



October 19, 2001

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 010001-EI are an original and ten (10) copies of the following for the month of September 2001 based on actual amounts:

- | | | |
|----|--------------|--|
| 1. | Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2. | Schedule A2: | Calculation of True-up and Interest Provision |
| 3. | Schedule A3: | Generating System Comparative Data by Fuel Type |
| 4. | Schedule A4: | System Net Generation and Fuel Cost |
| 5. | Schedule A5: | System Generated Fuel Cost Inventory Analysis |
| 6. | Schedule A6: | Power Sold |
| 7. | Schedule A7: | Purchased Power (Exclusive of Economy Energy Purchases) |
| 8. | Schedule A8: | Energy Payments to Qualifying Facilities |
| 9. | Schedule A9: | Economy Energy Purchases |

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc: Florida Public Service Commission
Auditing Services
Rhonda Hicks
Division of Economic Regulation
Connie Kummer

DOCUMENT NUMBER-DATE

13345 OCT 22 01

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 010001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of October 2001 on the following:

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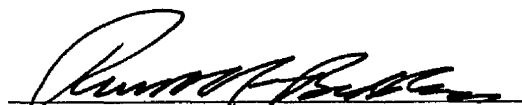
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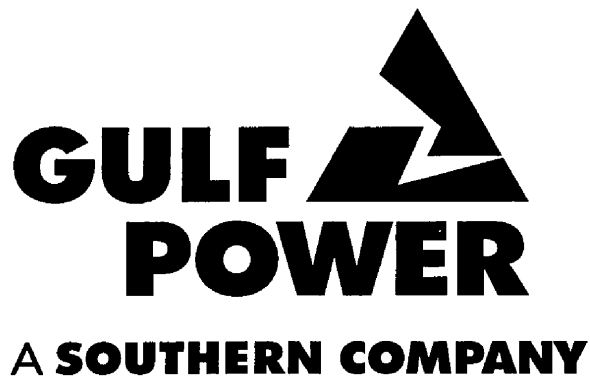


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**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 010001-E1

**ACTUAL MONTHLY FUEL FILING
SEPTEMBER 2001**



DOCUMENT NUMBER 001
13345 OCT 22 2001
FPSC-COMMISSION CLERK

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
SEPTEMBER 2001
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	15,071,172	17,932,630	(2,861,458)	(15.96)	814,688,000	1,133,070,000	(318,382,000)	(28.10)	1.8499	1.5827	0.27	16.88
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
Adjustments to Fuel Cost (A2, Page 1) ***	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	15,071,172	17,932,630	(2,861,458)	(15.96)	814,688,000	1,133,070,000	(318,382,000)	(28.10)	1.8499	1.5827	0.27	16.88
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	7,159,030	3,766,000	3,393,030	90.10	334,754,155	114,976,000	219,778,155	191.15	2.1386	3.2755	(1.14)	(34.71)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	395,060	18,559	376,501	9.95	16,342,434	760,000	15,582,434	2,050.32	2.4174	2.4420	(0.02)	(1.01)
12 TOTAL COST OF PURCHASED POWER	7,554,090	3,784,559	3,769,531	99.60	351,096,589	115,736,000	235,360,589	203.36	2.1516	3.2700	(1.12)	(34.20)
13 Total Available MWH (Line 5 + Line 12)	22,625,262	21,717,189	908,073	4.18	1,165,784,589	1,248,806,000	(83,021,411)	(6.65)				
14 Fuel Cost of Economy Sales (A6)	(150,504)	(323,000)	172,496	(53.40)	(6,251,753)	(11,941,000)	5,689,247	47.64	(2.4074)	(2.7050)	0.30	11.00
15 Gain on Economy Sales (A6)	39,495	(55,000)	94,495	(171.81)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(1,954,183)	(2,254,000)	299,817	(13.30)	(104,166,895)	(112,236,000)	8,069,105	7.19	(1.8760)	(2.0083)	0.13	6.59
17 Fuel Cost of Other Power Sales (A6)	(155,409)	(2,831,000)	2,675,591	(94.51)	(59,754,413)	(120,577,000)	60,822,587	50.44	(0.2601)	(2.3479)	2.09	88.92
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(2,220,601)	(5,463,000)	3,242,399	59.35	(170,173,061)	(244,754,000)	74,580,939	30.47	(1.3049)	(2.2320)	0.93	41.54
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	20,404,661	16,254,189	4,150,472	25.53	995,611,528	1,004,052,000	(8,440,472)	(0.84)	2.0495	1.6189	0.43	26.60
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use	39,476	25,805	13,671	52.98	1,926,126	1,594,000	332,126	(20.84)	2.0495	1.6189	0.43	26.60
23 T & D Losses	1,233,322	991,738	241,584	24.36	60,176,710	61,260,000	(1,083,290)	1.77	2.0495	1.6189	0.43	26.60
24 TERRITORIAL KWH SALES	20,404,661	16,254,189	4,150,472	25.53	933,508,692	941,198,000	(7,689,308)	0.82	2.1858	1.7270	0.46	26.57
25 Wholesale KWH Sales	653,276	536,713	116,562	21.72	29,887,664	31,078,000	(1,190,336)	3.83	2.1858	1.7270	0.46	26.57
26 Jurisdictional KWH Sales	19,751,385	15,717,476	4,033,910	25.67	903,621,028	910,120,000	(6,498,972)	(0.71)	2.1858	1.7270	0.46	26.57
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	19,779,037	15,739,480	0	0.00	903,621,028	910,120,000	(6,498,972)	0.71	2.1889	1.7294	0.46	26.57
28 TRUE-UP	387,728	387,728	0	0.00	903,621,028	910,120,000	(6,498,972)	0.71	0.0429	0.0426	0.00	0.70
29 TOTAL JURISDICTIONAL FUEL COST	20,166,765	16,127,208	4,039,557	25.05	903,621,028	910,120,000	(6,498,972)	(0.71)	2.2318	1.7720	0.46	25.95
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									2.2674	1.8003	0.47	25.95
32 GPIF Reward / (Penalty) **	15,320	15,320	0	0.00	903,621,028	910,120,000	(6,498,972)	(0.71)	0.0017	0.0017	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2691	1.8020	0.47	25.92
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.269	1.802		

* Include for Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales.

