



ORIGINAL

October 18, 2001

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Chesapeake Utilities Corporation – Docket # 010003 - GU

Dear Ms. Bayo:

Attached please find 10 copies of our revised Forms A-1, A-1(2), and A-2 for the September 2001 Purchased Gas Adjustment Filing.

Please contact me if you have any questions at (863) 299-2883.

Sincerely,

James A. Williams
Finance Manager

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Central Florida Gas Company
A Division of Chesapeake Utilities Corporation

COMPANY: FL DIV CUC
 FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO. _____
 DOCKET NO. 010003-GU
 CHESAPEAKE UTILITIES CORP.
 JAW-1
 PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

COST OF GAS PURCHASED	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	1,596	659	937	142.19	26,785	23,295	3,490	14.98
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	21,362	17,938	3,424	19.09
3 SWING SERVICE	23,205	0	23,205	0.00	281,873	0	281,873	0.00
4 COMMODITY (Other)	111,823	119,135	(7,312)	-6.14	5,641,142	6,136,148	(495,006)	-8.07
5 DEMAND	106,203	107,730	(1,527)	-1.42	1,319,420	1,480,139	(160,719)	-10.86
6 OTHER	0	0	0	0.00	(1,400)	0	(1,400)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	244,597	229,294	15,303	6.67	7,289,182	7,657,520	(368,338)	-4.81
12 NET UNBILLED	0,000	0,000	0	0.00	0,000	0,000	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	315,943	255,231	60,712	23.79	7,120,397	9,038,775	(1,918,378)	-21.22
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	791,810	378,600	413,210	109.14	10,328,450	9,923,710	404,740	4.08
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	300,000	300,000	0	0.00	3,620,620	2,752,627	867,993	31.53
17 SWING SERVICE COMMODITY	44,330	0	44,330	0.00	238,960	0	238,960	0.00
18 COMMODITY (Other) COMMODITY	503,129	378,600	124,529	32.89	9,073,352	8,435,110	638,242	7.57
19 DEMAND BILLING DETERMINANTS ONLY	1,631,870	1,608,600	23,270	1.45	20,802,890	19,486,503	1,316,387	6.76
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	547,459	378,600	168,859	44.60	9,312,312	8,435,110	877,202	10.40
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	460,189	369,900	90,289	24.41	7,343,900	8,420,210	(1,076,310)	-12.78
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.202	0.174	0.028	15.80	0.259	0.235	0.025	10.48
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.652	-0.062	-9.46
30 SWING SERVICE (3/17)	52.346	0.000	52.346	0.00	117.958	0.000	117.958	0.00
31 COMMODITY (Other) (4/18)	22.226	31.467	-9.242	-29.37	62.173	72.745	-10.573	-14.53
32 DEMAND (5/19)	6.508	6.697	-0.189	-2.82	6.342	7.596	-1.253	-16.50
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	44.679	60.564	-15.885	-26.23	78.275	90.782	-12.507	-13.78
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	53.151	61.988	-8.837	-14.26	99.255	90.942	8.313	9.14
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0
42 TOTAL COST OF GAS (40+41)	57.954	66.791	-8.837	-13.23	104.058	95.745	8.313	8.68
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	58.246	67.127	-8.881	-13.23	104.581	96.227	8.355	8.68
45 PGA FACTOR ROUNDED TO NEAREST .001	58.246	67.127	-8.881	-13.23	104.581	96.227	8.354	8.68

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 010003-GU
 CHESAPEAKE UTILITIES CORP.
 JAW-1
 PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

