

Mth 6.27.03
DECLASSIFIED **CONFIDENTIAL**

030003-GU

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PE JANUARY 2001 THROUGH DECEMBER 2001								SCHEDULE A-1			
		CURRENT MONTH:				SEPTEMBER				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE					
				AMOUNT	%			AMOUNT	%				
1	COMMODITY (Pipeline)	6,978	12,821	5,843	45.57	105,482	138,350	32,868		23.76			
2	NO NOTICE SERVICE	1,770	1,770	0	0.00	36,651	36,652	1		0.00			
3	SWING SERVICE	0	0	549	0.00	0	0	23,786		0.00			
4	COMMODITY (Other)	606,969	2,602,557	1,995,588	76.68	17,745,548	32,059,919	14,314,371		44.65			
5	DEMAND	148,575	174,454	25,879	14.83	2,821,553	2,819,870	(1,683)		(0.06)			
6	OTHER	1,836	2,385	549	23.02	3,302	27,088	23,786		87.81			
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0		0.00			
8	DEMAND	0	0	0	0.00	0	0	0		0.00			
12	COMMODITY (Other)	0	0	0	0.00	0	0	0		0.00			
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0		0.00			
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	766,128	2,793,987	2,027,859	72.58	20,712,536	35,081,879	14,369,343		40.96			
12	NET UNBILLED	0	0	0	0.00	0	0	0		0.00			
13	COMPANY USE	10,718	1,858	(8,860)	(476.86)	126,939	23,473	(103,466)		(440.79)			
14	TOTAL THERM SALES	1,250,482	2,696,036	1,445,554	53.62	23,991,908	30,619,048	6,627,140		21.64			
THERMS PURCHASED													
15	COMMODITY (Pipeline)	2,512,660	3,180,000	667,340	20.99	32,511,320	36,115,460	3,604,140		9.98			
16	NO NOTICE SERVICE	300,000	300,000	0	0.00	6,212,000	6,212,000	0		0.00			
17	SWING SERVICE	0	0	0	0.00	0	0	0		0.00			
18	COMMODITY (Other)	2,477,780	3,180,000	702,220	22.08	32,553,210	36,115,460	3,562,250		9.86			
19	DEMAND	2,963,100	3,281,400	318,300	9.70	44,012,520	44,091,140	78,620		0.18			
20	OTHER	0	0	0	0.00	0	0	0		0.00			
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0		0.00			
22	DEMAND	0	0	0	0.00	0	0	0		0.00			
23	COMMODITY (Other)	0	0	0	0.00	0	0	0		0.00			
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,477,780	3,180,000	702,220	22.08	32,553,210	36,115,460	3,562,250		9.86			
25	NET UNBILLED	0	0	0	0.00	0	0	0		0.00			
26	COMPANY USE	23,416	5,720	(17,696)	(309.37)	208,880	64,990	(143,890)		(221.40)			
27	TOTAL THERM SALES (24-26 Estimated Only)	5,529,309	3,174,280	(2,355,029)	(74.19)	53,410,993	36,050,470	(17,360,523)		(48.16)			
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.278	0.403	0.125	31.02	0.324	0.383	0.059		15.40			
29	NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000		0.00			
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000		0.00			
31	COMMODITY (Other) (4/18)	24.496	81.841	57.345	70.07	54.512	88.771	34.259		38.59			
32	DEMAND (5/112)	5.014	5.316	0.302	5.68	6.411	6.396	(0.015)		(0.23)			
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000		0.00			
LESS END-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000		0.00			
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000		0.00			
36	COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000		0.00			
37	TOTAL COST OF PURCHASES (11/24)	30.920	87.861	56.941	64.81	63.627	97.138	33.511		34.50			
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000		0.00			
39	COMPANY USE (13/26)	45.772	32.483	(13.289)	(40.91)	60.771	36.118	(24.653)		(68.26)			
40	TOTAL COST OF THERM SOLD (11/27)	13.856	88.020	74.164	84.26	38.780	97.313	58.533		60.15			
41	TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000		0.00			
42	TOTAL COST OF GAS (40+41)	13.925	88.089	74.164	84.19	38.849	97.382	58.533		60.11			
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000		0.00			
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	13.99504	88.53209	74.537	84.19	39.04441	97.87183	58.827		60.11			
45	PGA FACTOR ROUNDED TO NEAREST .001	13.995	88.532	74.537	84.19	39.044	97.872	58.828		60.11			

