



**Florida Power**  
A Progress Energy Company

JAMES A. MCGEE

October 19, 2001

Ms. Blanco S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Re: Docket No. 010001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 the month of September 2001.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

JAM:kbd  
Enclosures  
cc: Parties of record

CERTIFICATE OF SERVICE

Docket No. 010001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 have been furnished to the following individuals by regular U.S. Mail this 19th day of October, 2001:

Matthew M. Childs, Esquire  
Steel, Hector & Davis  
215 South Monroe, Suite 601  
Tallahassee, FL 32301-1804

Jeffrey A. Stone, Esquire  
Russell A. Badders, Esquire  
Beggs and Lane  
P. O. Box 12950  
Pensacola, FL 32576-2950

Lee L. Willis, Esquire  
James D. Beasley, Esquire  
Ausley & McMullen  
P. O. Box 391  
Tallahassee, FL 32302

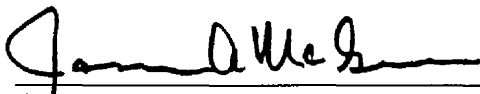
Wm. Cochran Keating, IV  
Staff Counsel  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Stephen C. Burgess, Esquire  
Office of the Public Counsel  
111 West Madison Street  
Room 812  
Tallahassee, FL 32399-1400

Joseph A. McGlothlin, Esquire  
Vicki Gordon Kaufman, Esquire  
McWhirter, Reeves, McGlothlin,  
Davidson, Decker, Kaufman,  
Arnold & Steen, P.A.  
117 S. Gadsden Street  
Tallahassee, FL 32301

John McWhirter, Jr.  
McWhirter, Reeves, McGlothlin,  
Davidson, Decker, Kaufman,  
Arnold & Steen, P.A.  
P. O. Box 3350  
Tampa, FL 33602-5126

Norman Horton, Jr., Esquire  
Messer, Caparello & Self  
P. O. Box 1876  
Tallahassee, FL 32302

  
\_\_\_\_\_  
Attorney

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
SEPTEMBER 2001

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	67,078,930	90,591,174	(23,512,244)	(26.0)	2,946,350	3,166,691	(220,341)	(7.0)	2.2767	2.8608	(0.5841)	(20.4)
2 SPENT NUCLEAR FUEL DISPOSAL COST	479,549	463,498	16,051	3.5	514,041	495,720	18,321	3.7	0.0933	0.0935	(0.0002)	(0.2)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	6,723	0	6,723	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,117,569)	527,000	(3,644,569)	(691.6)	(70,308)	0	(70,308)	0.0	4.4342	0.0000	4.4342	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	64,447,632	91,581,672	(27,134,040)	(29.6)	2,876,042	3,166,691	(290,649)	(9.2)	2.2408	2.8920	(0.6512)	(22.5)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,130,453	4,009,944	120,509	3.0	270,610	231,133	39,477	17.1	1.5263	1.7349	(0.2086)	(12.0)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	27,750	0	27,750	0.0	450	0	450	0.0	6.1667	0.0000	6.1667	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	1,365,114	1,167,804	197,310	16.9	20,849	29,944	(9,095)	(30.4)	6.5476	3.9000	2.6476	67.9
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	31,586,391	12,522,384	19,064,007	152.2	529,241	584,632	(55,391)	(9.5)	5.9682	2.1419	3.8263	178.6
12 TOTAL COST OF PURCHASED POWER	37,109,709	17,700,132	19,409,577	109.7	821,150	845,709	(24,559)	(2.9)	4.5192	2.0929	2.4263	115.9
13 TOTAL AVAILABLE MWH					3,697,192	4,012,400	(315,208)	(7.9)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,494,917)	(4,016,072)	2,521,155	(62.8)	(54,318)	(102,473)	48,155	(47.0)	2.7522	3.9192	(1.1670)	(29.8)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(86,877)	(1,857,157)	0	0.0	(54,318)	(102,473)	48,155	(47.0)	0.1599	1.8123	(1.6524)	(91.2)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(10,394,672)	(18,133,843)	7,739,171	(42.7)	(345,858)	(398,569)	52,711	(13.2)	3.0055	4.5497	(1.5442)	(33.9)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(11,976,467)	(24,007,072)	12,030,605	(50.1)	(400,176)	(501,042)	100,866	(20.1)	2.9928	4.7914	(1.7986)	(37.5)
19 NET INADVERTENT AND WHEELED INTERCHANGE					(147)	0	(147)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	89,580,874	85,274,732	4,306,142	5.1	3,296,868	3,511,358	(214,490)	(6.1)	2.7172	2.4285	0.2887	11.9
21 NET UNBILLED	(16,669,338)	(12,433,105)	(4,236,233)	34.1	613,486	511,958	101,528	19.8	(0.4470)	(0.3268)	(0.1202)	36.8
22 COMPANY USE	386,005	364,281	21,724	6.0	(14,206)	(15,000)	794	(5.3)	0.0104	0.0096	0.0008	8.3
23 T & D LOSSES	4,535,142	4,958,811	(423,669)	(8.5)	(166,908)	(204,189)	37,281	(18.3)	0.1216	0.1304	(0.0088)	(6.8)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	89,580,874	85,274,732	4,306,142	5.1	3,729,240	3,804,127	(74,887)	(2.0)	2.4021	2.2416	0.1605	7.2
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,588,888)	(2,157,621)	(431,267)	20.0	(107,903)	(96,252)	(11,651)	12.1	2.3993	2.2416	0.1577	7.0
26 JURISDICTIONAL KWH SALES	86,991,987	83,117,111	3,874,876	4.7	3,621,337	3,707,875	(86,538)	(2.3)	2.4022	2.2416	0.1606	7.2
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00221	87,184,239	83,424,645	3,759,594	4.5	3,621,337	3,707,875	(86,538)	(2.3)	2.4075	2.2499	0.1576	7.0
28 PRIOR PERIOD TRUE-UP	2,300,742	2,300,742	0	0.0	3,621,337	3,707,875	(86,538)	(2.3)	0.0635	0.0621	0.0014	2.3
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,621,337	3,707,875	(86,538)	(2.3)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,621,337	3,707,875	(86,538)	(2.3)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	89,484,981	85,725,387	3,759,594	4.4	3,621,337	3,707,875	(86,538)	(2.3)	2.4710	2.3120	0.1590	6.9
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.4728	2.3137	0.1591	6.9
32 GPIF	181,922	181,922			3,621,337	3,707,875			0.0050	0.0049	0.0001	2.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.478	2.319	0.159	6.9

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
NINE MONTH PERIOD ENDING - SEPTEMBER, 2001

