

ORIGINAL



PEOPLES GAS

October 19, 2001

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 010003-GU - Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of September 2001[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased Report for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01								
		CURRENT MONTH: September 01				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$152,442	\$110,826	(\$41,616)	(37.55)	\$1,286,394	\$1,170,608	(\$115,786)	(9.89)	
2	NO NOTICE SERVICE	\$38,055	\$38,055	--	0.00	\$372,291	\$372,292	\$1	0.00	
3	SWING SERVICE	\$227,204	\$0	(\$227,204)	#DIV/0!	\$6,880,180	\$18,118,153	\$11,235,993	62.02	
4	COMMODITY (Other)	\$6,187,375	\$3,831,457	(\$2,355,918)	(61.49)	\$102,846,786	\$76,229,802	(\$26,616,984)	(34.92)	
5	DEMAND	\$2,325,222	\$2,352,737	\$27,515	1.17	\$24,474,342	\$23,797,020	(\$677,322)	(2.85)	
6	OTHER	\$47,664	\$84,000	\$16,337	25.53	\$685,742	\$840,000	(\$25,742)	(4.02)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$54,752	\$53,134	(\$1,618)	(3.04)	\$565,343	\$536,067	(\$29,276)	(5.46)	
8	DEMAND	\$584,925	\$567,525	(\$17,400)	(3.07)	\$4,957,275	\$4,786,879	(\$170,396)	(3.56)	
9	OTHER	\$135,113	\$128,000	(\$7,113)	(5.56)	\$1,172,846	\$1,233,628	\$60,782	4.93	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,203,171	\$5,648,416	(\$2,554,755)	(45.23)	\$129,830,251	\$113,769,300	(\$16,060,951)	(14.12)	
12	NET UNBILLED	(\$391,378)	\$0	\$391,378	0.00	(\$4,346,583)	\$0	\$4,346,583	0.00	
13	COMPANY USE	\$10,420	\$0	(\$10,420)	0.00	\$114,142	\$0	(\$114,142)	0.00	
14	TOTAL THERM SALES (11)	\$9,847,966	\$5,648,416	(\$4,199,550)	(74.35)	\$152,948,789	\$114,358,588	(\$38,590,201)	(33.74)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	42,358,833	26,124,512	(16,234,321)	(62.14)	350,951,388	272,416,081	(78,535,287)	(28.83)	
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	63,100,130	63,100,130	0	0.00	
17	SWING SERVICE	1,033,220	0	(1,033,220)	#DIV/0!	10,639,380	26,524,150	15,884,770	59.89	
18	COMMODITY (Other)	26,437,910	10,856,140	(15,581,770)	(143.53)	216,935,412	112,987,828	(103,947,584)	(92.00)	
19	DEMAND		43,827,400	(7,133,367)	(16.28)	559,251,856	515,468,638	(43,783,218)	(8.48)	
20	OTHER		0	0	0.00		0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	15,733,270	15,268,372	(464,898)	(3.04)	144,706,600	132,904,103	(11,802,497)	(8.88)	
22	DEMAND	15,736,480	15,268,372	(468,108)	(3.07)	146,854,670	132,904,103	(13,950,767)	(10.50)	
23	OTHER		0	0	0.00		0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	27,471,130	10,856,140	(16,614,990)	(153.05)	227,574,792	139,511,978	(88,062,814)	(63.12)	
25	NET UNBILLED	(269,978)	0	269,978	0.00	(6,322,458)	0	6,322,458	0.00	
26	COMPANY USE	20,672	0	(20,672)	0.00	154,970	0	(154,970)	0.00	
27	TOTAL THERM SALES (24)	27,415,126	10,856,140	(16,558,986)	(152.53)	226,940,220	139,511,978	(87,428,242)	(62.87)	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	0.00360	0.00424	0.00064	15.17	0.00367	0.00430	0.00063	14.70	
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00	
30	SWING SERVICE (3/17)	0.21990	#DIV/0!	#DIV/0!	#DIV/0!	0.84687	0.68301	0.03634	5.32	
31	COMMODITY (Other) (4/18)	0.23403	0.35293	0.11890	33.69	0.47409	0.67467	0.20058	29.73	
32	DEMAND (5/19)	0.04563	0.05368	0.00805	15.00	0.04376	0.04617	0.00240	5.21	
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline) (7/21)	0.00348	0.00348	0.00000		0.00391	0.00403	0.00013	3.14	
35	DEMAND (8/22)	0.03717	0.03717	(0.00000)	(0.00)	0.03376	0.03602	0.00226	6.28	
36	OTHER (9/23)	0.00000	0.00000	0.00000		0.00000	0.00000	0.00000	0.00	
37	TOTAL COST (11/24)	0.29861	0.52030	0.22169	42.61	0.57049	0.81548	0.24499	30.04	
38	NET UNBILLED (12/25)	1.44967	0.00000	(1.44967)		0.68748	0.00000	(0.68748)	0.00	
39	COMPANY USE (13/26)	0.50406	0.00000	(0.50406)		0.73654	0.00000	(0.73654)	0.00	
40	TOTAL THERM SALES (11/27)	0.29822	0.52030	0.22108	42.49	0.57209	0.81548	0.24339	29.85	
41	TRUE-UP (E-4)	0.02635	0.02635	0.00000	0.00	0.02635	0.02635	0.00000	0.00	
42	TOTAL COST OF GAS (40+41)	0.32557	0.54665	0.22108	40.44	0.59844	0.84183	0.24339	28.91	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.32721	0.54940	0.22219	40.44	0.60145	0.84606	0.24461	28.91	
45	PGA FACTOR ROUNDED TO NEAREST .001	32.721	54.940	22.21900	40.44	60.145	84.606	24.46100	28.91	

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1		
For Residential Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						Page 2 of 3		
FOR THE PERIOD OF:		JANUARY 01 through				DECEMBER 01				
		CURRENT MONTH: September 01				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$40,915	\$37,980	(\$2,935)	(7.73)	\$400,466	\$418,698	\$18,232	4.35	
2	NO NOTICE SERVICE	\$15,850	\$15,850	\$0	0.00	\$162,131	\$162,131	\$0	0.00	
3	SWING SERVICE	\$60,982	\$0	(\$60,982)	#DIV/0!	\$2,507,115	\$6,893,830	\$4,386,715	63.63	
4	COMMODITY (Other)	\$1,660,691	\$1,313,040	(\$347,651)	(26.48)	\$33,609,460	\$27,234,941	(\$6,374,519)	(23.41)	
5	DEMAND	\$968,455	\$979,915	\$11,460	1.17	\$10,602,488	\$10,335,808	(\$266,680)	(2.58)	
6	OTHER	\$12,793	\$21,933	\$9,140	41.87	\$198,421	\$225,117	\$26,696	12.75	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$14,695	\$18,209	\$3,514	19.30	\$170,178	\$190,851	\$13,074	6.85	
8	DEMAND	\$243,621	\$236,374	(\$7,247)	(3.07)	\$2,133,829	\$2,052,980	(\$79,799)	(3.89)	
9	OTHER	\$36,264	\$43,866	\$7,602	0.00	\$344,776	\$357,791	(\$502)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$2,465,106	\$2,070,269	(\$394,837)	(19.07)	\$44,829,298	\$42,668,906	(\$2,160,392)	(5.06)	
12	NET UNBILLED	(\$96,714)	\$0	\$96,714	0.00	(\$1,518,180)	\$0	\$1,518,180	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$1,527,738	\$2,070,269	\$542,531	26.21	\$40,698,206	\$42,883,504	\$2,185,298	5.10	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	11,369,111	8,952,870	(2,416,241)	(26.99)	104,377,952	97,196,233	(7,181,719)	(7.39)	
16	NO NOTICE SERVICE	2,686,425	2,686,425	0	0.00	27,480,084	27,480,084	0	0.00	
17	SWING SERVICE	277,316	0	(277,316)	#DIV/0!	3,653,949	10,266,761	6,612,812	64.41	
18	COMMODITY (Other)	7,095,935	3,720,399	(3,375,536)	(90.73)	64,679,004	40,179,371	(24,499,633)	(60.98)	
19	DEMAND	21,225,159	18,254,112	(2,971,047)	(16.28)	242,674,830	224,347,307	(18,327,523)	(8.17)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	4,222,810	5,232,471	1,009,661	19.30	42,552,557	46,750,098	4,197,541	8.98	
22	DEMAND	6,554,244	6,359,277	(194,967)	(3.07)	63,099,188	56,936,884	(6,162,304)	(10.82)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	7,373,251	3,720,399	(3,652,852)	(98.18)	68,332,953	50,446,130	(17,886,823)	(35.46)	
25	NET UNBILLED	(24,488)	0	24,488	0.00	(2,167,728)	-	2,167,728	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	2,787,275	3,720,399	933,124	25.08	48,934,036	50,446,130	1,512,092	3.00	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00360	0.00424	0.00064	15.17	0.00384	0.00431	0.00047	10.94
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	0.21990	#DIV/0!	#DIV/0!	#DIV/0!	0.68614	0.67147	(0.01467)	(2.18)
31	COMMODITY (Other)	(4/18)	0.23403	0.35293	0.11890	33.69	0.51963	0.67783	0.15820	23.34
32	DEMAND	(5/19)	0.04563	0.05368	0.00805	15.00	0.04369	0.04607	0.00238	5.17
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00348	0.00348	0.00000	0.00	0.00400	0.00408	0.00008	2.04
35	DEMAND	(8/22)	0.03717	0.03717	(0.00000)	(0.00)	0.03382	0.03606	0.00224	6.21
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.33433	0.55646	0.22213	39.92	0.65604	0.84583	0.18979	22.44
38	NET UNBILLED	(12/25)	3.94977	0.00000	(3.94977)	0.00	0.70036	0.00000	(0.70036)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.88441	0.55646	0.22213	39.92	0.91612	0.84583	(0.07029)	(8.31)
41	TRUE-UP	(E-4)	0.02635	0.02635	0.00000	0.00	0.02635	0.02635	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.91076	0.58281	(0.32795)	(56.27)	0.94247	0.87218	(0.07029)	(8.06)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.91535	0.58574	(0.32961)	(56.27)	0.94721	0.87657	(0.07064)	(8.06)
45	PGA FACTOR ROUNDED TO NEAREST .001		91.535	58.574	(32.96096)	(56.27)	94.721	87.657	(7.06393)	(8.06)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
For Commercial Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						Page 3 of 3	
		FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01							
		CURRENT MONTH: September 01				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$111,527	\$72,846	(\$38,681)	(53.10)	\$885,930	\$751,908	(\$134,022)	(17.82)
2	NO NOTICE SERVICE	\$22,205	\$22,205	\$0	0.00	\$210,158	\$210,161	\$3	0.00
3	SWING SERVICE	\$166,222	\$0	(\$166,222)	#DIV/0!	\$4,373,045	\$11,222,323	\$6,849,278	61.03
4	COMMODITY (Other)	\$4,526,663	\$2,518,417	(\$2,008,266)	(79.74)	\$69,237,324	\$48,994,861	(\$20,242,463)	(41.32)
5	DEMAND	\$1,358,767	\$1,372,822	\$16,055	1.17	\$13,871,855	\$13,461,212	(\$410,643)	(3.05)
6	OTHER	\$34,871	\$42,067	\$7,196	17.11	\$469,320	\$414,884	(\$54,436)	(13.12)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$40,056	\$34,925	(\$5,131)	(14.69)	\$395,163	\$345,216	(\$49,947)	(14.47)
8	DEMAND	\$341,304	\$331,151	(\$10,153)	(3.07)	\$2,823,446	\$2,733,898	(\$89,548)	(3.28)
9	OTHER	\$98,849	\$84,134	(\$14,715)	0.00	\$828,071	\$690,819	(\$137,252)	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,738,068	\$3,578,147	(\$2,159,919)	(60.36)	\$85,000,952	\$71,285,417	(\$13,715,535)	(19.24)
12	NET UNBILLED	(\$294,664)	\$0	\$294,664	0.00	(\$2,828,383)	\$0	\$2,828,383	0.00
13	COMPANY USE	\$10,420	\$0	(\$10,420)	0.00	\$114,142	\$0	(\$114,142)	0.00
14	TOTAL THERM SALES (11)	\$8,320,228	\$3,578,147	(\$4,742,081)	(132.53)	\$112,250,583	\$71,660,105	(\$40,590,478)	(56.64)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	30,989,722	17,171,642	(13,818,080)	(80.47)	246,573,416	175,219,848	(71,353,568)	(40.72)
16	NO NOTICE SERVICE	3,763,575	3,763,575	0	0.00	35,620,049	35,620,049	0	0.00
17	SWING SERVICE	755,904	0	(755,904)	#DIV/0!	8,985,431	16,257,389	9,271,958	57.03
18	COMMODITY (Other)	19,341,975	7,135,741	(12,206,234)	(171.06)	152,256,408	72,808,457	(79,447,951)	(109.12)
19	DEMAND	29,735,608	25,573,288	(4,162,320)	(16.28)	316,577,026	291,121,331	(25,455,695)	(8.74)
20	OTHER	0	0	0	0.00	-	-	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	11,510,460	10,035,901	(1,474,559)	(14.69)	102,154,043	86,154,005	(16,000,038)	(18.57)
22	DEMAND	9,182,236	8,909,095	(273,141)	(3.07)	83,755,882	75,967,219	(7,788,663)	(10.25)
23	OTHER	0	0	0	0.00	-	-	0	0.00
24	TOTAL PURCHASES (17+18-23)	20,097,879	7,135,741	(12,962,138)	(181.85)	159,241,839	89,065,848	(70,175,991)	(78.79)
25	NET UNBILLED	(245,492)	0	245,492	0.00	(4,154,730)	-	4,154,730	0.00
26	COMPANY USE	20,672	0	(20,672)	0.00	154,870	-	(154,870)	0.00
27	TOTAL THERM SALES (24)	24,627,850	7,135,741	(17,492,109)	(245.13)	178,006,182	89,065,848	(88,940,334)	(99.86)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00380	0.00424	0.00064	15.17	0.00359	0.00429	0.00070	16.27
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE (3/17)	0.21990	#DIV/0!	#DIV/0!	#DIV/0!	0.82802	0.69029	0.08427	9.31
31	COMMODITY (Other) (4/18)	0.23403	0.35293	0.11890	33.69	0.45474	0.67293	0.21819	32.42
32	DEMAND (5/19)	0.04563	0.05368	0.00805	15.00	0.04382	0.04624	0.00242	5.24
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00348	0.00348	0.00000	0.00	0.00387	0.00401	0.00014	3.46
35	DEMAND (8/22)	0.03717	0.03717	(0.00000)	(0.00)	0.03371	0.03599	0.00228	6.33
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.28551	0.50144	0.21593	43.06	0.53379	0.80037	0.26658	33.31
38	NET UNBILLED (12/25)	1.20030	0.00000	(1.20030)	0.00	0.68076	0.00000	(0.68076)	0.00
39	COMPANY USE (13/26)	0.50406	0.00000	(0.50406)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.23299	0.50144	0.21593	43.06	0.47752	0.80037	0.32285	40.34
41	TRUE-UP (E-4)	0.02635	0.02635	0.00000	0.00	0.02635	0.02635	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.25934	0.52779	0.26845	50.86	0.50387	0.82672	0.32285	39.05
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.26065	0.53044	0.26980	50.86	0.50640	0.83088	0.32447	39.05
45	PGA FACTOR ROUNDED TO NEAREST .001	26.065	53.044	26.97995	50.86	50.640	83.088	32.44747	39.05

FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01
 CURRENT MONTH: September 2001

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	32,325,140	\$95,357	\$0.00296
2 Commodity Pipeline (SNG/SO GA)	9,341,310	\$82,560	\$0.00563
3 Commodity Pipeline (SNG/SO GA)Prior Month Adj.	687,660	\$8,540	\$0.01242
4 Commodity Pipeline-(FGT)-August'01 Accrual Adj.	19,510	(\$3,953)	(\$0.20262)
6 Commodity Pipeline-Due 3rd Party Supplier-Prior Month Adj.	(14,777)	(\$51)	\$0.00348
6			
7			
8			
9			
10			
11 TOTAL COMMODITY (Pipeline)	42,358,833	\$162,442	\$0.00360
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers	0	\$7,514	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	1,033,220	\$219,690	\$0.21263
14			
15			
16			
17			
18 TOTAL SWING SERVICE	1,033,220	\$227,204	\$0.21990
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
19 Purchases from 3rd Party Suppliers	26,644,243	\$6,177,440	\$0.23185
20 City of Sunrise	20,932	\$13,426	\$0.64443
21 Purchases-3rd Party Suppliers-August'01 Accrual Adj.	(744,830)	(\$120,084)	\$0.16122
22 Cashouts-Peoples' Transportation Customers	184,316	\$52,389	\$0.28424
23 Okaloosa	232,508	\$32,550	\$0.14000
24 Imbalance Cashout (FGT)-July'01	69,610	\$22,966	\$0.31700
25 Purchases-3rd Party Suppliers-Prior Month Adj.	27,850	\$8,606	\$0.30900
26 NCTS Program Cashouts	3,388	\$983	\$0.28996
27			
28 TOTAL COMMODITY (Other)	26,437,910	\$6,187,376	\$0.23403
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (FGT)	72,149,400	\$3,318,710	\$0.04600
30 Demand (SNG/SO GA)	10,710,000	\$464,516	\$0.04337
31 Temporary Relinquishment Credit-(FGT)	(34,206,600)	(\$1,478,534)	\$0.04322
32 Volumetric Relinquishment Credit-(FGT)	(168,740)	(\$6,272)	\$0.03717
33 Volumetric Relinquishment Credit-(FGT)-August'01 Accrual Adj.	17,220	\$640	\$0.03717
34 Capacity Discount-Transportation Customer	2,162,405	\$20,059	\$0.00929
35 Demand-Due 3rd Party Supplier-Prior Month Adj.	296,982	\$6,073	\$0.02045
36			
37			
38 TOTAL DEMAND	50,960,767	\$2,325,222	\$0.04563
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
39 Administrative Costs	0	42,640	\$0.00000
40 Legal Fees	0	0	\$0.00000
41 Transportation Trailer Charges	0	5,123	\$0.00000
42			
43			
44 TOTAL OTHER	0	\$47,664	\$0.00000

FOR THE PERIOD OF:

January-01 Through December-01

	CURENT MONTH: SEPTEMBER 01				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$6,269,045	\$3,703,457	(\$2,565,588)	(0.69276)	\$108,439,958	\$93,112,327	(\$15,327,631)	(\$0.16461)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,923,705	1,944,959	21,254	0.01093	\$21,276,151	\$20,656,972	(619,179)	(0.02997)
3 TOTAL	8,192,751	5,648,416	(2,544,335)	(0.45045)	\$129,716,109	\$113,769,299	(15,946,810)	(0.14017)
4 FUEL REVENUES (NET OF REVENUE TAX)	9,847,966	5,648,416	(4,199,550)	(0.74349)	\$152,948,789	\$114,358,588	(38,590,201)	(0.33745)
5 TRUE-UP REFUND/(COLLECTION)	(317,160)	(317,160)	0	0.00000	(\$2,854,440)	(\$2,854,440)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	9,530,806	5,331,256	(4,199,550)	(0.78772)	\$150,094,349	\$111,504,148	(38,590,201)	(0.34609)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,338,055	(317,160)	(1,655,215)	5.21887	\$20,378,239.90	(\$2,265,151.00)	(22,643,391)	9.99642
8 INTEREST PROVISION-THIS PERIOD (21)	11,874	7,109	(4,766)	(0.67040)	(\$284,374)	\$86,048	370,421	4.30485
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,813,781	2,778,612	(1,035,169)	(0.37255)	(\$17,467,435)	\$2,110,384	19,577,819	9.27690
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	317,160	317,160	0	0.00000	\$2,854,440	\$2,854,440	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	5,480,871	2,785,721	(2,695,150)	(0.96749)	5,480,871	2,785,721	(2,695,150)	(0.96749)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	5,480,871	2,785,721	(2,695,150)	(0.96749)	\$5,480,871	\$2,785,721	(\$2,695,150)	(\$0.96749)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,813,781	2,778,612	(1,035,169)	(0.37255)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	5,468,997	2,778,612	(2,690,385)	(0.96825)				
15 TOTAL (13+14)	9,282,778	5,557,224	(3,725,554)	(0.67040)				
16 AVERAGE (50% OF 15)	4,641,389	2,778,612	(1,862,777)	(0.67040)				
17 INTEREST RATE - FIRST DAY OF MONTH	3.47	3.47	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.67	2.67	0	0.00000				
19 TOTAL (17+18)	6.140	6.140	0	0.00000				
20 AVERAGE (50% OF 19)	3.070	3.070	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.256	0.256	0	0.00000				
22 INTEREST PROVISION (16x21)	\$11,874	\$7,109	(\$4,766)	(\$0.67040)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 01 THROUGH DECEMBER 01

