

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

September 25, 2001

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RECEIVED-FPSC  
01 SEP 25 PM 3:12  
COMMISSION  
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 010001-EI

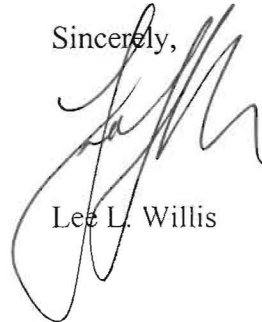
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month of August 2001.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



Lee L. Willis

LLW/pp  
Enclosures

cc: All Parties of Record (w/enc.)

APP  
CAF  
CMP  
COM  
CTR  
ECR  
LEG  
OPC  
PAI  
RGO  
SEC  
SER  
QTH

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

12072 SEP 25 01

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by

U.S. Mail or hand delivery (\*) on this 25<sup>th</sup> day of September 2001 to the following:

Mr. Wm. Cochran Keating IV\*  
Staff Counsel  
Division of Legal Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Mr. James A. McGee  
Senior Counsel  
Florida Power Corporation  
Post Office Box 14042  
St. Petersburg, FL 33733

Mr. Joseph A. McGlothlin  
Ms. Vicki Gordon Kaufman  
McWhirter, Reeves, McGlothlin, Davidson,  
Decker, Kaufman, Arnold & Steen, P.A.  
117 S. Gadsden Street  
Tallahassee, FL 32301

Mr. Kenneth A. Hoffman  
Mr. William B. Willingham  
Rutledge, Ecenia, Underwood,  
Pumell & Hoffman  
Post Office Box 551  
Tallahassee, FL 32302-0551

Mr. Robert Vandiver  
Deputy Public Counsel  
Office of Public Counsel  
111 West Madison Street – Suite 812  
Tallahassee, FL 32399-1400

Mr. Matthew M. Childs  
Steel Hector & Davis, Suite 601  
215 South Monroe Street  
Tallahassee, FL 32301

Mr. John W. McWhirter, Jr.  
McWhirter, Reeves, McGlothlin, Davidson,  
Decker, Kaufman, Arnold & Steen, P.A.  
Post Office Box 3350  
Tampa, FL 33601

Ms. Susan Ritenour  
Gulf Power Company  
One Energy Place  
Pensacola, FL 32520

Mr. Jeffrey A. Stone  
Beggs & Lane  
Post Office Box 12950  
Pensacola, FL 32576

Mr. Norman Horton  
Messer Caparello & Self  
P. O. Box 1876  
Tallahassee, FL 32302

ATTORNEY

\\ausley\_law\_2\vol1\data\jdb\tec\ schedules monthly.ltr.doc



**TAMPA ELECTRIC COMPANY**  
**TABLE OF CONTENTS**

1. Schedule A1 - A9

AUGUST 2001

15 Pages

DOCUMENT NUMBER-DATE

12072 SEP 25 2001

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	38,167,449	37,602,888	564,561	1.5%	1,611,940	1,754,657	(142,717)	-8.1%	2.36780	2.14303	0.22476	10.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(5,086)	(4,000)	(1,086)	27.2%	1,611,940 (a)	1,754,657 (a)	(142,717)	-8.1%	(0.00032)	(0.00023)	0.00009	38.4%
4b. Adjustments to Fuel Cost (1)	(455)	0	(455)	0.0%	1,611,940 (a)	1,754,657 (a)	(142,717)	-8.1%	(0.00003)	0.00000	(0.00003)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,611,940 (a)	1,754,657 (a)	(142,717)	-8.1%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>38,161,908</b>	<b>37,598,888</b>	<b>563,020</b>	<b>1.5%</b>	<b>1,611,940</b>	<b>1,754,657</b>	<b>(142,717)</b>	<b>-8.1%</b>	<b>2.36745</b>	<b>2.14281</b>	<b>0.22465</b>	<b>10.5%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	14,045,274	13,994,700	50,574	0.4%	255,808	206,905	48,903	23.6%	5.49055	6.76383	(1.27328)	-18.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	691,237	953,800	(262,563)	-27.5%	32,685	36,507	(3,822)	-10.5%	2.11484	2.61265	(0.49780)	-19.1%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>14,736,511</b>	<b>14,948,500</b>	<b>(211,989)</b>	<b>-1.4%</b>	<b>288,493</b>	<b>243,412</b>	<b>45,081</b>	<b>18.5%</b>	<b>5.10810</b>	<b>6.14123</b>	<b>(1.03313)</b>	<b>-16.8%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,900,433</b>	<b>1,998,069</b>	<b>(97,636)</b>	<b>-4.9%</b>				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	68,103	105,500	(37,397)	-35.4%	2,620	6,041	(3,421)	-56.6%	2.59935	1.74640	0.85295	48.8%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(6,135)	0	(6,135)	0.0%	(148)	0	(148)	0.0%	4.14527	0.00000	4.14527	0.0%
19. Fuel Cost of FMPA D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	817,201	1,388,400	(571,199)	-41.1%	39,727	57,175	(17,448)	-30.5%	2.05704	2.42833	(0.37129)	-15.3%
21. Fuel Cost of Market Base Sales (A6)	48,125	2,799,700	(2,751,575)	-98.3%	1,735	58,929	(57,194)	-97.1%	2.77378	4.75097	(1.97720)	-41.6%
<b>22. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	<b>927,294</b>	<b>4,293,600</b>	<b>(3,366,306)</b>	<b>-78.4%</b>	<b>43,934</b>	<b>122,145</b>	<b>(78,211)</b>	<b>-64.0%</b>	<b>2.11065</b>	<b>3.51517</b>	<b>(1.40451)</b>	<b>-40.0%</b>
23. Net Inadvertant Interchange					(334)	0	(334)	0.0%				
24. Wheeling Rec'd less Wheeling Delv'd.					(276)	0	(276)	0.0%				
25. Interchange and Wheeling Losses					768	1,800	(1,032)	-57.3%				
<b>26. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 22 + 23 + 24 - 25)	<b>51,971,125</b>	<b>48,253,788</b>	<b>3,717,337</b>	<b>7.7%</b>	<b>1,855,121</b>	<b>1,874,124</b>	<b>(19,003)</b>	<b>-1.0%</b>	<b>2.80150</b>	<b>2.57474</b>	<b>0.22676</b>	<b>8.8%</b>
27. Net Unbilled	3,119,661 (a)	1,361,856 (a)	1,757,805	129.1%	111,357	52,893	58,464	110.5%	2.80150	2.57474	0.22676	8.8%
28. Company Use	117,663 (a)	108,139 (a)	9,524	8.8%	4,200	4,200	0	0.0%	2.80150	2.57474	0.22676	8.8%
29. T & D Losses	2,045,848 (a)	2,500,303 (a)	(454,455)	-18.2%	73,027	97,109	(24,082)	-24.8%	2.80150	2.57474	0.22676	8.8%
30. System KWH Sales	51,971,125	48,253,788	3,717,337	7.7%	1,666,537	1,719,922	(53,385)	-3.1%	3.11851	2.80558	0.31293	11.2%
31. Wholesale KWH Sales	(2,378,081)	(2,494,161)	116,080	-4.7%	(76,257)	(88,900)	12,643	-14.2%	3.11851	2.80558	0.31293	11.2%
32. Jurisdictional KWH Sales	49,593,044	45,759,627	3,833,417	8.4%	1,590,280	1,631,022	(40,742)	-2.5%	3.11851	2.80558	0.31293	11.2%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	49,625,775	45,790,286	3,835,489	8.4%	1,590,280	1,631,022	(40,742)	-2.5%	3.12057	2.80746	0.31311	11.2%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	312,875	310,931	1,944	0.6%	1,590,280	1,631,022	(40,742)	-2.5%	0.01967	0.01906	0.00061	3.2%
35a. Adjustment	0	0	0	0.0%	1,590,280	1,631,022	(40,742)	-2.5%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,590,280	1,631,022	(40,742)	-2.5%	0.00000	0.00000	0.00000	0.0%
36. True-up *	3,426,463	3,426,463	0	0.0%	1,590,280	1,631,022	(40,742)	-2.5%	0.21546	0.21008	0.00538	2.6%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	53,365,113	49,527,680	3,837,433	7.7%	1,590,280	1,631,022	(40,742)	-2.5%	3.35571	3.03660	0.31910	10.5%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.35812	3.03879	0.31933	10.5%
40. GPIF * (Already Adjusted for Taxes)	(95,867)	(95,867)	0	0.0%	1,590,280	1,631,022	(40,742)	-2.5%	(0.00603)	(0.00588)	(0.00015)	2.6%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>53,269,246</b>	<b>49,431,813</b>	<b>3,837,433</b>	<b>7.8%</b>	<b>1,590,280</b>	<b>1,631,022</b>	<b>(40,742)</b>	<b>-2.5%</b>	<b>3.35209</b>	<b>3.03291</b>	<b>0.31918</b>	<b>10.5%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.352</b>	<b>3.033</b>	<b>0.319</b>	<b>10.5%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: AUGUST 2001**