SCHEDULE A1a

**GULF POWER COMPANY
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1
FOR THE MONTH OF
SEPTEMBER 2001**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$15,071,172
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	7,159,030
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilitie	Sch. A-8, Col. 8, Line 6	395,060
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 63	<u>(2,220,601)</u>
9	Total Fuel and Net Power Transactions		<u>\$20,404,661</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
SEPTEMBER 2001
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	155,552,082	152,068,399	3,483,683	2.29	8,920,675,000	9,565,880,000	(645,205,000)	(6.74)	1.7437	1.5897	0.15	9.69
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	155,552,082	152,068,399	3,483,683	2.29	8,920,675,000	9,565,880,000	(645,205,000)	(6.74)	1.7437	1.5897	0.15	9.69
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	57,621,502	47,500,000	10,121,502	21.31	1,895,395,396	1,338,233,000	557,162,396	41.63	3.0401	3.5495	(0.51)	(14.35)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	2,237,261	206,017	2,031,244	985.96	61,556,953	8,710,000	52,846,953	606.74	3.6345	2.3653	1.27	53.66
12 TOTAL COST OF PURCHASED POWER	59,858,763	47,706,017	12,152,746	25.47	1,956,952,349	1,346,943,000	610,009,349	45.29	3.0588	3.5418	(0.48)	(13.64)
13 Total Available MWH (Line 5 + Line 12)	215,410,845	199,774,416	15,636,429	7.83	10,877,627,349	10,912,823,000	(35,195,651)	(0.32)				
14 Fuel Cost of Economy Sales (A6)	(3,711,417)	(2,771,000)	(940,417)	33.94	(130,427,916)	(94,394,000)	(36,033,916)	(38.17)	(2.8456)	(2.9356)	0.09	3.07
15 Gain on Economy Sales (A6)	(1,520,223)	(825,000)	(695,223)	84.27	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(20,749,306)	(17,726,000)	(3,023,306)	17.06	(1,089,547,345)	(856,069,000)	(233,478,345)	(27.27)	(1.9044)	(2.0706)	0.17	8.03
17 Fuel Cost of Other Power Sales (A6)	(14,649,044)	(32,552,000)	17,902,956	(55.00)	(940,100,520)	(1,244,223,000)	304,122,480	24.44	(1.5582)	(2.6163)	1.06	40.44
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(40,629,990)	(53,874,000)	13,244,010	24.58	(2,160,075,781)	(2,194,686,000)	34,610,219	1.58	(1.8810)	(2.4547)	0.57	23.37
19 Net Inadvertent Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	174,780,855	145,900,416	28,880,439	19.79	8,717,551,568	8,718,137,000	(585,432)	(0.01)	2.0049	1.6735	0.33	19.80
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	361,037	267,057	93,980	35.19	18,007,744	15,958,000	2,049,744	(12.84)	2.0049	1.6735	0.33	19.80
23 T & D Losses *	10,441,165	8,810,208	1,630,958	18.51	520,782,350	526,454,000	(5,671,650)	1.08	2.0049	1.6735	0.33	19.80
24 TERRITORIAL KWH SALES	174,780,853	145,900,416	28,880,437	19.79	8,178,761,474	8,175,725,000	3,036,474	(0.04)	2.1370	1.7846	0.35	19.75
25 Wholesale KWH Sales	5,718,423	4,887,674	830,750	17.00	267,249,174	274,252,000	(7,002,826)	2.55	2.1397	1.7822	0.36	20.06
26 Jurisdictional KWH Sales	169,062,430	141,012,742	28,049,687	19.89	7,911,512,300	7,901,473,000	10,039,300	0.13	2.1369	1.7846	0.35	19.74
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	169,299,117	141,210,160	28,088,957	19.89	7,911,512,300	7,901,473,000	10,039,300	(0.13)	2.1399	1.7871	0.35	19.74
28 TRUE-UP	3,489,549	3,489,549	0	0.00	7,911,512,300	7,901,473,000	10,039,300	(0.13)	0.0441	0.0442	(0.00)	(0.23)
29 TOTAL JURISDICTIONAL FUEL COST	172,788,666	144,699,709	28,088,957	19.41	7,911,512,300	7,901,473,000	10,039,300	0.13	2.1840	1.8313	0.35	19.26
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									2.2189	1.8605	0.36	19.26
32 GPIF Reward / (Penalty) **	137,880	137,880	0	0.00	7,911,512,300	7,901,473,000	10,039,300	0.13	0.0017	0.0017	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2206	1.8622	0.36	19.25
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.221	1.862		

* Include for Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY**

FOR THE MONTH OF: SEPTEMBER 2001

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	
A. Fuel Cost & Net Power Transactions									
1 Fuel Cost of System Net Generation	14,922,448.25	17,785,196	(2,862,747.75)	(16.10)	154,889,887.62	150,725,733	4,164,154.62	2.76	
1a Other Generation	148,723.65	147,434	1,289.65	0.87	662,194.47	1,342,666	(680,471.53)	(50.68)	
2 Fuel Cost of Power Sold	(2,220,600.44)	(5,463,000)	3,242,399.56	(59.35)	(40,629,988.52)	(53,874,000)	13,244,011.48	(24.58)	
3 Fuel Cost - Purchased Power	7,159,029.64	3,766,000	3,393,029.64	90.10	57,621,500.01	47,500,000	10,121,500.01	21.31	
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
3b Energy Payments to Qualifying Facilities	395,060.00	18,559	376,501.00	2,028.67	2,237,261.00	206,017	2,031,244.00	985.96	
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
5 Total Fuel & Net Power Transactions	20,404,661.10	16,254,189	4,150,472.10	25.53	174,780,854.58	145,900,416	28,880,438.58	19.79	
6 Adjustments To Fuel Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
7 Adj. Total Fuel & Net Power Transactions	20,404,661.10	16,254,189	4,150,472.10	25.53	174,780,854.58	145,900,416	28,880,438.58	19.79	
B. KWH Sales									
1 Jurisdictional Sales	903,621,028	910,120,000	(6,498,972)	(0.71)	7,911,512,300	7,901,473,000	10,039,300	0.13	
2 Non-Jurisdictional Sales	29,887,664	31,078,000	(1,190,336)	(3.83)	267,249,174	274,252,000	(7,002,826)	(2.55)	
3 Total Territorial Sales	933,508,692	941,198,000	(7,689,308)	(0.82)	8,178,761,474	8,175,725,000	3,036,474	0.04	
4 Juris. Sales as % of Total Terr. Sales	96.7984	96.6980	0.1004	0.10	96.7324	96.6455	0.0869	0.09	