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: SEPTEMBER'01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	SEPTEMBER'01	FGT	PGS	FTS-1 COMM. PIPELINE	22,245,990			\$77,416.05			\$0.35	
2	SEPTEMBER'01	FGT	PGS	FTS-1 COMM. PIPELINE		15,733,270		54,751.79			\$0.35	
3	SEPTEMBER'01	FGT	PGS	FTS-2 COMM. PIPELINE	10,079,150			17,940.89			\$0.18	
4	SEPTEMBER'01	FGT	PGS	FTS-1 DEMAND	26,420,410				\$982,045.16		\$3.72	
5	SEPTEMBER'01	FGT	PGS	FTS-1 DEMAND		15,736,480			584,925.00		\$3.72	
6	SEPTEMBER'01	FGT	PGS	FTS-2 DEMAND	11,353,750				851,859.40		\$7.50	
7	SEPTEMBER'01	FGT	PGS	NO NOTICE	6,450,000				38,055.00		\$0.59	
8	SEPTEMBER'01	SONAT/SO GA	PGS	COMM. PIPELINE	9,341,310			52,549.60			\$0.56	
9	SEPTEMBER'01	SONAT/SO GA	PGS	DEMAND	10,710,000				464,515.73		\$4.34	
10	SEPTEMBER'01	ANADARKO	PGS	COMM. OTHER	378,680		80,280.16				\$21.20	
11	SEPTEMBER'01	BP ENERGY	PGS	COMM. OTHER	5,538,390		1,273,402.21				\$22.99	
12	SEPTEMBER'01	BRIDGLINE	PGS	COMM. OTHER	2,930,110		627,387.33				\$21.41	
13	SEPTEMBER'01	CORAL ENERGY	PGS	COMM. OTHER	1,002,780		232,428.36				\$23.18	
14	SEPTEMBER'01	DUKE ENERGY	PGS	COMM. OTHER	472,610		106,223.52				\$22.48	
15	SEPTEMBER'01	DYNEGY	PGS	COMM. OTHER	158,010		37,578.50				\$23.78	
16	SEPTEMBER'01	EL PASO	PGS	COMM. OTHER	1,775,740		402,271.95				\$22.65	
17	SEPTEMBER'01	ENRON	PGS	COMM. OTHER	351,410		84,054.57				\$23.92	
18	SEPTEMBER'01	EXXON	PGS	COMM. OTHER	2,685,890		607,439.10				\$22.62	
19	SEPTEMBER'01	MORGAN STANLEY	PGS	COMM. OTHER	0		163,687.50				#DIV/0!	
20	SEPTEMBER'01	NOBLE	PGS	COMM. OTHER	1,750,850		393,591.78				\$22.48	
21	SEPTEMBER'01	PRIOR ENERGY	PGS	COMM. OTHER	8,194,640		1,846,904.38				\$22.54	
22	SEPTEMBER'01	PRIOR ENERGY	PGS	SWING	1,033,220		219,689.53		7,514.40		\$21.99	
23	SEPTEMBER'01	RELIANT	PGS	COMM. OTHER	40,780		9,522.13				\$23.35	
24	SEPTEMBER'01	SAWYER GAS	PGS	COMM. OTHER	17,833		15,617.00				\$87.57	
25	SEPTEMBER'01	TEXACO	PGS	COMM. OTHER	671,550		149,419.92				\$22.25	
26	SEPTEMBER'01	UNOCAL	PGS	COMM. OTHER	150,690		36,118.60				\$23.9	
26	SEPTEMBER'01	WESTERN	PGS	COMM. OTHER	524,280		111,513.20				\$21.2	
27	SEPTEMBER'01	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,162,405				20,088.74		\$0.93	
28	SEPTEMBER'01	NCTS PROGRAM C/O'S	PGS	COMM. OTHER	3,389		982.66				\$29.00	
29	SEPTEMBER'01	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	184,316		52,389.38				\$28.42	
30	Totals	**This report excludes prior month/period adjustments, except C/O's.			126,628,183	31,469,750	158,097,933	\$6,450,501.78	\$202,658.33	\$2,949,003.43	\$0.00	\$6.07

FOR THE PERIOD OF:
PRESENT MONTH:January-01
September-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 ANADARKO	DRN# 7995	1,262	1,232	37,868	36,959	2.12000	2.17213
2 BP ENERGY	DRN# 716	129	126	3,876	3,783	2.34500	2.40266
3 BP ENERGY	DRN# 716	485	473	14,554	14,205	2.33500	2.39242
4 BP ENERGY	DRN# 716	239	233	7,172	7,000	2.39000	2.44877
5 BP ENERGY	DRN# 716	786	767	23,565	22,999	2.45000	2.51025
6 BP ENERGY	DRN# 7995	332	324	9,959	9,720	2.40500	2.46414
7 BP ENERGY	DRN# 7995	167	163	5,000	4,880	2.19000	2.24385
8 BP ENERGY	DRN# 7995	207	202	6,200	6,051	1.96500	2.01332
9 BP ENERGY	DRN# 7995	175	171	5,246	5,120	1.93000	1.97746
10 BP ENERGY	DRN# 7995	1,000	976	30,000	29,280	1.92500	1.97234
11 BP ENERGY	DRN# 7995	10,152	9,909	304,572	297,262	2.35000	2.40779
12 BP ENERGY	DRN# 32507	220	215	6,600	6,442	2.26000	2.31557
13 BP ENERGY	DRN# 99510	4,570	4,460	137,095	133,905	2.26000	2.31557
14 BRIDGELINE	DRN# 7995	1,333	1,301	40,000	39,040	2.06500	2.11578
15 BRIDGELINE	DRN# 7995	333	325	10,000	9,760	2.20500	2.25922
16 BRIDGELINE	DRN# 7995	332	324	9,955	9,716	2.39000	2.44877
17 BRIDGELINE	DRN# 7995	1,018	993	30,535	29,802	2.33500	2.39242
18 BRIDGELINE	DRN# 7995	333	325	10,000	9,760	2.40000	2.45902
19 BRIDGELINE	DRN# 7995	356	347	10,674	10,418	2.51000	2.57172
20 BRIDGELINE	DRN# 7995	346	337	10,368	10,119	2.46000	2.52049
21	SUBTOTAL	23,775	23,204	713,239	696,121	2.25069	2.30604

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.40% per dth.

(3) Included in the monthly gross volumes above are 1,032,713 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.40% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 954,520 dth's moved on the Southern Natural Gas pipeline shown on lines 93 THRU 114

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-01	Through	December-01	Page 2 of 6
		PRESENT MONTH:		September-01			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
22	BRIDGELINE	152	149	4,567	4,457	2.33000	2.38730
23	BRIDGELINE	329	321	9,877	9,640	2.18000	2.23361
24	BRIDGELINE	341	333	10,237	9,991	2.14500	2.19775
25	BRIDGELINE	333	325	9,997	9,757	2.08500	2.13627
26	BRIDGELINE	2,000	1,952	59,988	58,548	2.02000	2.06967
27	BRIDGELINE	341	333	10,242	9,996	1.99500	2.04406
28	BRIDGELINE	333	325	10,000	9,760	1.98000	2.02869
29	BRIDGELINE	333	325	10,000	9,760	1.90000	1.94672
30	BRIDGELINE	157	154	4,723	4,610	2.33000	2.38730
31	BRIDGELINE	1,061	1,036	31,834	31,070	2.03500	2.08504
32	BRIDGELINE	334	326	10,014	9,774	2.01500	2.06455
33	CORAL	485	474	14,555	14,206	2.34500	2.40266
34	CORAL	200	195	6,000	5,856	2.39000	2.44877
35	CORAL	167	163	5,000	4,880	2.48000	2.54098
36	CORAL	489	477	14,663	14,311	2.40000	2.45902
37	CORAL	135	131	4,040	3,943	2.36000	2.41803
38	CORAL	167	163	4,996	4,876	2.17000	2.22336
39	CORAL	176	171	5,270	5,144	2.10000	2.15164
40	SUBTOTAL	7,533	7,353	226,003	220,579	2.25069	2.30604

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.40% per dth.

(3) Included in the monthly gross volumes above are 1,032,713 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.40% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 954,520 dth's moved on the Southern Natural Gas pipeline shown on lines 93 THRU 114

FOR THE PERIOD OF:
PRESENT MONTH:

January-01
September-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
41 CORAL	DRN# 716	178	174	5,338	5,210	2.02000	2.06967
42 CORAL	DRN# 716	224	218	6,710	6,549	1.98000	2.02869
43 CORAL	DRN# 7995	133	130	4,000	3,904	2.39000	2.44877
44 CORAL	DRN# 7995	990	966	29,706	28,993	2.40000	2.45902
45 DUKE	DRN# 6489	145	141	4,343	4,239	2.17500	2.22848
46 DUKE	DRN# 6489	193	189	5,796	5,657	2.33000	2.38730
47 DUKE	DRN# 6489	74	72	2,220	2,167	2.39000	2.44877
48 DUKE	DRN# 6489	350	341	10,492	10,240	2.38000	2.43852
49 DUKE	DRN# 6489	307	299	9,198	8,977	2.34000	2.39754
50 DUKE	DRN# 6489	187	183	5,615	5,480	2.16000	2.21311
51 DUKE	DRN# 6489	141	138	4,228	4,127	2.08000	2.13115
52 DUKE	DRN# 6489	179	175	5,369	5,240	1.96500	2.01332
53 DYNEGY	DRN# 716	14	14	427	417	2.20000	2.25410
54 DYNEGY	DRN# 716	356	347	10,674	10,418	2.40000	2.45902
55 DYNEGY	DRN# 7995	157	153	4,700	4,587	2.34500	2.40266
56 EL PASO	DRN# 6489	175	171	5,241	5,115	2.12500	2.17725
57 EL PASO	DRN# 6489	179	175	5,368	5,239	2.08000	2.13115
58 EL PASO	DRN# 6489	167	163	4,998	4,878	2.01000	2.05943
59	SUB TOTAL	4,147	4,048	124,423	121,437	2.25069	2.30604

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.40% per dth.

(3) Included in the monthly gross volumes above are 1,032,713 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.40% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 954,520 dth's moved on the Southern Natural Gas pipeline shown on lines 93 THRU 114

FOR THE PERIOD OF:
PRESENT MONTH:

January-01
September-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 EL PASO	DRN# 6489	167	163	5,000	4,880	1.92000	1.96721
61 EL PASO	DRN# 6489	123	120	3,689	3,600	1.90000	1.94672
62 EL PASO	DRN# 6489	109	107	3,278	3,199	1.85000	1.89549
63 ENRON	DRN# 7995	446	435	13,383	13,062	2.39250	2.45133
64 ENRON	DRN# 7995	264	258	7,928	7,738	2.37250	2.43084
65 ENRON	DRN# 7995	461	450	13,830	13,498	2.40250	2.46158
66 EXXON	DRN# 157740	4,953	4,834	148,589	145,023	2.22250	2.27715
67 NOBLE	DRN# 6489	1,366	1,333	40,984	40,000	2.05500	2.10553
68 NOBLE	DRN# 6489	350	341	10,492	10,240	2.17000	2.22336
69 NOBLE	DRN# 6489	332	324	9,947	9,708	2.31500	2.37193
70 NOBLE	DRN# 6489	111	108	3,331	3,251	2.40500	2.46414
71 NOBLE	DRN# 6489	985	961	29,537	28,828	2.33000	2.38730
72 NOBLE	DRN# 6489	144	141	4,332	4,228	2.33500	2.39242
73 NOBLE	DRN# 23422	2,549	2,488	76,462	74,627	2.31000	2.36680
74 PRIOR	DRN# 716	304	297	9,123	8,904	2.24500	2.30020
75 PRIOR	DRN# 25809	2,985	2,914	89,557	87,408	2.28750	2.34375
76 PRIOR	DRN# 157740	1,407	1,373	42,204	41,191	2.24500	2.30020
77 PRIOR	DRN# 157741	2,620	2,557	78,592	76,706	2.24500	2.30020
78	SUB TOTAL	19,675	19,203	590,258	576,092	2.25069	2.30604

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.40% per dth.