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
			AMOUNT				AMOUNT					
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	654,832,355	688,133,820	(33,301,465)	(4.8)	25,514,452	26,506,876	(92,424)	(3.7)	2.5665	2.5961	(0.0296)	(1.1)
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,438,671	4,652,975	(214,304)	(4.6)	4,644,169	4,976,444	(332,275)	(6.7)	0.0956	0.0935	0.0021	2.3
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	57,276	0	57,276	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(33,807,716)	5,064,000	(38,871,716)	(767.6)	(1,008,509)	0	(1,008,509)	0.0	3.3522	0.0000	3.3522	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	625,520,586	697,850,795	(72,330,209)	(10.4)	24,505,943	26,506,876	(2,000,933)	(7.6)	2.5525	2.6327	(0.0802)	(3.1)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	44,241,626	33,152,145	11,089,481	33.5	2,539,782	1,927,705	612,077	31.8	1.7419	1.7198	0.0221	1.3
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	1,343,976	0	1,343,976	0.0	20,928	0	20,928	0.0	6.4219	0.0000	6.4219	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	40,116,599	16,953,817	23,162,782	136.6	518,312	408,001	110,311	27.0	7.7399	4.1553	3.5846	86.3
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	135,267,380	111,055,580	24,211,800	21.8	4,995,708	5,309,606	(313,898)	(5.9)	2.7077	2.0916	0.6161	29.5
12 TOTAL COST OF PURCHASED POWER	220,969,581	161,161,542	59,808,039	37.1	8,074,730	7,645,312	429,418	5.6	2.7366	2.1080	0.6286	29.8
13 TOTAL AVAILABLE MWH					32,580,673	34,152,188	(1,571,515)	(4.6)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(162,352)	0	(162,352)	0.0	(3,476)	0	(3,476)	0.0	4.6706	0.0000	4.6706	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(3,072)	0	(3,072)	0.0	(3,476)	0	(3,476)	0.0	0.0884	0.0000	0.0884	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(20,985,205)	(41,881,290)	20,896,085	(49.9)	(776,136)	(1,062,999)	286,863	(27.0)	2.7038	3.9399	(1.2361)	(31.4)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(8,493,656)	(11,144,285)	2,650,629	(23.8)	(776,136)	(1,062,999)	286,863	(27.0)	1.0944	1.0484	0.0460	4.4
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(90,002,335)	(98,219,594)	8,217,259	(8.4)	(2,158,863)	(2,292,374)	133,511	(5.8)	4.1690	4.2846	(0.1156)	(2.7)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(119,646,619)	(151,245,169)	31,598,550	(20.9)	(2,938,475)	(3,355,373)	416,898	(12.4)	4.0717	4.5076	(0.4359)	(9.7)
19 NET INADVERTENT AND WHEELED INTERCHANGE					(2,874)	0	(2,874)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	726,843,548	707,767,168	19,076,380	2.7	29,639,324	30,796,815	(1,157,491)	(3.8)	2.4523	2.2982	0.1541	6.7
21 NET UNBILLED	(2,991,659)	15,492,425	(18,484,084)	(119.3)	121,994	(502,508)	624,502	(124.3)	(0.0107)	0.0545	(0.0652)	(119.6)
22 COMPANY USE	2,542,581	3,040,343	(497,762)	(16.4)	(103,681)	(135,000)	31,319	(23.2)	0.0091	0.0107	(0.0016)	(15.0)
23 T & D LOSSES	41,818,434	39,492,464	2,325,970	5.9	(1,705,274)	(1,715,938)	10,664	(0.6)	0.1496	0.1388	0.0108	7.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	726,843,548	707,767,168	19,076,380	2.7	27,952,362	28,443,369	(491,007)	(1.7)	2.6003	2.4883	0.1120	4.5
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(18,213,905)	(13,308,443)	(4,905,462)	36.9	(728,813)	(720,303)	(8,510)	1.2	2.4991	1.8476	0.6515	35.3
26 JURISDICTIONAL KWH SALES	708,629,643	694,458,725	14,170,918	2.0	27,223,549	27,723,066	(499,517)	(1.8)	2.6030	2.5050	0.0980	3.9
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00221	710,180,293	692,510,637	17,669,656	2.6	27,223,549	27,723,066	(499,517)	(1.8)	2.6087	2.4980	0.1107	4.4
28 PRIOR PERIOD TRUE-UP	20,706,678	20,706,678	0	0.0	27,223,549	27,723,066	(499,517)	(1.8)	0.0761	0.0747	0.0014	1.9
28a MARKET PRICE TRUE-UP	0	0	0	0.0	27,223,549	27,723,066	(499,517)	(1.8)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	27,223,549	27,723,066	(499,517)	(1.8)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	730,886,971	713,217,315	17,669,656	2.5	27,223,549	27,723,066	(499,517)	(1.8)	2.6848	2.5727	0.1121	4.4
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.6867	2.5746	0.1122	4.4
32 GPIF	1,637,298	1,637,298			27,223,549	27,723,066			0.0060	0.0059	0.0001	98.3
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.693	2.581	0.112	4.4

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 SEPTEMBER 2001

SCHEDULE A2  
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1 . FUEL COST OF SYSTEM NET GENERATION	\$67,078,930	\$90,591,174	(\$23,512,244)	(26 0)	\$654,832,355	\$688,133,820	(\$33,301,465)	(4 8)
1a. NUCLEAR FUEL DISPOSAL COST	\$479,549	463,498	16,051	3 5	4,438,671	4,652,975	(214,304)	(4 6)
1b. NUCLEAR DECOM & DECON	\$6,723	0	6,723	100 0	57,276	0	57,276	100 0
2 . FUEL COST OF POWER SOLD	(\$1,494,917)	(4,016,072)	2,521,155	(62 8)	(21,147,557)	(41,881,290)	20,733,733	(49 5)
2a. GAIN ON POWER SALES	(\$86,877)	(1,857,157)	1,770,280	(95 3)	(8,496,728)	(11,144,285)	2,647,557	(23 8)
3 . FUEL COST OF PURCHASED POWER	\$4,130,453	4,009,944	120,509	3 0	44,241,626	33,152,145	11,089,481	33 5
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$31,586,391	12,522,384	19,064,007	152 2	135,267,380	111,055,580	24,211,800	21 8
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0 0	0	0	0	0 0
4 . ENERGY COST OF ECONOMY PURCHASES	\$1,392,864	1,167,804	225,060	19 3	41,460,575	16,953,817	24,506,758	144 6
5 . TOTAL FUEL & NET POWER TRANSACTIONS	103,093,116	102,881,575	211,541	0 2	850,653,599	800,922,762	49,730,837	6 2
<b>6 . ADJUSTMENTS TO FUEL COST:</b>								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$10,394,672)	(18,133,843)	7,739,171	(42 7)	(90,002,335)	(98,219,594)	8,217,259	(8 4)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,117,569)	527,000	(3,644,569)	(691 6)	(33,807,716)	5,064,000	(38,871,716)	(767 6)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0 0	0	0	0	0 0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$89,580,874	\$85,274,732	\$4,306,142	5 1	\$726,843,548	\$707,767,168	\$19,076,380	2 7
	(\$0)							

FOOTNOTE. DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	3,488	0	3,488		17,322	0	17,322	
PIPELINE EXPENSES (Wholesale Portion)	3,800	0	3,800		29,606	0	29,606	
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,890	0	2,890		23,750	0	23,750	
ADD'L ADJUSTMENT FOR 518 13 CLEANUP	(6,723)	0	(6,723)		(57,272)	0	(57,272)	
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	186,897	527,000	(340,103)		1,810,542	5,064,000	(3,253,458)	
EMISSIONS	15,867	0	15,867		165,876	0	165,876	
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		0	0	0	
INTERCESSION U-12-13-14 INEFFICIENT PORTION	0	0	0		0	0	0	
TIGER BAY NET GENERATION	(3,323,788)	0	(3,323,788)		(35,797,540)	0	(35,797,540)	
<b>SUBTOTAL LINE 6B SHOWN ABOVE</b>	<b>(\$3,117,569)</b>	<b>527,000</b>	<b>(3,644,569)</b>		<b>(33,807,716)</b>	<b>5,064,000</b>	<b>(38,871,716)</b>	

D:\cal\dazab\closeout\sep01\je59.xls]RETAIL FAC

10/11/01 3 11 PM

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 SEPTEMBER 2001

SCHEDULE A2  
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B . SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0 0	\$0	\$0	\$0	0 0
1b. FUEL RECOVERY REVENUE	103,016,174	93,367,889	9,648,285	10 3	746,995,049	698,093,693	48,901,356	7 0
1c. JURISDICTIONAL FUEL REVENUE	103,016,174	93,367,889	9,648,285	10 3	746,995,049	698,093,693	48,901,356	7 0
1d. NON FUEL REVENUE	183,947,564	187,154,016	(3,206,452)	(1 7)	1,401,942,592	1,404,248,502	(2,305,810)	(0 2)
1e. TOTAL JURISDICTIONAL SALES REVENUE	286,963,738	280,521,905	6,441,833	2 3	2,148,937,741	2,102,342,195	46,595,546	2 2
2. NON JURISDICTIONAL SALES REVENUE	24,261,955	29,383,318	(5,121,363)	(17 4)	202,928,367	198,249,868	4,678,499	2 4
3. TOTAL SALES REVENUE	\$311,225,694	\$309,905,223	\$1,320,471	0 4	\$2,351,866,108	\$2,300,592,063	\$51,274,045	2 2
<b>C . KWH SALES</b>								
1. JURISDICTIONAL SALES	3,621,336,490	3,707,875,000	(86,538,510)	(2 3)	27,223,548,567	27,723,066,000	(499,517,433)	(1 8)
2. NON JURISDICTIONAL (WHOLESALE) SALES	107,902,948	96,252,000	11,650,948	12 1	728,812,804	720,303,000	8,509,804	1 2
3. TOTAL SALES	3,729,239,438	3,804,127,000	(74,887,562)	(2 0)	27,952,361,371	28,443,369,000	(491,007,629)	(1 7)
4. JURISDICTIONAL SALES % OF TOTAL SALES	97 11	97 47	(0 36)	(0 4)	97 39	97 47	(0 08)	(0 1)

