415	2.98	5.13	2,247	3,868
22	DYNEGY External	1,097,999	0	1,097,999	2.76	5.43	30,331	59,586
23	EKOCH External	271,785	0	271,785	3.25	6.19	8,844	16,815
24	ELPASO External	593,099	0	593,099	2.64	7.93	15,664	47,033
25	ENRON External	1,239,758	0	1,239,758	3.14	6.16	38,874	76,422
26	ENTERGY Economy/Other	147,149	0	147,149	1.98	2.49	2,917	3,668
27	EPMC External	0	0	0	#N/A	#N/A	0	0
28	FPC UPS, Economy	33,830,398	0	33,830,398	1.87	2.15	631,779	727,223
29	FPL UPS, External	78,312,130	0	78,312,130	1.86	2.13	1,456,275	1,667,552
30	JEA UPS, Economy	16,797,555	0	16,797,555	1.86	2.13	312,372	357,652
31	KOCH External	0	0	0	#N/A	#N/A	0	0
32	LG&E External	58,856	0	58,856	2.79	6.30	1,643	3,708
33	LPM External	1,651,972	0	1,651,972	2.25	3.05	37,191	50,337
34	MIRANT External	18,248	0	18,248	4.43	6.80	808	1,241
35	MORGAN External	1,268,591	0	1,268,591	2.90	3.73	36,766	47,346
36	NRG Economy, External	294,293	0	294,293	2.81	3.38	8,270	9,940
37	OGE External	0	0	0	#N/A	#N/A	0	0
38	OPC Economy	1,252,752	0	1,252,752	2.39	3.33	29,891	41,692
39	ORLANDO External	0	0	0	#N/A	#N/A	0	0
40	PGET External	3,679	0	3,679	2.15	2.50	79	92
41	RELIANT External	114,343	0	114,343	2.53	3.65	2,895	4,178
42	SCE&G Economy, External	1,154,377	0	1,154,377	2.94	4.37	33,907	50,396
43	SEMPRA External	18,982	0	18,982	2.19	3.06	416	581
44	SEPA External	0	0	0	#N/A	#N/A	0	0
45	TAL Economy	45,466	0	45,466	3.36	5.29	1,529	2,407
46	TEA External	4,113,813	0	4,113,813	3.16	4.80	130,065	197,325
47	TECO External	0	0	0	#N/A	#N/A	0	0
48	TVA External	758,556	0	758,556	N/A	N/A	19,123	31,358
49	TXU External	0	0	0	N/A	N/A	0	0
50	VEPCO External	33,109	0	33,109	N/A	N/A	1,371	1,939
51	WILLIAMS External	699,995	0	699,995	2.60	3.94	18,168	27,600
52	Less: Flow-Thru Energy	(19,536,943)	0	(19,536,943)	2.49	2.49	(486,646)	(486,646)
53	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
54	AEC/BRMC	468,936	0	468,936	1.97	1.97	9,217	9,217
55	SEPA	1,038,664	1,038,664	0	0.00	0.00	0	0
56	U.P.S. Adjustment	0	0	0	N/A	N/A	(99,377)	(99,377)
57	Economy Energy Sales Gain	0	0	0	N/A	N/A	331,144	331,144
59	Other transactions including adj.	<u>63,743,147</u>	<u>54,877,842</u>	<u>8,865,305</u>	0.04	0.04	<u>25,650</u>	<u>25,649</u>
60	TOTAL ACTUAL SALES	235,221,948	55,916,506	179,305,442	1.65	1.97	3,872,302	4,623,880
61	Difference in Amount	(15,831,052)	55,916,506	(71,747,558)	(0.88)	(0.82)	(2,437,698)	(2,387,120)
62	Difference in Percent	(6.31)	#N/A	(28.58)	(34.26)	(29.39)	(38.63)	(34.05)

