

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

---

In re: Fuel & Purchase Power Cost  
Recovery Clause with Generating  
Performance Incentive Factor

Docket No. 01-00001

Submitted for filing:  
October 1, 2001

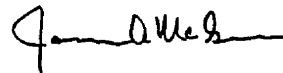
---

**NOTICE OF SERVICE OF FLORIDA POWER  
CORPORATION'S RESPONSES TO STAFF'S THIRD  
SET OF INTERROGATORIES (NOS. 132-133)  
TO FLORIDA POWER CORPORATION**

Florida Power Corporation ("FPC") hereby files its Notice of Service of Service of Responses to Staff's Third Set of Interrogatories (No.'s 132 & 133) to Florida Power Corporation.

Respectfully submitted this 1st day of October, 2001.

OFFICE OF THE GENERAL COUNSEL  
FLORIDA POWER CORPORATION



James A. McGee  
One Progress Plaza, Suite 1500  
St. Petersburg, FL 33701  
Telephone: (727) 820-5184  
Facsimile: (727) 820-5249

DOCUMENT NUMBER-DATE

12423 OCT-20

FLORIDA POWER CORPORATION

FPSC-COMMISSION CLERK



**Florida Power**  
A Progress Energy Company

**JAMES A. MCGEE**  
ASSOCIATE GENERAL COUNSEL

October 1, 2001

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 010001-EI  
**FL Power Corporation's Answers to Staff 3rd Set  
Of Interrogatories No.'s 132 & 133**

Dear Ms. Bayo:

Enclosed for filing in the subject docket is Florida Power Corporation's Responses to Staff's Third Set of Interrogatories No.'s 132 & 133.

Please acknowledge receipt and filing of the above. Also enclosed is a 3.5 inch diskette containing the above referenced in WordPerfect format.

Very truly yours,

James A. McGee

JAM/scc  
Enclosure

cc: Parties of record

**FLORIDA POWER CORPORATION**

**DOCKET NO. 010001-EI**

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Answers to Staff's 3rd Set of Interrogatories No.'s 132 & 133 has been furnished to the following individuals by regular U.S. Mail this 1st day of October, 2001.

W. Cochran Keating, Esquire  
Division of Legal Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

Jeffrey A. Stone, Esquire  
Russell A. Badders, Esquire  
Beggs & Lane  
P. O. Box 12950  
Pensacola, FL 32576-2950

Robert Vandiver, Esquire  
Office of the Public Counsel  
c/o The Florida Legislature  
111 West Madison Street, Room 812  
Tallahassee, FL 32399-1400

Norman Horton, Jr., Esquire  
Messer, Caparello & Self  
P. O. Box 1876  
Tallahassee, FL 32302

Lee L. Willis, Esquire  
James D. Beasley, Esquire  
Ausley & McMullen  
P.O. Box 391  
Tallahassee, FL 32302

John W. McWhirter, Jr., Esquire  
McWhirter, Reeves, et al.  
400 N. Tampa Street, Suite 2450  
Tampa, FL 33602

Matthew M. Childs, Esquire  
Steel, Hector & Davis  
215 S. Monroe Street, Suite 601  
Tallahassee, Florida 32301

Joseph A. McGlothlin, Esquire  
Vicki Gordon Kaufman, Esquire  
McWhirter, Reeves, et al.  
117 S. Gadsden Street  
Tallahassee, FL 32301

  
Attorney

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

---

In re: Fuel & Purchased Power  
Cost Recovery Clause with  
Generating Performance  
Incentive Factor

---

Docket No. 010001-EI

Submitted for filing:  
October 1, 2001

**FLORIDA POWER CORPORATION'S RESPONSE TO  
STAFF'S THIRD SET OF INTERROGATORIES TO  
FLORIDA POWER CORPORATION (NOS 132 & 133)**

Listed below are Florida Power Corporation's Responses to Staff's Third Set of Interrogatories No's 132 & 133:

132. Referring to Order No. PSC-97-0359-FOF-EI, In Docket No. 970001-EI, Issued March 31, 1997, please contrast the accounting procedures to record adjustments due to differences between the "per books" inventory quantities and the periodic coal inventory survey quantities outlined in the Order with similar accounting procedures recognized by the following state commissions:

- a) South Carolina Public Service Commission and
- b) North Carolina Utilities Commission

**Response: To the best of our knowledge, neither South Carolina Public Service Commission or the North Carolina Utilities Commission have established any accounting procedures for the recording of coal inventory adjustments.**

133. For each capital project that the Commission authorized Florida Power Corporation to recover through the fuel and purchased power cost recovery clause for the period of January 1996 through December 2000, please provide the following information:

- a) Brief Project Description;
- b) Beginning unamortized balance;
- c) Sum of monthly returns on unamortized balance at mid-point weighted-average cost of capital; and
- d) Sum of monthly returns on unamortized balance, if Commission had approved commercial paper rate.

**Response:** See worksheet on the following page.

Description of Capital Expenditure	Beginning Unamortized Balance	Return at Mid-Point Weighted-Average Cost of Capital			Return at Commercial Paper Rate		
		Equity	Debt	Total	Equity	Debt	Total
Conversion of Intercession City peakers 8 & 10 to burn natural gas	622,034	340,706	131,245	471,951	340,706	222,821	563,527
Conversion of Bartow Peakers 2 & 4, DeBary Peaker 7 and Suwannee Peaker 1 to burn natural gas	5,771,531	1,271,116	495,618	1,766,734	1,271,116	842,294	2,113,410
Conversion of DeBary Peaker 9 to burn natural gas	518,525	127,005	49,520	176,525	127,005	84,252	211,257
Conversion of Suwannee Peaker 3 to burn natural gas	1,458,831	281,715	109,843	391,558	281,715	187,015	468,730
Conversion of DeBary Peaker 8 to burn natural gas	755,958	124,539	48,561	173,100	124,539	89,666	214,205