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 SEPTEMBER 2001

SCHEDULE A2  
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$103,016,174.20	\$93,367,889	\$9,648,285	10.3	\$746,995,049.39	\$698,093,693	\$48,901,356	7.0
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0.00	0	0	0.0	0.00	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(2,300,742.00)	(2,300,742)	0	0.0	(20,706,678.00)	(20,706,678)	0	0.0
2b. INCENTIVE PROVISION	(181,922.00)	(181,922)	0	0.0	(1,637,298.00)	(1,637,298)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0.00	0	0	0.0	0.00	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	100,533,510.20	90,885,225	9,648,285	10.6	724,651,073.39	675,749,717	48,901,356	7.2
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	89,580,874.43	85,274,732	4,306,142	5.1	726,843,548.27	707,767,168	19,076,380	2.7
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.11	97.47	(0.36)	(0.4)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .221% "LINE LOSSES")	87,184,238.96	83,424,645	3,759,594	4.5	710,180,293.22	692,510,637	17,669,656	2.6
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	13,349,271.24	7,460,580	5,888,691	0.0	14,470,780.17	(16,760,920)	31,231,700	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(152,132.64)				(2,335,370.23)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(67,251,818.83)				(84,596,026.00)			
10. TRUE UP COLLECTED (REFUNDED)	2,300,742.00				20,706,678.00	20,706,678	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(51,753,938.23)				(51,753,938.24)			
12. OTHER:				0.00				
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(51,753,938.23)				(51,753,938.24)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 SEPTEMBER 2001

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
<b>E . INTEREST PROVISION</b>							
1 . BEGINNING TRUE UP (LINE D9)	(\$87,251,819)	N/A	-	-			
2 . ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(51,601,806)	N/A	-	-			NOT
3 . TOTAL OF BEGINNING & ENDING TRUE UP	(118,853,624)	N/A	-	-			
4 . AVERAGE TRUE UP (50% OF LINE E3)	(59,426,812)	N/A	-	-			
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	3.470	N/A	-	-			
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.670	N/A	-	-			
7 . TOTAL (LINE E5 + LINE E6)	6.140	N/A	-	-			APPLICABLE
8 . AVERAGE INTEREST RATE (50% OF LINE E7)	3.070	N/A	-	-			
9 . MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.256	N/A	-	-			
10 . INTEREST PROVISION (LINE E4 * LINE E9)	(\$152,133)	N/A	-	-			



**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

**Sep 01  
FINAL**

**Schedule A-3**

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	15,564,527	22,110,670	-6,546,143	-29.6%
2	LIGHT OIL	2,878,167	21,102,363	-18,224,196	-86.4%
3	COAL	28,463,108	22,278,418	6,184,690	27.8%
4	GAS	18,374,760	23,418,207	-5,043,447	-21.5%
5	NUCLEAR	1,798,368	1,681,517	116,851	6.9%
6					
7					
8	TOTAL (\$)	67,078,930	90,591,175	-23,512,245	-26.0%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	468,237	622,925	-154,688	-24.8%
10	LIGHT OIL	33,792	259,124	-225,332	-87.0%
11	COAL	1,288,818	1,260,682	28,136	2.2%
12	GAS	641,463	528,240	113,223	21.4%
13	NUCLEAR	514,041	495,720	18,321	3.7%
14					
15					
16	TOTAL (MWH)	2,946,350	3,166,691	-220,341	-7.0%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	762,242	969,575	-207,333	-21.4%
18	LIGHT OIL (BBL)	78,414	640,507	-562,093	-87.8%
19	COAL (TON)	506,493	479,966	26,527	5.5%
20	GAS (MCF)	5,655,789	5,227,206	428,583	8.2%
21	NUCLEAR (MMBTU)	5,332,663	5,095,506	237,157	4.7%
22					
23					

Printed:  
10/10/2001 11:15:53 AM

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

**Sep 01  
FINAL**

**Schedule A-3**

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	4,951,898	6,302,235	-1,350,337	-21.4%
25	LIGHT OIL	455,968	3,714,941	-3,258,973	-87.7%
26	COAL	12,356,304	12,059,759	296,545	2.5%
27	GAS	5,860,586	5,227,206	633,380	12.1%
28	NUCLEAR	5,332,663	5,095,506	237,157	4.7%
29					
30					
31	TOTAL (MILLION BTU)	28,957,418	32,399,647	-3,442,229	-10.6%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	15.9	19.67	-3.8	-19.2%
33	LIGHT OIL	1.1	8.18	-7.0	-86.0%
34	COAL	43.7	39.81	3.9	9.9%
35	GAS	21.8	16.68	5.1	30.5%
36	NUCLEAR	17.4	15.65	1.8	11.5%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

**Sep 01  
FINAL**

**Schedule A-3**

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>				
40 HEAVY OIL (\$/BBL)	20.42	22.80	-2.39	-10.5%
41 LIGHT OIL (\$/BBL)	36.70	32.95	3.76	11.4%
42 COAL (\$/TON)	56.20	46.42	9.78	21.1%
43 GAS (\$/MCF)	3.25	4.48	-1.23	-27.5%
44 NUCLEAR (\$/MBTU)	0.34	0.33	0.01	2.2%
45				
46				
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 HEAVY OIL	3.14	3.51	-0.37	-10.4%
48 LIGHT OIL	6.31	5.68	0.63	11.1%
49 COAL	2.30	1.85	0.46	24.7%
50 GAS	3.14	4.48	-1.34	-30.0%
51 NUCLEAR	0.34	0.33	0.01	2.2%
52				
53				
54 SYSTEM (\$/MBTU)	2.32	2.80	-0.48	-17.2%
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 HEAVY OIL	10,576	10,117	458	4.5%
56 LIGHT OIL	13,494	14,337	-843	-5.88%
57 COAL	9,587	9,566	21	0.2%
58 GAS	9,136	9,896	-759	-7.7%
59 NUCLEAR	10,374	10,279	95	0.9%
60				
61				
62 SYSTEM (BTU/KWH)	9,828	10,231	-403	-3.9%

Printed:  
10/10/2001 11 18:23 AM

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Sep 01  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.32	3.55	-0.23	-6.4%
64	LIGHT OIL	8.52	8.14	0.37	4.6%
65	COAL	2.21	1.77	0.44	25.0%
66	GAS	2.86	4.43	-1.57	-35.4%
67	NUCLEAR	0.35	0.34	0.01	3.1%
68					
69					
70	SYSTEM (CENTS/KWH)	2.28	2.86	-0.58	-20.4%

**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

**Sep 01**  
**FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	185,532.00	51			10,283				1,907,812	6,177,495	3.330	
		132,529.34					#6	209,611	6.502	1,362,789	4,367,702	3.296	20.837
		52,848.07					GS	524,549	1.036	543,433	1,800,866	3.408	3.433
		154.59					#2	254	6.258	1,590	8,927	5.775	35.146
UNIT 2	509	189,970.00	52			10,398				1,975,336	6,396,325	3.367	
		136,132.49					#6	217,759	6.500	1,415,526	4,537,483	3.333	20.837
		53,682.82					GS	538,805	1.036	558,202	1,849,809	3.446	3.433
		154.69					#2	257	6.259	1,608	9,033	5.839	35.148
<b>Bartow</b>													
UNIT 1	122	43,578.00	50			10,617				462,672	1,368,838	3.141	
		43,533.04					#6	71,627	6.453	462,194	1,365,647	3.137	19.066
		44.96					#2	82	5.821	477	3,191	7.097	38.915
UNIT 2	120	47,934.00	55			10,913				523,085	1,538,501	3.210	
		47,934.00					#6	80,693	6.482	523,085	1,538,501	3.210	19.066
UNIT 3	206	90,389.00	61			10,368				937,134	2,867,415	3.172	
		67,923.28					#6	109,065	6.457	704,214	2,079,444	3.061	19.066
		22,465.72					GS	224,826	1.036	232,920	787,971	3.507	3.505
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	201,037.00	73			9,973				2,004,916	4,140,111	2.059	
		814.51					#2	1,401	5.798	8,123	50,689	6.223	36.181
		200,222.49					CA	80,672	24.752	1,996,793	4,089,421	2.042	50.692
UNIT 2	477	235,835.00	69			9,857				2,324,620	4,790,219	2.031	
		711.74					#2	1,210	5.798	7,016	43,779	6.151	36.181
		235,123.26					CA	93,633	24.752	2,317,604	4,746,440	2.019	50.692
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	424,123.00	82			9,549				4,049,998	9,987,522	2.355	
		2,738.96					#2	4,511	5.798	26,155	166,846	6.092	36.986
		421,384.04					CA	165,713	24.282	4,023,843	9,820,675	2.331	59.263
UNIT 5	725	432,980.00	83			9,299				4,026,361	9,859,499	2.277	
		892.22					#2	1,431	5.798	8,297	52,928	5.932	36.987
		432,087.78					CA	165,475	24.282	4,018,064	9,806,571	2.270	59.263