(3) Included in the monthly gross volumes above are 1,032,713 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.40% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 954,520 dth's moved on the Southern Natural Gas pipeline shown on lines 93 THRU 114

FOR THE PERIOD OF:
PRESENT MONTH:

January-01
September-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79	PRIOR DRN# 157742	535	523	16,061	15,676	2.24500	2.30020
80	PRIOR DRN# 255278	91	89	2,729	2,664	2.24500	2.30020
81	RELIANT DRN# 7995	136	133	4,078	3,980	2.33500	2.39242
82	TEXACO DRN# 99522	845	824	25,341	24,733	2.22500	2.27971
83	TEXACO DRN# 179841	1,394	1,360	41,814	40,810	2.22500	2.27971
84	UNOCAL DRN# 716	171	167	5,123	5,000	2.42000	2.47951
85	UNOCAL DRN# 716	167	163	5,000	4,880	2.38000	2.43852
86	UNOCAL DRN# 7995	165	161	4,946	4,827	2.39000	2.44877
87	WESTERN DRN# 716	333	325	10,000	9,760	2.18500	2.23873
88	WESTERN DRN# 716	425	415	12,741	12,435	2.41500	2.47439
89	WESTERN DRN# 716	170	165	5,086	4,964	2.09500	2.14652
90	WESTERN DRN# 716	131	128	3,935	3,841	1.91500	1.96209
91	WESTERN DRN# 716	537	524	16,107	15,720	1.91000	1.95697
92	WESTERN DRN# 7995	152	148	4,559	4,450	2.18000	2.23361
93	ELPASO DRN# 18450	5,000	4,880	150,000	146,400	2.31500	2.37193
94	EXXON DRN# 18450	4,000	3,904	120,000	117,120	2.31000	2.36680
95	PRIOR DRN# 18300	14,468	14,121	434,040	423,623	2.31000	2.36680
96	PRIOR DRN# 18450	2,505	2,445	75,144	73,341	2.02000	2.06967
97	SUBTOTAL	31,223	30,474	936,704	914,223	2.25069	2.30604

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.40% per dth.

(3) Included in the monthly gross volumes above are 1,032,713 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.40% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 954,520 dth's moved on the Southern Natural Gas pipeline shown on lines 93 THRU 114

FOR THE PERIOD OF:
PRESENT MONTH:

January-01
September-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
98	PRIOR	DRN# 18450	417	407	12,524	12,223	2.16000	2.21311
99	PRIOR	DRN# 18450	417	407	12,524	12,223	2.30000	2.35656
100	PRIOR	DRN# 18450	174	170	5,218	5,093	2.37000	2.42828
101	PRIOR	DRN# 18450	522	509	15,654	15,278	2.30000	2.35656
102	PRIOR	DRN# 18450	139	136	4,175	4,075	2.36000	2.41803
103	PRIOR	DRN# 18450	104	102	3,131	3,056	2.37000	2.42828
104	PRIOR	DRN# 18450	104	102	3,131	3,056	2.47000	2.53074
105	PRIOR	DRN# 18450	1,670	1,630	50,096	48,894	2.33000	2.38730
106	PRIOR	DRN# 18450	17	17	522	509	2.76000	2.82787
107	PRIOR	DRN# 18450	17	17	522	509	2.66000	2.72541
108	PRIOR	DRN# 18450	70	68	2,087	2,037	2.26000	2.31557
109	PRIOR	DRN# 18450	417	407	12,524	12,223	2.11000	2.16189
110	PRIOR	DRN# 18450	417	407	12,524	12,223	2.04000	2.09016
111	PRIOR	DRN# 18450	209	204	6,262	6,112	2.04000	2.09016
112	PRIOR	DRN# 18450	209	204	6,262	6,112	2.01000	2.05943
113	PRIOR	DRN# 18450	731	713	21,918	21,392	1.73000	1.77254
114	PRIOR	DRN# 18450	209	204	6,262	6,112	1.95000	1.99795
115		SUBTOTAL	5,845	5,704	175,336	171,128	2.25069	2.30604
116		TOTAL	92,199	89,986	2,765,963	2,699,580	2.25069	2.30604

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.40% per dth.

(3) Included in the monthly gross volumes above are 1,032,713 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.40% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 954,520 dth's moved on the Southern Natural Gas pipeline shown on lines 93 THRU 114

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN 01	FEB 01	MAR 01	APR 01	MAY 01	JUN 01	JUL 01	AUG 01	SEP 01	OCT 01	NOV 01	DEC 01
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0384	1.0462	1.0580	1.0472	1.0492	1.0482	1.0413	1.0403	1.0403			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.064	1.076	1.065	1.067	1.066	1.059	1.058	1.058			
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0453	1.0600	1.0649	1.0590	1.0551	1.0531	1.0502	1.0453	1.0453			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.078	1.083	1.077	1.073	1.071	1.068	1.063	1.063			

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

ORLANDO DIVISION:	JAN 01	FEB 01	MAR 01	APR 01	MAY 01	JUN 01	JUL 01	AUG 01	SEP 01	OCT 01	NOV 01	DEC 01
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0433	1.0600	1.0639	1.0571	1.0531	1.0521	1.0492	1.0443	1.0433			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.061	1.078	1.082	1.075	1.071	1.070	1.067	1.062	1.061			
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0384	1.0610	1.0630	1.0551	1.0531	1.0521	1.0472	1.0453	1.0413			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.079	1.081	1.073	1.071	1.070	1.065	1.063	1.059			

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN 01	FEB 01	MAR 01	APR 01	MAY 01	JUN 01	JUL 01	AUG 01	SEP 01	OCT 01	NOV 01	DEC 01
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0443	1.0600	1.0639	1.0571	1.0541	1.0521	1.0502	1.0453	1.0443			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062	1.078	1.082	1.075	1.072	1.070	1.068	1.063	1.062			
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0439	1.0600	1.0639	1.0571	1.0541	1.0521	1.0502	1.0453	1.0443			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062	1.078	1.082	1.075	1.072	1.070	1.068	1.063	1.062			

OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
September-01

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	38,055.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	26,589,150	19	988,317.06	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(168,740)	19	(6,271.90)	5
3a FTS-1 VOL. RELINQ. CREDIT-Aug'01 Accrual Adj.	DEMAND	17,220	19	640.07	5
4 FTS-2 RESERVATION CHARGE	DEMAND	11,353,750	19	851,859.40	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	22,245,990	15	77,416.05	1
5a FTS-1 USAGE CHARGE-Aug'01 Accrual Adj.	COMM. PIPELINE	19,510	15	67.89	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	10,079,150	15	17,940.89	1
6a FTS-2 USAGE CHARGE-Aug'01 Accrual Adj.	COMM. PIPELINE	0	15	(4,020.93)	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	69,610	18	22,066.37	4
8 TOTAL FGT		<u>76,655,640</u>		<u>\$1,986,069.90</u>	
9 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	9,341,310	15	52,549.60	1
10 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	10,710,000	19	464,515.73	5
11 CITY OF SUNRISE	COMM. OTHER	20,832	18	13,424.68	4
12 OKALOOSA	COMM. OTHER	232,500	18	32,550.00	4
13 ADMINISTRATIVE COSTS	OTHER			42,540.25	6
14 SAWYER GAS & APPLIANCES	COMM. OTHER	17,833	18	15,617.00	4
15 TRANSPORT TRAILER CHARGES	OTHER			5,123.25	6
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	184,316	18	52,389.38	4
17 NCTS PROGRAM C/O'S	COMM. OTHER	3,389	18	982.66	4
18 ANADARKO	COMM. OTHER	378,680	18	80,280.16	4
19 BP ENERGY	COMM. OTHER	5,538,390	18	1,273,402.21	4
20 BRIDGELINE	COMM. OTHER	2,930,110	18	627,387.33	4
21 CORAL ENERGY	COMM. OTHER	1,002,780	18	232,428.38	4
22 DUKE	COMM. OTHER	472,610	18	106,223.52	4
23 DYNEGY	COMM. OTHER	158,010	18	37,578.50	4
24 EL PASO	COMM. OTHER	1,775,740	18	402,271.95	4
25 ENRON	COMM. OTHER	351,410	18	84,054.57	4
26 EXXON	COMM. OTHER	2,685,890	18	607,439.10	4
27 NOBLE	COMM. OTHER	1,750,850	18	393,591.78	4
28 PRIOR	SWING-DEMAND			7,514.40	3
29 PRIOR	SWING-COMM.	1,033,220	17	219,689.53	3
30 PRIOR	COMM. OTHER	8,194,640	18	1,846,904.38	4
31 RELIANT	COMM. OTHER	40,780	18	9,522.13	4
32 TEXACO	COMM. OTHER	671,550	18	149,419.92	4
33 UNOCAL	COMM. OTHER	150,690	18	36,118.60	4
34 WESTERN	COMM. OTHER	524,280	18	111,513.20	4
35 MORGAN STANLEY	COMM. OTHER	0	18	163,687.50	4
36 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,162,405	19	20,088.74	5
37 CITRUS TRADING CORP.	COMM. PIPELINE*	(14,777)	15	(51.42)	1
38 CITRUS TRADING CORP.	DEMAND*	296,982	19	6,072.51	5
39 AUG'01 ACCRUAL ADJ.	COMM. OTHER	(744,830)	18	(120,084.23)	4
40 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER*	27,850	18	8,605.65	4
41 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE*	687,650	15	8,540.07	1
42 TOTAL		<u>127,240,730</u>		<u>\$8,977,960.91</u>	

*Prior Month Adjustment



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: October 01, 2001
Net Due Date: **October 11, 2001**
Invoice Identifier: 43841
Invoice Total Amount: **\$1,026,372.06**

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

Wire Transfer
10/11/01

Bill Pty Duns: 006922736

REDACTED
01-90-00000000-000

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Bgg Date: 09/01/2001 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-1590