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2001

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	16,205,317.23	16,306,500	(101,182.33)	(0.62)	141,732,714.52	141,569,682	163,032.91	0.12
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(387,727.50)	(387,727)	(0.50)	0.00	(3,489,547.50)	(3,489,547)	(0.50)	0.00
2b Incentive Provision	(15,079.33)	(15,079)	0.00	0.00	(135,713.97)	(135,714)	0.00	0.00
2c Special Contract Recovery Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3 Juris. Fuel Revenue Applicable to Period	15,802,510.40	15,903,694	(101,183.60)	(0.64)	138,107,453.05	137,944,421	163,032.05	0.12
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	20,404,661.10	16,254,189	4,150,472.10	25.53	174,780,854.58	145,900,416	28,880,438.58	19.79
5 Juris. Sales % of Total KWH Sales (Line B4)	96.7984	96.6980	0.1004	0.10	96.7324	96.6455	0.0869	0.09
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	19,779,037.41	15,739,480	4,039,557.41	25.67	169,299,116.56	141,210,143	28,088,973.56	19.89
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(3,976,527.01)	164,214	(4,140,741.01)	(2,521.55)	(31,191,663.51)	(3,265,722)	(27,925,941.51)	855.12
8 Interest Provision for the Month	(60,235.78)	(994)	(59,241.78)	5,959.94	(177,687.46)	73,228	(250,915.46)	(342.65)
9 Beginning True-Up & Interest Provision	(21,753,596.85)	(664,737)	(21,088,859.85)	3,172.51	2,255,189.47	(410,840)	2,666,029.47	(648.92)
10 True-Up Collected / (Refunded)	387,727.50	387,728	0.00	0.00	3,489,547.50	3,489,548	0.00	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(25,402,632.14)	(113,790)	(25,288,842.14)	22,224.13	(25,624,614.00)	(113,786)	(25,510,828.00)	22,420.01
12 2000 Revenue Sharing Refund True-Up			0.00	#N/A	221,981.86		221,981.86	#N/A
13 End of Period - Total Net True-Up (C11 + C12)	(25,402,632.14)	(113,790)	(25,288,842.14)	22,224.13	(25,402,632.14)	(113,786)	(25,288,846.14)	22,224.92

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2001**

		CURRENT MONTH			
		\$	DIFFERENCE		
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
<i>D. Interest Provision</i>					
1	Beginning True-Up Amount (C9)	(21,753,596.85)	(664,737.00)	(21,088,859.85)	3,172.51
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(25,342,396.36)	(112,796.00)	(25,229,600.36)	22,367.46
3	Total of Beginning & Ending True-Up Amts.	(47,095,993.21)	(777,533.00)	(46,318,460.21)	5,957.11
4	Average True-Up Amount	(23,547,996.61)	(388,767)	(23,159,229.61)	5,957.10
5	Interest Rate -				
	1st Day of Reporting Business Month	3.47	3.47	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	2.67	2.67	0.0000	
7	Total (D5+D6)	6.14	6.14	0.0000	
8	Annual Average Interest Rate	3.07	3.07	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.2558	0.2558	0.0000	
10	Interest Provision (D4*D9)	(60,235.78)	(994.00)	(59,241.78)	5,959.94
	Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF:
SEPTEMBER 2001**