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4**

**Sep 01  
FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Suwannee Plant</b>													
UNIT 1	33	10,794.00	45			12,165				131,311	451,279	4.181	
		10,788.73					#6	19,771	6.638	131,247	450,839	4.179	22.803
		5.27					#2	11	5.831	64	440	8.349	40.000
UNIT 2	32	10,979.00	48			12,703				139,466	479,534	4.368	
		10,968.44					#6	20,989	6.638	139,332	478,613	4.364	22.803
		10.56					#2	23	5.831	134	921	8.722	40.043
UNIT 3	81	30,741.00	53			11,587				356,182	1,166,051	3.793	
		18,427.43					#6	32,728	6.524	213,510	746,298	4.050	22.803
		12,295.96					GS	137,783	1.034	142,468	418,352	3.402	3.036
		17.61					#2	35	5.831	204	1,401	7.956	40.029
<b>TOTAL</b>	<b>3,913</b>	<b>1,903,892.00</b>				<b>9,895</b>				<b>18,838,892</b>	<b>49,222,789</b>	<b>2.585</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	774	514,041.00	92			10,374				5,332,769	1,799,134	0.350	
		0					NF	5,332,663	1.000	5,332,663	1,798,368	0.000	0.337
		0					#2	18	5.915	106	766	0.000	42.556
<b>TOTAL</b>	<b>774</b>	<b>514,041.00</b>				<b>10,374</b>				<b>5,332,769</b>	<b>1,799,134</b>	<b>0.350</b>	
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
	56	1,550.00	4			17,491				27,111	60,538	3.906	
		5.97					#2	18	5.800	104	693	11.610	38.500
		1,544.03					GS	26,068	1.036	27,006	59,845	3.876	2.296
<b>Bartow Peaker</b>													
	205	3,666.00	2			17,861				65,478	168,929	4.608	
		950.83					#2	2,916	5.824	16,983	112,429	11.824	38.556
		2,715.17					GS	46,810	1.036	48,495	56,500	2.081	1.207
<b>Bayboro Peaker</b>													
	200	10,948.00	8			13,641				149,340	874,638	7.989	
		10,948.00					#2	25,640	5.824	149,340	874,638	7.989	34.112
<b>Debary Peaker</b>													
	644	29,252.00	6			14,199				415,356	1,535,974	5.251	
		9,700.24					#2	23,738	5.802	137,736	910,075	9.382	38.338
		19,551.76					GS	266,942	1.040	277,620	625,899	3.201	2.345

**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

**Sep 01**  
**FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Higgins Peaker	126	4,140.00	5			16,227				67,180	131,255	3.170	
		4,140.00					GS	64,846	1.036	67,180	131,255	3.170	2.024
Hines Energy	506	311,326.00	85			7,211				2,244,930	6,494,402	2.086	
		0.00					#2	0	0.000	0	916	0.000	0.000
		311,326.00					GS	2,166,921	1.036	2,244,930	6,493,486	2.086	2.997
Intercession City Peaker	1,056	56,157.00	7			14,217				798,382	2,326,318	4.143	
		4,730.24					#2	11,585	5.805	67,250	439,177	9.284	37.909
		51,426.76					GS	705,726	1.036	731,132	1,887,141	3.670	2.674
Suwannee Peaker	173	8,450.00	7			14,359				121,337	433,754	5.133	
		1,294.95					#2	3,189	5.831	18,595	120,282	9.289	37.718
		7,155.05					GS	99,364	1.034	102,742	313,472	4.381	3.155
Tiger Bay Cogen	215	70,308.00	45			8,189				575,767	3,323,788	4.727	
		70,308.00					GS	555,760	1.036	575,767	3,323,788	4.727	5.981
Turner Peaker	166	677.00	1			18,000				12,186	81,035	11.970	
		677.00					#2	2,106	5.786	12,186	81,035	11.970	38.478
Univ of Florida Cogen	48	31,943.00	92			9,664				308,690	626,377	1.961	
		31,943.00					GS	297,389	1.038	308,690	626,377	1.961	2.106
<b>TOTAL</b>	<b>3,410</b>	<b>528,417.00</b>				<b>9,057</b>				<b>4,785,757</b>	<b>16,057,007</b>	<b>3.039</b>	
<b>SYSTEM TOTAL</b>	<b>8,097</b>	<b>2,946,350.00</b>				<b>9,828</b>				<b>28,957,418</b>	<b>67,078,929</b>	<b>2.277</b>	

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)
<b>HEAVY OIL</b>	1	<b>PURCHASES</b>			
	2	870,471	969,575	-99,104	-10.2%
	3	21.93	22.50	-0.57	-2.5%
	4	19,086,835	21,815,428	-2,728,593	-12.5%
	5	<b>BURNED</b>			
	6	762,242	969,575	-207,333	-21.4%
	7	20.42	22.80	-2.39	-10.5%
	8	15,564,527	22,110,670	-6,546,143	-29.6%
	9	<b>ADJUSTMENTS</b>			
	10	-432			
	11	-139,231			
	12	<b>ENDING INVENTORY</b>			
	13	959,085	800,000	159,085	19.9%
	14	21.64	22.51	-0.87	-3.8%
	15	20,758,979	18,008,706	2,750,273	15.3%
	16				
	17	37	24	13	54.2%
<b>LIGHT OIL</b>	18	<b>PURCHASES</b>			
	19	133,501	640,507	-507,006	-79.2%
	20	32.72	32.98	-0.26	-0.8%
	21	4,368,659	21,123,920	-16,755,261	-79.3%
	22	<b>BURNED</b>			
	23	78,414	640,507	-562,093	-87.8%
	24	36.70	32.95	3.76	11.4%
	25	2,878,167	21,102,363	-18,224,196	-86.4%
	26	<b>ADJUSTMENTS</b>			
	27	-34			
	28	-1,352			
	29	<b>ENDING INVENTORY</b>			
	30	824,597	550,000	274,597	49.9%
	31	37.05	32.98	4.06	12.3%
	32	30,549,634	18,141,029	12,408,605	68.4%
	33				
	34	315	25	290	1160.0%



**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)	
<b>COAL</b>	35	<b>PURCHASES</b>				
	36	Units (TON)	357,714	562,900	-205,186	-36.5%
	37	Unit Cost (\$/TON)	53.25	45.83	7.42	16.2%
	38	Amount (\$)	19,049,653	25,797,707	-6,748,054	-26.2%
	39	<b>BURNED</b>				
	40	Units (TON)	506,493	479,966	26,527	5.5%
	41	Unit Cost (\$/TON)	56.20	46.42	9.78	21.1%
	42	Amount (\$)	28,463,108	22,278,418	6,184,690	27.8%
	43	<b>ADJUSTMENTS</b>				
	44	Units (TON)	0			
	45	Amount (\$)	-589			
	46	<b>ENDING INVENTORY</b>				
	47	Units (TON)	349,369	679,545	-330,176	-48.6%
	48	Unit Cost (\$/TON)	55.18	45.80	9.38	20.5%
	49	Amount (\$)	19,277,837	31,122,338	-11,844,501	-38.1%
	50					
	51	DAYS SUPPLY	20	42	-22	-52.4%
<b>OTHER</b>	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	5,655,789	5,227,206	428,583	8.2%
	68	Unit Cost (\$/MCF)	3.25	4.48	-1.23	-27.5%
	69	Amount (\$)	18,374,760	23,418,207	-5,043,447	-21.5%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	5,332,663	5,095,506	237,157	4.7%
	72	Unit Cost (\$/MM BTU)	0.34	0.33	0.01	2.2%
	73	Amount (\$)	1,798,368	1,681,517	116,851	6.9%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**ATTACHMENT #1  
SCHEDULE A-5**