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	251,219,630	241,848,214	9,371,416	3.9%	10,977,111	11,721,789	(744,678)	-6.4%	2.28858	2.06324	0.22534	10.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(32,936)	(32,000)	(936)	2.9%	10,977,111	(a) 11,721,789	(a) (744,678)	-6.4%	(0.00030)	(0.00027)	1 (0.00003)	9.9%
4b. Adjustments to Fuel Cost (1)	(2,107)	0	(2,107)	0.0%	10,977,111	(a) 11,721,789	(a) (744,678)	-6.4%	(0.00002)	0.00000	(0.00002)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	10,977,111	(a) 11,721,789	(a) (744,678)	-6.4%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>251,184,587</b>	<b>241,816,214</b>	<b>9,368,373</b>	<b>3.9%</b>	<b>10,977,111</b>	<b>11,721,789</b>	<b>(744,678)</b>	<b>-6.4%</b>	<b>2.28826</b>	<b>2.06296</b>	<b>0.22529</b>	<b>10.9%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	121,192,660	95,985,600	25,207,060	26.3%	2,015,952	1,501,894	514,058	34.2%	6.01168	6.39097	(0.37929)	-5.9%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	6,029,466	6,832,700	(803,214)	-11.8%	266,971	278,438	(11,467)	-4.1%	2.25848	2.45394	(0.19546)	-8.0%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>127,222,146</b>	<b>102,818,300</b>	<b>24,403,846</b>	<b>23.7%</b>	<b>2,282,923</b>	<b>1,780,332</b>	<b>502,591</b>	<b>28.2%</b>	<b>5.57277</b>	<b>5.77523</b>	<b>(0.20246)</b>	<b>-3.5%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>13,260,034</b>	<b>13,502,121</b>	<b>(242,087)</b>	<b>-1.8%</b>				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	557,637	786,600	(228,963)	-29.1%	21,261	47,150	(25,889)	-54.9%	2.62282	1.66829	0.95452	57.2%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	21,456	0	21,456	0.0%	513	0	513	0.0%	4.18246	0.00000	4.18246	0.0%
19. Fuel Cost of FMPA D Sales (A6)	4,466,836	4,743,520	(276,684)	-5.8%	231,560	270,088	(38,528)	-14.3%	1.92902	1.75629	0.17273	9.8%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	8,414,924	9,511,100	(1,096,176)	-11.5%	355,194	381,509	(26,315)	-6.9%	2.36911	2.49302	(0.12391)	-5.0%
21. Fuel Cost of Market Base Sales (A6)	1,715,853	5,798,500	(4,082,647)	-70.4%	44,654	135,077	(90,423)	-66.9%	3.84255	4.29274	(0.45019)	-10.5%
<b>22. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	<b>15,176,706</b>	<b>20,839,720</b>	<b>(5,663,014)</b>	<b>-27.2%</b>	<b>653,182</b>	<b>833,824</b>	<b>(180,642)</b>	<b>-21.7%</b>	<b>2.32350</b>	<b>2.49929</b>	<b>(0.17579)</b>	<b>-7.0%</b>
23. Net Inadvertant Interchange					3,567	0	3,567	0.0%				
24. Wheeling Rec'd. less Wheeling Delv'd.					1,677	0	1,677	0.0%				
25. Interchange and Wheeling Losses					7,314	12,200	(4,886)	-40.0%				
<b>26. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 22 + 23 + 24 - 25)	<b>363,230,027</b>	<b>323,794,794</b>	<b>39,435,233</b>	<b>12.2%</b>	<b>12,604,782</b>	<b>12,656,097</b>	<b>(51,315)</b>	<b>-0.4%</b>	<b>2.88168</b>	<b>2.55841</b>	<b>0.32327</b>	<b>12.6%</b>
27. Net Unbilled	(8,515,802) (a)	5,820,382 (a)	(14,336,184)	-246.3%	(297,991)	212,306	(510,297)	-240.4%	2.85774	2.74151	0.11623	4.2%
28. Company Use	928,192 (a)	857,960 (a)	70,232	8.2%	32,167	33,600	(1,433)	-4.3%	2.88554	2.55345	0.33209	13.0%
29. T & D Losses	28,320,255 (a)	14,343,167 (a)	13,977,088	97.4%	991,620	560,669	430,951	76.9%	2.85596	2.55822	0.29773	11.6%
30. System KWH Sales	363,230,027	323,794,794	39,435,233	12.2%	11,878,986	11,849,522	29,464	0.2%	3.05775	2.73256	0.32520	11.9%
31. Wholesale KWH Sales	(16,623,845)	(14,928,162)	(1,695,683)	11.4%	(538,086)	(548,090)	10,004	-1.8%	3.08944	2.72367	0.36577	13.4%
32. Jurisdictional KWH Sales	346,606,182	308,866,632	37,739,550	12.2%	11,340,900	11,301,432	39,468	0.3%	3.05625	2.73299	0.32326	11.8%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	346,834,940	309,073,571	37,761,369	12.2%	11,340,900	11,301,432	39,468	0.3%	3.05827	2.73482	0.32345	11.8%
35. Peabody Coal Contract Buy-Out Amort. Jurisd	2,570,912	2,570,748	164	0.0%	11,340,900	11,301,432	39,468	0.3%	0.02267	0.02275	(0.00008)	-0.3%
35a. Adjustment	0	0	0	0.0%	11,340,900	11,301,432	39,468	0.3%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	11,340,900	11,301,432	39,468	0.3%	0.00000	0.00000	0.00000	0.0%
36. True-up *	27,812,645	27,812,645	0	0.0%	11,340,900	11,301,432	39,468	0.3%	0.24524	0.24610	(0.00086)	-0.3%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	377,218,497	339,456,964	37,761,533	11.1%	11,340,900	11,301,432	39,468	0.3%	3.32618	3.00366	0.32251	10.7%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.32857	3.00583	0.32274	10.7%
40. GPIF * (Already Adjusted for Taxes)	(766,936)	(766,936)	0	0.0%	11,340,900	11,301,432	39,468	0.3%	(0.00676)	(0.00679)	0.00002	-0.3%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>376,451,561</b>	<b>338,690,028</b>	<b>37,761,533</b>	<b>11.1%</b>	<b>11,340,900</b>	<b>11,301,432</b>	<b>39,468</b>	<b>0.3%</b>	<b>3.32181</b>	<b>2.99904</b>	<b>0.32276</b>	<b>10.8%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.322</b>	<b>2.999</b>	<b>0.323</b>	<b>10.8%</b>