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL (1)	EST. (2)	DIFFERENCE		ACTUAL (5)	EST. (6)	DIFFERENCE		% (8)
			AMOUNT (3)	% (4)			AMOUNT (7)		
2 LIGHTER OIL	21,101	52,456	(31,355)	(59.77)	346,033	450,800	(104,767)	(23.24)	
3 COAL excluding Scherer	11,837,278	15,591,092	(3,753,814)	(24.08)	130,455,323	130,566,847	(111,524)	(0.09)	
3a COAL at Scherer	1,973,838	1,684,019	289,819	17.21	19,853,694	14,961,714	4,891,980	32.70	
4 GAS	1,025,011	186,575	838,436	449.38	3,343,562	2,027,959	1,315,603	64.87	
4a GAS (B.L.)	-	43,802	(43,802)	(100.00)	393,439	423,426	(29,987)	(7.08)	
6 OTHER - C.T.	65,220	227,252	(162,032)	(71.30)	497,833	2,294,979	(1,797,146)	(78.31)	
6a OTHER GENERATION	148,724	147,434	1,290	0.87	662,198	1,342,674	(680,476)	(50.68)	
7 TOTAL (\$)	<u>15,071,172</u>	<u>17,932,630</u>	<u>(2,861,458)</u>	<u>(15.96)</u>	<u>155,552,082</u>	<u>152,066,399</u>	<u>3,483,683</u>	<u>2.29</u>	
SYSTEM NET GEN. (MWH)									
9 LIGHTER OIL	0	0	0	#N/A	-	0	0	#N/A	
10 COAL (Total)	773,800	1,118,980	(345,180)	(30.85)	8,812,609	9,432,870	(620,261)	(6.58)	
11 GAS	31,734	2,660	29,074	1,093.01	65,169	26,050	39,119	150.17	
13 OTHER - C.T.	695	3,010	(2,315)	(76.91)	5,394	30,280	(24,886)	(82.19)	
13a OTHER GENERATION	8,459	8,420	39	0.46	37,503	76,680	(39,177)	(51.09)	
14 TOTAL (MWH)	<u>814,688</u>	<u>1,133,070</u>	<u>(318,382)</u>	<u>(28.10)</u>	<u>8,920,675</u>	<u>9,565,880</u>	<u>(645,205)</u>	<u>(6.74)</u>	
UNITS OF FUEL BURNED									
16 LIGHTER OIL (BBL)	639	1,689	(1,050)	(62.17)	9,395	14,715	(5,321)	(36.16)	
17 COAL (TON) (1)	298,440	432,613	(134,173)	(31.01)	3,400,027	3,623,014	(222,987)	(6.15)	
18 GAS (MCF)	444,917	49,191	395,726	804.47	1,112,770	471,523	641,247	135.99	
20 OTHER - C.T. (BBL)	1,735	7,183	(5,448)	(75.85)	12,921	72,367	(59,446)	(82.15)	
BTU'S BURNED (MMBTU)									
22 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A	
23 COAL + B.L. (OIL & GAS)	8,152,825	11,481,707	(3,328,882)	(28.99)	91,170,045	96,477,101	(5,307,056)	(5.50)	
24 GAS	458,264	42,126	416,138	987.84	1,071,980	410,950	661,030	160.85	
26 OTHER - C.T.	10,093	42,420	(32,327)	(76)	75,165	426,908	(351,743)	(82.39)	
27 TOTAL (MMBTU)	<u>8,621,182</u>	<u>11,566,253</u>	<u>(2,945,071)</u>	<u>(25.46)</u>	<u>92,317,190</u>	<u>97,314,959</u>	<u>(4,997,769)</u>	<u>(5.14)</u>	
GENERATION MIX (% MWH)									
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A	
30 COAL + B.L.	94.98	98.77	(3.79)	(3.84)	98.79	98.61	0.18	0.18	
31 GAS	3.90	0.23	3.67	1,595.65	0.73	0.27	0.46	170.37	
33 OTHER - C.T.	0.08	0.27	(0.19)	(70.37)	0.06	0.32	(0.26)	(81.25)	
33a OTHER GENERATION	1.04	0.74	0.30	40.54	0.42	0.80	(0.38)	(47.50)	
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	
FUEL COST (\$ / UNIT)									
36 LIGHTER OIL (\$/BBL)	33.00	31.06	1.94	6.25	36.83	30.64	6.19	20.20	
37 COAL (\$/TON) (1)	39.66	36.04	3.62	10.04	38.37	36.04	2.33	6.47	
38 GAS (ALL) (\$/MCF)	2.30	4.68	(2.38)	(50.85)	3.36	5.20	(1.84)	(35.38)	
40 OTHER - C.T. (\$/BBL)	37.59	31.64	5.95	18.81	38.53	31.71	6.82	21.51	
FUEL COST (\$ / MMBTU)									
42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
43 COAL + GAS B.L. +OIL B.L.	1.70	1.50	0.20	13.33	1.66	1.51	0.15	9.93	
44 GAS - Generation	2.24	4.43	(2.19)	(49.44)	3.12	4.93	(1.81)	(36.71)	
46 OTHER - C.T.	6.46	5.36	1.10	20.52	7	5.38	1	23	
47 TOTAL (\$/MMBTU)	<u>1.75</u>	<u>1.55</u>	<u>0.20</u>	<u>12.90</u>	<u>1.68</u>	<u>1.57</u>	<u>0.11</u>	<u>7.01</u>	
BTU BURNED / KWH									
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
50 COAL + GAS B.L. +OIL B.L.	10,536	10,261	275	2.68	10,345	10,228	117	1.14	
51 GAS - Generation	14,441	15,837	(1,396)	(8.81)	16,449	15,775	674	4.27	
53 OTHER - C.T.	14,522	14,093	429	3	13,935	14,099	(164)	(1)	
54 TOTAL (BTU/KWH)	<u>10,693</u>	<u>10,208</u>	<u>485.00</u>	<u>4.75</u>	<u>10,392</u>	<u>10,173</u>	<u>219</u>	<u>2.15</u>	
FUEL COST (¢ / KWH)									
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
57 COAL + B.L. (OIL & GAS)	1.79	1.55	0.24	15.48	1.71	1.55	0.16	10.32	
58 GAS	3.23	7.01	(3.78)	(53.92)	5.13	7.78	(2.65)	(34.06)	
60 OTHER - C.T.	9.38	7.55	1.83	24.24	9.23	7.58	1.65	21.77	
60a OTHER GENERATION	1.76	1.75	0.01	0.57	1.77	1.75	0.02	1.14	
61 TOTAL (¢ / KWH)	<u>1.85</u>	<u>1.58</u>	<u>0.27</u>	<u>17.09</u>	<u>1.74</u>	<u>1.59</u>	<u>0.15</u>	<u>9.43</u>	