DOCUMENT NUMBER 13307 OCT 19 2001

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PEJANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	6,978	12,821	5,843	45.57	105,482	138,350	32,868	23.76	
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	36,651	36,652	1	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	606,969	2,602,557	1,995,588	76.68	17,745,548	32,059,919	14,314,371	44.65	
5 DEMAND	148,575	174,454	25,879	14.83	2,821,553	2,819,870	(1,683)	(0.06)	
6 OTHER	1,836	2,385	549	23.02	3,302	27,088	23,786	87.81	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	766,128	2,793,987	2,027,859	72.58	20,712,536	35,081,879	14,369,343	40.96	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	10,718	1,858	(8,860)	(476.86)	126,939	23473	(103,466)	(440.79)	
14 TOTAL THERM SALES	1,250,482	2,696,036	1,445,554	53.62	23,991,908	30619048	6,627,140	21.64	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	2,512,660	3,180,000	667,340	20.99	32,511,320	36,115,460	3,604,140	9.98	
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	6,212,000	6,212,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	2,477,780	3,180,000	702,220	22.08	32,553,210	36,115,460	3,562,250	9.86	
19 DEMAND	2,963,100	3,281,400	318,300	9.70	44,012,520	44,091,140	78,620	0.18	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,477,780	3,180,000	702,220	22.08	32,553,210	36,115,460	3,562,250	9.86	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	23,416	5,720	(17,696)	(309.37)	208,880	64,990	(143,890)	(221.40)	
27 TOTAL THERM SALES (24-26 Estimated Only)	5,529,309	3,174,280	(2,355,029)	(74.19)	53,410,993	36,050,470	(17,360,523)	(48.16)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.278	0.403	0.125	31.02	0.324	0.383	0.059	15.40	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	24.496	81.841	57.345	70.07	54.512	88.771	34.259	38.59	
32 DEMAND (5/19)	5.014	5.316	0.302	5.68	6.411	6.396	(0.015)	(0.23)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	30.920	87.861	56.941	64.81	63.627	97.138	33.511	34.50	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	45.772	32.483	(13.289)	(40.91)	60.771	36.118	(24.653)	(68.26)	
40 TOTAL COST OF THERM SOLD (11/27)	13.856	88.020	74.164	84.26	38.780	97.313	58.533	60.15	
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	13.925	88.089	74.164	84.19	38.849	97.382	58.533	60.11	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	13.99504	88.53209	74.537	84.19	39.04441	97.87183	58.827	60.11	
45 PGA FACTOR ROUNDED TO NEAREST .001	13.995	88.532	74.537	84.19	39.044	97.872	58.828	60.11	

2

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERJANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	6,978	12,821	5,843	45.57	105,482	138,350	32,868	23.76	
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	36,651	36,652	1	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	606,969	2,602,557	1,995,588	76.68	17,745,548	32,059,919	14,314,371	44.65	
5 DEMAND	148,575	174,454	25,879	14.83	2,821,553	2,819,870	(1,683)	(0.06)	
6 OTHER	1,836	2,385	549	23.02	3,302	27,088	23,786	87.81	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	5.68	0	0	(0)	(0.23)	
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(1,343,324)	(1,343,324)	100.00	0	(10,538,215)	(10,538,215)	100.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	766,128	1,450,663	684,535	47.19	20,712,536	24,543,664	3,831,128	15.61	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	10,718	1,858	(8,860)	(476.86)	126,939	23,473	(103,466)	(440.79)	
14 TOTAL THERM SALES	1,250,482	2,696,036	1,445,554	53.62	23,991,908	30,619,048	6,627,140	21.64	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	2,512,660	3,180,000	667,340	20.99	32,511,320	36,115,460	3,604,140	9.98	
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	6,212,000	6,212,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	2,477,780	3,180,000	702,220	22.08	32,553,210	36,115,460	3,562,250	9.86	
19 DEMAND	2,963,100	3,281,400	318,300	9.70	44,012,520	44,091,140	78,620	0.18	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,477,780	3,180,000	702,220	22.08	32,553,210	36,115,460	3,562,250	9.86	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	23,416	5,720	(17,696)	(309.37)	208,880	64,990	(143,890)	(221.40)	
27 TOTAL THERM SALES (24-26 Estimated Only)	5,529,309	3,174,280	(2,355,029)	(74.19)	53,410,993	36,050,470	(17,360,523)	(48.16)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.278	0.403	0.125	31.02	0.324	0.383	0.059	15.40	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	24.496	81.841	57.345	70.07	54.512	88.771	34.259	38.59	
32 DEMAND (5/112)	5.014	5.316	0.302	5.68	6.411	6.396	(0.015)	(0.23)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	30.920	45.618	14.698	32.22	63.627	67.959	4.332	6.37	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	45.772	32.483	(13.289)	(40.91)	60.771	36.118	(24.653)	(68.26)	
40 TOTAL COST OF THERM SOLD (11/27)	13.856	45.701	31.845	69.68	38.780	68.081	29.301	43.04	
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	13.925	45.770	31.845	69.58	38.849	68.150	29.301	42.99	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	13.99504	46.00022	32.005	69.58	39.04441	68.49279	29.448	42.99	
45 PGA FACTOR ROUNDED TO NEAREST .001	13.995	46.000	32.005	69.58	39.044	68.493	29.449	43.00	