**September 2001**

<b>HEAVY OIL</b>		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(432)	(\$8,668.67)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	(\$127,702.70)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$2,859.88)	Non recoverable expense of fuel additives.
(432)	(\$139,231.25)	TOTAL

<b>LIGHT OIL</b>		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$38.46)	Non recoverable expense of fuel additives.
(2)	(\$68.58)	Crystal River #3 Participant's share of light oil burned.
0	\$0.00	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
(32)	(\$1,245.17)	Bartow Plant maintenance per Tech Services - auxiliary power being diverted to provide generation service to Anclote Pipeline.
(34)	(\$1,352.21)	TOTAL

<b>COAL</b>		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(589.16)	Non recoverable expense of inspection reports.
0	(\$589.16)	TOTAL

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

**Jan 01 Thru Sep 01  
FINAL**

**Schedule A-3**

<b>FUEL COST OF SYSTEM</b>		<b>ACTUAL</b>	<b>ESTIMATED</b>	<b>DIFFERENCE</b>	<b>DIFFERENCE (%)</b>
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	176,553,173	155,797,050	20,756,123	13.3%
2	LIGHT OIL	45,962,036	131,096,129	-85,134,093	-64.9%
3	COAL	222,862,904	206,985,778	15,877,126	7.7%
4	GAS	193,127,044	177,511,721	15,615,323	8.8%
5	NUCLEAR	16,327,199	16,743,143	-415,944	-2.5%
6					
7					
8	TOTAL (\$)	654,832,355	688,133,821	-33,301,466	-4.8%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	4,899,065	4,265,505	633,560	14.9%
10	LIGHT OIL	534,093	1,602,308	-1,068,215	-66.7%
11	COAL	11,076,833	11,872,722	-795,889	-6.7%
12	GAS	4,251,427	3,789,897	461,530	12.2%
13	NUCLEAR	4,753,035	4,976,444	-223,409	-4.5%
14					
15					
16	TOTAL (MWH)	25,514,452	26,506,876	-992,424	-3.7%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	7,840,595	6,700,495	1,140,100	17.0%
18	LIGHT OIL (BBL)	1,205,998	3,954,515	-2,748,517	-69.5%
19	COAL (TON)	4,274,113	4,513,708	-239,595	-5.3%
20	GAS (MCF)	36,890,023	38,821,631	-1,931,608	-5.0%
21	NUCLEAR (MMBTU)	49,028,495	50,736,798	-1,708,303	-3.4%
22					
23					

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Jan 01 Thru Sep 01  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	50,590,892	43,553,222	7,037,670	16.2%
25	LIGHT OIL	6,989,165	22,936,177	-15,947,012	-69.5%
26	COAL	105,495,784	113,447,500	-7,951,716	-7.0%
27	GAS	38,618,335	38,821,631	-203,296	-0.5%
28	NUCLEAR	49,028,495	50,736,798	-1,708,303	-3.4%
29					
30					
31	TOTAL (MILLION BTU)	250,722,671	269,495,328	-18,772,657	-7.0%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	19.2	16.09	3.1	19.3%
33	LIGHT OIL	2.1	6.04	-4.0	-65.4%
34	COAL	43.4	44.79	-1.4	-3.1%
35	GAS	16.7	14.30	2.4	16.5%
36	NUCLEAR	18.6	18.77	-0.1	-0.8%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Jan 01 Thru Sep 01  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	22.52	23.25	-0.73	-3.2%
41	LIGHT OIL (\$/BBL)	38.11	33.15	4.96	15.0%
42	COAL (\$/TON)	52.14	45.86	6.29	13.7%
43	GAS (\$/MCF)	5.24	4.57	0.66	14.5%
44	NUCLEAR (\$/MBTU)	0.33	0.33	0.00	0.9%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	3.49	3.58	-0.09	-2.4%
48	LIGHT OIL	6.58	5.72	0.86	15.1%
49	COAL	2.11	1.82	0.29	15.8%
50	GAS	5.00	4.57	0.43	9.4%
51	NUCLEAR	0.33	0.33	0.00	0.9%
52					
53					
54	SYSTEM (\$/MBTU)	2.61	2.55	0.06	2.3%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,327	10,211	116	1.1%
56	LIGHT OIL	13,086	14,314	-1,228	-8.58%
57	COAL	9,524	9,555	-31	-0.3%
58	GAS	9,084	10,243	-1,160	-11.3%
59	NUCLEAR	10,315	10,195	120	1.2%
60					
61					
62	SYSTEM (BTU/KWH)	9,827	10,167	-340	-3.3%

Printed:  
10/10/2001 11:23:02 AM

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Jan 01 Thru Sep 01  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.60	3.65	-0.05	-1.3%
64	LIGHT OIL	8.61	8.18	0.42	5.2%
65	COAL	2.01	1.74	0.27	15.4%
66	GAS	4.54	4.68	-0.14	-3.0%
67	NUCLEAR	0.34	0.34	0.01	2.1%
68					
69					
70	SYSTEM (CENTS/KWH)	2.57	2.60	-0.03	-1.1%

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

Jan 01 Thru Sep 01  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	1,402,451.00	42			10,135				14,214,253	50,419,697	3.595	
		0.00					PC	0	0.000	0	0	0.000	
		1,314,111.87					#6	2,059,385	6.467	13,318,910	47,541,274	3.618	23.085
		0.00					NF	0	0.000	0	0	0.000	
		86,990.23					GS	847,076	1.041	881,672	2,792,755	3.210	3.297
		1,348.90					#2	2,333	5.860	13,672	85,668	6.351	36.720
		0.00					CA	0	0.000	0	0	0.000	
UNIT 2	509	1,726,920.00	52			10,126				17,486,822	64,214,248	3.718	
		1,625,581.05					#6	2,550,038	6.455	16,460,662	59,836,904	3.681	23.465
		99,711.05					GS	968,869	1.042	1,009,676	4,272,902	4.285	4.410
		1,627.90					#2	2,816	5.854	16,484	104,442	6.416	37.089
<b>Bartow</b>													
UNIT 1	122	453,673.00	57			10,448				4,739,828	15,186,550	3.347	
		453,140.56					#6	738,971	6.407	4,734,265	15,156,585	3.345	20.510
		532.44					#2	955	5.825	5,563	29,965	5.628	31.377
UNIT 2	120	423,962.00	54			10,635				4,508,716	14,180,054	3.345	
		423,962.00					#6	701,283	6.429	4,508,716	14,180,054	3.345	20.220
UNIT 3	206	743,388.00	55			10,199				7,581,870	24,496,163	3.295	
		720,134.27					#6	1,144,189	6.419	7,344,703	23,686,307	3.289	20.701
		23,253.73					GS	228,876	1.036	237,167	809,856	3.483	3.538
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	1,825,854.00	73			9,790				17,875,417	33,234,096	1.820	
		6,189.88					#2	10,488	5.778	60,600	390,363	6.306	37.220
		1,819,664.12					CA	711,531	25.037	17,814,817	32,843,733	1.805	46.159
UNIT 2	477	2,077,136.00	66			9,707				20,161,812	37,452,275	1.803	
		6,983.13					#2	11,734	5.777	67,782	427,026	6.115	36.392
		2,070,152.87					CA	803,116	25.020	20,094,030	37,025,249	1.789	46.102