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2001**

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a)	(b)	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					\$/KWH FUEL COST	\$/KWH TOTAL COST		
<i>ESTIMATED</i>								
1	So. Co. Interchange	1,097,302,000	0	1,097,302,000	2.65	3.01	29,079,000	33,074,000
2	Various Unit Power Sales	743,833,000	0	743,833,000	2.08	2.30	15,472,000	17,119,000
3	Various Economy Sales	82,453,000	0	82,453,000	2.97	3.15	2,448,000	2,599,000
4	Gain on Econ. Sales	0	0	0	#N/A	#N/A	770,000	770,000
5	Various Other Sales	26,344,000	0	26,344,000	2.44	2.58	642,000	679,000
6	TOTAL ESTIMATED SALES	1,949,932,000	0	1,949,932,000	2.48	2.78	48,411,000	54,241,000
<i>ACTUAL</i>								
7	Southern Company Interchange	671,262,191	0	671,262,191	2.83	3.88	19,017,665	26,050,781
8	A.E.C. Economy	6,139,008	0	6,139,008	2.45	3.29	150,448	202,143
9	AEP External	9,396,301	0	9,396,301	3.25	4.61	305,655	433,038
10	ALLEGHEN External	450,064	0	450,064	2.65	5.08	11,906	22,879
11	AMEREN External	67,098	0	67,098	2.17	3.95	1,454	2,652
12	AQUILA External	1,418,009	0	1,418,009	3.30	5.08	46,833	72,096
13	AXIA External	2,589,446	0	2,589,446	2.68	3.72	69,327	96,325
14	CARGILE External	2,387,599	0	2,387,599	3.47	4.18	82,803	99,694
15	CINERGY External	118,459	0	118,459	3.49	4.20	4,136	4,980
16	CMS External	45,468	0	45,468	2.22	3.38	1,011	1,538
17	CONSTELL External	129,561	0	129,561	2.35	4.40	3,045	5,696
18	CORAL External	702,611	0	702,611	2.52	4.08	17,679	28,647
19	CPL External	559,972	0	559,972	2.78	4.98	15,562	27,878
20	DETM External	3,089,521	0	3,089,521	2.74	4.26	84,781	131,497
21	DUKE Economy	788,796	0	788,796	3.07	4.89	24,227	38,557
22	DYNEGY External	3,079,959	0	3,079,959	2.55	4.42	78,402	136,069
23	EKOCH External	271,785	0	271,785	3.25	6.19	8,844	16,815
24	ELPASO External	1,598,647	0	1,598,647	2.62	6.05	41,845	96,720
25	ENRON External	5,010,053	0	5,010,053	3.06	5.04	153,344	252,361
26	ENTERGY Economy/Other	21,172,433	0	21,172,433	2.54	3.77	537,904	798,669
27	EPMC External	473,082	0	473,082	3.87	8.80	18,329	41,622
28	FPC UPS, Economy	235,408,511	0	235,408,511	1.91	2.18	4,493,021	5,126,622
29	FPL UPS, Economy	618,323,040	0	618,323,040	1.89	2.15	11,676,492	13,296,886
30	JEA UPS, Economy	131,179,732	0	131,179,732	1.89	2.15	2,474,104	2,814,833
31	KOCH External	1,340,753	0	1,340,753	5.87	8.16	78,739	109,347
32	LG&E External	308,638	0	308,638	2.50	4.26	7,716	13,159
33	LPM External	7,273,432	0	7,273,432	2.57	3.72	187,271	270,435
34	MIRANT External	245,445	0	245,445	2.38	3.99	5,846	9,789
35	MORGAN External	4,720,504	0	4,720,504	2.41	3.49	113,562	164,587
36	NRG Economy/External	1,581,831	0	1,581,831	2.54	3.66	40,185	57,945
37	OGE External	18,982	0	18,982	2.63	4.50	500	854
38	OPC Economy	6,541,694	0	6,541,694	2.63	3.87	172,194	252,875
39	ORLANDO External	78,430	0	78,430	2.96	4.14	2,320	3,246
40	PGET External	267,958	0	267,958	2.85	4.70	7,625	12,597
41	RELIANT External	1,615,158	0	1,615,158	2.93	4.21	47,349	67,971
42	SCE&G Economy, External	9,022,553	0	9,022,553	3.78	5.17	341,451	466,311
43	SEMPRA External	331,157	0	331,157	2.32	3.44	7,672	11,388
44	SEPA External	326,670	0	326,670	1.30	1.50	4,256	4,900
45	TAL Economy	469,167	0	469,167	3.17	4.74	14,888	22,261
46	TEA External	15,806,646	0	15,806,646	3.14	4.78	495,853	755,427
47	TECO External	69,309	0	69,309	2.51	8.86	1,743	6,141
48	TVA External	12,725,458	0	12,725,458	2.55	3.95	324,958	502,234
49	TXU External	204,170	0	204,170	2.94	4.11	6,008	8,392
50	VEPCO External	33,109	0	33,109	4.14	5.86	1,371	1,939
51	WILLIAMS External	2,176,394	0	2,176,394	2.61	4.21	56,759	91,712
52	Less: Flow-Thru Energy	(206,335,943)	0	(206,335,943)	2.41	2.41	(4,980,824)	(4,980,824)
53	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
54	AEC/BRMC	1,679,262	0	1,679,262	2.01	2.01	33,754	33,754
55	SEPA	8,210,576	8,210,576	0	0.00	0.00	0	0
56	U.P.S. Adjustment	0	0	0	N/A	N/A	136,618	136,618
57	Economy Energy Sales Gain	0	0	0	N/A	N/A	1,559,718	1,559,718
59	Other transactions including adj.	405,530,021	329,079,429	76,450,592	0.10	0.10	423,040	423,037
60	TOTAL ACTUAL SALES	1,989,902,720	337,290,005	1,652,612,715	1.93	2.50	38,409,389	49,804,811
61	Difference in Amount	39,970,720	337,290,005	(297,319,285)	(0.55)	(0.28)	(10,001,611)	(4,436,189)
62	Difference in Percent	2.05	#N/A	(15.25)	(22.18)	(10.07)	(20.66)	(8.18)