COST OF GAS PURCHASED	CURRENT MONTH:				SEPTEMBER				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE					
			AMOUNT	%			AMOUNT	%				
1 COMMODITY (Pipeline)	0	0	0	0.00	0	6,094	(6,094)	-100.00				
2 NO NOTICE SERVICE	0	0	0	0.00	0	3,424	(3,424)	-100.00				
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
4 COMMODITY (Other)	0	0	0	0.00	0	1,588,800	(1,588,800)	-100.00				
5 DEMAND	0	0	0	0.00	0	127,446	(127,446)	-100.00				
6 OTHER	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
8 DEMAND	0	0	0	0.00	0	0	0	0.00				
9	0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	0	0	0	0.00	0	1,725,764	(1,725,764)	-100.00				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00				
14 TOTAL THERM SALES	0	0	0	0.00	(4,000)	1,990,930	(1,994,930)	-100.20				
THERMS PURCHASED												
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	0	0	0	0.00	0	1,147,122	(1,147,122)	-100.00				
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	867,993	(867,993)	-100.00				
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00				
18 COMMODITY (Other) COMMODITY	0	0	0	0.00	0	1,891,422	(1,891,422)	-100.00				
19 DEMAND BILLING DETERMINANTS ONLY	0	0	0	0.00	0	4,052,773	(4,052,773)	-100.00				
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
22 DEMAND	0	0	0	0.00	0	0	0	0.00				
23	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (+17+18+20)-(21+23)	0	0	0	0.00	0	1,891,422	(1,891,422)	-100.00				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00				
27 TOTAL THERM SALES	0	0	0	0.00	0	1,891,422	(1,891,422)	-100.00				
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.531	-0.531	-100.00				
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.394	-0.394	-100.00				
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
31 COMMODITY (Other) (4/18)	0.000	0.000	0.000	0.00	0.000	84.000	-84.000	-100.00				
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	3.145	-3.145	-100.00				
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37 TOTAL COST OF PURCHASES (11/24)	0.000	0.000	0.000	0.00	0.000	91.242	-91.242	-100.00				
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
40 TOTAL COST OF THERMS SOLD (11/27)	0.000	0.000	0.000	0.00	0.000	91.242	-91.242	-100.00				
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0				
42 TOTAL COST OF GAS (40+41)	4.803	4.803	0.000	0.00	4.803	96.045	-91.242	-95.00				
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	4.827	4.827	0.000	0.00	4.827	96.528	-91.701	-95.00				
45 PGA FACTOR ROUNDED TO NEAREST .001	4.827	4.827	0.000	0.00	4.827	96.528	-91.701	-95.00				

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	669,300	1,170	0.00175
2 No Notice Commodity Adjustment	122,510	426	0.00348
3 Commodity Pipeline-Scheduled PTS	0	0	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0	0.00000
5 Commodity Adjustments - Off System Sales	0	0	0.00000
6 Commodity Pipeline-FTS to storage	0	0	0.00000
7 FGT Refund	0	0	0.00000
8 TOTAL COMMODITY (Pipeline)	791,810	1,596	0.00202
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled	0	0	0.00000
10 Alert Day Volumes-FGT	44,330	23,205	0.52346
11 Operational Flow Order Volumes-FGT	0	0	0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	0	0.00000
13 Other - Prior Period Adjustment	0	0	0.00000
14 Other	0	0	0.00000
15			
16 TOTAL SWING SERVICE	44,330	23,205	0.52346
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	669,900	180,383	0.26927
18 Misc cashout - FGT	118,700	27,738	0.23368
19 Imbalance Cashout-Other Shippers	0	0	0.00000
20 Imbalance Cashout-Transporting Customers	(105,471)	(41,322)	0.39179
21 Prior Period Adjustment	0	0	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0	0.00000
23 Commodity Adjustment - Off System Sales	(180,000)	(54,976)	0.30542
24 TOTAL COMMODITY (Other)	503,129	111,823	0.22226
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	7,905,300	352,383	0.04458
26 Less Relinquished to Others	(6,273,430)	(246,180)	0.03924
27 Demand adjustments- Prior Period	0	0	0.00000
28 Demand adjustments- Scheduled by Others	0	0	0.00000
29 Demand adjustments- Off System Sales	0	0	0.00000
30 Demand Adjustments - FGT refund	0	0	0.00000
31 TOTAL DEMAND	1,631,870	106,203	0.06508
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
32 FGT - Refund	N/A	0	0.00000
33 Peak Shaving	N/A	0	0.00000
34 Correct taxes on cashouts	N/A	0	0.00000
35 Off System Sales Transaction Charge	N/A	0	0.00000
36 Transfer flex balance per PSC		0	0.00000
37 Other		0	0.00000
38			
39 TOTAL OTHER	0	0	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