**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

Jan 01 Thru Sep 01  
**FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	4,017,313.00	86			9,414				37,818,562	86,343,277	2.149	
		20,574.50					#2	33,439	5.792	193,686	1,242,484	6.039	37.157
		3,996,738.50					CA	1,534,645	24.517	37,624,876	85,100,792	2.129	55.453
UNIT 5	725	3,205,231.00	67			9,393				30,106,215	68,827,563	2.147	
		15,347.32					#2	24,886	5.793	144,155	934,433	6.089	37.549
		3,189,883.68					CA	1,223,811	24.483	29,962,060	67,893,130	2.128	55.477
<b>Suwannee Plant</b>													
UNIT 1	33	93,909.00	43			12,436				1,167,895	4,454,062	4.743	
		93,856.62					#6	177,623	6.571	1,167,243	4,443,761	4.735	25.018
		52.38					#2	112	5.817	651	10,300	19.664	91.964
UNIT 2	32	90,940.00	43			12,518				1,138,342	4,325,889	4.757	
		90,854.85					#6	173,009	6.574	1,137,276	4,313,303	4.747	24.931
		85.15					#2	183	5.825	1,066	12,586	14.781	68.776
UNIT 3	81	188,295.00	35			10,960				2,063,646	7,838,399	4.163	
		175,107.61					#6	296,101	6.481	1,919,117	7,394,984	4.223	24.975
		12,999.29					GS	137,783	1.034	142,468	418,352	3.218	3.036
		188.10					#2	354	5.823	2,061	25,063	13.324	70.799
<b>TOTAL</b>	<b>3,913</b>	<b>16,249,072.00</b>				<b>9,777</b>				<b>158,863,378</b>	<b>410,972,272</b>	<b>2.529</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	774	4,753,035.00	94			10,316				49,029,975	16,337,658	0.344	
		0					NF	49,028,495	1.000	49,028,495	16,327,199	0.000	0.333
		0					#2	251	5.896	1,480	10,460	0.000	41.673
<b>TOTAL</b>	<b>774</b>	<b>4,753,035.00</b>				<b>10,316</b>				<b>49,029,975</b>	<b>16,337,658</b>	<b>0.344</b>	
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
	56	17,708.00	5			16,844				298,276	1,649,154	9.313	
		4,279.56					#2	12,415	5.806	72,085	466,146	10.892	37.547
		13,428.44					GS	216,552	1.045	226,191	1,183,008	8.810	5.463
<b>Bartow Peaker</b>													
	205	72,748.00	5			16,757				1,219,047	6,822,585	9.378	
		19,224.77					#2	55,300	5.826	322,152	2,099,151	10.919	37.959

Printed:  
10/10/2001 11:23:29 AM

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

Jan 01 Thru Sep 01  
FINAL

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
		53,523.23					GS	857,538	1.046	896,895	4,723,434	8.825	5.508
Bayboro Peaker	200	115,608.00	9			13,548				1,566,302	9,632,926	8.332	
		115,608.00					#2	268,918	5.824	1,566,302	9,632,926	8.332	35.821
Debary Peaker	644	372,686.00	9			14,099				5,254,558	30,428,631	8.165	
		146,804.91					#2	356,276	5.810	2,069,825	13,786,872	9.391	38.697
		225,881.09					GS	3,039,031	1.048	3,184,733	16,641,759	7.367	5.476
Higgins Peaker	126	47,567.00	6			16,264				773,608	4,425,469	9.304	
		47,567.00					GS	739,611	1.046	773,608	4,425,469	9.304	5.984
Hines Energy	506	1,910,571.00	58			7,225				13,803,754	72,155,397	3.777	
		0.00					#2	0	0.000	0	2,758	0.000	0.000
		1,910,571.00					GS	13,182,658	1.047	13,803,754	72,152,639	3.776	5.473
Intercession City Peaker	1,004	615,802.00	9			13,099				8,066,605	45,242,672	7.347	
		122,316.69					#2	276,097	5.803	1,602,269	11,151,704	9.117	40.391
		493,485.31					GS	6,184,208	1.045	6,464,336	34,090,968	6.908	5.513
Rio Pinar Peaker	15	2,516.00	3			15,750				39,628	258,689	10.282	
		2,516.00					#2	6,818	5.812	39,628	258,689	10.282	37.942
Suwannee Peaker	173	73,683.00	7			14,309				1,054,314	5,285,247	7.173	
		27,483.72					#2	68,635	5.730	393,258	2,479,260	9.021	36.122
		46,199.28					GS	642,748	1.028	661,055	2,805,987	6.074	4.366
Tiger Bay Cogen	215	1,008,509.00	72			7,674				7,739,714	35,797,539	3.550	
		1,008,509.00					GS	7,370,671	1.050	7,739,714	35,797,539	3.550	4.857
Turner Peaker	166	26,441.00	2			15,750				416,445	2,811,740	10.634	
		26,441.00					#2	71,886	5.793	416,445	2,811,740	10.634	39.114
Univ of Florida Cogen	45	248,506.00	85			10,451				2,597,066	13,012,376	5.236	
		248,506.00					GS	2,474,402	1.050	2,597,066	13,012,376	5.236	5.259
<b>TOTAL</b>	<b>3,354</b>	<b>4,512,345.00</b>				<b>9,492</b>				<b>42,829,318</b>	<b>227,522,425</b>	<b>5.042</b>	
<b>SYSTEM TOTAL</b>	<b>8,041</b>	<b>25,514,452.00</b>				<b>9,827</b>				<b>250,722,671</b>	<b>654,832,355</b>	<b>2.567</b>	

NOTE: Includes the following steam transfers:

Plant	Unit	Fuel Type	Cost	Burn	BTUS
Crystal River 1 & 2	UNIT 1	Coal	\$8,674.19	191.00	4,858,275,840

Printed:  
10/10/2001 11.23:53 AM

**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

**Jan 01 Thru Sep 01**  
**FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 1 & 2 UNIT 2	Coal		\$8,674.18	190.00		4,832,840,192							

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	-7,449	-328,664.78	-185,852.55
Crystal River 4 & 5	536	25,777.31	13,235.98

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)	
<b>HEAVY OIL</b>	1	<b>PURCHASES</b>				
	2	Units (BBL)	8,465,976	6,700,495	1,765,481	26.3%
	3	Unit Cost (\$/BBL)	22.39	22.97	-0.58	-2.5%
	4	Amount (\$)	189,560,485	153,910,552	35,649,933	23.2%
	5	<b>BURNED</b>				
	6	Units (BBL)	7,840,595	6,700,495	1,140,100	17.0%
	7	Unit Cost (\$/BBL)	22.52	23.25	-0.73	-3.2%
	8	Amount (\$)	176,553,173	155,797,050	20,756,123	13.3%
	9	<b>ADJUSTMENTS</b>				
	10	Units (BBL)	-5,516			
	11	Amount (\$)	-1,329,214			
	12	<b>ENDING INVENTORY</b>				
	13	Units (BBL)	959,085	800,000	159,085	19.9%
	14	Unit Cost (\$/BBL)	21.64	22.51	-0.87	-3.8%
	15	Amount (\$)	20,758,979	18,008,706	2,750,273	15.3%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>	18	<b>PURCHASES</b>				
	19	Units (BBL)	1,632,152	3,954,515	-2,322,363	-58.7%
	20	Unit Cost (\$/BBL)	37.97	33.22	4.75	14.3%
	21	Amount (\$)	61,968,338	131,368,646	-69,400,308	-52.8%
	22	<b>BURNED</b>				
	23	Units (BBL)	1,205,998	3,954,515	-2,748,517	-69.5%
	24	Unit Cost (\$/BBL)	38.11	33.15	4.96	15.0%
	25	Amount (\$)	45,962,036	131,096,129	-85,134,093	-64.9%
	26	<b>ADJUSTMENTS</b>				
	27	Units (BBL)	-3,850			
	28	Amount (\$)	-151,859			
	29	<b>ENDING INVENTORY</b>				
	30	Units (BBL)	824,597	550,000	274,597	49.9%
	31	Unit Cost (\$/BBL)	37.05	32.98	4.06	12.3%
	32	Amount (\$)	30,549,634	18,141,029	12,408,605	68.4%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