SCHEDULE A-7

PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: AUGUST 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED	(4) KWH FOR OTHER UTILITIES	(5) KWH FOR INTERRUPTIBLE	(6) KWH FOR FIRM	(7) ¢ / KWH		(8) TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)
						(A) FUEL COST	(B) TOTAL COST	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: AUGUST 2001

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	1,480,000			1,480,000	2.442	2.442	36,142
<i>ACTUAL</i>								
2	Montenay Bay, LLC	COG 1	41,127			2.54	2.54	1,045
3	Pensacola Christian College	COG 1	0			#N/A	#N/A	0
4	Solutia	COG 1	12,490,000			3.02	3.02	376,759
5	International Paper	COG 1	41,000			3.41	3.41	1,399
6	TOTAL		<u>12,572,127</u>			<u>3.02</u>	<u>3.02</u>	<u>379,203</u>

PERIOD-TO-DATE								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	7,950,000	0	0	7,950,000	2.36	2.36	187,458
<i>ACTUAL</i>								
2	Montenay Bay, LLC	COG 1	1,189,519	0	0	3.05	3.05	36,300
3	Pensacola Christian College	COG 1	0	0	0	#N/A	#N/A	0
4	Solutia	COG 1	43,940,000	0	0	4.10	4.10	1,802,871
5	International Paper	COG 1	85,000	0	0	3.56	3.56	3,030
6	TOTAL		<u>45,214,519</u>			<u>4.07</u>	<u>4.07</u>	<u>1,842,201</u>

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SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2001**

(2)	CURRENT MONTH			PERIOD - TO - DATE			
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.	
<i>ESTIMATED</i>							
1	Southern Company Interchange	54,661,000	2.38	1,300,000	661,251,000	2.09	13,799,000
2	Unit Power Sales	3,037,000	5.33	162,000	15,566,000	3.54	551,000
3	Economy Energy	5,327,000	4.96	264,000	34,493,000	4.02	1,386,000
4	Other Purchases	<u>109,792,000</u>	6.79	<u>7,454,000</u>	<u>511,947,000</u>	5.47	<u>27,998,000</u>
5	TOTAL ESTIMATED PURCHASES	<u>172,817,000</u>	5.31	<u>9,180,000</u>	<u>1,223,257,000</u>	3.58	<u>43,734,000</u>
<i>ACTUAL</i>							
6	Southern Company Interchange	147,856,667	2.90	4,290,441	946,220,685	2.93	27,684,703
7	Non-Associated Companies	119,740,096	7.00	8,378,008	694,598,791	3.92	27,235,169
8	Alabama Electric Co-op	10,000	4.00	400	3,396,000	3.25	110,403
9	Other Wheeled Energy	6,482,809	N/A	N/A	54,292,743	N/A	N/A
10	Other Transactions	56,528,465	N/A	(158,430)	337,815,965	N/A	976,510
11	Less: Flow-Thru Energy	<u>(59,206,943)</u>	0.93	<u>(548,962)</u>	<u>(475,682,943)</u>	1.17	<u>(5,544,313)</u>
12	TOTAL ACTUAL PURCHASES	<u>271,411,094</u>	4.41	<u>11,961,457</u>	<u>1,560,641,241</u>	3.23	<u>50,462,472</u>
13	Difference in Amount	98,594,094	(0.90)	2,781,457	337,384,241	(0.35)	6,728,472
15	Difference in Percent	57.05	(16.95)	30.30	27.58	(9.78)	15.38