	CURRENT MONTH: SEPTEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4)	135,028	119,135	(15,893)	-13.340%	5,922,947	7,724,948	1,802,001	23.327%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	109,569	110,159	590	0.536%	1,366,167	1,658,336	292,169	17.618%
3 TOTAL	244,597	229,294	(15,303)	-6.674%	7,289,114	9,383,284	2,094,170	22.318%
4 FUEL REVENUES (NET OF REVENUE TAX)	315,943	255,231	(60,712)	-23.787%	7,116,397	11,029,705	3,913,308	35.480%
5 TRUE-UP (COLLECTED) OR REFUNDED	(76,473)	(76,473)	0	0.000%	(688,257)	(688,257)	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	239,470	178,758	(60,712)	-33.963%	6,428,140	10,341,448	3,913,308	37.841%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(5,127)	(50,536)	(45,409)	89.85%	(860,974)	958,164	1,819,138	189.857%
8 INTEREST PROVISION-THIS PERIOD (21)	(5,134)	4,708	9,842	209.058%	(87,583)	26,423	114,006	431.460%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,811,127)	1,615,028	3,426,155	212.142%	(2,235,218)	(27,173)	2,208,045	-8125.879%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	76,473	76,473	0	0.000%	688,257	688,257	0	0.000%
10a Adjusment	100,035	0	(100,035)	0.000%	850,639	0	(850,639)	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,644,880)	1,645,673	3,290,553	199.952%	(1,644,879)	1,645,671	3,290,550	199.952%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,811,127)	1,615,028	3,426,155	212.142%	d add to line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(1,739,781)	1,640,965	3,380,746	206.022%	If line 5 is a collection () subtract from line 4			
14 TOTAL (12+13)	(3,550,908)	3,255,993	6,806,901	209.058%				
15 AVERAGE (50% OF 14)	(1,775,454)	1,627,997	3,403,451	209.058%				
16 INTEREST RATE - FIRST DAY OF MONTH	3.470%	3.470%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.470%	3.470%	0.000	0.000%				
18 TOTAL (16+17)	6.940%	6.940%	0	0.000%				
19 AVERAGE (50% OF 18)	3.470%	3.470%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.289%	0.289%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	(5,134)	4,708	9,842	209.058%				

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 010003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

JAN 01 . Through DEC 01

	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	1,596	659	937	142.19	26,785	29,389	(2,604)	-8.86	
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	21,362	21,362	0	0.00	
3 SWING SERVICE	23,205	0	23,205	0.00	281,873	0	281,873	0.00	
4 COMMODITY (Other)	111,823	119,135	(7,312)	-6.14	5,641,142	7,724,948	(2,083,806)	-26.98	
5 DEMAND	106,203	107,730	(1,527)	-1.42	1,319,420	1,607,585	(288,165)	-17.93	
6 OTHER	0	0	0	0.00	(1,400)	0	(1,400)	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	244,597	229,294	15,303	6.67	7,289,182	9,383,284	(2,094,102)	-22.32	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	315,943	255,231	60,712	23.79	7,116,397	11,029,705	(3,913,308)	-35.48	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	791,810	378,600	413,210	109.14	10,328,450	11,070,832	(742,382)	-6.71	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	300,000	300,000	0	0.00	3,620,620	3,620,620	0	0.00	
17 SWING SERVICE COMMODITY	44,330	0	44,330	0.00	238,960	0	238,960	0.00	
18 COMMODITY (Other) COMMODITY	503,129	378,600	124,529	32.89	9,073,352	10,326,532	(1,253,180)	-12.14	
19 DEMAND BILLING DETERMINANTS ONLY	1,631,870	1,608,600	23,270	1.45	20,802,890	23,539,276	(2,736,386)	-11.62	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	547,459	378,600	168,859	44.60	9,312,312	10,326,532	(1,014,220)	-9.82	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	460,189	389,900	90,289	24.41	7,343,900	10,311,632	(2,967,732)	-28.78	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.202	0.174	0.028	15.80	0.259	0.265	-0.006	-2.31	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	52.346	0.000	52.346	0.00	117.958	0.000	117.958	0.00	
31 COMMODITY (Other) (4/18)	22.226	31.467	-9.242	-29.37	62.173	74.807	-12.634	-16.89	
32 DEMAND (5/19)	6.508	6.697	-0.189	-2.82	6.342	6.829	-0.487	-7.13	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	44.679	60.564	-15.885	-26.23	78.275	90.866	-12.591	-13.86	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	53.151	61.988	-8.837	-14.26	99.255	90.997	8.258	9.07	
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0	
42 TOTAL COST OF GAS (40+41)	57.954	66.791	-8.837	-13.23	104.058	95.800	8.258	8.62	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	58.246	67.127	-8.881	-13.23	104.581	96.282	8.299	8.62	
45 PGA FACTOR ROUNDED TO NEAREST .001	58.246	67.127	-8.881	-13.23	104.581	96.282	8.299	8.62	