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	38,167,449	37,602,888	564,561	1.5%	251,219,630	241,848,214	9,371,416	3.9%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD (INCLUDES ECONOMY SALES PROFITS - 80%)	927,294	4,293,600	(3,366,306)	-78.4%	15,176,706	20,839,720	(5,663,014)	-27.2%
3. FUEL COST OF PURCHASED POWER	14,045,274	13,994,700	50,574	0.4%	121,192,660	95,985,600	25,207,060	26.3%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	691,237	953,800	(262,563)	-27.5%	6,029,486	6,832,700	(803,214)	-11.8%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	51,976,666	48,257,788	3,718,878	7.7%	363,265,070	323,826,794	39,438,276	12.2%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(5,086)	(4,000)	(1,086)	27.2%	(32,936)	(32,000)	(936)	2.9%
6b. ADJ. TO FUEL COST	(455)	0	(455)	0.0%	(2,107)	0	(2,107)	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	51,971,125	48,253,788	3,717,337	7.7%	363,230,027	323,794,794	39,435,233	12.2%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,590,280	1,631,022	(40,742)	-2.5%	11,340,900	11,301,432	39,468	0.3%
2. NONJURISDICTIONAL SALES	76,257	88,900	(12,643)	-14.2%	538,086	548,090	(10,004)	-1.8%
3. TOTAL SALES	1,666,537	1,719,922	(53,385)	-3.1%	11,878,986	11,849,522	29,464	0.2%
4. JURISDIC SALES-% TOTAL MWH SALES	0.9542422	0.9483116	0.0059306	0.6%	0.9547027	0.9537458	0.0009569	0.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. 1. JURISDICTIONAL FUEL REVENUE	44,639,598	45,958,910	(1,319,312)	-2.9%	304,387,530	306,004,679	(1,617,149)	-0.5%
2 2 FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a TRUE-UP PROVISION	(3,426,463)	(3,426,463)	0	0.0%	(27,812,645)	(27,812,645)	0	0.0%
2b INCENTIVE PROVISION	95,867	95,867	0	0.0%	766,936	766,936	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3 JURIS FUEL REVENUE APPL. TO PERIOD	41,309,002	42,628,314	(1,319,312)	-3.1%	277,341,821	278,958,970	(1,617,149)	-0.6%
4 ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	51,971,125	48,253,788	3,717,337	7.7%	363,230,027	323,794,794	39,435,233	12.2%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9542422	0.9483116	0.0059306	0.6%	NA	NA	-	0.0%
6. JURISDIC TOTAL FUEL & NET PWR.TRANS.	49,593,044	45,759,627	3,833,417	8.4%	346,606,182	308,866,632	37,739,550	12.2%
6a. JURISDIC LOSS MULTIPLIER	1.00066	1.00067	(0.00001)	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	49,625,775	45,790,286	3,835,489	8.4%	346,834,940	309,073,571	37,761,369	12.2%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	327,878	327,878	0	0.0%	2,693,889	2,693,889	0	0.0%
6d. (LINE C6c x LINE C5) PB JURISD.	312,875	310,931	1,944	0.6%	2,570,912	2,570,748	164	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	49,938,650	46,101,217	3,837,433	8.3%	349,405,852	311,644,319	37,761,533	12.1%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(8,629,648)	(3,472,903)	(5,156,745)	148.5%	(72,064,031)	(32,685,349)	(39,378,682)	120.5%
8 INTEREST PROVISION FOR THE MONTH	(330,926)	(409,532)	78,606	-19.2%	(2,734,495)	(3,102,160)	367,665	-11.9%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(107,340,727)	(73,369,689)	(33,971,038)	46.3%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	3,426,463	3,426,463	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(112,874,838)	(73,825,661)	(39,049,177)	52.9%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1 BEGINNING TRUE-UP AMOUNT (LINE C9)	(107,340,727)	(73,369,689)	(33,971,038)	46.3%	-----NOT APPLICABLE-----			
2 ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(112,543,912)	(73,416,129)	(39,127,783)	53.3%	-----NOT APPLICABLE-----			
3 TOTAL BEG. & END. TRUE-UP AMOUNT	(219,884,639)	(146,785,818)	(73,098,821)	49.8%	-----NOT APPLICABLE-----			
4 AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(109,942,320)	(73,392,909)	(36,549,411)	49.8%	-----NOT APPLICABLE-----			
5 INT RATE-FIRST DAY REP. BUS. MONTH	3.750	6.700	(3)	-44.0%	-----NOT APPLICABLE-----			
6 INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.470	6.700	(3)	-48.2%	-----NOT APPLICABLE-----			
7. TOTAL (LINE D5 + LINE D6)	7.220	13.400	(6)	-46.1%	-----NOT APPLICABLE-----			
8. AVERAGE INT. RATE (50% OF LINE D7)	3.610	6.700	(3)	-46.1%	-----NOT APPLICABLE-----			
9. MONTHLY AVG. INT RATE (LINE D8/12)	0.301	0.558	(0)	-46.1%	-----NOT APPLICABLE-----			
10. INT. PROVISION (LINE D4 x LINE D9)	(330,926)	(409,532)	78,606	-19.2%	-----NOT APPLICABLE-----			