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2001**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW) 2001	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	8,462	49.0	100.0	49.0	15,423	Gas-G	126,712	1,030	130,513	291,923	3.45	2.30
2								Oil-G						
3			0					Gas-S	0	1,030	0	0		0.00
4	Crist 2	24.0	9,231	53.4	100.0	53.4	15,310	Gas-G	137,213	1,030	141,329	316,113	3.42	2.30
5								Oil-G						
6								Gas-S	0	1,030	0	0		0.00
7	Crist 3	35.0	13,861	55.0	100.0	55.0	13,225	Gas-G	177,967	1,030	183,306	410,004	2.96	2.30
8								Oil-G						
9								Gas-S	0	1,030	0	0		0.00
10	Crist 4	78.0	37,425	66.6	100.0	66.6	10,801	Coal	16,937	11,934	404,243	644,963	1.72	38.08
11			0					Gas-G	0	1,030	0	0	#N/A	#N/A
12								Gas-S	0	1,030	0	0		#N/A
13								Oil-S	26	138,342	154	879		33.26
14	Crist 5	80.0	39,644	68.8	99.6	69.1	10,592	Coal	17,574	11,947	419,912	669,234	1.69	38.08
15			0					Gas-G	0	1,030	0	0	#N/A	#N/A
16								Gas-S	0	1,030	0	0		#N/A
17								Oil-S	4	138,342	23	134		33.38
18	Crist 6	302.0	126,896	58.5	100.0	58.5	11,178	Coal	60,402	11,742	1,418,477	2,300,162	1.81	38.08
19			293					Gas-G	3,025	1,030	3,116	6,970	2.38	2.30
20								Gas-S	0	1,030	0	0		#N/A
21								Oil-S	245	138,342	1,421	8,137		33.27
22	Crist 7	477.0	(146)	(0.0)	0.0	0.0	0	Coal	0	0	0	0	#N/A	#N/A
23								Gas-G	0	1,030	0	0	#N/A	#N/A
24								Gas-S	0	1,030	0	0		#N/A
25								Oil-S	0	138,342	0	0		0.00
26	Scherer 3 (2)	210.3	107,429	71.0	92.8	76.5	9,734	Coal	0	11,312	1,045,675	1,973,838	1.84	#N/A
27								Oil-S	109	138,000	631	3,874		35.56
28	Scholz 1	46.0	16,052	48.5	99.2	48.9	12,809	Coal	8,179	12,569	205,608	321,663	2.00	39.33
29								Oil-S	14	138,500	80	487		35.43
30	2	46.0	16,851	50.9	100.0	50.9	12,959	Coal	8,666	12,599	218,371	340,816	2.02	39.33
31								Oil-S	10	138,500	57	345		35.48
32	Smith 1	162.0	102,785	88.1	100.0	88.1	10,132	Coal	42,229	12,331	1,041,457	1,692,420	1.65	40.08
33								Oil-S	8	138,500	44	235		30.94
34	2	189.0	70,999	52.2	71.1	73.4	10,270	Coal	29,986	12,158	729,129	1,201,731	1.69	40.08
35								Oil-S	191	138,500	1,108	5,898		30.95
36	3		(113)											
37	A	32.0	695	3.0	100.0	3.0	14,522	Oil	1,735	138,500	10,093	65,220	9.38	37.59
38	Other Generation	0.0	8,459			0.0			0	0		148,724	1.76	#N/A
39	Daniel 1 (1)	253.5	125,745	68.9	98.2	70.2	10,581	Coal	57,057	11,659	1,330,455	2,333,397	1.86	40.90
40								Oil-S	5	138,609	29	165		33.56
41	Daniel 2 (1)	255.0	130,120	70.9	97.7	72.5	10,265	Coal	57,411	11,633	1,335,713	2,347,854	1.80	40.90
42								Oil-S	41	138,609	238	1,369		33.56
43	Total	2,213.8	814,688	51.1	74.8	68.3	10,693				8,621,182	15,086,555	1.85	

Notes & Adjust: (1) Represents Gulf's 50% Ownership
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
 Smith A uses light oil; Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter
 Oil-G is oil used for generation; Oil-S is oil used for starter.

Crist Oil Inventory Adjustment
 Daniel Coal Inventory Adjustment
 (12) Scherer Oil Inventory Adjustment (422)
 Scherer Coal Inventory Adjustment
 Daniel Railcar Lease Premium (8,349)
 Daniel Railcar Track Deprec (6,612)