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc		Net	Due	
		RD1		0.3687	0.0030		5,517,990	2,051,036.88		
		RD1		0.3687	0.0030		450	167.27		
		RDM		0.0590			645,000	38,055.00		
		RD1		0.3687	0.0030		-909,000	-337,875.30	824893101	RC2
		RD1		0.3687	0.0030		-225,934	-83,979.67	004100665	RC2
		RD1		0.3687	0.0030		-33,881	-12,593.57	004100665	RC2
		RD1		0.3687	0.0030		-44,550	-16,559.24	039010590	RC2
		RD1		0.3687	0.0030		-58,110	-21,599.49	174073023	RC2
		RD1		0.3687	0.0030		-58,800	-21,855.96	005092820	RC2
		RD1		0.3687	0.0030		-3,900	-1,449.63	617225727	RC2
		RD1		0.3687	0.0030		-77,970	-28,981.45	059000885	RC2
		RD1		0.3687	0.0030		-45,030	-16,737.65	059000885	RC2
		RD1		0.3687	0.0030		-134,070	-49,833.82	006288799	RC2
		RD1		0.3687	0.0030		-5,400	-2,007.18	106949985	RC2



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2001 12:00:00
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P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

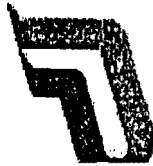
Invoice Date: October 01, 2001
Net Due Date: **October 11, 2001**
Invoice Identifier: 43841
Invoice Total Amount: **\$1,026,372.06**

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # **REDACTED**
ABA # **REDACTED**

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 09/01/2001 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 09/30/2001 Contact Phone:(713) 853-1590

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5227 AT POI 16151		RD1		0.3687	0.0030		0.3717	-210,000	-78,057.00	005212600	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5668 AT POI 57766		RD1		0.3723	0.0030		0.3753	-450	-168.89	174073023	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5223 AT POI 16209		RD1		0.3687	0.0030		0.3717	-57,750	-21,465.68	617382817	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6146 AT POI 16119		RD1		0.3687	0.0030		0.3717	-990	-367.98	792028024	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6133 AT POI 16119		RD1		0.3687	0.0030		0.3717	-5,760	-2,140.99	005705256	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5217 AT POI 16121		RD1		0.3687	0.0030		0.3717	-8,670	-3,222.64	001220904	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6114 AT POI 16119		RD1		0.3687	0.0030		0.3717	-27,690	-10,292.37	137570735	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6115 AT POI 16119		RD1		0.3687	0.0030		0.3717	-19,020	-7,069.73	004328568	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16119		RD1		0.3687	0.0030		0.3717	-22,380	-8,318.65	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16119		RD1		0.3687	0.0030		0.3717	-86,430	-32,126.03	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16202		RD1		0.3687	0.0030		0.3717	-43,680	-16,235.86	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16119		RD1		0.3687	0.0030		0.3717	-58,200	-21,632.94	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 28713		RD1		0.3687	0.0030		0.3717	-27,000	-10,035.90	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6119 AT POI 16119		RD1		0.3687	0.0030		0.3717	-570	-211.87	157220096	RC2



Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: October 01, 2001

Net Due Date: October 11, 2001

Invoice Identifier: 43841

Invoice Total Amount: \$1,026,372.06

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 09/01/2001 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-1590

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5381 AT POI 16119		RD1		0.3687	0.0030		0.3717	-13,380	-4,973.35	960624542	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5232 AT POI 16208		RD1		0.3687	0.0030		0.3717	-100,110	-37,210.89	939072955	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16119		RD1		0.3687	0.0030		0.3717	-96,600	-35,906.22	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5085 AT POI 16119		RD1		0.3687	0.0030		0.3717	-2,820	-1,048.19	809396955	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5405 AT POI 16151		RD1		0.3687	0.0030		0.3717	-450,000	-167,265.00	077580223	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5710 AT POI 59963		RD1		0.3687	0.0030		0.3717	-9,750	-3,624.08	006291694	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6133 AT POI 16119		RD1		0.3687	0.0030		0.3717	-4,890	-1,817.61	005705256	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5225 AT POI 16208		RD1		0.3687	0.0030		0.3717	-14,280	-5,307.88	001317452	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6146 AT POI 16119		RD1		0.3687	0.0030		0.3717	-2,460	-914.38	792028024	RC2

3



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: October 01, 2001
Net Due Date: **October 11, 2001**
Invoice Identifier: 43841
Invoice Total Amount: **\$1,026,372.06**

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA # **REDACTED**

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 09/01/2001 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-1590

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
Total for Contract 5047:									3,303,915	\$1,026,372.0	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	20106.53	1046478.5
1999	0.0076	17133.00	1043505.0
2000	0.0066	13829.09	1040201.1
2001	0.003	1935.00	1028307.0
0	0	0.00	0.00

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/R1 Paso Energy Affiliate

DATE 10/10/01
 DUE 10/20/01
 INVOICE NO. 44037 *851,859⁴⁰*
 TOTAL AMOUNT DUE \$851,859.40 *(initials)*

CUSTOMER: PROPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: BULLIOTT, ED
 DEPT: GAS ACCOUNTING
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer *Wire Trf 10/11/2001*
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # **REDACTED**
 ABA # **REDACTED**
01-90-000-23202-01

CONTRACT: 5319 SHIPPER: PROPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4080002544 PLEASE CONTACT CYNTHIA RIVERS
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4128 AT (713)853-1591 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUES NO: 086922736 OR COOK LIST

RECEIPTS POI NO.	DAN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		POI NO.	DUJ No.				BASE	SURCHARGES	DISC	MBT	OTH DRY		
RESERVATION CHARGE				09/01	A	RBS	0.7618	0.0030	0.0140	0.7508	1,105,500		\$810,089.40
RES CHG FOR TEMP RBLING AT LTSE THAN MAX RATE				09/01	A	RRS	0.7618		0.0082	0.7536	36,000		\$77,129.60
Reservation Charges				09/01	A	RRS	0.7618		0.0224	0.7394	555,000		\$410,367.00
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16102				09/01	A	TRL	0.3923			0.3923	(10,500)		(\$4,119.15)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6064, at poi 16151				09/01	A	TRL	0.7618	0.0030		0.7648	(24,000)		(\$18,355.20)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16169				09/01	A	TRL	0.3887			0.3887	(25,500)		(\$9,911.85)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6147, at poi 16195				09/01	A	TRL	0.7618	0.0030		0.7648	(810)		(\$619.49)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6134, at poi 71403				09/01	A	TRL	0.7618	0.0030		0.7648	(4,950)		(\$3,785.74)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5450, at poi 16195				09/01	A	TRL	0.7618	0.0030		0.7648	(4,505)		(\$3,445.42)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5982, at poi 16195				09/01	A	TRL	0.7618	0.0030		0.7648	(25,730)		\$27,326.30
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5916, at poi 71403				09/01	A	TRL	0.7618	0.0030		0.7648	(24,540)		\$18,760.19
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5973, at poi 16195				09/01	A	TRL	0.7618	0.0030		0.7648	(28,840)		\$22,072.13
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 71403				09/01	A	TRL	0.7618	0.0030		0.7648	(56,370)		\$43,111.78
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5812, at poi 16195				09/01	A	TRL	0.7618	0.0030		0.7648	(75,090)		\$57,428.8
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5699, at poi 16195				09/01	A	TRL	0.7618	0.0030		0.7648	(111,510)		\$85,302.85
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6120, at poi 16195				09/01	A	TRL	0.7618	0.0030		0.7648	(720)		(\$550.66)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16195				09/01	A	TRL	0.7618	0.0030		0.7648	(17,250)		(\$13,193.80)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5786, at poi 71403				09/01	A	TRL	0.7618	0.0030		0.7648	(124,680)		\$95,355.26
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16195				09/01	A	TRL	0.7618	0.0030		0.7648	(3,660)		(\$2,799.17)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6134, at poi 71403				09/01	A	TRL	0.7618	0.0030		0.7648	(8,790)		\$6,722.59
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6147, at poi 16195				09/01	A	TRL	0.7618	0.0030		0.7648	(3,660)		\$2,799.17

TOTAL FOR CONTRACT 5319 FOR MONTH OF 09/01.

1,135,375 \$851,859.40

Replaces 44018

*Dee Wilkerson 2pgs
 FX 813 228 4194*

*1,135,375
 Galen Coon PBT*

OCT-03-2001 13:15

7138536756

98%

P.01

OCT-03-2001 13:15

7138536756

ACCUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
IN DEKATHERMS
FOR September 2001

10-03-01

h:\gas_acct\pga\Accrued El Paso Charges,2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-PIPELINE ACCRUED		934,131	\$0.05626	\$52,549.60
2	DEMAND ACCRUED		1,071,000	\$0.43372	\$464,515.73
3	TOTAL ACCRUED		2,005,131		\$517,065.33



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		10001-74500	01-01	Aug 30, 2001	Sep 28, 2001	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2907.51	2907.51CR	0.00	0.00	0.00	2770.35	2770.35

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1 VENDOR 1007582 CUSTOMER NAME: PEOPLES GAS
 INVOICE 1000174500 AUG-01 SERVICE ADDRESS: NW 136 AVE & NW 8 ST
 33601-2562 PD SP32961 DUE 9-13 MAKE CHECK PAYABLE TO: CITY OF SUNRISE



ENTERED _____ AUTH MB

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 9/06/01

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Aug 30, 2001	Sep 28, 2001	2770.35
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2907.51	2907.51CR	0.00	0.00	0.00	2770.35

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	8/01/01- 8/30/01	29	18874	14380	4494
						TOTAL GAS USED 4494

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,770.35
Total Current Charges	2,770.35
Unpaid Balance	0.00
Total Amount Due	2,770.35

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE OCTOBER 3, 4 & 5, 2001. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON OCTOBER 3.

