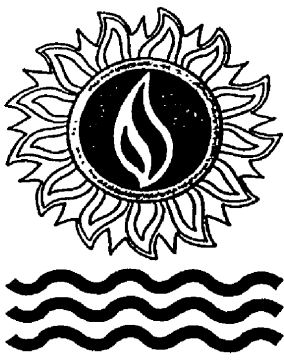


ORIGINAL



SOUTH FLORIDA NATURAL GAS

Mailing Address:

P.O. Box 248

New Smyrna Beach FL 32170-0248

Service Address:

701 Eleanore Avenue

New Smyrna Beach FL 32168

Phone: 904-428-5721

Fax: 904-427-6663

October 18, 2001

Ms. Blanco Bayo
Director
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed please find the September 2001 Purchased Gas Adjustment Filing for South Florida Natural Gas Company. If you have any questions please call Jon Dickinson at 512-370-8385.

Sincerely,

Ken Hubbard
Manager - Gas Accounting

APP	_____
CAF	_____
CMP	_____
COM	5 _____
CTR	_____
ECR	_____
LEG	1 _____
OPC	_____
PAI	_____
RGO	_____
SEC	1 _____
SER	_____
OTH	_____

DISTRIBUTION CENTER
01 OCT 19 AM 10:25

DOCUMENT NUMBER DATE

13311 OCT 19 01

FPSC-COMMISSION CLERK

Company		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 EXHIBIT NO DOCKET NO 010003-GU SOUTH FLA NATURAL GAS AK-1 PAGE OF				
SOUTH FLORIDA NATURAL GAS		JANUARY 01 Through SEPTEMBER 01				ESTIMATED FOR THE PERIOD OF :				
		CURRENT MONTH: SEPTEMBER				PERIOD TO DATE				
				DIFFERENCE				DIFFERENCE		
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY	483	677	(194)	-28.65	8,933	10,798	(1,865)	-17.27	
2	NO NOTICE SERVICE	475	195	280	143.97	4,737	2,990	1,747	58.44	
3	OTHER	-	-	-	0.00	-	-	-	0.00	
4	COMMODITY (Other)	54,500	55,665	(1,165)	-2.09	1,295,611	1,534,300	(238,689)	-15.56	
5	DEMAND	7,625	7,626	(1)	-0.02	141,726	128,627	13,100	10.18	
6	MGMT FEE	-	-	-	0.00	-	-	-	0.00	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00	
8	DEMAND	-	-	-	0.00	-	-	-	0.00	
9	-	-	-	-	0.00	-	-	-	0.00	
10	Second Prior Month Adj (OPTIONAL)	-	-	-	0.00	-	-	-	0.00	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	63,083	64,163	(1,080)	-1.68	1,451,006	1,676,714	(225,708)	-13.46	
12	NET UNBILLED	(10,852)	-	(10,852)	0.00	(255,584)	-	(255,584)	0.00	
13	COMPANY USE	-	-	-	0.00	-	-	-	0.00	
14	TOTAL THERM SALES	81,827	64,163	17,664	27.53	1,837,043	1,513,019	324,024	21.42	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	138,780	142,500	(3,720)	-2.61	2,132,950	2,308,018	(175,068)	-7.59	
16	NO NOTICE SERVICE	31,000	33,000	(2,000)	-6.06	724,360	506,700	217,660	42.96	
17	SWING SERVICE	-	-	-	0.00	-	-	-	0.00	
18	COMMODITY (Other)	141,640	142,500	(860)	-0.60	2,103,180	2,329,392	(226,212)	-9.71	
19	DEMAND	204,900	204,900	-	0.00	3,807,090	3,455,378	351,712	10.18	
20	OTHER	-	-	-	0.00	-	-	-	0.00	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00	
22	DEMAND	-	-	-	0.00	-	-	-	0.00	
23	-	-	-	-	0.00	-	-	-	0.00	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	141,640	142,500	(860)	-0.60	2,103,180	2,329,392	(226,212)	-9.71	
25	NET UNBILLED	-	-	-	0.00	-	-	-	0.00	
26	COMPANY USE	-	-	-	0.00	-	-	-	0.00	
27	TOTAL THERM SALES (24-26 ESTIMATED ONLY)	150,821	142,500	8,321	5.84	2,212,392	2,329,392	(117,000)	-5.02	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.348	0.475	(0.127)	-26.74	0.419	0.468	(0.049)	-10.48
29	NO NOTICE SERVICE	(2/16)	1.532	0.590	0.942	159.70	0.654	0.590	0.064	10.83
30	SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other)	(4/18)	38.478	39.063	(0.585)	-1.50	61.602	65.867	(4.265)	-6.47
32	DEMAND	(5/19)	3.721	3.722	(0.001)	-0.02	3.723	3.723	0.000	0.00
33	OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT										
34	COMMODITY (Pipeline)	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	-	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL PURCHASES	(11/24)	44.537	45.027	(0.489)	-1.09	68.991	71.981	(2.990)	-4.15
38	NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD	(11/27)	41.826	45.027	(3.200)	-7.11	65.585	71.981	(6.395)	-8.88
41	TRUE-UP	(E-2)	5.247	5.247	0.000	0.00	5.247	5.247	0.000	0.00
42	TOTAL COST OF GAS	(40+41)	47.073	50.274	(3.200)	-6.37	70.832	77.228	(6.395)	-8.28
43	REVENUE TAX FACTOR		1.005030	1.005030	0.000	0.00	1.005030	1.005030	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42*43)	47.310	50.527	(3.216)	-6.37	71.189	77.616	(6.428)	-8.28
45	PGA FACTOR ROUNDED TO NEAREST .001		47.310	50.527	(3.216)	-6.37	71.189	77.616	(6.428)	-8.28

