

State of Florida



Public Service Commission

-M-E-M-O-R-A-N-D-U-M-

ORIGINAL
RECEIVED-FPSC
OCT 15 AM 10:09
COMMISSION CLERK

DATE: October 15, 2001
TO: Division of Commission Clerk and Administrative Services (Bayo)
FROM: Division of Safety and Electric Reliability (James Breman) JB RZ for JDS
RE: Addition to Docket File No. 011351-EI

Please add the attached documents to Docket 011351-EI docket file. The first document is a two page response from the City of Winter Park regarding the proposed rule changes and the proposed new rule. The second document consists of the three draft forms referenced in the proposed rule changes. The forms were inadvertently left off the initial packet attached to the request for opening a docket.

JB:kb

- APP _____
- CAF _____
- OMP _____
- COM _____
- CTR _____
- ECR _____
- LEG _____
- CPC _____
- PAI _____
- RGO _____
- SEC 1
- SER _____
- OTH _____

DOCUMENT NUMBER - DATE

13061 OCT 15 01

FPSC-COMMISSION CLERK

Lippold

Case Assignment and Scheduling Record

Section 1 - Bureau of Records and Hearing Services Completes

Docket No. 011351-EI Date Docketed 10/09/2001 Title: Proposed revisions to Rule 25-6.044, F.A.C., Continuity of Service, Rule 25-6.0455, F.A.C., Annual Distribution Service Reliability Report, and new Rule 25-6.0456, F.A.C., Distribution Reliability and Service Quality Standards.

Official Filing Date: _____
Last Day to Suspend: _____ Expiration: _____

Referred to: (APP) CAF CCA CMP ECR GCL LEG PAI RGO SER
(") indicates OPR) X _____ X _____

Section 2 - OPR Completes and returns to CCA in 10 workdays.

Time Schedule

Program/Module All(a):B7(a)

WARNING: THIS SCHEDULE IS AN INTERNAL PLANNING DOCUMENT.
IT IS TENTATIVE AND SUBJECT TO REVISION.
FOR UPDATES CONTACT THE RECORDS SECTION: (850) 413-6770
Current CASR revision level

Staff Assignments

OPR Staff J. BREMON B. McNULTY
D. LEE S. RATLOCK

Staff Counsel Chris Moore (APP)

OCRs (SER)

(ECR) F. DRAPER C. HEWITT
L. YAMBOR

(PAI) C. GROOM H. REEVES

	Due Dates	
	Previous	Current
0		
1. <u>Post Workshop Comments</u>		<u>11/26/01</u>
2.		
3. <u>Revise CASR</u>		<u>03/1/02</u>
4.		
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Recommended assignments for hearing and/or deciding this case:

Full Commission Commission Panel _____
Hearing Examiner _____ Staff _____

Date filed with CCA. _____

Initials. OPR JAB CTM
Staff Counsel AT

Section 3 - Chairman Completes

Assignments are as follows:

- Hearing Officer(s)

- Prehearing Officer

Commissioners						Hrg Exam.	Staff
ALL	JC	DS	JB	BZ	PL		

Commissioners					ADM
JC	DS	JB	BZ	PL	

Where panels are assigned the senior Commissioner is Panel Chairman: the identical panel decides the case.
Where one Commissioner, a Hearing Examiner or a Staff Member is assigned the full Commission decides the case.

Approved: _____
Date: / /



CITY OF WINTER PARK

401 PARK AVENUE SOUTH
WINTER PARK, FLORIDA 32789-4386

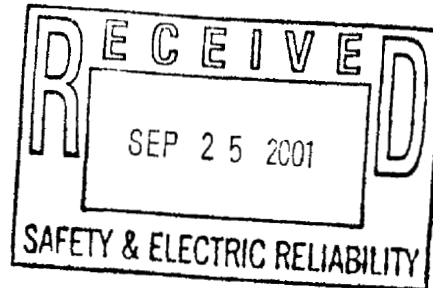
(407) 599-3234
FAX (407) 599-3436

OFFICE OF THE
CITY COMMISSION

BARBARA DORITY DE VANE

September 21, 2001

James E. Breman
Public Service Commission
Division of Safety & Electric Reliability
2540 Shumard Oaks Blvd.
Tallahassee, FL 32399-0862



Re: Reliability Workshop set for 10:00 a.m. on September 26, 2001

Dear Mr. Breman:

I have reviewed the proposed rule changes regarding electric service distribution reliability measurement and reporting and I offer the following comments.

I fully support any effort to improve reliability in electric service and increased accountability of the providers. I support the credit to each customer that experiences more than five outages during a calendar year. Without this type of penalty, there is no real incentive for the utility to improve reliability.

We suggest the following modifications:

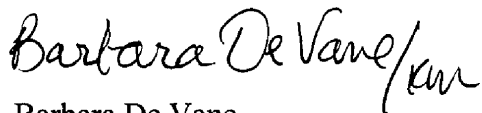
1. 25-6.0455(1)(b) This information should be provided for all primary circuits (feeders) instead of only those with more than two outages. This will make service reliability of all feeders a matter of public record. These reports should be available on the PSC web site for review. The City of Winter Park has experienced great difficulty getting reliability information on the feeders in Winter Park from Florida Power Corporation. Upon our request, the Public Service Commission provided us information on those feeders appearing on the worst 3% list, but did not have the information on the rest of the feeders in Winter Park.
2. The information provided by the utilities including SAIDI, CAIDI, SAIFI, MAIFI and CEM2 should be subject to audit inspection by

the Public Service Commission or its designee or consultant. Without audit authority, the data is much more subject to improper manipulation.

3. Undergrounding of utilities would go a long way to improve reliability in many situations and should reduce maintenance cost to the provider. The Investor-Owned Utilities use the PSC as their excuse for not placing lines underground. They say that the PSC won't allow them to recover the cost of undergrounding in rate base. If this is true, there should be criteria established to begin to require a certain percentage of the lines to be placed underground each year. While this would not be a quick process, each little bit would improve the state-wide system.

I am encouraged to see the PSC proposing changes to improve reliability and accountability. If there is anything I can do to help, please let me know.

Sincerely,



Barbara De Vane
Vice Mayor

cc: Public Service Commissioners
Mayor & City Commissioners
City Manager

Primary Circuits With More Than Two Outages												
Utility Name _____											Year _____	
Primary Circuit Id. No. or Name (a)	Substation Origin (b)	Location (c)	Number of Customers					Outage Events "N" (i)	Avg Duration "L-Bar" (j)	Customer Average Interruption Duration Index "CAIDI" (k)	No. of Years in the Last 5 (l)	Corrective Action Completion Date (m)
			Residential (d)	Commercial (e)	Industrial (f)	Other (g)	Total (h)					

Service Reliability Indices					
Utility Name _____			Year _____		
District or Service Area (a)	SAIDI (b)	CAIDI (c)	SAIFI (d)	MAIFLe (e)	CEM2 (f)
System Averages					

Draft Form PSC/SER 45-3 (xx/200x)