3

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF:		JANUARY 2001 THROUGH DECEMBER 2001	
CURRENT MONTH:		SEPTEMBER 2001	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,363,120	6,458.00	0.273
2 No Notice Commodity Adjustment - System Supply	(82,460)	(286.96)	0.348
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	232,000	807.36	0.348
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,512,660	6,978.40	0.278
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,245,780	552,692.89	24.610
18 Commodity Other - Scheduled FTS - OSSS	232,000	54,275.85	23.395
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,477,780	606,968.74	24.496
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	2,731,100	148,575.16	5.440
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	232,000	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	2,963,100	148,575.16	5.014
OTHER			
33 Legal/Administrative Fees	0	1,836.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Loan Origination Fees	0	0.00	0.000
38 GRI Voluntary R&D	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	1,836.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001
 CURRENT MONTH: SEPTEMBER 2001

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	43836	10-13	73,125.25	0.00	1,770.00	0.00	0.00	71,355.25	0.00
2	FGT	44007	14-17	77,219.91	0.00	0.00	0.00	0.00	77,219.91	0.00
3	FGT	44113	18-19	5,416.61	5,416.61	0.00	0.00	0.00	0.00	0.00
4	FGT	44103	20-21	1,848.75	1,848.75	0.00	0.00	0.00	0.00	0.00
5	FGT	44111	22	(286.96)	(286.96)	0.00	0.00	0.00	0.00	0.00
6	BP ENERGY	17362	23	331,298.74	0.00	0.00	0.00	331,298.74	0.00	0.00
7	DUKE ENERGY	SR01090733	24	275,670.00	0.00	0.00	0.00	275,670.00	0.00	0.00
8	LEGAL/ADMIN			1,836.00	0.00	0.00	0.00	0.00	0.00	1,836.00
9										
10										
11										
12										
13										
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TOTAL				766,128.30	6,978.40	1,770.00	0.00	606,968.74	148,575.16	1,836.00

4A

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch. A-1 Line 4)	606,969	2,602,557	(1,995,588)	(76.68)	17,745,548	32,059,919	(14,314,371)	(44.65)
2	TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	159,160	(1,151,894)	1,311,054	(113.82)	2,966,988	(7,516,255)	10,483,243	(139.47)
3	TOTAL	766,128	1,450,663	(684,535)	(47.19)	20,712,536	24,543,664	(3,831,128)	(15.61)
4	FUEL REVENUES (NET OF REVENUE TAX)	1,250,482	2,696,036	(1,445,554)	(53.62)	23,991,908	30,619,048	(6,627,140)	(21.64)
5	TRUE-UP (COLLECTED) OR REFUNDED	(2,774)	(2,774)	0	0.00	(24,966)	(24,966)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,247,708	2,693,262	(1,445,554)	(53.67)	23,966,942	30,594,082	(6,627,140)	(21.66)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	481,580	1,242,599	(761,019)	(61.24)	3,254,406	6,050,418	(2,796,013)	(46.21)
8	INTEREST PROVISION-THIS PERIOD (21) (2)	4,066	0	4,066	0.00	(15,642)	0	(15,642)	0.00
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	1,347,003	5,841,538	(4,494,535)	(76.94)	(1,428,307)	1,011,527	(2,439,834)	(241.20)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,774	2,774	0	0.00	24,966	24,966	0	0.00
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,835,423	7,086,911	(5,251,488)	(74.10)	1,835,423	7,086,911	(5,251,489)	(74.10)
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,347,003	5,841,538	(4,494,535)	(76.94)	* If line 5 is a refund add to line 4 If line 5 is a collection (-) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	1,831,357	7,086,911	(5,255,554)	(74.16)				
14	TOTAL (12+13)	3,178,360	12,928,449	(9,750,089)	(75.42)				
15	AVERAGE (50% OF 14)	1,589,180	6,464,225	(4,875,045)	(75.42)				
16	INTEREST RATE - FIRST DAY OF MONTH	3.47%	0.0000%	---	---				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.67%	0.0000%	---	---				
18	TOTAL (16+17)	6.1400%	0.0000%	---	---				
19	AVERAGE (50% OF 18)	3.0700%	0.0000%	---	---				
20	MONTHLY AVERAGE (19/12 Months)	0.256%	0.000%	---	---				
21	INTEREST PROVISION (15x20)	4,066	0	---	---				

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.