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	457,258	829,104	(371,846)	-44.8%	3,158,737	2,573,430	585,307	22.7%
2 LIGHT OIL	1,565,713	4,279,533	(2,713,820)	-63.4%	11,587,283	11,950,813	(363,530)	-3.0%
3 COAL	34,386,066	32,348,766	2,037,300	6.3%	222,436,648	225,075,162	(2,638,514)	-1.2%
4 NATURAL GAS	1,758,412	145,485	1,612,927	1108.7%	14,036,962	2,248,809	11,788,153	524.2%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	38,167,449	37,602,888	564,561	1.5%	251,219,630	241,848,214	9,371,416	3.9%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	10,408	17,026	(6,618)	-38.9%	70,694	52,277	18,417	35.2%
9 LIGHT OIL	24,213	62,897	(38,684)	-61.5%	160,212	178,137	(17,925)	-10.1%
10 COAL	1,539,272	1,671,818	(132,546)	-7.9%	10,503,174	11,460,043	(956,869)	-8.3%
11 NATURAL GAS	38,047	2,916	35,131	1204.8%	243,031	31,332	211,699	675.7%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,611,940	1,754,657	(142,717)	-8.1%	10,977,111	11,721,789	(744,678)	-6.4%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	16,395	25,733	(9,338)	-36.3%	112,573	78,730	33,843	43.0%
16 LIGHT OIL (BBL)	46,038	129,353	(83,315)	-64.4%	323,045	348,543	(25,498)	-7.3%
17 COAL (TON)	752,061	764,493	(12,432)	-1.6%	4,891,748	5,206,585	(314,837)	-6.0%
18 NATURAL GAS (MCF)	395,063	25,300	369,763	1461.5%	2,666,713	332,900	2,333,813	701.1%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	102,858	162,656	(59,799)	-36.8%	706,585	497,669	208,916	42.0%
22 LIGHT OIL	260,696	744,074	(483,378)	-65.0%	1,859,748	2,004,986	(145,238)	-7.2%
23 COAL	16,974,415	17,660,839	(686,424)	-3.9%	112,603,580	120,110,036	(7,506,456)	-6.2%
24 NATURAL GAS	418,372	25,997	392,375	1509.3%	2,616,393	342,291	2,274,102	664.4%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	17,756,341	18,593,566	(837,225)	-4.5%	117,786,307	122,954,982	(5,168,675)	-4.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.65%	0.97%	(0.00)	-	0.64%	0.45%	0.00	-
29 LIGHT OIL	1.50%	3.58%	(0.02)	-	1.46%	1.52%	(0.00)	-
30 COAL	95.49%	95.28%	0.00	-	95.68%	97.77%	(0.02)	-
31 NATURAL GAS	2.36%	0.17%	0.02	-	2.21%	0.27%	0.02	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	27.89	32.22	(4.33)	-13.4%	28.06	32.69	(4.63)	-14.2%
36 LIGHT OIL (\$/BBL)	34.01	33.08	0.93	2.8%	35.87	34.29	1.58	4.6%
37 COAL (\$/TON)	45.72	42.31	3.41	8.1%	45.47	43.23	2.24	5.2%
38 NATURAL GAS (\$/MCF)	4.45	5.75	(1.30)	-22.6%	5.26	6.76	(1.49)	-22.1%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.45	5.10	(0.65)	-12.8%	4.47	5.17	(0.70)	-13.5%
42 LIGHT OIL	6.01	5.75	0.25	4.4%	6.23	5.96	0.27	4.5%
43 COAL	2.03	1.83	0.19	10.6%	1.98	1.87	0.10	5.4%
44 NATURAL GAS	4.20	5.60	(1.39)	-24.9%	5.37	6.57	(1.20)	-18.3%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.15	2.02	0.13	6.3%	2.13	1.97	0.17	8.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,883	9,553	330	3.5%	9,995	9,520	475	5.0%
49 LIGHT OIL	10,767	11,830	(1,063)	-9.0%	11,608	11,255	353	3.1%
50 COAL	11,028	10,564	464	4.4%	10,721	10,481	240	2.3%
51 NATURAL GAS	10,996	8,915	2,081	23.3%	10,766	10,925	(159)	-1.5%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	11,016	10,597	419	4.0%	10,730	10,489	241	2.3%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.39	4.87	(0.48)	-9.9%	4.47	4.92	(0.45)	-9.1%
56 LIGHT OIL	6.47	6.80	(0.33)	-4.9%	7.23	6.71	0.52	7.7%
57 COAL	2.23	1.93	0.30	15.5%	2.12	1.96	0.16	8.2%
58 NATURAL GAS	4.62	4.99	(0.37)	-7.4%	5.78	7.18	(1.40)	-19.5%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.37	2.14	0.23	10.7%	2.29	2.06	0.23	11.2%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY

SCHEDULE A4  
PAGE 1 OF 1

ACTUAL FOR MONTH OF: AUGUST 2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	30	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#2	30	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#3	30	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#4	39	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	52	-268	0.0	0.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
<b>H.P. STATION</b>	<b>90</b>	<b>-268</b>	<b>0.0</b>	<b>71.3</b>	<b>0.0</b>	<b>0</b>	<b>HVY.OIL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
GAN.#1	114	46,986	55.4	79.4	60.3	12,809	COAL	25,689	23,428,000	601,841.9	1,136,197	2.42	44.23
GAN.#2	98	47,007	64.5	82.4	74.2	12,762	COAL	31,674	18,940,000	599,905.6	1,400,907	2.98	44.23
GAN.#3	145	64,050	59.4	81.3	69.5	12,182	COAL	42,008	18,574,000	780,256.6	1,857,968	2.90	44.23
GAN.#4	159	64,501	54.5	64.9	68.5	13,121	COAL	45,578	18,568,000	846,292.3	2,015,866	3.13	44.23
GAN.#5	232	116,138	67.3	85.6	75.5	10,531	COAL	52,790	23,168,000	1,223,038.7	2,334,845	2.01	44.23
GAN.#6	372	189,873	68.6	81.4	78.9	10,524	COAL	83,487	23,934,000	1,998,177.9	3,692,540	1.94	44.23
<b>GANNON STATION</b>	<b>1,120</b>	<b>528,555</b>	<b>63.4</b>	<b>79.8</b>	<b>73.2</b>	<b>11,445</b>	<b>COAL</b>	<b>281,226</b>	<b>21,511,215</b>	<b>6,049,513.0</b>	<b>12,438,323</b>	<b>2.35</b>	<b>44.23</b>
B.B.#1	416	219,246	70.8	82.0	76.2	11,215	COAL	103,506	23,755,520	2,458,838.9	4,691,040	2.14	45.32
B.B.#2	416	229,872	74.3	87.7	77.6	10,622	COAL	102,932	23,720,720	2,441,621.2	4,665,025	2.03	45.32
B.B.#3	433	219,766	68.2	79.4	75.7	10,669	COAL	98,602	23,779,240	2,344,691.6	4,468,783	2.03	45.32
B.B. 1 - 3	1,265	668,884	71.1	83.0	76.5	10,832	COAL	305,040	23,751,445	7,245,151.7	13,824,848	2.07	45.32
B.B.#4	442	239,172	72.7	82.1	86.8	10,488	COAL	112,805	22,237,150	2,508,456.4	5,760,557	2.41	51.07
<b>B.B. STATION</b>	<b>1,707</b>	<b>908,056</b>	<b>71.5</b>	<b>82.8</b>	<b>79.2</b>	<b>10,741</b>	<b>COAL</b>	<b>417,845</b>	<b>23,342,634</b>	<b>9,753,608.1</b>	<b>19,585,405</b>	<b>2.16</b>	<b>46.87</b>
SEB-PHIL.#1(HVY OIL)	17	5,083	40.2	97.9	86.2	10,118	HVY.OIL	8,197	6,273,540	51,428.7	228,615	4.50	27.89
SEB-PHIL.#2(HVY OIL)	17	5,593	44.2	92.1	98.0	9,195	HVY.OIL	8,198	6,273,540	51,428.8	228,643	4.09	27.89
<b>SEB-PHILLIPS TOTAL</b>	<b>34</b>	<b>10,676</b>	<b>42.2</b>	<b>95.0</b>	<b>92.1</b>	<b>9,634</b>	<b>HVY.OIL</b>	<b>16,395</b>	<b>0</b>	<b>102,857.5</b>	<b>457,258</b>	<b>4.28</b>	<b>27.89</b>
POLK #1 GASIFIER	250	102,661	55.2	59.9	77.9	11,409	COAL	52,990	22,104,000	1,171,294.1	2,362,338	2.30	44.58
POLK #1 CT (OIL)	225	16,947	10.1	94.0	68.2	8,703	LGT.OIL	26,578	5,812,666	147,483.3	916,906	5.41	34.50
<b>POLK #1 TOTAL</b>	<b>250</b>	<b>119,608</b>	<b>64.3</b>	<b>80.7</b>	<b>76.3</b>	<b>11,026</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,318,777.4</b>	<b>3,279,244</b>	<b>2.74</b>	<b>-</b>
POLK #2 CT (GAS)	150	36,630	32.8	89.4	77.7	11,013	GAS	380,928	972,290	403,402.9	1,701,503	4.65	4.47
POLK #2 CT (OIL)	150	1,800	1.6	97.3	68.6	14,220	LGT.OIL	4,403	5,812,665	25,595.2	151,909	8.44	34.50
<b>POLK #2 TOTAL</b>	<b>150</b>	<b>38,430</b>	<b>34.4</b>	<b>97.3</b>	<b>77.2</b>	<b>11,163</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>428,998.1</b>	<b>1,853,412</b>	<b>4.82</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>400</b>	<b>158,038</b>	<b>53.1</b>	<b>86.9</b>	<b>76.6</b>	<b>11,059</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,747,775.5</b>	<b>5,132,656</b>	<b>3.25</b>	<b>-</b>
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	12	244	2.7	84.3	101.7	17,616	LGT.OIL	737	5,830,993	4,298.2	24,322	9.97	33.00
B.B.C.T.#2	66	4,802	9.8	100.0	68.6	15,969	LGT.OIL	13,180	5,818,330	76,684.6	434,955	9.06	33.00
B.B.C.T.#3	66	420	0.9	24.2	63.6	15,797	LGT.OIL	1,140	5,818,316	6,634.8	37,621	8.96	33.00
<b>C.T. TOTAL</b>	<b>144</b>	<b>5,466</b>	<b>5.1</b>	<b>64.0</b>	<b>69.1</b>	<b>16,030</b>	<b>LGT.OIL</b>	<b>15,057</b>	<b>5,818,949</b>	<b>87,617.6</b>	<b>496,898</b>	<b>9.09</b>	<b>33.00</b>
CITY OF TAMPA	6	1,417	0.0	0.0	0.0	10,564	GAS	14,135	972,290	14,969.0	56,909	4.02	4.03
<b>TOT. COAL (GN,BB,POLK)</b>	<b>3,077</b>	<b>1,539,272</b>	<b>67.2</b>	<b>79.8</b>	<b>76.9</b>	<b>11,028</b>	<b>COAL</b>	<b>752,061</b>	<b>22,570,519</b>	<b>16,974,415.2</b>	<b>34,386,066</b>	<b>2.23</b>	<b>45.72</b>
<b>SYSTEM</b>	<b>3,501</b>	<b>1,611,940</b>	<b>61.9</b>	<b>81.2</b>	<b>74.5</b>	<b>11,016</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>17,756,340.7</b>	<b>38,167,449</b>	<b>2.37</b>	<b>-</b>