CURRENT CHARGES PAST DUE AFTER Sep 28, 2001

7



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
93305-111588		08-11	Aug 21, 2001	Sep 17, 2001	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
6314.97	6314.97CR	0.00	0.00	0.00	5559.38	5559.38

PEOPLES GAS
PO BOX 2562
TAMPA FL

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE
CO 1 VENDOR 1007582
33601-2562 INVOICE 93305111588 AUG-01
NAME CHECK PAYABLE TO: CITY OF SUNRISE

DUPLICATE BILL DUE 9-4

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT _____ TRAN _____
ENTERED _____ AUTH. *KB*

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

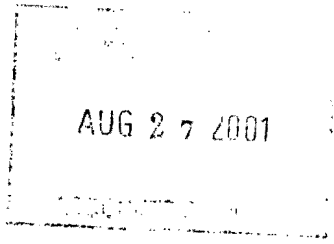
BILL DATE: 8/24/01

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Aug 21, 2001	Sep 17, 2001	5559.38
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
6314.97	6314.97CR	0.00	0.00	0.00	5559.38

METER READING INFORMATION

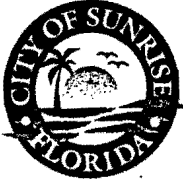
TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	7/18/01- 8/21/01	34	57376	49143	8233
	TOTAL GAS USED					8233

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	5,559.38
	
Total Current Charges	5,559.38
Unpaid Balance	0.00
Total Amount Due	5,559.38
CURRENT CHARGES PAST DUE AFTER Sep 17, 2001	

MESSAGES

Empty message box.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT		
132663-128434	03-41	Sep 12, 2001	Oct 10, 2001	\$		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2954.93	2954.93CR	0.00	0.00	0.00	2140.02	2140.02

PEOPLES GAS
PO BOX 2562
TAMPA FL

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



CO 1 VENDOR 1007582
32663128434 SEP 12 2001
SP32961 DUE 9-24
 ATT TRAN
 ENTERED AB AUTH AB

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 9/18/01

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS	132663-128434	Sep 12, 2001	Oct 10, 2001	2140.02	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2954.93	2954.93CR	0.00	0.00	0.00	2140.02

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	8/14/01- 9/12/01	29	53852	50203	3649
		TOTAL GAS USED				3649

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,140.02

SEP 20 2001
ACCOUNT PAYABLE

Total Current Charges 2,140.02
Unpaid Balance 0.00
Total Amount Due 2,140.02

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE OCTOBER 3, 4 & 5, 2001. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON OCTOBER 3.

CURRENT CHARGES PAST DUE AFTER Oct 10, 2001

9



CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	Aug 14, 2001	Sep 13, 2001	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3310.45	3310.45CR	0.00	0.00	0.00	2954.93	2954.93

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1 VENDOR 1007582
33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK
TO ENSURE PROPER CREDIT.

INVOICE 132663128434 #Aug 01
DUPLICATE 32961 DUE 8-30

ATT _____ TRAN _____
ENTERED _____ AUTH AB
For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

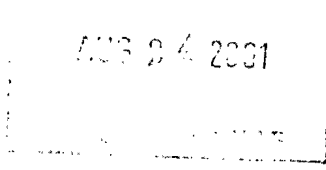
BILL DATE: 8/22/01

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Aug 14, 2001	Sep 13, 2001	2954.93
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3310.45	3310.45CR	0.00	0.00	0.00	2954.93

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	7/11/01- 8/14/01	34	50203	45747	4456
	TOTAL GAS USED					4456

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,954.93
	
Total Current Charges	2,954.93
Unpaid Balance	0.00
Total Amount Due	2,954.93
CURRENT CHARGES PAST DUE AFTER Sep 13, 2001	
10	

MESSAGES

--



Okaloosa Gas District

AUG 20 2001

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 08/16/01

INVOICE NO: 104

SERVICE PERIOD: THROUGH JULY 31, 2001

CO 01
METER 0016408

INVOICE 8-16

PC 8-16

ATT 8-16

ENTERED AUTH 8-16

750 DEKATHERMS @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

8/27
Need
money
PO SP 35088

AMOUNT DUE BY: 08/31/01

RECEIVED
AUG 27 2001
ACCOUNTS PAYABLE

AUG 28 2001

ENTERED

AUG 27 2001

TNB

0016408		SP35088		DUE DATE:				AMOUNT
104	01 14	000	232	02	00	0	32,550.	

X

SAWYER \ TECO GAS
7162 Philips Highway
Jacksonville, Fl 32256
Telephone (904) 296-8600



CO 1 VENDOR 2050025
INVOICE 400451 073001
SP41104-02 DUE 9-11

TECO PEOPLES GAS
4040 PHILLIPS HWY
WORLD GOLF VILLAGE
JACKSONVILLE

ATT _____ TRAN _____
FL 32207 AUTH AB

BILLING DATE	PAYMENT DUE IN OUR OFFICE BY	ACCOUNT NUMBER	TOTAL AMOUNT DUE	ENTER AMOUNT PAID
7/30/01	Receipt	400451	36,591.84	

NOTE: DETACH AND RETURN TOP PORTION WITH PAYMENT. THANK YOU. TRAIL HERE

DATE	REFERENCE	DESCRIPTION	AMOUNT
6/18/01		Previous Balance	36,591.84
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p>REC'D</p> <p>AUG 03 2001</p> <p>ACCOUNTS PAYABLE</p> </div>			
			(29031.00)
PLEASE PAY THIS AMOUNT			36,591.84

9725 gallons \$ 8,167.00
 9800 gallons \$ 7,448.00
 \$ 15,617.00

71.00
81.00
89.00
178.00

We Appreciate Your Business !!
Thank You-Sawyer Gas & Appliances

15,617.00 400451

A SERVICE CHARGE OF 1.5 PER MONTH 18 ANNUAL PERCENTAGE RATE 2.00 Minimum
WILL BE ADDED TO ALL PAST DUE AMOUNTS. ATTORNEY'S FEES AND COSTS WILL BE CHARGED IF PLACED FOR COLLECTION. THIS FORM
ALSO SERVES AS NOTIFICATION THAT GAS SERVICE WILL BE DISCONTINUED ON ALL PAST DUE AMOUNTS WITHOUT FURTHER NOTICE.

F

INVOICE

MAKLIN ENERGY, INC.
5238 State Road 54

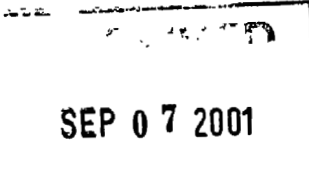
INVOICE NUMBER: 010905

(727) 817-0186

PAGE: 3

SOLD TO:

**Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples	SP-32890	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	9/5/01	9/15/01
DESCRIPTION		AMOUNT
* Continued *		
September 3, 2001 - Switched out Trailers in Ft. Myers Tractor Usage = 1 day @ \$95/day Mileage = 391 miles @ \$1.50/mile CDL/HAZMAT Driver = 10 hours @ \$25/hour		\$ 931.50
		
Subtotal		\$ 5,123.25
Sales Tax		
Total Invoice Amount		\$ 5,123.25
Payment Received		0.00
Check No:	TOTAL DUE	\$ 5,123.25

13

MARLIN ENERGY, INC.

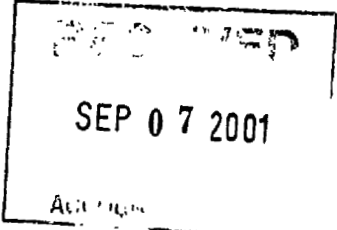
INVOICE NUMBER

(727) 817-0186

PAGE: 2

SOLD TO:

Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples	SP-32890	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	9/5/01	9/15/01
DESCRIPTION		AMOUNT
* Continued *		
August 24, 2001 - Picked up Trailer in Orlando Tractor Usage = 1 day @ \$95/day Mileage = 273 miles @ \$1.50/mile CDL/HAZMAT Driver = 10.5 hours @ \$25/hour		\$ 767.00
August 27, 2001 - Relocate Line Heater to Ft. Myers Mileage = 404 miles @ \$0.75/mile Driver = 10.5 hours @ \$25/hour		565.50
August 28, 2001 - Switched out Trailers in Ft. Myers Tractor Usage = 1 day @ \$95/day Mileage = 387 miles @ \$1.50/mile CDL/HAZMAT Driver = 11 hours @ \$25/hour		950.50
		
Subtotal Sales Tax Total Invoice Amount Payment Received TOTAL DUE		Continued Continued Continued Continued Continued
Check No:		14

invoice

MARLIN ENERGY, INC.

5298 State Road 54

INVOICE NUMBER 010005

(727) 817-0186

PAGE: 1

SOLD TO:

**Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601**

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9/10
ENTERED ADIT

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples	SP-32890-00	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	9/5/01	9/15/01

DESCRIPTION	AMOUNT
Service thru 9/3/01	
July 27, 2001 - Switched out Trailers in Lakeland Tractor Usage = 1 day @ \$95/day Mileage = 165 miles @ \$1.50/mile CDL/HAZMAT Driver = 10.25 hours @ \$25/hour	\$ 598.75
July 30, 2001 - Picked up Trailer in Lakeland Tractor Usage = 1 day @ \$95/day Mileage = 166 miles @ \$1.50/mile CDL/HAZMAT Driver = 8 hours @ \$25/hour	544.00
August 6, 2001 - Took Trailer to Englewood Tractor Usage = 1 day @ \$95/day Mileage = 264 miles @ \$1.50/mile CDL/HAZMAT Driver = 11 hours @ \$25/hour	766.00

RECEIVED
 SEP 07 2001
 ACCOUNTS

01 90 000 80403-000

[Handwritten Signature]
09/06/01
Check No:

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment Received	Continued
TOTAL DUE	Continued

15

Peoples Gas System
 Projected Savings/(Costs)-Hedges
 in Dekatherms

28-Sep-01

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Prepaid Insurance Premium, Beginning Balance, G/L#165-16				\$555,975.00				\$501,975.00				\$332,831.25				\$163,687.50				
Month	Volume in dth	Strike Price	Floating Price	Prepaid Ins. Prem. Price	Amortz. Prepaid Ins. Prem. Jun'01	Actual Savings/ (Costs) Jun'01	Net Savings/ (Costs) Jun'01	Amortz. Prepaid Ins. Prem. Jul'01	Savings/ (Costs) Jul'01	Net Savings/ (Costs) Jul'01	Amortz. Prepaid Ins. Prem. Aug'01	Savings/ (Costs) Aug'01	Net Savings/ (Costs) Aug'01	Amortz. Prepaid Ins. Prem. Sep'01	Savings/ (Costs) Sep'01	Net Savings/ (Costs) Sep'01	Savings/ (Costs) Total			
PGZT8D/E/F/G				IF8NGLA																
Jun'01	270,000	4.2400	3.7000	0.0800	(\$21,600.00)	\$0.00	(\$21,600.00)										(\$21,600.00)			
Jul'01	279,000	4.7700	3.1300	0.2425				(\$67,657.50)	(\$67,657.50)								(\$67,657.50)			
Aug'01	279,000	4.7700	3.1300	0.2425						(\$67,657.50)		(\$67,657.50)					(\$67,657.50)			
Sep'01	270,000	4.7700	2.3100	0.2425									(\$85,476.00)		(\$85,476.00)		(\$85,476.00)			
PGZT88/N/A/C				IFFGTZ1														(\$222,390.00)		
Jun'01	255,000	4.2200	3.7100	0.0800	(\$20,400.00)	\$0.00	(\$20,400.00)										(\$20,400.00)			
Jul'01	263,600	4.7500	3.1100	0.2425				(\$63,898.75)	(\$63,898.75)								(\$63,898.75)			
Aug'01	263,600	4.7500	3.1100	0.2425						(\$63,898.75)		(\$63,898.75)					(\$63,898.75)			
Sep'01	265,000	4.7600	2.2600	0.2425									(\$61,837.50)		(\$61,837.50)		(\$61,837.50)			
PGZT83/4/W/7				IFFGTZ3														(\$210,035.00)		
Jun'01	160,000	4.2150	3.6800	0.0800	(\$12,000.00)	\$0.00	(\$12,000.00)										(\$12,000.00)			
Jul'01	165,000	4.7500	3.1200	0.2425				(\$37,587.50)	(\$37,587.50)								(\$37,587.50)			
Aug'01	165,000	4.7500	3.1200	0.2425						(\$37,587.50)		(\$37,587.50)					(\$37,587.50)			
Sep'01	160,000	4.7500	2.2200	0.2425									(\$36,375.00)		(\$36,375.00)		(\$36,375.00)			
TOTALS				2,745,000				(\$54,000.00)	\$0.00	(\$54,000.00)	(\$169,143.75)	\$0.00	(\$169,143.75)	(\$169,143.75)	\$0.00	(\$169,143.75)	(\$163,687.50)	\$0.00	(\$163,687.50)	(\$555,975.00)
Prepaid Insurance Premium, Ending Balance, G/L#165-16				\$501,975.00				\$332,831.25				\$163,687.50				\$0.00				