			Actual	Estimated	Difference	Difference (%)
<b>COAL</b>	35	<b>PURCHASES</b>				
	36	Units (TON)	4,043,976	4,617,700	-573,724	-12.4%
	37	Unit Cost (\$/TON)	52.96	45.79	7.17	15.7%
	38	Amount (\$)	214,159,267	211,446,049	2,713,218	1.3%
	39	<b>BURNED</b>				
	40	Units (TON)	4,274,113	4,513,708	-239,595	-5.3%
	41	Unit Cost (\$/TON)	52.14	45.86	6.29	13.7%
	42	Amount (\$)	222,862,904	206,985,778	15,877,126	7.7%
	43	<b>ADJUSTMENTS</b>				
	44	Units (TON)	-922			
	45	Amount (\$)	-46,060			
	46	<b>ENDING INVENTORY</b>				
	47	Units (TON)	349,369	679,545	-330,176	-48.6%
	48	Unit Cost (\$/TON)	55.18	45.80	9.38	20.5%
	49	Amount (\$)	19,277,837	31,122,338	-11,844,501	-38.1%
	50					
	51	<b>DAYS SUPPLY</b>	0	0	0	0.0%
<b>OTHER</b>	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	36,890,023	38,821,631	-1,931,608	-5.0%
	68	Unit Cost (\$/MCF)	5.24	4.57	0.66	14.5%
	69	Amount (\$)	193,127,044	177,511,721	15,615,323	8.8%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	49,028,495	50,736,798	-1,708,303	-3.4%
	72	Unit Cost (\$/MM BTU)	0.33	0.33	0.00	0.9%
	73	Amount (\$)	16,327,199	16,743,143	-415,944	-2.5%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION  
SCHEDULE A6

POWER SOLD  
FOR THE MONTH OF:  
SEPTEMBER, 2001

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		102,473	0	102,473	3,919	3,919	4,016,072	4,016,072	0	1,857,157
ACTUAL:										
	0	0	0	0			-	-		-
	0	0	0	0			-	-		-
<b>SubTotal - Gain on Economy Energy Sales</b>		<b>0</b>	<b>0</b>	<b>0</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
SEMINOLE	LOAD FOLLOWIN	3,221	-	3,221	4 40	4 40	141,678 62	141,678 62	Not Applicable	-
Aquila Energy Marketing Corporat	EEI	800	-	800	2 34	1 67	18,743 96	13,383 96	"	(5,360 00)
City of New Smyrna Beach, FL	Schedule H	0	-	-	-	-	-	-	"	-
City of New Smyrna Beach, FL	Schedule I	0	-	-	-	-	6,357 60	6,357 60	"	-
Florida Power & Light Company	Schedule OS	3,046	-	3,046	3 61	3 09	109,876 68	93,982 25	"	(15,894.43)
Lake Worth Utilities Authority	Schedule OS	355	-	355	2 73	3 36	9,679 96	11,938 51	"	2,258.55
LG & E Energy Marketing, Inc	Schedule OS	400	-	400	2 53	2.94	10,125 49	11,740 79	"	1,615 30
Ready Creek Improvement District	Schedule OS	5,340	-	5,340	2 02	2.01	107,881 86	107,520 76	"	(361 10)
Reliant Energy Services, Inc	Schedule OS	675	-	675	5 58	7 51	37,689 47	50,704 32	"	13,014 85
Tampa Electric Company	Schedule J	36,041	-	36,041	2 58	2 76	930,724 61	994,967 57	"	64,242.96
Tennessee Valley Authority	MR-1	1,200	-	1,200	2 66	3 40	31,979 95	40,848 32	"	8,868 37
The Energy Authority	Schedule OS	3,240	-	3,240	2 78	3 35	90,179 11	108,671 86	"	18,492 75
	0	0	0	0	-	-	-	-	"	-
	0	0	0	0	-	-	-	-	"	-
ADJUSTMENTS										
	0	0	0	0	-	-	-	-	0	-
	0	0	0	0	-	-	-	-	0	-
<b>SubTotal - Gain on Other Power Sales</b>		<b>54,318</b>	<b>0</b>	<b>54,318</b>			<b>1,494,917 31</b>	<b>1,581,794 56</b>		<b>86,877 25</b>
<b>CURRENT MONTH TOTAL</b>		<b>54,318</b>	<b>0</b>	<b>54,318</b>	<b>2 752</b>	<b>2 912</b>	<b>1,494,917 31</b>	<b>1,581,794 56</b>	<b>-</b>	<b>86,877.25</b>
<b>DIFFERENCE</b>		<b>(48,155)</b>	<b>0</b>	<b>(48,155)</b>	<b>-1.167</b>	<b>-1 007</b>	<b>(2,521,154 69)</b>	<b>(2,434,277 44)</b>	<b>-</b>	<b>(1,770,279.75)</b>
<b>DIFFERENCE %</b>		<b>-47 00%</b>	<b>0 00%</b>	<b>-47.00%</b>	<b>-29 80%</b>	<b>-25 70%</b>	<b>-62 80%</b>	<b>-60 60%</b>	<b>0 00%</b>	<b>-95.30%</b>
<b>CUMULATIVE ACTUAL</b>		<b>779,612</b>	<b>0</b>	<b>779,612</b>	<b>2 713</b>	<b>3 803</b>	<b>21,147,556 68</b>	<b>29,645,052 36</b>	<b>3,071 93</b>	<b>8,493,655 76</b>
<b>CUMULATIVE ESTIMATED</b>		<b>1,062,999</b>	<b>0</b>	<b>1,062,999</b>	<b>3 940</b>	<b>3 940</b>	<b>41,881,290.00</b>	<b>41,881,290 00</b>	<b>-</b>	<b>11,144,285 00</b>
<b>CUMULATIVE DIFFERENCE</b>		<b>(283,387)</b>	<b>0</b>	<b>(283,387)</b>	<b>-1 227</b>	<b>-0 137</b>	<b>(20,733,733 32)</b>	<b>(12,236,237 64)</b>	<b>3,071 93</b>	<b>(2,650,629 24)</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>-26 66%</b>	<b>0 00%</b>	<b>-26 66%</b>	<b>-31 14%</b>	<b>-3 48%</b>	<b>-49 51%</b>	<b>-29 22%</b>	<b>0 00%</b>	

FLORIDA POWER CORPORATION  
SCHEDULE A7

ECONOMY ENERGY PURCHASES  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
SEPTEMBER, 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		231,133			231,133	1.735	1.735	4,009,944	4,009,944
ACTUAL									
0	0	-	-	-	-	-	0.000	-	-
Glades	Firm	10	-	-	10	9.460	9.460	946.00	946.00
Southern Company Services, Inc	Southern UPS	251,280	-	-	251,280	1.427	1.427	3,584,781.43	3,584,781.43
Tampa Electric Company	TECO AR1	19,320	-	-	19,320	3.072	3.072	593,510.40	593,510.40
0	0	-	-	-	-	-	0.000	-	-
0	0	-	-	-	-	-	0.000	-	-
0	0	-	-	-	-	-	0.000	-	-
ADJUSTMENTS									
0	0	-	0	-	-	0.000	0.000	-	-
Southern Company Services, Inc	Southern UPS	-	0	-	-	0.000	0.000	(48,294.41)	(48,294.41)
Tampa Electric Company	TECO AR1	-	0	-	-	0.000	0.000	(490.00)	(490.00)
0	0	-	0	-	-	0.000	0.000	-	-
0	0	-	0	-	-	0.000	0.000	-	-
CURRENT MONTH TOTAL		270,610			270,610	1.53	1.53	4,130,453.42	4,130,453.42
DIFFERENCE		39,477			39,477	(0.21)	(0.21)	120,509.42	120,509.42
DIFFERENCE %		17.1			17.08	(12.05)	(12.05)	3.0	3.0
CUMULATIVE ACTUAL		2,539,782			2,539,782	1.742	1.742	44,241,625.74	44,241,625.74
CUMULATIVE ESTIMATED		1,927,705			1,927,705	1.720	1.720	33,152,145.00	33,152,145.00
CUMULATIVE DIFFERENCE		612,077			612,077	0.022	0.022	11,089,480.74	11,089,480.74
CUMULATIVE DIFFERENCE %		31.8			31.8	1.3	1.3	33.5	33.5