DOCUMENT NUMBER-DATE

13311 OCT 19 20

Company: **SOUTH FLORIDA NATURAL GAS**

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A - 1 SUPPORTING DETAIL**

FOR THE PERIOD OF: **JANUARY 01** Through **SEPTEMBER 01**
CURRENT MONTH: **SEPTEMBER**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM *
1 Commodity Pipeline - Scheduled FTS	138,250	481	0.348
2 Commodity Pipeline - Scheduled FTS	530	2	0.347
3 Commodity Adjustments			#DIV/0!
4 TOTAL COMMODITY (Pipeline)	138,780	483	0.348
	Schedule A-1 Line 15	Schedule A-1 Line 1	
NO NOTICE SERVICE			
1 No Notice Service	30,000	177	0.590
2 No Notice Service Adjustments	1,000	298	29.800
3 TOTAL NO NOTICE SERVICE	31,000	475	1.532
	Schedule A-1 Line 16	Schedule A-1 Line 2	
COMMODITY OTHER			
1 Commodity Other - Scheduled FGT	141,640	54,500	38.478
2 Imbalance Cashout - FGT			#DIV/0!
3 Other - Refund from Florida Gas Transmission			#DIV/0!
4			#DIV/0!
5 TOTAL COMMODITY (Other)	141,640	54,500	38.478
	Schedule A-1 Line 18	Schedule A-1 Line 4	
DEMAND			
1 Demand (Pipeline) Entitlement	144,900	5,395	3.723
2 Other - Temporary Acquisition Reservation Charge	60,000	2,230	3.717
3 TOTAL DEMAND	204,900	7,625	3.721
	Schedule A-1 Line 19	Schedule A-1 Line 5	

Company: SOUTH FLORIDA NATURAL GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

JANUARY 01 Through SEPTEMBER 01

SCHEDULE A-2
 EXHIBIT NO _____
 DOCKET NO 010003-GU
 SOUTH FLA NATURAL GAS
 AK-1
 PAGE OF

	CURRENT MONTH: SEPTEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	54,500	55,665	1,165	2.093%	1,295,611	1,534,301	238,690	15.56
2 TRANSPORTATION COST	8,583	8,498	(85)	-0.998%	155,396	142,417	(12,979)	-9.11
3 TOTAL	63,083	64,163	1,081	1.684%	1,451,006	1,676,718	225,712	13.46
4 FUEL REVENUES (NET OF REVENUE TAX)	81,827	64,163	(17,664)	-27.530%	1,837,043	1,513,019	(324,024)	-21.42
5 TRUE-UP (COLLECTED) OR REFUNDED	(13,527)	(13,527)	-	0.000%	(121,743)	(121,743)	-	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	68,300	50,636	(17,664)	-34.884%	1,715,300	1,391,276	(324,024)	-23.29
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	5,217	(13,527)	(18,744)	138.566%	264,293	(285,442)	(549,735)	192.59
8 INTEREST PROVISION - THIS PERIOD (21)	(7)	(99)	(92)	92.773%	(5,900)	(844)	5,056	-598.67
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(12,160)	(38,572)	(26,412)	68.475%	(373,559)	125,872	499,431	396.78
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	13,527	13,527	-	0.000%	121,743	121,743	-	0.00
10a FLEX RATE REFUND (if applicable)	-	-	-	-	-	-	-	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	6,577	(38,671)	(45,248)	117.008%	6,577	(38,671)	(45,248)	117.01
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(12,160)	(38,572)	(26,412)	68.475%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	6,584	(38,573)	(45,157)	117.070%				
14 TOTAL (12+13)	(5,575)	(77,145)	(71,569)	92.773%				
15 AVERAGE (50% OF 14)	(2,788)	(38,572)	(35,785)	92.773%				
16 INTEREST RATE - FIRST DAY OF MONTH	3.470%	3.470%	-	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.670%	2.670%	-	0.000%				
18 TOTAL (16+17)	6.140%	6.140%	-	0.000%				
19 AVERAGE (50% OF 18)	3.070%	3.070%	-	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.256%	0.256%	-	0.000%				
21 INTEREST PROVISION (15*20)	(7)	(99)	(92)	92.773%				