5

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001
PRESENT MONTH: SEPTEMBER

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan-01	DUKE	SYS SUPPLY	N/A	1,807,970	264,500	2,072,470	2,144,774	N/A	N/A	INCL IN COST	103.48878391
2	Jan-01	BP	SYS SUPPLY	N/A	3,813,700	0	3,813,700	3,681,944	N/A	N/A	INCL IN COST	96.54519233
3	Jan-01	TECO	SYS SUPPLY	N/A	0	0	0	(95,703)	N/A	N/A	INCL IN COST	N/A
4	Jan-01	PENSCO	SYS SUPPLY	N/A	0	0	0	(5,404)	N/A	N/A	INCL IN COST	N/A
5	Jan-01	CFG	SYS SUPPLY	N/A	0	0	0	(35,446)	N/A	N/A	INCL IN COST	N/A
6	Jan-01	FGT	SYS SUPPLY	N/A	0	0	0	(53,859)	N/A	N/A	INCL IN COST	N/A
7	Jan-01	FGT	SYS SUPPLY	N/A	0	0	0	8	N/A	N/A	INCL IN COST	N/A
8	Feb-01	DUKE	SYS SUPPLY	N/A	1,669,490	238,000	1,907,490	1,210,545	N/A	N/A	INCL IN COST	63.46271802
9	Feb-01	BP	SYS SUPPLY	N/A	2,204,360	0	2,204,360	1,392,105	N/A	N/A	INCL IN COST	63.15234354
10	Mar-01	DUKE	SYS SUPPLY	N/A	1,667,000	248,500	1,915,500	1,392,181	N/A	N/A	INCL IN COST	72.67977029
11	Mar-01	BP	SYS SUPPLY	N/A	2,702,960	0	2,702,960	929,116	N/A	N/A	INCL IN COST	34.37401959
12	Mar-01	FGT	SYS SUPPLY	N/A	0	0	0	(44,597)	N/A	N/A	INCL IN COST	N/A
13	Apr-01	BP	SYS SUPPLY	N/A	2,200,610	0	2,200,610	1,199,986	N/A	N/A	INCL IN COST	54.52969858
14	Apr-01	DUKE	SYS SUPPLY	N/A	1,333,150	262,000	1,595,150	800,768	N/A	N/A	INCL IN COST	50.20016926
15	Apr-01	FGT	SYS SUPPLY	N/A	0	0	0	51,867	N/A	N/A	INCL IN COST	N/A
16	May-01	BP	SYS SUPPLY	N/A	1,969,640	0	1,969,640	945,694	N/A	N/A	INCL IN COST	48.01354562
17	May-01	DUKE	SYS SUPPLY	N/A	1,220,530	143,000	1,363,530	675,101	N/A	N/A	INCL IN COST	49.51126855
18	May-01	FGU	SYS SUPPLY	N/A	0	0	0	46,029	N/A	N/A	INCL IN COST	N/A
19	May-01	FGT	SYS SUPPLY	N/A	0	0	0	24,727	N/A	N/A	INCL IN COST	N/A
20	May-01	FGT	SYS SUPPLY	N/A	0	0	0	(4,685)	N/A	N/A	INCL IN COST	N/A
21	Jun-01	BP	SYS SUPPLY	N/A	1,409,500	0	1,409,500	538,950	N/A	N/A	INCL IN COST	38.23696346
22	Jun-01	DUKE	SYS SUPPLY	N/A	1,203,100	174,880	1,377,980	502,199	N/A	N/A	INCL IN COST	36.44457830
23	Jun-01	ST. JOE	SYS SUPPLY	N/A	0	0	0	2,962	N/A	N/A	INCL IN COST	N/A
24	Jul-01	FGT	SYS SUPPLY	N/A	0	0	0	(1,550)	N/A	N/A	INCL IN COST	N/A
25	Jul-01	BP	SYS SUPPLY	N/A	1,504,480	0	1,504,480	483,851	N/A	N/A	INCL IN COST	32.16065285
26	Jul-01	DUKE	SYS SUPPLY	N/A	1,180,400	193,500	1,373,900	440,436	N/A	N/A	INCL IN COST	32.05738263
27	Jul-01	INFINITE	SYS SUPPLY	N/A	0	0	0	14,371	N/A	N/A	INCL IN COST	N/A
28	Jul-01	INFINITE	SYS SUPPLY	N/A	0	0	0	9,360	N/A	N/A	INCL IN COST	N/A
29	Aug-01	BP	SYS SUPPLY	N/A	1,543,630	0	1,543,630	497,344	N/A	N/A	INCL IN COST	32.21009655
30	Aug-01	DUKE	SYS SUPPLY	N/A	937,530	183,000	1,120,530	389,016	N/A	N/A	INCL IN COST	34.71718026
31	Aug-01	ST. JOE	SYS SUPPLY	N/A	0	0	0	6,490	N/A	N/A	INCL IN COST	N/A
32	Sep-01	DUKE	SYS SUPPLY	N/A	821,860	232,000	1,053,860	331,299	N/A	N/A	INCL IN COST	31.43671835
33	Sep-01	BP	SYS SUPPLY	N/A	1,423,920	0	1,423,920	275,670	N/A	N/A	INCL IN COST	19.35993595
TOTAL					30,613,830	1,939,380	32,553,210	17,745,549	0	0	0	54.51

