

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

September 25, 2001

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 010003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for August 2001.

Sincerely,

A handwritten signature in black ink, appearing to read "Brian J. Powers".

Brian J. Powers
President
Indiantown Gas Co.

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1/FLEX

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JAN 2001 Through DEC 2001

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	90,995	49,176	(41,819)	-85.04	2,977,495	3,144,439	166,944	5.31
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	(8,137)	(8,137)	100.00	0	(367,133)	(367,133)	100.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	90,995	41,039	(49,956)	-121.73	2,977,495	2,777,306	(200,189)	-7.21
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	83,725	41,039	(42,686)	-104.01	2,952,282	2,777,306	(174,976)	-6.30
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	186,900	114,931	(71,969)	-62.62	4,860,940	5,137,078	276,138	5.38
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	186,900	114,931	(71,969)	-62.62	4,860,940	5,137,078	276,138	5.38
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	132,677	114,931	(17,746)	-15.44	4,916,960	5,137,078	220,118	4.28
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	48.686	42.787	(5.899)	-13.79	61.253	61.211	(0.042)	-0.07
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	48.686	35.708	(12.978)	-36.34	61.253	54.064	(7.189)	-13.30
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	68.584	35.708	(32.876)	-92.07	60.556	54.064	(6.492)	-12.01
41 TRUE-UP (E-2)	0.00003	0.00003	0.000	0.00	0.00003	0.00003	0.000	0.00
42 TOTAL COST OF GAS (40+41)	68.584	35.708	(32.876)	-92.07	60.556	54.064	(6.492)	-12.01
43 REVENUE TAX FACTOR	1.03090	1.03090	0.00000	0.00	1.03090	1.03090	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	70.7033	36.8114	(33.8919)	-92.07	62.4272	55.7346	(6.6926)	-12.01
45 PGA FACTOR ROUNDED TO NEAREST .001	70.703	36.811	(33.892)	-92.07	62.427	55.735	(6.692)	-12.01

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:
CURRENT MONTH:**

**JANUARY 2001 THROUGH DECEMBER 2001
AUGUST 2001**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	186,900	90,994.68	48.686
18 Commodity Other	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	186,900	90,994.68	48.686
MAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 2001 Through DEC 2001

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	AUGUST 2001 DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	90,995	41,039	(49,956)	(121.73)	2,977,495	2,777,306	(200,189)	(7.21)
3 TOTAL	90,995	41,039	(49,956)	(121.73)	2,977,495	2,777,306	(200,189)	(7.21)
4 FUEL REVENUES (NET OF REVENUE TAX)	83,725	41,039	(42,686)	(104.01)	2,952,282	2,777,306	(174,976)	(6.30)
5 TRUE-UP (COLLECTED) OR REFUNDED	12	12	0	0.00	96	96	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	83,737	41,051	(42,686)	(103.98)	2,952,378	2,777,402	(174,976)	(6.30)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(7,258)	12	7,270	60,583.33	(25,117)	96	25,213	26,263.34
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(4)	0	4	0.00	(182)	0	182	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	2,176	(483)	(2,659)	550.52	20,297	(483)	(20,780)	4,302.28
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(12)	(12)	0	0.00	(96)	(96)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(5,098)	(483)	4,615	(955.49)	(5,098)	(483)	4,615	(955.45)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,176	(483)	2,659	(550.52)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(5,094)	(483)	(4,611)	954.66				
14 TOTAL (12+13)	(2,918)	(966)	(1,952)	202.07				
15 AVERAGE (50% OF 14)	(1,459)	(483)	(976)	202.07				
16 INTEREST RATE - FIRST DAY OF MONTH	3.75000%	0.00000%	3.75000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.47000%	0.00000%	3.47000%	0.00				
18 TOTAL (16+17)	7.22000%	0.00000%	7.22000%	0.00				
19 AVERAGE (50% OF 18)	3.61000%	0.00000%	3.61000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.30083%	0.00000%	0.30083%	0.00				
21 INTEREST PROVISION (15x20)	(4)	0	(4)	0.00				

NOTES:

Note 1 - July 2001 include a \$1,212.49 decrease in revenues pursuant to Audit Control No. 01-064-4-2 - Exemption #'s 1, 2, & 3