Company: SOUTH FLORIDA NATURAL GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO 010003-GU
SOUTH FLA NATURAL GAS
AK-1
PAGE ___ OF ___

ACTUAL FOR THE PERIOD OF : JANUARY 01 Through SEPTEMBER 01

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	CENTS PER THERM
							THIRD PARTY	PIPELINE			
SEPTEMBER	ENRON			138,780		138,780	54,500		7,625		44.77
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
TOTAL				138,780	-	138,780	54,500	-	7,625		44.77

Company: SOUTH FLORIDA NATURAL GAS

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PROJECTED PERIOD OF; JANUARY 01 Through SEPTEMBER 01

SCHEDULE A-6
 EXHIBIT NO _____
 DOCKET NO. 010003-GU
 SOUTH FLA NATURAL GAS
 AK-1
 PAGE ___ OF ___

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1 060	1 055	1 053	1 052	1 050	1 043	1 043	1 047	1 042			
2. PRESSURE CORRECTION FACTOR												
A. DELIVERY PRESSURE OF GAS SOLD psia	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98			
B. DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73			
PRESSURE CORRECTION FACTOR (A/B) psia	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697			
3. BILLING FACTOR												
BTU CONTENT * PRESSURE CORRECTION FACTOR	1 07790	1 07291	1 07087	1 06985	1 06760	1 06070	1 06070	1 06429	1 05940			



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: SOUTHERN UNION GAS COMPANY
ATTN: ANDERSEN PATRICIA

504 LAVACA SUITE 800
AUSTIN TX 78701

Invoice Date: October 01, 2001
Net Due Date: ~~October 11, 2001~~
Invoice Identifier: 43840
Invoice Total Amount: \$7,793.13

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA

REDACTED

Bill Pty Duns: 007928013

Svc Req K: 5043 Svc Req: SOUTH FLORIDA Acct No: 4131 4000002552 Beg Date: 09/01/2001 Contact Name: Laura Giambrone
Svc Code: FT Svc Req ID: 055954176 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0030		14,490	5,385.93		
		RDM		0.0590			3,000	177.00		
		RD1		0.3687	0.0030		6,000	2,230.20	849851837	R3A

NO NOTICE RESERVATION CHARGE

TEMPORARY ACQUISITION RESERVATION CHARGE - RELQ CTRC 5138 AT POI 16268

Total for Contract 5043: 23,490 ~~\$7,793.13~~

pay → **\$7802.13**

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

no past

7,802.13
400.13
1.34
258.00
90,356.11
10,365.91
25,005.00

ok @ 10/3/01

Late Payment Charges and interest balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	138.20	7931.33
1999	0.0076	117.05	7910.18
2000	0.0066	93.56	7886.69
2001	0.003	9.00	7802.13
0	0	0.00	0.00



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 10/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: SOUTHERN UNION GAS COMPANY
ATTN: ANDERSEN PATRICIA

504 LAVACA SUITE 800
AUSTIN TX 78701

Invoice Date: October 10, 2001
Net Due Date: October 20, 2001
Invoice Identifier: 44119
Invoice Total Amount: \$481.11

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 007928013

Svc Req K: 5043 Svc Req: SOUTH FLORIDA Acct No: 4131 4000002552 Beg Date: 09/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 055954176 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
7995 CS #8 ZACHARY	3280 SO.FLA.NATURAL-NEW	COT		0.0312	0.0036		13,825	481.11		
Total for Contract 5043:							13,825	\$481.11		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

*ok to pay
Part A
10/11/01*

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	24.88	505.99
1999	0.0075	6.91	488.02
2000	0.0072	2.76	483.87
2001	0.007	0.00	481.11
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: SOUTH FLORIDA NATURAL GAS INC.
ATTN: ANDERSON PATRICIA

504 LAVACA SUITE 800
AUSTIN TX 78701

Invoice Date: October 10, 2001

Net Due Date: October 20, 2001

Invoice Identifier: 44120

Invoice Total Amount: \$1.84

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 055954176

Svc Req K: 5045 Svc Req: SOUTH FLORIDA Acct No: 4131 4000002552 Beg Date: 09/01/2001 Contact Name: James Cramer
Svc Code: OB Svc Req ID: 055954176 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
NO NOTICE		COT		0.0312	0.0036		53	1.84		