6

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: JANUARY 2001 THROUGH DECEMBER 2001
 MONTH: SEPTEMBER 2001

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	DUKE ENERGY	6489	1,400	1,366	42,000	40,980	\$2.2800	\$2.3367
2	DUKE ENERGY	6489	1,800	1,757	54,000	52,710	\$2.3450	\$2.4024
3	BP ENERGY	7995	67	65	2,000	1,952	\$1.9150	\$1.9621
4	BP ENERGY	7995	17	16	500	488	\$1.9900	\$2.0389
5	BP ENERGY	7995	17	16	500	488	\$2.0300	\$2.0799
6	BP ENERGY	7995	50	48	1,499	1,463	\$2.0550	\$2.1056
7	BP ENERGY	7995	17	16	500	488	\$2.1000	\$2.1516
8	BP ENERGY	7995	17	16	500	488	\$2.1700	\$2.2234
9	BP ENERGY	7995	17	16	500	488	\$2.2150	\$2.2695
10	BP ENERGY	7995	896	875	26,893	26,237	\$2.3525	\$2.4113
11	BP ENERGY	7995	17	16	500	488	\$2.3550	\$2.4129
12	BP ENERGY	7995	33	33	1,000	976	\$2.4150	\$2.4744
13	BP ENERGY	7995	50	49	1,500	1,464	\$2.4250	\$2.4846
14	BP ENERGY	7995	33	33	1,000	976	\$2.4600	\$2.5205
15	BP ENERGY	7995	33	33	1,000	976	\$2.5050	\$2.5666
16	BP ENERGY	25809	1,800	1,757	54,000	52,710	\$2.2800	\$2.3358
17	BP ENERGY	157738	1,800	1,757	54,000	52,710	\$2.2325	\$2.2871
18	DUKE ENERGY	255278	800	781	24,000	23,430	\$2.2200	\$2.2740
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TOTAL	8,864	8,651	265,892	259,512			
			WEIGHTED AVERAGE		\$2.2828	\$2.3389	

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

		CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11)	610,658	646,500	35,842	5.54	8,680,091	8,715,320	35,229	0.40
RESIDENTIAL SERVICE (RS)	(21), (31)	492,150	543,960	51,810	9.52	7,818,841	7,945,590	126,749	1.60
LARGE VOLUME SERVICE (LVS)	(51)	1,436,387	1,866,590	430,203	23.05	15,307,261	18,309,510	3,002,249	16.40
GEN SERVICE TRANS (GSTS)	(90)	6,948	-	(6,948)	-	8,838	-	(8,838)	-
LARGE VOL TRANS (LVTS)	(91), (94)	567,271	82,880	(484,391)	(584.45)	3,426,861	745,920	(2,680,941)	(359.41)
TOTAL FIRM		3,113,413	3,139,930	26,517	0.84	35,241,892	35,716,340	474,448	1.33
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	156,005	117,230	(38,775)	(33.08)	1,145,906	1,080,050	(65,856)	(6.10)
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	192,927	74,900	(118,027)	(157.58)	2,796,928	696,740	(2,100,188)	(301.43)
LG VOL INTER TRANS SER (LVITS)	(93)	1,834,964	1,824,000	(10,964)	(0.60)	12,286,887	16,416,000	4,129,113	25.15
OFF SYS SALES SERVICE (OSSSS-1)	(95)	232,000	-	(232,000)	-	1,939,380	-	(1,939,380)	-
TOTAL INTERRUPTIBLE		2,415,896	2,016,130	(399,766)	(19.83)	18,169,101	18,192,790	23,689	0.13
TOTAL THERM SALES		5,529,309	5,156,060	(373,249)	(7.24)	53,410,993	53,909,130	498,137	0.92
NUMBER OF CUSTOMERS (FIRM)						AVG. NO. OF CUSTOMERS PERIOD TO DATE			
GENERAL SERVICE (GS)	(11)	2,881	3,075	194	6.31	2,917	3,043	126	4.14
RESIDENTIAL SERVICE (RS)	(21), (31)	36,109	36,404	295	0.81	36,577	36,762	185	0.50
LARGE VOLUME SERVICE (LVS)	(51)	964	869	(95)	(10.93)	982	897	(85)	(9.48)
GEN SERVICE TRANS (GSTS)	(90)	30	-	(30)	-	5	-	(5)	-
LARGE VOL TRANS (LVTS)	(91), (94)	76	8	(68)	(850.00)	20	8	(12)	(150.00)
TOTAL FIRM		40,060	40,356	296	0.73	40,501	40,710	209	0.51
NUMBER OF CUSTOMERS (INTERRUPTIBLE)						AVG. NO. OF CUSTOMERS PERIOD TO DATE			
INTERRUPTIBLE SERVICE (IS)	(61)	7	6	(1)	(16.67)	7	6	(1)	(16.67)
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	6	8	2	25.00	7	8	1	12.50
LG VOL INTER TRANS SER (LVITS)	(93)	1	1	-	-	1	1	-	-
OFF SYS SALES SERVICE (OSSSS-1)	(95)	2	-	(2)	-	1	-	(1)	-
TOTAL INTERRUPTIBLE		16	15	(1)	(6.67)	16	15	(1)	(6.67)
TOTAL CUSTOMERS		40,076	40,371	295	0.73	40,517	40,725	208	0.51
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS)	(11)	212	210	(2)	(0.95)	2,976	2,864	(112)	(3.91)
RESIDENTIAL SERVICE (RS)	(21), (31)	14	15	1	6.67	214	216	2	0.93
LARGE VOLUME SERVICE (LVS)	(51)	1,490	2,148	658	30.63	15,588	20,412	4,824	23.63
GEN SERVICE TRANS (GSTS)	(90)	232	-	(232)	-	1,768	-	(1,768)	-
LARGE VOL TRANS (LVTS)	(91), (94)	7,464	10,360	2,896	27.95	171,343	93,240	(78,103)	(83.77)
INTERRUPTIBLE SERVICE (IS)	(61)	22,286	19,538	(2,748)	(14.06)	163,701	180,008	16,307	9.06
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	32,155	9,363	(22,792)	(243.43)	399,561	87,093	(312,468)	(358.78)
LG VOL INTER TRANS SER (LVITS)	(93)	1,834,964	1,824,000	(10,964)	(0.60)	12,286,887	16,416,000	4,129,113	25.15
OFF SYS SALES SERVICE (OSSSS-1)	(95)	116,000	-	(116,000)	-	1,939,380	-	(1,939,380)	-