FLORIDA POWER CORPORATION  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
SEP 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		584,632			584,632	2.142	2.142	12,522,384
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	81,535			81,535	2.650	2.650	2,160,478.58
ADJ		0			0			(80,073.23)
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	8,010			8,010	2.053	2.053	164,453.92
ADJ		0			0			(20,358.84)
BAY COUNTY	CO-GEN	6,952			6,952	2.032	2.032	141,264.64
ADJ		0			0			(17,060.66)
CARGILL FERTILIZER	CO-GEN	14,580			14,580	2.142	2.142	312,303.60
ADJ		0			0			(16,785.73)
CENTRAL POWER & LIME (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			(52.26)
CITRUS WORLD	CO-GEN	25			25	2.774	2.774	694.05
ADJ		38			38			1,044.35
JEFFERSON POWER	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
LAKE COUNTY	CO-GEN	5,789			5,789	2.071	2.071	119,890.19
ADJ		0			0			(20,770.30)
LAKE ORDER COGEN LIMITED	CO-GEN	52,694			52,694	2.589	2.589	1,364,247.66
ADJ		0			0			19,852,534.55
METRO-DADE COUNTY	CO-GEN	23,462			23,462	2.532	2.532	594,121.42
ADJ		0			0			(44,863.23)
ORANGE COGEN	CO-GEN	32,055			32,055	2.022	2.022	648,088.58
ADJ		0			0			(13,417.55)
ORLANDO COGEN	CO-GEN	58,010			58,010	2.529	2.529	1,467,099.28
ADJ		0			0			(38,389.85)
PASCO COGEN LIMITED	CO-GEN	46,995			46,995	1.855	1.855	871,757.25
ADJ		0			0			135,444.79
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	16,427			16,427	2.072	2.072	340,367.44
ADJ		0			0			(41,596.68)
PCS PHOSPHATE	CO-GEN	10			10	2.499	2.499	259.40
ADJ		(13)			(13)			(379.05)
PERPETUAL ENERGY	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
PINELLAS COUNTY	CO-GEN	23,198			23,198	2.032	2.032	471,383.36
ADJ		0			0			(84,365.72)
POLK POWER - MULBERRY ENERGY	CO-GEN	24,615			24,615	1.553	1.553	382,265.20
ADJ		0			0			(2,455.39)
POLK POWER- ROYSTER ENERGY	CO-GEN	9,572			9,572	1.606	1.606	153,732.10
ADJ		0			0			(1,563.63)
ST JOE PAPER	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
TIMBER ENERGY RESOURCES	CO-GEN	5,749			5,749	2.215	2.215	127,340.35
ADJ		0			0			(21,714.82)
U S AGRI-CHEMICALS	CO-GEN	3,840			3,840	2.884	2.884	110,745.60
ADJ		0			0			(15,110.39)
WHEELABRATOR RIDGE ENERGY	CO-GEN	14,285			14,285	2.445	2.445	349,268.25
ADJ		0			0			970.33
<b>SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS</b>								
CURRENT MONTH TOTAL		427,830			427,830	6.865	6.865	29,370,817.56
DIFFERENCE		(156,802)			(156,802)	4.723	4.723	16,848,433.56
DIFFERENCE %		(26.8)			(26.8)	220.5	220.5	134.5
<b>TIGER BAY STIPULATED PAYMENTS</b>								
TIGER BAY - ECOPEAT	CO-GEN	18,691			18,691	3.224	3.224	602,575.21
TIGER BAY - GENERAL PEAT	CO-GEN	79,923			79,923	2.023	2.023	1,616,516.89
TIGER BAY - TIMBER 2	CO-GEN	2,797			2,797	2.000	2.000	55,927.16
TIGER BAY - STEAM SALES	CO-GEN	0			0	0.000	0.000	(59,445.40)
<b>TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY</b>								
CURRENT MONTH TOTAL		529,241			529,241	5.968	5.968	31,586,391.42
DIFFERENCE		(55,391)			(55,391)	3.826	3.826	19,064,007.42
DIFFERENCE %		(9.5)			(9.5)	178.6	178.6	152.2
CUMULATIVE ACTUAL		4,995,708			4,995,708	2.708	2.708	135,267,380.32
CUMULATIVE ESTIMATED		5,309,607			5,309,607	2.092	2.092	111,055,580.00
CUMULATIVE DIFFERENCE		(313,899)			(313,899)	0.616	0.616	24,211,800.32
CUMULATIVE DIFFERENCE %		(5.9)			(5.9)	29.4	29.4	21.8

FLORIDA POWER CORPORATION  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
SEPTEMBER, 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		29,944	3.900	1,167,804	3.900	1,167,804	0
ACTUAL:							
Florida Power & Light Company	Schedule C	450	6.17	27,750.00	8.67	39,016.00	11,266.00
Subtotal - Energy Purchases (Broker)		450	6.167	27,750.00	8.670	39,016.00	11,266.00
Southeastern Power Admin	Hydro	520	1.537	7,990.80	1.537	7,990.80	-
SEMINOLE	LOAD FOLLOWIN	1,151	4.039	46,483.30	4.039	46,483.30	-
Aquila Energy Marketing Corporatio	EEI	184	3.594	6,613.00	5.298	9,748.79	3,135.79
City of Tallahassee, FL	Schedule J	25	6.700	1,675.00	7.506	1,876.50	201.50
City of Tallahassee, FL	Schedule OS	326	4.040	13,172.00	3.671	11,966.93	(1,205.07)
Coral Power, L. L. C	Schedule OS	93	3.800	3,534.00	3.342	3,107.76	(426.24)
Duke Energy Trading & Marketing,	Schedule OS	290	3.760	10,905.00	5.348	15,508.00	4,603.00
Florida Power & Light Company	Schedule OS	1,750	6.377	111,600.00	5.380	94,147.50	(17,452.50)
Florida Power & Light Company	Transmission Pur	-	0.000	1,018.91	0.000	-	(1,018.91)
Georgia Transmission Corporation	Transmission Pur	-	0.000	3,970.48	0.000	-	(3,970.48)
Jacksonville Electric Authority	Transmission Pur	-	0.000	325,309.89	0.000	-	(325,309.89)
LG & E Energy Marketing, Inc.	Schedule OS	428	4.079	17,459.00	3.617	15,482.66	(1,976.34)
Morgan Stanley Capital Group, Inc	Schedule J	6,623	3.947	261,408.00	4.326	286,483.66	25,075.66
Oglethorpe Power Corporation	Schedule R	40	2.500	1,000.00	3.440	1,376.03	376.03
Orlando Utilities Commission	Schedule J	200	5.000	10,000.00	5.649	11,297.00	1,297.00
Orlando Utilities Commission	Schedule OS	8,125	5.003	406,500.00	4.533	368,282.50	(38,217.50)
Reedy Creek Improvement District	Schedule OS	500	5.000	25,000.00	4.640	23,200.00	(1,800.00)
Reliant Energy Services, Inc	Schedule OS	19	7.200	1,368.00	5.272	1,001.68	(366.32)
Seminole Electric Cooperative, Inc	Transmission Pur	-	0.000	37,979.53	0.000	-	(37,979.53)
Southern Company Services, Inc	Transmission Pur	-	0.000	3,147.60	0.000	-	(3,147.60)
The Energy Authority	Schedule OS	400	5.650	22,600.00	6.461	25,842.96	3,242.96
ADJUSTMENTS							
City of Tallahassee, FL	Transmission Pur	-	-	2.68	-	-	(2.68)
Duke Energy Trading & Marketing,	Schedule OS	(25)	9.70	(2,425.00)	8.58	(2,145.00)	280.00
Florida Power & Light Company	Transmission Pur	-	-	9,386.63	-	-	(9,386.63)
Jacksonville Electric Authority	Transmission Pur	-	-	22,929.32	-	-	(22,929.32)
Orlando Utilities Commission	Schedule OS	200	5.68	11,350.00	6.15	12,300.00	950.00
Seminole Electric Cooperative, Inc	Transmission Pur	-	-	5,135.94	-	-	(5,135.94)
Subtotal - Energy Purchases (Non-Broker)		20,849	6.548	1,365,114.08	4.480	933,951.07	(431,163.01)
CURRENT MONTH TOTAL		21,299	6.54	1,392,864.08	4.568	972,967.07	(419,897.01)
DIFFERENCE		(8,645)	2.640	225,060.08	0.668	(194,836.93)	(419,897.01)
DIFFERENCE %		(28.9)	67.7	19.3	17.1	(16.7)	0.0
CUMULATIVE ACTUAL		539,240	7.689	41,460,575.37	8.246	44,466,844.76	3,006,269.39
CUMULATIVE ESTIMATED		408,001	4.155	16,953,817.00	4.155	16,953,817.00	0.00
CUMULATIVE DIFFERENCE		131,239	3.534	24,506,758.37	4.091	27,513,027.76	3,006,269.39
CUMULATIVE DIFFERENCE %		32.2	85.1	144.6	98.5	162.3	