Total for Contract 5045: **53** **\$1.84**

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

*ok to pay
Part A
10/11/01*

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
<u>Year</u>	<u>Rate</u>	<u>Incremental GRI</u>	<u>Total Invoice</u>
1998	0.0088	0.10	1.94
1999	0.0075	0.03	1.87
2000	0.0072	0.01	1.85
2001	0.007	0.00	1.84
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 10/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: SOUTH FLORIDA NATURAL GAS INC.
ATTN: ANDERSON PATRICIA

504 LAVACA SUITE 800
AUSTIN TX 78701

Invoice Date: October 10, 2001

Net Due Date: October 20, 2001

Invoice Identifier: 44087

Invoice Total Amount: \$298.00

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # [REDACTED]
ABA # [REDACTED]

Bill Pty Duns: 055954176

Svc Req K: Cash In/Cash Out Svc Req: SOUTH FLORIDA Acct No: 4131 4000002552 Beg Date: 08/01/2001 Contact Name: James Cramer
Svc Code: Svc Req ID: 055954176 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repi Pty ID	Repi Rel Cd
				Base	Surc	Disc				
CIO - NET NO NOTICE IMBALANCE		NNI		2.9800			100	298.00		

Total Cash In / Cash Out: 100 \$298.00

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: NNI = CIO - Net No Notice Imbalance

ok to pay Part A 10/11/01

Late Payment Charges are assessed on past due balances paid after the invoice date.

SALES INVOICE



Enron North America Corp.

Bill To: South Florida Natural Gas Company 504 Lavaca St Ste 800 Austin, TX 78701 Contact: Pat Anderson Telephone: (512) 370-8280 Fax: (512) 476-4966	Remit To: Enron North America Corp. Bank: Bank of America, N.A. Bank ID: # NABKUS4 A Acct: REDACTED Contact: Hannah Nguyen Telephone: (713) 345-7014 Fax: (713) 646-8420	Invoice Number: 32247SA Invoice Date: October 10, 2001 Due Date: October 25, 2001 Payment Method: Wire
---	--	---

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Delivery Date														
Delivery Period Sep-01							Contract: 96058019	P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT					
10	09/01	09/30	Cost of Gas	SA-692199			7,375	7,375	MMBtu	\$5.22000	USD	MMBtu	\$38,497.50	
Pre-tax Sub-total:								<u>7,375</u>	<u>7,375</u>				<u>\$38,497.50</u>	
Invoice Total:								<u>7,375</u>	<u>7,375</u>	MMBtu			<u>\$38,497.50</u>	

$7500 \times \$5.22 = \39150.00 USD

*OK to pay
Pat A:
10/11/01*

Time: 3:23 PM To: Pat Anderson @ 9,15124764966

Enron

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SALES INVOICE



Enron North America Corp.

Bill To: South Florida Natural Gas Company 504 Lavaca St Ste 800 Austin, TX 78701 Contact: Pat Anderson Telephone: (512) 370-8280 Fax: (512) 476-4966	Remit To: Enron North America Corp. Bank: Bank of America, N.A. Bank ID: REDACTED Acct: REDACTED Contact: Hannah Nguyen Telephone: (713) 345-7014 Fax: (713) 646-8420	Invoice Number: 32252SA Invoice Date: October 10, 2001 Due Date: October 25, 2001 Payment Method: Wire
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Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period Sep-01 Contract: 96052400 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT													
21	09/29	09/30	Cost of Gas	SA-1075248			300	300	MMBtu	\$1.82000 USD	MMBtu	\$546.00	\$546.00
Pre-tax Sub-total:							<u>300</u>	<u>300</u>					<u>\$546.00</u>
Delivery Period Sep-01 Contract: 96052400 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT Price Index: FGT.Z2.GDP.D.A													
20	09/27	09/27	Cost of Gas	SA-1070273			200	200	MMBtu	\$1.90000 USD	MMBtu	\$380.00	\$380.00
Pre-tax Sub-total:							<u>200</u>	<u>200</u>					<u>\$380.00</u>
Delivery Period Sep-01 Contract: 96052400 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT Price Index: FGT.Z2.IF.M.I													
19	09/01	09/30	Cost of Gas	SA-1016947			6,289 6164	6,289 6164	MMBtu	\$2.34000 USD	MMBtu	\$14,716.26 14423.76	\$14,716.26 14423.76
Pre-tax Sub-total:							<u>6,289</u>	<u>6,289</u>					<u>\$14,716.26</u>
Invoice Total:							<u>6,799 6664</u>	<u>6,799 6664</u>	MMBtu				<u>\$15,642.26 15,349.76</u>

*ok to pay
Pat A
10/11/01*

To: Pat Anderson @ 9,15124754966
 Enron
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