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ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0447	1.0602	1.0651	1.0588	1.0546	1.0529	1.0501	1.0454	1.0452	1.0446	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.07	1.08	1.07	1.07	1.07	1.06	1.06	1.06	1.06	#DIV/0!	#DIV/0!
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0447	1.0602	1.0637	1.0579	1.0533	1.0521	1.0499	1.0450	1.0445	1.0435	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.08	1.08	1.08	1.07	1.07	1.07	1.06	1.06	1.06	#DIV/0!	#DIV/0!

91



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: October 01, 2001
Net Due Date: October 01, 2001
Invoice Identifier: 43836

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Invoice Total Amount: \$73,425.25

Svc Req K: 5009 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 09/01/2001 **Contact Name:** James Cramer
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 09/30/2001 **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0030		283,800	105,488.46		
		RDM		0.0590			30,000	1,770.00		
		NO NOTICE RESERVATION CHARGE								
		RD1		0.3687	0.0030		-3,000	-1,115.10	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16103								
		RD1		0.3687	0.0030		-6,000	-2,230.20	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16104								
		RD1		0.3687	0.0030		-6,000	-2,230.20	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16105								
		RD1		0.3687	0.0030		-9,000	-3,345.30	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16106								
		RD1		0.3687	0.0030		-3,000	-1,115.10	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16107								
		RD1		0.3687	0.0030		-3,000	-1,115.10	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16108								
		RD1		0.3687	0.0030		-1,440	-535.25	788494961	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16105								
		RD1		0.3687	0.0030		-210	-78.06	788494961	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16106								
		RD1		0.3687	0.0030		-120	-44.60	788494961	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16108								
		RD1		0.3687	0.0030		-270	-100.36	788494961	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16109								
		RD1		0.3687	0.0030		-1,080	-401.44	788494961	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16156								
		RD1		0.3687	0.0030		-3,330	-1,237.76	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16103								

10

10



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: October 01, 2001
Net Due Date: October 01, 2001
Invoice Identifier: 43836
Invoice Total Amount: \$75,125.25

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 09/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Def Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0030		-3,360	-1,248.91	197177678	RC2
		RD1		0.3687	0.0030		-5,790	-2,152.14	197177678	RC2
		RD1		0.3687	0.0030		-120	-44.60	197177678	RC2
		RD1		0.3687	0.0030		-7,350	-2,732.00	197177678	RC2
		RD1		0.3687	0.0030		-5,820	-2,163.29	197177678	RC2
		RD1		0.3687	0.0030		-5,910	-2,196.75	197177678	RC2
		RD1		0.3687	0.0030		-1,530	-568.70	197177678	RC2
		RD1		0.3687	0.0030		-30	-11.15	968786749	RC2
		RD1		0.3687	0.0030		-60	-22.30	968786749	RC2
		RD1		0.3687	0.0030		-4,470	-1,661.50	968786749	RC2
		RD1		0.3687	0.0030		-180	-66.91	968786749	RC2
		RD1		0.3687	0.0030		-2,400	-892.08	968786749	RC2
		RD1		0.3687	0.0030		-420	-156.11	968786749	RC2
		RD1		0.3687	0.0030		-870	-323.38	968786749	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: October 01, 2001
Net Due Date: October 01, 2001
Invoice Identifier: 43836
Invoice Total Amount: 373,425.25