16

**ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR SEPTEMBER 2001**

FD-334-01

h:\gas_acct\pqa\Usage Charges-FGT-for Calendar Year 2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,333,322	0.03480	\$81,199.61
2	FTS-1-NO NOTICE	ACCRUED	(108,723)	0.03480	(\$3,783.56)
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,224,599</u>		<u>\$77,416.05</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>1,007,915</u>	<u>0.01780</u>	<u>\$17,940.89</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>3,232,514</u>		<u>\$95,356.94</u>

**ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR SEPTEMBER 2001**

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(16,874)	0.37170	(\$6,271.90)
2	<u>TOTAL</u>		<u>(16,874)</u>		<u>(\$6,271.90)</u>

1000000000 1/1/01
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
September-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 ANADARKO	378,680.0	0.21200	\$80,280.16
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>378,680.0</u>		<u>\$80,280.16</u>

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY	38,760.0	0.23450	\$9,089.22
2 BP ENERGY	145,540.0	0.23350	\$33,983.59
3 BP ENERGY	71,720.0	0.23900	\$17,141.08
4 BP ENERGY	235,650.0	0.24500	\$57,734.25
5 BP ENERGY	99,590.0	0.24050	\$23,951.39
6 BP ENERGY	50,000.0	0.21900	\$10,950.00
7 BP ENERGY	62,000.0	0.19650	\$12,183.01
8 BP ENERGY	52,460.0	0.19300	\$10,124.78
9 BP ENERGY	300,000.0	0.19250	\$57,750.00
10 BP ENERGY	3,045,720.0	0.23500	\$715,744.19
11 BP ENERGY	1,436,950.0	0.22600	\$324,750.70
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>5,538,390.0</u>		<u>\$1,273,402.21</u>

20

TELEPHONE SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
September-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 BRIDGELINE	400,000.0	0.20650	\$82,600.00
2 BRIDGELINE	100,000.0	0.22050	\$22,050.00
3 BRIDGELINE	99,550.0	0.23900	\$23,792.45
4 BRIDGELINE	305,350.0	0.23350	\$71,299.22
5 BRIDGELINE	100,000.0	0.24000	\$24,000.00
6 BRIDGELINE	106,740.0	0.25100	\$26,791.74
7 BRIDGELINE	103,680.0	0.24600	\$25,505.28
8 BRIDGELINE	45,670.0	0.23300	\$10,641.11
9 BRIDGELINE	98,770.0	0.21800	\$21,531.86
10 BRIDGELINE	102,370.0	0.21450	\$21,958.37
11 BRIDGELINE	99,970.0	0.20850	\$20,843.74
12 BRIDGELINE	599,880.0	0.20200	\$121,175.76
13 BRIDGELINE	102,420.0	0.19950	\$20,432.79
14 BRIDGELINE	100,000.0	0.19800	\$19,800.00
15 BRIDGELINE	100,000.0	0.19000	\$19,000.00
16 TOTAL:	<u>2,464,400.0</u>		<u>\$531,422.31</u>

21

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
September-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BRIDGELINE	47,230.0	0.23300	\$11,004.59
2 BRIDGELINE	318,340.0	0.20350	\$64,782.22
3 BRIDGELINE	100,140.0	0.20150	\$20,178.21
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>465,710.0</u>		<u>\$95,965.02</u>

22

PEOPLE'S GAS SERVICE
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CORAL	145,550.0	0.23450	\$34,131.48
2 CORAL	100,000.0	0.23900	\$23,900.00
3 CORAL	50,000.0	0.24800	\$12,400.00
4 CORAL	443,690.0	0.24000	\$106,485.60
5 CORAL	40,400.0	0.23600	\$9,534.40
6 CORAL	49,960.0	0.21700	\$10,841.32
7 CORAL	52,700.0	0.21000	\$11,067.00
8 CORAL	53,380.0	0.20200	\$10,782.76
9 CORAL	67,100.0	0.19800	\$13,285.80
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>1,002,780.0</u>		<u>\$232,428.36</u>

23

REGULATORY REPORT
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
September-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DUKE	43,430.0	0.21750	\$9,446.04
2 DUKE	57,960.0	0.23300	\$13,504.68
3 DUKE	22,200.0	0.23900	\$5,305.80
4 DUKE	104,920.0	0.23800	\$24,970.96
5 DUKE	91,980.0	0.23400	\$21,523.32
6 DUKE	56,150.0	0.21600	\$12,128.40
7 DUKE	42,280.0	0.20800	\$8,794.24
8 DUKE	53,690.0	0.19650	\$10,550.09
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17	0.0	0.00000	\$0.00
18 TOTAL:	<u>472,610.0</u>		<u>\$106,223.52</u>

24

PEOPLE'S GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
September-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 DYNEGY	47,000.0	0.23450	\$11,021.50
2 DYNEGY	4,270.0	0.22000	\$939.40
3 DYNEGY	106,740.0	0.24000	\$25,617.60
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>158,010.0</u>	0.00000	<u>\$37,578.50</u>

25

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
September-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 EL PASO	52,410.0	0.21250	\$11,137.13
2 EL PASO	53,680.0	0.20800	\$11,165.44
3 EL PASO	49,980.0	0.20100	\$10,045.98
4 EL PASO	50,000.0	0.19200	\$9,600.00
5 EL PASO	36,890.0	0.19000	\$7,009.10
6 EL PASO	32,780.0	0.18500	\$6,064.30
7 EL PASO (Sonat)	1,500,000.0	0.23150	\$347,250.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,775,740.0</u>		<u>\$402,271.95</u>

26

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ENRON	133,830.0	0.23925	\$32,018.83
2 ENRON	79,280.0	0.23725	\$18,809.18
3 ENRON	138,300.0	0.24025	\$33,226.56
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>351,410.0</u>		<u>\$84,054.57</u>

27

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EXXON	1,485,890.0	0.22225	\$330,239.10
2 EXXON (Sonat)	1,200,000.0	0.23100	\$277,200.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>2,685,890.0</u>		<u>\$607,439.10</u>

28

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 NOBLE	409,840.0	0.20550	\$84,222.12
2 NOBLE	104,920.0	0.21700	\$22,767.64
3 NOBLE	99,470.0	0.23150	\$23,027.31
4 NOBLE	33,310.0	0.24050	\$8,011.05
5 NOBLE	195,940.0	0.23300	\$45,654.02
6 NOBLE	99,430.0	0.23300	\$23,167.19
7 NOBLE	43,320.0	0.23350	\$10,115.23
8 NOBLE	764,620.0	0.23100	\$176,627.22
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,750,850.0</u>		<u>\$393,591.78</u>

29

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-01

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	PRIOR ENERGY	3,757,200.0	0.00200	\$7,514.40
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,757,200.0</u>		<u>\$7,514.40</u>

SWING SERVICE-COMMODITY

9	PRIOR ENERGY	500,960.0	0.20000	\$100,192.00
10		125,240.0	0.21400	\$26,801.36
11		125,240.0	0.22800	\$28,554.72
12		52,180.0	0.23220	\$12,116.18
13		156,540.0	0.22520	\$35,252.76
14		41,750.0	0.23000	\$9,602.52
15		31,310.0	0.22900	\$7,169.99
16	TOTAL:	<u>1,033,220.0</u>		<u>\$219,689.53</u>

}0

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
September-01

SWING SERVICE-COMMODITY (Cont.)

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (SONAT)	31,310.0	0.23900	\$7,483.09
2 PRIOR	500,960.0	0.23100	\$115,721.76
3 PRIOR	5,220.0	0.22802	\$1,190.24
4 PRIOR	5,220.0	0.21802	\$1,138.04
5 PRIOR	20,870.0	0.21400	\$4,466.14
6 PRIOR	125,240.0	0.20900	\$26,175.16
7 PRIOR	125,240.0	0.20200	\$25,298.48
8 PRIOR	250,480.0	0.20000	\$50,096.00
9 PRIOR	62,620.0	0.20000	\$12,524.00
10 PRIOR	62,620.0	0.19700	\$12,336.14
11 PRIOR	62,620.0	0.19100	\$11,960.42
12 PRIOR	219,180.0	0.16957	\$37,166.70
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>1,471,580.0</u>		<u>\$305,556.17</u>

} |

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	91,230.0	0.22450	\$20,481.15
2 PRIOR	895,570.0	0.22875	\$204,861.88
3 PRIOR	422,040.0	0.22450	\$94,748.08
4 PRIOR	785,920.0	0.22450	\$176,439.13
5 PRIOR	160,610.0	0.22450	\$36,056.96
6 PRIOR	27,290.0	0.22450	\$6,126.61
7 PRIOR (SONAT)	4,340,400.0	0.23100	\$1,002,634.40
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>6,723,060.00</u>		<u>\$1,541,348.21</u>

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PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
September-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 RELIANT	40,780.0	0.23350	\$9,522.13
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>40,780.0</u>		<u>\$9,522.13</u>

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PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
September-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 TEXACO	671,550.0	0.22250	\$149,419.92
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>671,550.0</u>		<u>\$149,419.92</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	51,230.0	0.24200	\$12,397.66
2 UNOCAL	50,000.0	0.23800	\$11,900.00
3 UNOCAL	49,460.0	0.23900	\$11,820.94
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>150,690.0</u>		<u>\$36,118.60</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 WESTERN	100,000.0	0.21850	\$21,850.00
2	127,410.0	0.24150	\$30,769.51
3	50,860.0	0.20950	\$10,655.17
4	39,350.0	0.19150	\$7,535.53
5	161,070.0	0.19100	\$30,764.37
6	45,590.0	0.21800	\$9,938.62
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	524,280.0		\$111,513.20