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2001

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
LIGHT OIL									
14	<i>PURCHASES :</i>								
15	UNITS (BBL)	968	1,681	(713)	(42.42)	10,333	14,638	(4,305)	(29.41)
16	UNIT COST (\$/BBL)	32.38	31.70	0.68	2.15	35.88	31.72	4.16	13.11
17	AMOUNT (\$)	31,343	53,296	(21,953)	(41.19)	370,713	464,299	(93,586)	(20.16)
18	<i>BURNED :</i>								
19	UNITS (BBL)	731	1,689	(958)	(56.72)	10,863	14,715	(3,852)	(26.18)
20	UNIT COST (\$/BBL)	32.94	31.06	1.88	6.05	37.81	30.64	7.17	23.40
21	AMOUNT (\$)	24,078	52,456	(28,378)	(54.10)	410,697	450,800	(40,103)	(8.90)
22	<i>ENDING INVENTORY :</i>								
23	UNITS (BBL)	7,867	8,473	(606)	(7.15)	7,867	8,473	(606)	(7.15)
24	UNIT COST (\$/BBL)	33.77	30.60	3.17	10.36	33.77	30.60	3.17	10.36
25	AMOUNT (\$)	265,659	259,254	6,405	2.47	265,659	259,254	6,405	2.47
26	DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCHERER									
27	<i>PURCHASES :</i>								
28	UNITS (TONS)	308,673	421,673	(113,000)	(26.80)	3,801,703	3,556,685	245,018	6.89
29	UNIT COST (\$/TON)	39.39	36.01	3.38	9.39	38.88	36.12	2.76	7.64
30	AMOUNT (\$)	12,158,206	15,183,812	(3,025,606)	(19.93)	147,811,738	128,465,791	19,345,947	15.06
31	<i>BURNED :</i>								
32	UNITS (TONS)	298,440	432,613	(134,173)	(31.01)	3,400,027	3,623,014	(222,987)	(6.15)
33	UNIT COST (\$/TON)	39.71	36.04	3.67	10.18	38.41	36.04	2.37	6.58
34	AMOUNT (\$)	11,852,240	15,591,092	(3,738,852)	(23.98)	130,589,979	130,566,847	23,132	0.02
35	<i>ENDING INVENTORY :</i>								
36	UNITS (TONS)	684,188	590,564	93,624	15.85	684,188	590,564	93,624	15.85
37	UNIT COST (\$/TON)	39.27	36.01	3.26	9.05	39.27	36.01	3.26	9.05
38	AMOUNT (\$)	26,864,624	21,265,617	5,599,007	26.33	26,864,624	21,265,617	5,599,007	26.33
39	DAYS SUPPLY	35	31	4	12.90	35	31	4	12.90
COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)									
40	<i>PURCHASES :</i>								
41	UNITS (MMBTU)	874,906	677,755	197,151	29.09	12,957,311	5,832,907	7,124,404	122.14
42	UNIT COST (\$/MMBTU)	1.91	1.62	0.29	17.90	1.89	1.62	0.27	16.67
43	AMOUNT (\$)	1,669,255	1,094,804	574,451	52.47	24,486,416	9,420,573	15,065,843	159.92
44	<i>BURNED :</i>								
45	UNITS (MMBTU)	1,045,675	1,044,464	1,211	0.12	10,498,486	9,284,918	1,213,568	13.07
46	UNIT COST (\$/MMBTU)	1.89	1.61	0.28	17.39	1.89	1.61	0.28	17.39
47	AMOUNT (\$)	1,973,838	1,684,019	289,819	17.21	19,853,694	14,961,714	4,891,980	32.70
48	<i>ENDING INVENTORY :</i>								
49	UNITS (MMBTU)	2,713,562	7,765,701	(5,052,139)	(65.06)	2,713,562	7,765,701	(5,052,139)	(65.06)
50	UNIT COST (\$/MMBTU)	1.89	1.61	0.28	17.39	1.89	1.61	0.28	17.39
51	AMOUNT (\$)	5,122,173	12,522,073	(7,399,900)	(59.09)	5,122,173	12,522,073	(7,399,900)	(59.09)
52	DAYS SUPPLY	62	151	(89)	(58.94)	62	151	(89)	(58.94)
GAS									
59	<i>PURCHASES :</i>								
60	UNITS (MCF)	444,917	49,191	395,726	804.47	1,102,771	471,523	631,248	133.87
61	UNIT COST (\$/MCF)	2.12	4.68	(2.56)	(54.70)	3.15	5.20	(2.05)	(39.42)
62	AMOUNT (\$)	942,383	230,377	712,006	309.06	3,469,406	2,451,393	1,018,013	41.53
63	<i>BURNED :</i>								
64	UNITS (MCF)	444,917	49,191	395,726	804.47	1,112,770	471,523	641,247	135.99
65	UNIT COST (\$/MCF)	2.30	4.68	(2.38)	(50.85)	3.36	5.20	(1.84)	(35.38)
66	AMOUNT (\$)	1,025,011	230,377	794,634	344.93	3,737,003	2,451,393	1,285,610	52.44
67	<i>ENDING INVENTORY :</i>								
68	UNITS (MCF)	77,978	0	77,978	#N/A	77,978	0	77,978	#N/A
69	UNIT COST (\$/MCF)	2.30	#N/A	#N/A	#N/A	2.30	#N/A	#N/A	#N/A
70	AMOUNT (\$)	179,647	0	179,647	#N/A	179,647	0	179,647	#N/A
OTHER - C.T. OIL									
71	<i>PURCHASES :</i>								
72	UNITS (BBL)	0	7,181	(7,181)	(100.00)	18,671	72,367	(53,696)	(74.20)
73	UNIT COST (\$/BBL)	#N/A	31.63	#N/A	#N/A	37.37	31.63	6.00	18.97
74	AMOUNT (\$)	0	227,165	(227,165)	(100.00)	697,775	2,289,279	(1,591,504)	(69.52)
75	<i>BURNED :</i>								
76	UNITS (BBL)	1,735	7,183	(5,448)	(75.85)	12,921	72,367	(59,446)	(82.15)
77	UNIT COST (\$/BBL)	37.59	31.64	5.95	18.81	38.53	31.71	6.82	21.51
78	AMOUNT (\$)	65,220	227,252	(162,032)	(71.30)	497,832	2,294,979	(1,797,147)	(78.31)
79	<i>ENDING INVENTORY :</i>								
80	UNITS (BBL) *	10,872	8,572	2,300	26.83	10,872	8,572	2,300	26.83
81	UNIT COST (\$/BBL)	37.60	31.64	5.96	18.84	37.60	31.64	5.96	18.84
82	AMOUNT (\$) *	408,803	271,195	137,608	50.74	408,803	271,195	137,608	50.74
83	DAYS SUPPLY	136	107	29	0				