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 2001 Through DEC 2001

	CURRENT MONTH: AUGUST 2001				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	12,185	11,000	(1,185)	-10.77	116,252	117,000	748	0.64
COMMERCIAL	10,307	8,500	(1,807)	-21.26	83,838	89,400	5,562	6.22
FIRM INDUSTRIAL	0	0	0	0.00	0	1,160,000	1,160,000	100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	22,492	19,500	(2,992)	-15.34	200,090	1,366,400	1,166,310	85.36
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	110,185	150,000	39,815	26.54	4,716,870	1,200,000	(3,516,870)	-293.07
TOTAL INTERRUPTIBLE	110,185	150,000	39,815	26.54	4,716,870	1,200,000	(3,516,870)	-293.07
TOTAL THERM SALES	132,677	169,500	36,823	21.72	4,916,960	2,566,400	(2,350,560)	-91.59
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	631	660	29	4.39	630	660	31	4.62
COMMERCIAL	27	27	0	0.00	28	27	(1)	-3.70
FIRM INDUSTRIAL	0	1	1	100.00	0	1	1	100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	658	688	30	4.36	658	688	31	4.43
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00
TOTAL INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00
TOTAL CUSTOMERS	660	689	29	4.21	660	689	30	4.28
THERM USE PER CUSTOMER								
RESIDENTIAL	19.3	16.7	(2.6)	-15.57	184.7	177.3	(7.4)	-4.17
COMMERCIAL	381.7	314.8	(66.9)	-21.25	2,994.2	3,311.1	316.9	9.57
FIRM INDUSTRIAL	0.0	0.0	0.0	0.00	0.0	1,160,000.0	1,160,000.0	100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	55,092.5	150,000.0	94,907.5	63.27	2,358,435.0	1,200,000.0	(1,158,435.0)	-96.54

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCUALTION

SCHEDULE A-4
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 2001 Through DEC 2001

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVG BTU CONTENT}$	1.04473	1.06020	1.06510	1.05880	1.05460	1.05290	1.05010	1.04540	0.00000	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.081	1.097	1.102	1.095	1.091	1.089	1.086	1.081	0.000	0.000	0.000	0.000

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
 Dover, Delaware 19903-0615

NATURAL GAS INVOICE		
Customer	Statement Date	09/14/01
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt Past Due After	09/29/01
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: August-01

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	1,546	Net	Contract 5066	\$3.5737	\$5,524.94
Keep Whole K# 5138	0 1,050	Gross Net	Contract 5066 Excess Gas		
Swing		Net			\$0.00
Delivered Volumes	14,000	Net		\$3.9571	\$55,399.40
MS	18,690	Net	Measured Volumes	\$0.0500	\$934.50
NNT	3,100	Net	No Notice Volumes	\$0.0590	\$182.90
D-FTS-1	1,550	Net	Contract 5066	\$0.3717	\$576.14
C-FTS-1	1,546	Net	Contract 5066	\$0.0348	\$53.80
D-FTS-1	1,050	Net	Contract 5138	\$0.3717	\$390.29
C-FTS-1	1,050	Net	Contract 5138	\$0.0348	\$36.54
Adjustments -Bookout/Cashout/Receipts/Etc.					\$24,128.10
TOTAL AMOUNT DUE					<u>\$90,994.68</u>

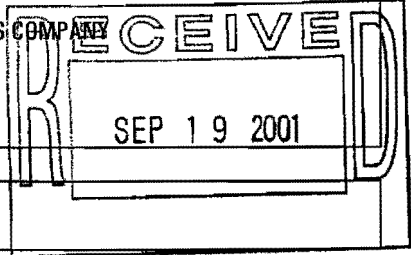
* MMBtu's
 ** Includes 2.4% Fuel

BS - Baseload Service C - Commodity / FGT Usage PGA - PGA Management
 D - Demand / FGT Reservation MS - Management Service NNT - No Notice Reservation
 SS - Swing Supply

REDACTED

Please Remit To
 Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 615
 Dover, Delaware 19903-0615
 Attn: CASH MANAGEMENT

For Wire Payments
 WIRE TRANSFER
 Credit PENINSULA ENERGY SERVICES COMPANY
 PNC Bank, Delaware
 Account #
 Routing Number #



For Billing Inquiries call Customer Accounting at (863) 224-7841
Facsimile Number (863) 294-3895