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 5009 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 09/01/2001 **Contact Name:** James Cramer
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 09/30/2001 **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16156		RD1		0.3687	0.0030		-60	-22.30	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16157		RD1		0.3687	0.0030		-60	-22.30	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16158		RD1		0.3687	0.0030		-180	-66.91	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16103		RD1		0.3687	0.0030		-240	-89.21	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16105		RD1		0.3687	0.0030		-240	-89.21	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16107		RD1		0.3687	0.0030		-780	-289.93	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16108		RD1		0.3687	0.0030		-1,500	-557.55	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16109		RD1		0.3687	0.0030		-930	-345.68	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16104		RD1		0.3687	0.0030		-690	-256.47	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16105		RD1		0.3687	0.0030		-3,630	-1,349.27	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16107		RD1		0.3687	0.0030		-2,820	-1,048.19	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16108		RD1		0.3687	0.0030		-2,190	-814.02	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16109		RD1		0.3687	0.0030		-2,250	-836.33	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16156		RD1		0.3687	0.0030		-1,500	-557.55	835490418	RC2

12

12



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmnt D/T: 09/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: October 01, 2001
Net Due Date: October 01, 2001
Invoice Identifier: 43836
Invoice Total Amount: \$73,125.25

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 09/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty	Repl Cd
				Base	Surc	Disc				
Total for Contract 5009:								221,970	\$73,125.25	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1310.84	74436.09
1999	0.0076	1111.06	74236.31
2000	0.0066	889.09	74014.34
2001	0.003	90.00	73215.25
0	0	0.00	0.00

13

13



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: October 01, 2001
Net Due Date: October 11, 2001
Invoice Identifier: 44007
Invoice Total Amount: \$77,293.91

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 09/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.7618	0.0030	0.0192	0.7456	134,340	100,163.90		
		RD1		0.7618	0.0030		0.7648	-570	-435.94	788494961	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16105										
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16106										
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16108										
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16109										
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16156										
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16104										
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16105										
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16106										
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16107										
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16108										
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16109										
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16156										
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16157										

14

14



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: October 01, 2001
Net Due Date: October 11, 2001
Invoice Identifier: 44007
Invoice Total Amount: 577,289.91

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 3624 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 09/01/2001 **Contact Name:** James Cramer
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 09/30/2001 **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16158		RD1		0.7618	0.0030		0.7648	-150	-114.72	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16103		RD1		0.7618	0.0030		0.7648	-1,350	-1,032.48	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16104		RD1		0.7618	0.0030		0.7648	-1,350	-1,032.48	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16105		RD1		0.7618	0.0030		0.7648	-2,340	-1,789.63	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16108		RD1		0.7618	0.0030		0.7648	-60	-45.89	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16109		RD1		0.7618	0.0030		0.7648	-2,970	-2,271.46	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16156		RD1		0.7618	0.0030		0.7648	-4,140	-3,166.27	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16157		RD1		0.7618	0.0030		0.7648	-4,230	-3,235.10	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 62992		RD1		0.7618	0.0030		0.7648	-1,080	-825.96	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16103		RD1		0.7618	0.0030		0.7648	-90	-68.83	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16105		RD1		0.7618	0.0030		0.7648	-90	-68.83	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16107		RD1		0.7618	0.0030		0.7648	-300	-229.44	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16108		RD1		0.7618	0.0030		0.7648	-600	-458.88	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16109		RD1		0.7618	0.0030		0.7648	-360	-275.33	017128898	RC2

15

15



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: October 01, 2001
Net Due Date: October 01, 2001
Invoice Identifier: 44007
Invoice Total Amount: \$77,242.91

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill-Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 09/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Ref Cd
				Base	Surc	Disc	Net				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16104		RD1		0.7618	0.0030		0.7648	-300	-229.44	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16105		RD1		0.7618	0.0030		0.7648	-1,470	-1,124.26	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16107		RD1		0.7618	0.0030		0.7648	-1,140	-871.87	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16108		RD1		0.7618	0.0030		0.7648	-870	-665.38	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16109		RD1		0.7618	0.0030		0.7648	-930	-711.26	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16156		RD1		0.7618	0.0030		0.7648	-1,080	-825.98	835490418	RC2

16

16



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1186
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: October 01, 2001
Net Due Date: October 01, 2001
Invoice Identifier: 44007
Invoice Total Amount: \$77,219.91

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 09/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 3624:									104,340	\$77,219.91		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	976.89	78196.80
1999	0.0076	882.98	78102.89
2000	0.0066	778.64	77998.55
2001	0.003	403.02	77622.93
0	0	0.00	0.00



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 10/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: October 10, 2001
Net Due Date: October 20, 2001
Invoice Identifier: 44113
Invoice Total Amount: \$5,416.01