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2001**

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
					FUEL COST	TOTAL COST		
<i>ESTIMATED</i>								
1	So. Co. Interchange	119,475,000	0	119,475,000	2.35	2.61	2,802,000	3,122,000
2	Various Unit Power Sales	112,236,000	0	112,236,000	2.01	2.23	2,254,000	2,501,000
3	Various Economy Sales	11,941,000	0	11,941,000	2.70	2.96	323,000	354,000
4	Gain on Econ. Sales	0	0	0	N/A	N/A	55,000	55,000
5	Various Other Sales	1,102,000	0	1,102,000	2.63	2.72	29,000	30,000
6	TOTAL ESTIMATED SALES	244,754,000	0	244,754,000	2.23	2.48	5,463,000	6,062,000
<i>ACTUAL</i>								
7	Southern Company Interchange	11,379,598	0	11,379,598	2.57	2.55	292,078	290,445
8	A.E.C. Economy	203,432	0	203,432	2.25	2.43	4,578	4,950
9	AEP External	0	0	0	#N/A	#N/A	0	0
10	ALLEGHEN External	0	0	0	#N/A	#N/A	0	0
11	AMEREN External	0	0	0	#N/A	#N/A	0	0
12	AQUILA External	11,184	0	11,184	2.43	3.40	272	380
13	AXIA External	0	0	0	#N/A	#N/A	0	0
14	CARGILE External	622,036	0	622,036	2.26	2.52	14,059	15,692
15	CINERGY External	0	0	0	#N/A	#N/A	0	0
16	CMS External	0	0	0	#N/A	#N/A	0	0
17	CONSTELL External	58,864	0	58,864	3.74	3.40	2,201	2,001
18	CORAL External	0	0	0	#N/A	#N/A	0	0
19	CPL External	0	0	0	#N/A	#N/A	0	0
20	DETM External	268,909	0	268,909	2.37	2.76	6,361	7,423
21	DUKE Economy	0	0	0	#N/A	#N/A	0	0
22	DYNEGY External	53,194	0	53,194	2.53	3.34	1,348	1,778
23	EKOCH External	109,332	0	109,332	2.42	3.00	2,651	3,282
24	ELPASO External	6,843	0	6,843	2.50	2.76	171	189
25	ENRON External	303,510	0	303,510	2.51	2.60	7,623	7,888
26	ENTERGY Economy/Other	14,715	0	14,715	2.37	2.80	349	412
27	EPMC External	0	0	0	#N/A	#N/A	0	0
28	FPC UPS, Economy	24,914,785	0	24,914,785	1.85	2.12	461,330	529,428
29	FPL UPS, External	65,814,547	0	65,814,547	1.84	2.12	1,213,335	1,392,998
30	JEA UPS, Economy	13,399,378	0	13,399,378	1.84	2.11	246,858	283,359
31	KOCH External	0	0	0	#N/A	#N/A	0	0
32	LG&E External	0	0	0	#N/A	#N/A	0	0
33	LPM External	668,718	0	668,718	2.34	2.75	15,622	18,381
34	MIRANT External	5,739	0	5,739	2.54	3.33	146	191
35	MORGAN External	1,355,252	0	1,355,252	2.56	2.73	34,726	36,951
36	NRG Economy, External	0	0	0	#N/A	#N/A	0	0
37	OGE External	0	0	0	#N/A	#N/A	0	0
38	OPC Economy	1,394,746	0	1,394,746	2.23	2.73	31,053	38,024
39	ORLANDO External	0	0	0	#N/A	#N/A	0	0
40	PGET External	7,357	0	7,357	2.04	2.50	150	184
41	RELIANT External	7,652	0	7,652	2.25	2.71	172	207
42	SCE&G Economy, External	28,988	0	28,988	2.28	2.86	661	830
43	SEMPRA External	0	0	0	#N/A	#N/A	0	0
44	SEPA External	0	0	0	#N/A	#N/A	0	0
45	TAL Economy	38,185	0	38,185	2.31	2.97	881	1,133
46	TEA External	372,133	0	372,133	2.63	3.42	9,776	12,736
47	TECO External	0	0	0	#N/A	#N/A	0	0
48	TVA External	581,243	0	581,243	N/A	N/A	14,142	19,297
49	TXU External	14,714	0	14,714	N/A	N/A	419	574
50	VEPCO External	0	0	0	N/A	N/A	0	0
51	WILLIAMS External	163,192	0	163,192	2.47	2.99	4,024	4,875
52	Less: Flow-Thru Energy	(11,111,024)	0	(11,111,024)	1.62	1.62	(179,766)	(179,766)
53	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
54	AEC/BRMC	986,760	0	986,760	1.87	1.87	18,411	18,411
55	SEPA	847,968	847,968	0	0.00	0.00	0	0
56	U.P.S. Adjustment	0	0	0	N/A	N/A	31,779	31,779
57	Economy Energy Sales Gain	0	0	0	N/A	N/A	(39,495)	(39,495)
59	Other transactions including adj.	57,651,111	48,939,945	8,711,166	0.04	0.04	24,686	24,685
60	TOTAL ACTUAL SALES	170,173,061	49,787,913	120,385,148	1.30	1.49	2,220,601	2,529,222