\* Hookers Point limited to 90 MW

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2001

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES								
2 UNITS (BBL)	18,538	25,733	(7,195)	-28.0%	115,075	78,730	36,345	46.2%
3 UNIT COST (\$/BBL)	26.06	30.39	(4.32)	-14.2%	26.32	31.53	(5.21)	-16.5%
4 AMOUNT (\$)	483,146	781,913	(298,767)	-38.2%	3,029,108	2,482,336	546,772	22.0%
5 BURNED								
6 UNITS (BBL)	16,395	25,733	(9,338)	-36.3%	112,573	78,730	33,843	43.0%
7 UNIT COST (\$/BBL)	27.89	32.22	(4.33)	-13.4%	28.06	32.69	(4.63)	-14.2%
8 AMOUNT (\$)	457,258	829,104	(371,846)	-44.8%	3,158,737	2,573,430	585,307	22.7%
9 ENDING INVENTORY								
10 UNITS (BBL)	64,102	61,600	2,502	4.1%	64,102	61,600	2,502	4.1%
11 UNIT COST (\$/BBL)	26.35	26.66	(0.31)	-1.2%	26.35	26.66	(0.31)	-1.2%
12 AMOUNT (\$)	1,689,173	1,642,415	46,758	2.8%	1,689,173	1,642,415	46,758	2.8%
13								
14 DAYS SUPPLY.	369	354	15	4.2%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES								
16 UNITS (BBL)	62,114	146,390	(84,276)	-57.6%	483,777	466,374	17,403	3.7%
17 UNIT COST (\$/BBL)	31.91	32.82	(0.90)	-2.8%	34.51	34.05	0.47	1.4%
18 AMOUNT (\$)	1,982,278	4,804,159	(2,821,881)	-58.7%	16,696,844	15,877,989	818,855	5.2%
19 BURNED								
20 UNITS (BBL)	46,038	129,353	(83,315)	-64.4%	323,045	348,543	(25,498)	-7.3%
21 UNIT COST (\$/BBL)	34.01	33.08	0.93	2.8%	35.87	34.29	1.58	4.6%
22 AMOUNT (\$)	1,565,713	4,279,533	(2,713,820)	-63.4%	11,587,283	11,950,813	(363,530)	-3.0%
23 ENDING INVENTORY								
24 UNITS (BBL)	124,579	51,532	73,047	141.8%	124,579	51,532	73,047	141.8%
25 UNIT COST (\$/BBL)	33.47	34.04	(0.58)	-1.7%	33.47	34.04	(0.58)	-1.7%
26 AMOUNT (\$)	4,169,445	1,754,339	2,415,106	137.7%	4,169,445	1,754,339	2,415,106	137.7%
27								
28 DAYS SUPPLY: NORMAL	134	56	78	139.8%	-	-	-	-
29 DAYS SUPPLY EMERGENCY	18	7	11	154.2%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	737,861	687,600	50,261	7.3%	5,336,036	5,417,964	(81,928)	-1.5%
32 UNIT COST (\$/TON)	45.95	40.01	5.94	14.8%	45.37	42.26	3.11	7.4%
33 AMOUNT (\$)	33,906,484	27,511,432	6,395,052	23.2%	242,079,686	228,955,665	13,124,021	5.7%
34 BURNED:								
35 UNITS (TONS)	752,061	764,493	(12,432)	-1.6%	4,891,748	5,206,585	(314,837)	-6.0%
36 UNIT COST (\$/TON)	45.72	42.31	3.41	8.1%	45.47	43.23	2.24	5.2%
37 AMOUNT (\$)	34,386,066	32,348,766	2,037,300	6.3%	222,436,648	225,075,162	(2,638,514)	-1.2%
38 ENDING INVENTORY:								
39 UNITS (TONS)	1,059,378	834,469	224,909	27.0%	1,059,378	834,469	224,909	27.0%
40 UNIT COST (\$/TON)	46.28	40.82	5.46	13.4%	46.28	40.82	5.46	13.4%
41 AMOUNT (\$)	49,023,075	34,061,430	14,961,645	43.9%	49,023,075	34,061,430	14,961,645	43.9%
42								
43 DAYS SUPPLY:	51	41	10	25.5%	-	-	-	-
<b>NATURAL GAS<sup>(4)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	395,063	25,300	369,763	1461.5%	2,666,713	332,900	2,333,813	701.1%
46 UNIT COST (\$/MCF)	4.45	5.75	(1.30)	-22.6%	5.26	6.76	(1.49)	-22.1%
47 AMOUNT (\$)	1,758,412	145,485	1,612,927	1108.7%	14,031,154	2,248,809	11,782,345	523.9%
48 BURNED:								
49 UNITS (MCF)	395,063	25,300	369,763	1461.5%	2,666,713	332,900	2,333,813	701.1%
50 UNIT COST (\$/MCF)	4.45	5.75	(1.30)	-22.6%	5.26	6.76	(1.49)	-22.1%
51 AMOUNT (\$)	1,758,412	145,485	1,612,927	1108.7%	14,036,962	2,248,809	11,788,153	524.2%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY.	0	0	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2001

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO.

	DOLLARS
IGNITION	18,294
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	18,294

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(9,990)	(329,272)
OTHER USAGE	(685)	(29,184)
TOTAL	(10,875)	(358,456)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO.

	DOLLARS
FUEL ANALYSIS	60,140
IGNITION #2 OIL	310,978
IGNITION PROPANE	7,807
AERIAL SURVEY ADJ.	(210,939)
ADDITIVES	95,468
GREEN FUEL	0
TOTAL	263,454

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	80% GAIN ON ECONOMY ENERGY SALES
<b>ESTIMATED:</b>									
VARIOUS	ECON	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
VARIOUS	JURISDIC SCH -D	6,041.0	0.0	6,041.0	1.746	1.746	105,500.00	105,500.00	
VARIOUS	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	57,175.0	0.0	57,175.0	2.428	3.371	1,388,400.00	1,927,200.00	
FMMPA	JURISDIC SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC SCH -MB	58,929.0	0.0	58,929.0	3.645	5.006	2,148,200.00	2,950,000.00	
VARIOUS	GAINS SCH -MB						651,500.00		
PLUS 80% OF ECON ENERGY SALES PROFITS									
<b>TOTAL</b>		<b>122,145.0</b>	<b>0.0</b>	<b>122,145.0</b>	<b>3.515</b>	<b>4.079</b>	<b>4,293,600.00</b>	<b>4,982,700.00</b>	<b>0.00</b>

**ACTUAL:**

FLA. PWR. & LIGHT	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMMPA	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEP. CONTR. SCH -D	39,727.0	0.0	39,727.0	2.208	2.902	877,172.16	1,152,877.54	
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH -D	2,052.6	269.5	1,783.1	2.960	2.960	52,772.83	52,772.83	
SEMINOLE ELEC HARDEE	JURISDIC. SCH -D	837.0	0.0	837.0	1.832	1.832	15,330.34	15,330.34	
FMMPA	SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. CORP.	SCH -MB	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	SCH -MB	675.0	0.0	675.0	3.239	3.494	21,860.03	23,581.28	
CITY OF LAKELAND	SCH -MB	815.0	0.0	815.0	2.420	2.675	19,722.06	21,800.31	
ORLANDO UTIL. COMM.	SCH -MB	150.0	0.0	150.0	2.054	2.309	3,081.08	3,463.58	
THE ENTERGY-KOCH TRADING	SCH -MB	20.0	0.0	20.0	5.080	5.335	1,015.99	1,066.99	
CITY OF LAKE WORTH	SCH -MB	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
AUBURNDALE POWER PARTNERS	SCH -MB	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR. PART. TO FLA PWR. & LIGHT	SCH -MB	75.0	0.0	75.0	3.261	3.261	2,445.69	2,445.69	
CARGILL ALLIANT	SCH -OATT	41.0	0.0	41.0	4.548	4.548	1,864.78	1,864.78	
AUBURNDALE POWER PARTNERS	SCH -OATT	6.0	0.0	6.0	3.630	3.630	217.81	217.81	