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA# 111000012

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 09/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0036		0.0348	21,670		754.12
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0036		0.0348	14,920		519.22
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0036		0.0348	10,320		359.14
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0036		0.0348	7,770		270.40
	3161 FPU-LAKE WORTH	COT		0.0312	0.0036		0.0348	13,200		459.36
	3163 FPU-BOYNTON BEACH	COT		0.0312	0.0036		0.0348	12,420		432.22
	3165 FPU-BOCA RATON	COT		0.0312	0.0036		0.0348	36,369		1,265.64
	3262 FPU-SANFORD	COT		0.0312	0.0036		0.0348	9,720		338.26
	3261 FPU-SANFORD WEST	COT		0.0312	0.0036		0.0348	390		13.57
	3277 FPU-DELAND	COT		0.0312	0.0036		0.0348	1,770		61.60
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0036		0.0348	23,200		807.36
	217831 FLORIDA PUBLIC	COT		0.0312	0.0036		0.0348	3,900		135.72

18

18



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: October 10, 2001
Net Due Date: October 20, 2001
Invoice Identifier: 44113
Invoice Total Amount: \$5,416.61

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 09/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 5009:									155,649	\$5,416.61		

Note: Go to <https://fgbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	280.17	5696.78
1999	0.0075	77.83	5494.44
2000	0.0072	31.13	5447.74
2001	0.007	0.00	5416.61
0	0	0.00	0.00

19

19



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: October 10, 2001
Net Due Date: October 20, 2001
Invoice Identifier: 44103

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Invoice Total Amount: 3,318.75

Svc Req K: 3624 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 09/01/2001 **Contact Name:** James Cramer
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 09/30/2001 **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc		Net	Due	
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0036		6,870	122.29		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0036		7,295	129.85		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0036		11,310	201.32		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0036		13,080	232.82		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0036		9,090	161.80		
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0036		5,400	96.12		
	3165 FPU-BOCA RATON	COT		0.0142	0.0036		17,398	309.68		
	3262 FPU-SANFORD	COT		0.0142	0.0036		3,780	67.28		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0036		8,400	149.52		
	3277 FPU-DELAND	COT		0.0142	0.0036		13,140	233.89		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0036		8,100	144.18		

20

20



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: October 10, 2001
Near Due Date **October 20, 2001**
 Invoice Identifier: 44103
Invoice Total Amount **\$1,848.75**

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 09/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
Total for Contract 3624:								103,863	\$1,848.75	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	186.94	2035.69
1999	0.0075	51.92	1900.67
2000	0.0072	20.76	1869.51
2001	0.007	0.00	1848.75
0	0	0.00	0.00

21

21



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: October 10, 2001

Net Due Date: October 20, 2001

Invoice Identifier: 44111

Invoice Total Amount: \$44,111

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 5002 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 09/01/2001 **Contact Name:** James Cramer
Svc Code: OB **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 09/30/2001 **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
NO NOTICE		COT		0.0312	0.0036		0.0348	-8,246	-286.96		

Total for Contract 5002: -8,246 -\$286.96

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-286.96
1999	0.0075	0.00	-286.96
2000	0.0072	0.00	-286.96
2001	0.007	0.00	-286.96
0	0	0.00	0.00

Gas Sales Invoice



BP Energy Company

Tax ID 38-3421804

Attention Amell Willis

FLORIDA PUBLIC UTILITIES

PO BOX 3395

WEST PALM BEACH, FL, 33402-3395

Fax # (561) 838-1713

Invoice Number 17362

Invoice Date 10/04/2001

Contract # 157115

Delivery Month Sep 2001

Due Date 10/25/2001

Remit US \$ WIRE

BP ENERGY COMPANY

WIRE TRANSFER ACCT CHASE MANHATTAN

BANK, NY - ACCT NO 810-2-548097

ABA# 021000021

NEW YORK, NY, 10081-8000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation. *** Please include BP's Invoice number on all remittances. ***

Natural Gas delivered during Sep 2001

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #7 EUNICE (0025306)	54,000	2.2800	123,120.00 ✓
CS #8 ZACHARY (0025412)	37,892	2.2947	86,952.44 87,623.74
Fairway-Amoco (Yellowhammer) (94406)	54,000	2.2325	120,555.00 ✓
Total Amount Due	145,892		330,627.44 331,298.74

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only: 141878 01



Attn: Chris Snyder
Sol-838-1713

Florida Public Utilities Company
P.O. BOX 3395
WEST PALM BEACH, FL 33402-3395

Invoice No: SR01090733
Customer No: 205877-01
Customer Fax: (561) 838-1713

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 9102771269

Invoice Date: October 8, 2001
Payment Terms: Due October 25, 2001
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P.O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
9/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	42,000	36,000	95,760.00
9/01	5430 - ZONE 1	7995 6489	Pooling\Zone 2 CS # 8	54,000	60,000	82,080.00
9/01	B2B1500	716	Pooling\Zone 3 CS #11	24,000	2.2200	140,700.00
** Invoice Totals				120,000		5376,060.00

275,670.00

- 50** When paying by check, send remittance information with payment.
- 51** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
- 52
- 53
- 54** Please refer to this invoice with your payment.
- 55** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.