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2001**

PERIOD TO DATE

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH FUEL COST	¢ / KWH TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
<i>ESTIMATED</i>								
1	So. Co. Interchange	1,216,777,000	0	1,216,777,000	2.62	2.97	31,881,000	36,196,000
2	Various Unit Power Sales	856,069,000	0	856,069,000	2.07	2.29	17,726,000	19,620,000
3	Various Economy Sales	94,394,000	0	94,394,000	2.94	3.13	2,771,000	2,953,000
4	Gain on Econ. Sales	0	0	0	#N/A	#N/A	825,000	825,000
5	Various Other Sales	27,446,000	0	27,446,000	2.44	2.58	671,000	709,000
6	TOTAL ESTIMATED SALES	2,194,686,000	0	2,194,686,000	2.45	2.75	53,874,000	60,303,000
<i>ACTUAL</i>								
7	Southern Company Interchange	682,641,789	0	682,641,789	2.83	3.86	19,309,743	26,341,226
8	A.E.C. Economy	6,342,440	0	6,342,440	2.44	3.27	155,026	207,093
9	AEP External	9,396,301	0	9,396,301	3.25	4.61	305,655	433,038
10	ALLEGHEN External	450,064	0	450,064	2.65	5.08	11,906	22,879
11	AMEREN External	67,098	0	67,098	2.17	3.95	1,454	2,652
12	AQUILA External	1,429,193	0	1,429,193	3.30	5.07	47,105	72,476
13	AXIA External	2,589,446	0	2,589,446	2.68	3.72	69,327	96,325
14	CARGILE External	3,009,635	0	3,009,635	3.22	3.83	96,862	115,386
15	CINERGY External	118,459	0	118,459	3.49	4.20	4,136	4,980
16	CMS External	45,468	0	45,468	2.22	3.38	1,011	1,538
17	CONSTELL External	188,425	0	188,425	2.78	4.08	5,246	7,697
18	CORAL External	702,611	0	702,611	2.52	4.08	17,679	28,647
19	CPL External	559,972	0	559,972	2.78	4.98	15,562	27,878
20	DETM External	3,358,430	0	3,358,430	2.71	4.14	91,142	138,920
21	DUKE Economy	788,796	0	788,796	3.07	4.89	24,227	38,557
22	DYNEGY External	3,133,153	0	3,133,153	2.55	4.40	79,750	137,847
23	EKOCH External	381,117	0	381,117	3.02	5.27	11,495	20,097
24	ELPASO External	1,605,490	0	1,605,490	2.62	6.04	42,016	96,909
25	ENRON External	5,313,563	0	5,313,563	3.03	4.90	160,967	260,249
26	ENTERGY Economy/Other	21,187,148	0	21,187,148	2.54	3.77	538,253	799,081
27	EPMC External	473,082	0	473,082	3.87	8.80	18,329	41,622
28	FPC UPS, Economy	260,323,296	0	260,323,296	1.90	2.17	4,954,351	5,656,050
29	FPL UPS, Economy	684,137,587	0	684,137,587	1.88	2.15	12,889,827	14,689,884
30	JEA UPS, Economy	144,579,110	0	144,579,110	1.88	2.14	2,720,962	3,098,192
31	KOCH External	1,340,753	0	1,340,753	5.87	8.16	78,739	109,347
32	LG&E External	308,638	0	308,638	2.50	4.26	7,716	13,159
33	LPM External	7,942,150	0	7,942,150	2.55	3.64	202,893	288,816
34	MIRANT External	251,184	0	251,184	2.39	3.97	5,992	9,980
35	MORGAN External	6,075,756	0	6,075,756	2.44	3.32	148,288	201,538
36	NRG Economy/External	1,581,831	0	1,581,831	2.54	3.66	40,185	57,945
37	OGE External	18,982	0	18,982	2.63	4.50	500	854
38	OPC Economy	7,936,440	0	7,936,440	2.56	3.67	203,247	290,899
39	ORLANDO External	78,430	0	78,430	2.96	4.14	2,320	3,246
40	PGET External	275,315	0	275,315	2.82	4.64	7,775	12,781
41	RELIANT External	1,622,810	0	1,622,810	2.93	4.20	47,521	68,178
42	SCE&G Economy, External	9,051,541	0	9,051,541	3.78	5.16	342,112	467,141
43	SEMPRA External	331,157	0	331,157	2.32	3.44	7,672	11,388
44	SEPA External	326,670	0	326,670	1.30	1.50	4,256	4,900
45	TAL Economy	507,352	0	507,352	3.11	4.61	15,769	23,394
46	TEA External	16,178,779	0	16,178,779	3.13	4.75	505,629	768,163
47	TECO External	69,309	0	69,309	2.51	8.86	1,743	6,141
48	TVA External	13,306,701	0	13,306,701	2.55	3.92	339,100	521,531
49	TXU External	218,884	0	218,884	2.94	4.10	6,427	8,966
50	VEPCO External	33,109	0	33,109	4.14	5.86	1,371	1,939
51	WILLIAMS External	2,339,586	0	2,339,586	2.60	4.13	60,783	96,587
52	Less: Flow-Thru Energy	(217,446,967)	0	(217,446,967)	2.37	2.37	(5,160,590)	(5,160,590)
53	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
54	AEC/BRMC	2,666,022	0	2,666,022	1.96	1.96	52,165	52,165
55	SEPA	9,058,544	9,058,544	0	0.00	0.00	0	0
56	U.P.S. Adjustment	0	0	0	N/A	N/A	168,397	168,397
57	Economy Energy Sales Gain	0	0	0	N/A	N/A	1,520,223	1,520,223
59	Other transactions including adj.	463,181,132	378,019,374	85,161,758	0.10	0.10	447,726	447,722
60	TOTAL ACTUAL SALES	2,160,075,781	387,077,918	1,772,997,863	1.88	2.42	40,629,990	52,334,033

SCHEDULE A-7

PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: SEPTEMBER 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7) ¢ / KWH		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: SEPTEMBER 2001

		CURRENT MONTH						
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<u>ESTIMATED</u>								
1	Solutia	760,000			760,000	2.442	2.442	18,559
<u>ACTUAL</u>								
2	Montenay Bay, LLC	160,434				2.92	2.92	4,692
3	Pensacola Christian College	0				#N/A	#N/A	0
4	Solutia	16,088,000				2.40	2.40	386,591
5	International Paper	94,000				4.02	4.02	3,777
6	TOTAL	16,342,434				2.42	2.42	395,060

		PERIOD-TO-DATE						
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<u>ESTIMATED</u>								
1	Solutia	8,710,000	0	0	8,710,000	2.37	2.37	206,017
<u>ACTUAL</u>								
2	Montenay Bay, LLC	1,349,953	0	0	0	3.04	3.04	40,992
3	Pensacola Christian College	0	0	0	0	#N/A	#N/A	0
4	Solutia	60,028,000	0	0	0	3.65	3.65	2,189,462
5	International Paper	179,000	0	0	0	3.80	3.80	6,807
6	TOTAL	61,556,953				3.63	3.63	2,237,261

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2001**

(2) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>						
1 Southern Company Interchange	46,215,000	2.03	939,000	707,466,000	2.08	14,738,000
2 Unit Power Sales	2,197,000	2.37	52,000	17,763,000	3.39	603,000
3 Economy Energy	4,363,000	3.39	148,000	38,856,000	3.95	1,534,000
4 Other Purchases	<u>62,201,000</u>	4.22	<u>2,627,000</u>	<u>574,148,000</u>	5.33	<u>30,625,000</u>
5 TOTAL ESTIMATED PURCHASES	<u>114,976,000</u>	3.28	<u>3,766,000</u>	<u>1,338,233,000</u>	3.55	<u>47,500,000</u>
<i>ACTUAL</i>						
6 Southern Company Interchange	235,968,149	2.47	5,822,706	1,182,188,834	2.83	33,507,409
7 Non-Associated Companies	84,379,816	1.90	1,604,565	778,978,607	3.70	28,839,734
8 Alabama Electric Co-op	10,000	2.00	200	3,406,000	3.25	110,603
9 Other Wheeled Energy	7,770,326	N/A	N/A	62,063,069	N/A	N/A
10 Other Transactions	50,117,888	N/A	2,229	387,933,853	N/A	978,739
11 Less: Flow-Thru Energy	<u>(43,492,024)</u>	0.62	<u>(270,670)</u>	<u>(519,174,967)</u>	1.12	<u>(5,814,983)</u>
12 TOTAL ACTUAL PURCHASES	<u>334,754,155</u>	2.14	<u>7,159,030</u>	<u>1,895,395,396</u>	3.04	<u>57,621,502</u>
13 Difference in Amount	219,778,155	(1.14)	3,393,030	557,162,396	(0.51)	10,121,502
15 Difference in Percent	191.15	(34.76)	90.10	41.63	(14.37)	21.31