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	80% GAIN ON ECONOMY ENERGY SALES
<b>ADJUSTMENTS TO PREV. MONTHS</b>									
HARDEE PWR PARTNERS ES July 2001	CONTRACT	(23,155 0)	0 0	(23,155 0)	2 467	3 159	(571,233 85)	(731,466.45)	
HARDEE PWR PARTNERS AC July 2001	CONTRACT	23,155 0	0.0	23,155.0	2 208	2 902	511,262.40	671,958.10	
AUBURNDALE POWER PARTN July 2001	SCH -J	(151.0)	0 0	(151.0)	4.411	4.411	(6,659 96)	(6,659 96)	
AUBURNDALE POWER PARTN July 2001	SCH. -OATT	13.0	0 0	13 0	5 086	5 086	661 22	661.22	
DUKE ENERGY July 2001	SCH -J	(24.0)	0 0	(24.0)	4 747	4 747	(1,139.17)	(1,139.17)	
DUKE ENERGY July 2001	SCH. -OATT	2 0	0 0	2 0	5 995	5 995	119 90	119.90	
THE ENERGY AUTHORITY July 2001	SCH -J	(156 0)	0.0	(156 0)	3 506	3 506	(5,468.89)	(5,468.89)	
THE ENERGY AUTHORITY July 2001	SCH. -OATT	121 0	0.0	121.0	3 528	3 528	4,269 47	4,269.47	
CARGILL ALLIANT July 2001	SCH -J	(54.0)	0 0	(54 0)	2 786	2.786	(1,504 32)	(1,504 32)	
CARGILL ALLIANT July 2001	SCH -OATT	54 0	0 0	54 0	2.786	2.786	1,504 32	1,504.32	
SUB-TOTAL ECONOMY POWER SALES		0 0	0 0	0.0	0 000	0 000	0 00	0.00	0 00
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL		2,889.6	269 5	2,620 1	2 599	2 599	68,103 17	68,103.17	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED		0 0	0 0	0.0	0 000	0 000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART CONTRACT SALES-SEP.		39,727 0	0.0	39,727 0	2 057	2 752	817,200.71	1,093,369.19	
SUB-TOTAL FMPA D POWER SALES		0.0	0 0	0 0	0 000	0 000	0.00	0.00	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISDICTIONA		1,735.0	0.0	1,735.0	2 774	3 018	48,124 85	52,357.85	
SUB-TOTAL SCHEDULE J POWER SALES-JURISDICTIONAL		(385.0)	0 0	(385 0)	3 837	3 837	(14,772 34)	(14,772.34)	
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISDICTION		237.0	0 0	237.0	3 645	3 645	8,637.50	8,637.50	
<b>TOTAL</b>		<b>44,203.6</b>	<b>269.5</b>	<b>43,934.1</b>	<b>2.111</b>	<b>2.749</b>	<b>927,293.89</b>	<b>1,207,695.37</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(77,941 4)	269 5	(78,210 9)	(1.404)	(1.330)	(3,366,306.11)	(3,775,004.63)	0.00
DIFFERENCE %		-63.8%	0.0%	-64 0%	-39.9%	-32 6%	-78 4%	-75 8%	0.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		654,354 6	1,173.1	653,181.5	2 324	2 696	15,176,705 23	17,607,333.45	0.00
ESTIMATED		833,824.0	0 0	833,824 0	2 499	2.972	20,839,720.40	24,779,220.40	0.00
DIFFERENCE		(179,469 4)	1,173.1	(180,642.5)	(0 175)	(0 276)	(5,663,015 17)	(7,171,886.95)	0.00
DIFFERENCE %		-21.5%	0.0%	-21 7%	-7.0%	-9 3%	-27.2%	-28.9%	0 0%

\* SALES TO HARDEE POWER PARTNERS FOR OTHERS INCLUDES TEC 40% PROFIT. SEC 60% PROFIT OR \$815 54 HAS BEEN EXCLUDED.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	FUEL COST	CENTS/KWH (A) TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
<b>ESTIMATED:</b>								
VARIOUS	EMER.	26,787.0	0.0	14,250.0	12,537.0	15.374	15.374	1,927,500.00
HARDEE POWER PARTNERS	IPP	137,658.0	0.0	0.0	137,658.0	5.770	5.770	7,943,200.00
VARIOUS	NON-FIRM MKT. BASE	30,209.0	0.0	0.0	30,209.0	9.000	9.000	2,718,900.00
VARIOUS	FIRM MKT. BASE	26,501.0	0.0	0.0	26,501.0	5.302	5.302	1,405,100.00
<b>TOTAL</b>		<b>221,155.0</b>	<b>0.0</b>	<b>14,250.0</b>	<b>206,905.0</b>	<b>6.764</b>	<b>6.764</b>	<b>13,994,700.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	104,684.0	0.0	0.0	104,684.0	3.412	3.412	3,572,166.15
HARDEE PWR. PART.-OTHERS	IPP	75.0	0.0	0.0	75.0	2.536	2.536	1,902.00
FLA. POWER CORP.	SCH.-Ja	3,836.0	0.0	2,290.2	1,545.8	7.847	7.847	121,303.02
FLA. POWER CORP.	SCH.-Jc	15,785.0	0.0	0.0	15,785.0	4.648	4.648	733,616.50
FLA. POWER & LIGHT	SCH.-Ja	9,272.0	0.0	6,280.3	2,991.7	7.198	7.198	215,342.92
FLA. POWER & LIGHT	SCH.-Jc	30,873.0	0.0	0.0	30,873.0	5.333	5.333	1,646,579.31
CITY OF LAKELAND	SCH.-Ja	3,559.0	0.0	1,794.3	1,764.7	8.706	8.706	153,642.87
CITY OF LAKELAND	SCH.-Jc	6,826.0	0.0	0.0	6,826.0	5.697	5.697	388,882.50
ORLANDO UTIL. COMM.	SCH.-Ja	3,028.0	0.0	1,225.4	1,802.6	6.724	6.724	121,198.89
ORLANDO UTIL. COMM.	SCH.-Jc	12,972.0	0.0	0.0	12,972.0	6.357	6.357	824,647.00
THE ENERGY AUTHORITY	SCH.-Ja	2,657.0	0.0	1,876.0	781.0	8.718	8.718	68,085.51
THE ENERGY AUTHORITY	SCH.-Jc	5,250.0	0.0	0.0	5,250.0	5.303	5.303	278,425.00
REEDY CREEK	SCH.-Ja	80.0	0.0	5.5	74.5	8.001	8.001	5,961.08
REEDY CREEK	SCH.-Jc	545.0	0.0	0.0	545.0	5.228	5.228	28,490.00
TALLAHASSEE	SCH.-Ja	1,331.0	0.0	366.6	964.4	8.082	8.082	77,940.50
TALLAHASSEE	SCH.-Jc	2,410.0	0.0	0.0	2,410.0	7.197	7.197	173,448.00
AQUILLA	SCH.-Ja	233.0	0.0	233.0	0.0	0.000	0.000	0.00
AQUILLA	SCH.-Jc	25,426.0	0.0	0.0	25,426.0	12.074	12.074	3,070,010.00
ENTERGY	SCH.-Ja	50.0	0.0	0.0	50.0	8.000	8.000	4,000.00
ENTERGY	SCH.-Jc	2,350.0	0.0	0.0	2,350.0	8.000	8.000	18,800.00
CARGILL-ALLIANT	SCH.-Ja	2,810.0	0.0	1,026.8	1,783.2	7.733	7.733	137,897.4
CARGILL-ALLIANT	SCH.-Jc	6,962.0	0.0	0.0	6,962.0	6.355	6.355	442,438.00
ENRON	SCH.-Ja	350.0	0.0	0.0	350.0	8.000	8.000	2,800.00
ENRON	SCH.-Jc	850.0	0.0	0.0	850.0	7.200	7.200	61,200.00
AXIA	SCH.-Ja	1,766.0	0.0	489.6	1,276.4	7.610	7.610	97,137.78
AXIA	SCH.-Jc	6,529.0	0.0	0.0	6,529.0	6.410	6.410	418,511.00
KISSIMMEE	SCH.-Jc	901.0	0.0	0.0	901.0	5.972	5.972	53,811.31
CORAL POWER	SCH.-Ja	151.0	0.0	4.1	146.9	7.607	7.607	11,175.33
CORAL POWER	SCH.-Jc	3,537.0	0.0	0.0	3,537.0	5.355	5.355	189,422.21
DUKE ENERGY	SCH.-Ja	3,219.0	0.0	2,253.7	965.3	7.304	7.304	70,503.24
DUKE ENERGY	SCH.-Jc	7,581.0	0.0	0.0	7,581.0	5.716	5.716	433,340.50
RINGHAVER	SCH.-Jc	7,754.0	0.0	0.0	7,754.0	3.091	3.091	239,640.88
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
HARDEE PWR. PART.-NATIVE	July 2001 IPP	(85,389.0)	0.0	0.0	(85,389.0)	2.537	2.537	(2,165,980.57)
HARDEE PWR. PART.-NATIVE	July 2001 IPP	85,389.0	0.0	0.0	85,389.0	2.757	2.757	2,354,456.06
DUKE POWER	July 2001 SCH.-Ja	(614.0)	0.0	(168.3)	(445.7)	7.295	7.295	(32,512.85)
DUKE POWER	July 2001 SCH.-Ja	615.0	0.0	168.3	446.7	7.296	7.296	32,592.85
<b>TOTAL</b>		<b>273,653.0</b>	<b>0.0</b>	<b>17,845.5</b>	<b>255,807.5</b>	<b>5.491</b>	<b>5.491</b>	<b>14,045,274.39</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		52,498.0	0.0	3,595.5	48,902.5	(1.273)	(1.273)	50,574.39
DIFFERENCE %		23.7%	0.0%	25.2%	23.6%	-18.8%	-18.8%	0.4%
<b>PERIOD TO DATE:</b>								
ACTUAL		2,097,456.0	0.0	81,505.3	2,015,950.7	6.012	6.012	121,192,660.51
ESTIMATED		1,585,234.0	0.0	83,340.0	1,501,894.0	6.391	6.391	95,985,600.00
DIFFERENCE		512,222.0	0.0	(1,834.7)	514,056.7	(0.379)	(0.379)	25,207,060.51
DIFFERENCE %		32.3%	0.0%	-2.2%	34.2%	-5.9%	-5.9%	26.3%



ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH FUEL COST (A)	CENTS/KWH TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
<b>ESTIMATED:</b>								
VARIOUS	COGEN	36,507.0	0.0	0.0	36,507.0	2.613	2.613	953,800.00
<b>TOTAL</b>		<u>36,507.0</u>	<u>0.0</u>	<u>0.0</u>	<u>36,507.0</u>	<u>2.613</u>	<u>2.613</u>	<u>953,800.00</u>
<b>ACTUAL:</b>								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
McKAY BAY REFUSE	COGEN	7,849.0	0.0	0.0	7,849.0	2.025	2.025	158,963.0
MULBERRY PHOSPHATES INC	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
IMC-AGRICO-NEW WALES	COGEN	264.0	0.0	0.0	264.0	4.216	4.216	11,130.8
HILLSBOROUGH COUNTY	COGEN	14,459.0	0.0	0.0	14,459.0	2.017	2.017	291,599.0
CARGILL MILLPOINT	COGEN.	213.0	0.0	0.0	213.0	2.443	2.443	5,202.7
CF INDUSTRIES INC.	COGEN	596.0	0.0	0.0	596.0	3.332	3.332	19,855.8
FARMLAND HYDRO LP	COGEN.	880.0	0.0	0.0	880.0	2.936	2.936	25,838.2
IMC-AGRICO-S. PIERCE	COGEN.	419.0	0.0	0.0	419.0	2.853	2.853	11,954.0
AUBURNDALE POWER PARTNERS	COGEN.	162.0	0.0	0.0	162.0	2.650	2.650	4,293.5
ORANGE COGENERATION L P.	COGEN.	7,843.0	0.0	0.0	7,843.0	1.979	1.979	155,205.9
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
<b>SUB-TOTAL FOR AUGUST 2001</b>		<u>32,685.0</u>	<u>0.0</u>	<u>0.0</u>	<u>32,685.0</u>	<u>2.093</u>	<u>2.093</u>	<u>684,042.97</u>
<b>ADJUSTMENTS FOR THE MONTH OF: JUNE 2001</b>								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(7,251.0)	0.0	0.0	(7,251.0)	2.165	2.165	(156,981.32)
		7,251.0	0.0	0.0	7,251.0	2.187	2.187	158,575.26
MULBERRY PHOSPHATES INC.	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(17,744.0)	0.0	0.0	(17,744.0)	2.161	2.161	(383,486.93)
		17,744.0	0.0	0.0	17,744.0	2.183	2.183	387,365.79
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L P.	COGEN.	(7,518.0)	0.0	0.0	(7,518.0)	2.062	2.062	(155,010.94)
		7,518.0	0.0	0.0	7,518.0	2.085	2.085	156,732.23
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR THE MONTH OF: JUNE 2001</b>		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.000</u>	<u>0.000</u>	<u>7,194.09</u>
<b>GRAND TOTAL</b>		<u>32,685.0</u>	<u>0.0</u>	<u>0.0</u>	<u>32,685.0</u>	<u>2.115</u>	<u>2.115</u>	<u>691,237.06</u>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(3,822.0)	0.0	0.0	(3,822.0)	(0.498)	(0.498)	(262,562.94)
DIFFERENCE %		-10.5%	0.0%	0.0%	-10.5%	-19.1%	-19.1%	-27.5%
<b>PERIOD TO DATE:</b>								
ACTUAL		266,971.0	0.0	0.0	266,971.0	2.258	2.258	6,029,486.99
ESTIMATED		278,438.0	0.0	0.0	278,438.0	2.454	2.454	6,832,700.00
DIFFERENCE		(11,467.0)	0.0	0.0	(11,467.0)	(0.195)	(0.195)	(803,213.01)
DIFFERENCE %		-4.1%	0.0%	0.0%	-4.1%	(0.080)	(0.080)	-11.8%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
<b>ESTIMATED:</b>							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>ACTUAL:</b>							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%