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

August-01

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
1 ANADARKO	ACCRUED:	34,400.0	0.32000	\$11,008.00
2	ACTUAL:	34,400.0	0.32000	\$11,008.00
3 ANADARKO	ACCRUED:	50,000.0	0.31400	\$15,700.00
4	ACTUAL:	50,000.0	0.31400	\$15,700.00
5 ANADARKO	ACCRUED:	80,000.0	0.31500	\$25,200.00
6	ACTUAL:	80,000.0	0.31500	\$25,200.00
7 ANADARKO	ACCRUED:	102,460.0	0.32100	\$32,889.66
8	ACTUAL:	102,460.0	0.32100	\$32,889.66
9 ANADARKO	ACCRUED:	293,620.0	0.27950	\$82,066.79
10	ACTUAL:	293,620.0	0.27950	\$82,066.79
11 ANADARKO	ACCRUED:	96,550.0	0.25400	\$24,523.70
12	ACTUAL:	96,550.0	0.25400	\$24,523.70
13 BP ENERGY	ACCRUED:	97,340.0	0.33350	\$32,462.89
14	ACTUAL:	97,340.0	0.33350	\$32,462.89
15 BP ENERGY	ACCRUED:	49,090.0	0.30500	\$14,972.45
16	ACTUAL:	49,090.0	0.30500	\$14,972.45
17 BP ENERGY	ACCRUED:	156,550.0	0.27950	\$43,755.73
18	ACTUAL:	156,550.0	0.27950	\$43,755.73

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

August-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19 BP ENERGY	ACCRUED:	102,460.0	0.31600	\$32,377.36
20	ACTUAL:	102,460.0	0.31600	\$32,377.36
21 BP ENERGY	ACCRUED:	150,000.0	0.29850	\$44,775.00
22	ACTUAL:	150,000.0	0.29850	\$44,775.00
23 BP ENERGY	ACCRUED:	50,000.0	0.34600	\$17,300.00
24	ACTUAL:	50,000.0	0.34600	\$17,300.00
25 BP ENERGY	ACCRUED:	22,410.0	0.27950	\$6,263.60
26	ACTUAL:	22,410.0	0.27950	\$6,263.60
27 BP ENERGY	ACCRUED:	48,900.0	0.26500	\$12,958.50
28	ACTUAL:	48,900.0	0.26500	\$12,958.50
29 BP ENERGY	ACCRUED:	50,000.0	0.24800	\$12,400.00
30	ACTUAL:	50,000.0	0.24800	\$12,400.00
31 BP ENERGY	ACCRUED:	3,172,340.0	0.31900	\$1,011,976.46
32	ACTUAL:	3,170,340.0	0.31900	\$1,011,338.46
33 BP ENERGY	ACCRUED:	1,536,960.0	0.31100	\$477,994.56
34	ACTUAL:	1,536,960.0	0.31100	\$477,994.56
35 BRIDGELINE	ACCRUED:	40,980.0	0.24750	\$10,142.55
36	ACTUAL:	40,980.0	0.24750	\$10,142.55
37 BRIDGELINE	ACCRUED:	102,540.0	0.24550	\$25,173.57

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

August-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
38	ACTUAL:	102,540.0	0.24550	\$25,173.57
39 CITRUS	ACCRUED:	0.0	0.00000	\$0.00
40	ACTUAL:	-15,140.0	0.22000	-\$3,330.88
39 CORAL	ACCRUED:	30,730.0	0.25400	\$7,805.42
40	ACTUAL:	30,730.0	0.25400	\$7,805.42
41 CORAL	ACCRUED:	104,930.0	0.25500	\$26,757.15
42	ACTUAL:	104,930.0	0.25500	\$26,757.15
43 DUKE	ACCRUED:	52,460.0	0.31500	\$16,524.90
44	ACTUAL:	52,460.0	0.31500	\$16,524.90
45 DUKE	ACCRUED:	98,680.0	0.31300	\$30,886.84
46	ACTUAL:	98,680.0	0.31300	\$30,886.84
47 DUKE	ACCRUED:	49,850.0	0.30300	\$15,104.55
48	ACTUAL:	49,850.0	0.30300	\$15,104.55
49 DUKE	ACCRUED:	50,000.0	0.32000	\$16,000.00
50	ACTUAL:	50,000.0	0.32000	\$16,000.00
51 DUKE	ACCRUED:	30,320.0	0.26250	\$7,959.00
52	ACTUAL:	30,320.0	0.26250	\$7,959.00
53 DUKE	ACCRUED:	52,980.0	0.31250	\$16,556.25
54	ACTUAL:	52,980.0	0.31250	\$16,556.25

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

August-01

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
55 DYNEGY	ACCRUED:	50,000.0	0.31200	\$15,600.00
56	ACTUAL:	50,000.0	0.31200	\$15,600.00
57 DYNEGY	ACCRUED:	49,850.0	0.30500	\$15,204.25
58	ACTUAL:	49,850.0	0.30500	\$15,204.25
59 EL PASO	ACCRUED:	49,340.0	0.31300	\$15,443.42
60	ACTUAL:	49,340.0	0.31300	\$15,443.42
61 EL PASO	ACCRUED:	160,000.0	0.31200	\$49,920.00
62	ACTUAL:	160,000.0	0.31200	\$49,920.00
63 EL PASO	ACCRUED:	78,180.0	0.34050	\$26,620.29
64	ACTUAL:	78,180.0	0.34050	\$26,620.29
65 EL PASO	ACCRUED:	307,380.0	0.31850	\$97,900.53
66	ACTUAL:	307,380.0	0.31850	\$97,900.53
67 EL PASO	ACCRUED:	102,460.0	0.31400	\$32,172.44
68	ACTUAL:	102,460.0	0.31400	\$32,172.44
69 EL PASO	ACCRUED:	1,550,000.0	0.31300	\$485,150.00
70	ACTUAL:	1,550,000.0	0.31350	\$485,925.00
71 ENRON	ACCRUED:	22,400.0	0.31950	\$7,156.80
72	ACTUAL:	22,400.0	0.31950	\$7,156.80
73 ENRON	ACCRUED:	115,040.0	0.24900	\$28,644.96

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

August-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
74	ACTUAL:	115,040.0	0.24900	\$28,644.96
75 ENRON	ACCRUED:	97,740.0	0.24750	\$24,190.65
76	ACTUAL:	97,740.0	0.24750	\$24,190.65
77 ENRON	ACCRUED:	100,000.0	0.31700	\$31,700.00
78	ACTUAL:	0.0	0.00000	\$0.00
79 ENRON	ACCRUED:	200,000.0	0.31500	\$63,000.00
80	ACTUAL:	0.0	0.00000	\$0.00
81 ENRON	ACCRUED:	150,000.0	0.31000	\$46,500.00
82	ACTUAL:	0.0	0.00000	\$0.00
83 EXXON	ACCRUED:	1,535,540.0	0.31225	\$479,472.37
84	ACTUAL:	1,535,540.0	0.31225	\$479,472.37
85 EXXON	ACCRUED:	1,240,000.0	0.31350	\$388,740.00
86	ACTUAL:	1,240,000.0	0.31350	\$388,740.00
87 NOBLE	ACCRUED:	100,000.0	0.30100	\$30,100.00
88	ACTUAL:	100,000.0	0.30100	\$30,100.00
89 NOBLE	ACCRUED:	99,690.0	0.30200	\$30,106.38
90	ACTUAL:	99,690.0	0.30200	\$30,106.38
91 NOBLE	ACCRUED:	81,970.0	0.31200	\$25,574.64
92	ACTUAL:	81,970.0	0.31200	\$25,574.64

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

August-01

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
93 NOBLE	ACCRUED:	127,970.0	0.34050	\$43,573.79
94	ACTUAL:	127,970.0	0.34050	\$43,573.79
95 NOBLE	ACCRUED:	307,380.0	0.31850	\$97,900.53
96	ACTUAL:	307,380.0	0.31850	\$97,900.53
97 NOBLE	ACCRUED:	204,870.0	0.31400	\$64,329.18
98	ACTUAL:	204,870.0	0.31400	\$64,329.18
99 NOBLE	ACCRUED:	102,460.0	0.31750	\$32,531.05
100	ACTUAL:	102,460.0	0.31750	\$32,531.05
101 NOBLE	ACCRUED:	153,690.0	0.28450	\$43,724.81
102	ACTUAL:	153,690.0	0.28450	\$43,724.81
103 NOBLE	ACCRUED:	157,640.0	0.27550	\$43,429.81
104	ACTUAL:	157,640.0	0.27550	\$43,429.83
105 NOBLE	ACCRUED:	114,600.0	0.26200	\$30,025.20
106	ACTUAL:	114,600.0	0.26200	\$30,025.20
107 NOBLE	ACCRUED:	49,750.0	0.26100	\$12,984.75
108	ACTUAL:	49,750.0	0.26100	\$12,984.75
109 NOBLE	ACCRUED:	50,000.0	0.30800	\$15,400.00
110	ACTUAL:	50,000.0	0.30800	\$15,400.00
111 NOBLE	ACCRUED:	842,350.0	0.31500	\$265,340.25

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

August-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
112	ACTUAL:	837,460.0	0.31500	\$263,799.90
113 PRIOR	ACCRUED:	50,000.0	0.31600	\$15,800.00
114	ACTUAL:	50,000.0	0.31550	\$15,775.00
115 PRIOR	ACCRUED:	14,740.0	0.31700	\$4,672.58
116	ACTUAL:	14,740.0	0.31700	\$4,672.58
117 PRIOR	ACCRUED:	4,830.0	0.48500	\$2,342.55
118	ACTUAL:	4,830.0	0.31800	\$1,535.94
119 PRIOR	ACCRUED:	16,770.0	0.32500	\$5,450.25
120	ACTUAL:	16,770.0	0.32000	\$5,366.40
121 PRIOR	ACCRUED:	12,040.0	0.32000	\$3,852.80
122	ACTUAL:	12,040.0	0.31000	\$3,732.40
123 PRIOR	ACCRUED:	166,820.0	0.31450	\$52,464.90
124	ACTUAL:	166,820.0	0.31450	\$52,464.89
125 PRIOR	ACCRUED:	918,120.0	0.31450	\$288,748.63
126	ACTUAL:	918,070.0	0.31450	\$288,733.02
127 PRIOR	ACCRUED:	923,460.0	0.31375	\$289,735.84
128	ACTUAL:	923,460.0	0.31375	\$289,735.58
129 PRIOR	ACCRUED:	438,370.0	0.31450	\$137,867.50
130	ACTUAL:	438,370.0	0.31450	\$137,867.37
131 PRIOR	ACCRUED:	4,880.0	0.35000	\$1,708.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

August-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
132	ACTUAL:	4,880.0	0.35000	\$1,708.00
133 PRIOR	ACCRUED:	11,990.0	0.31000	\$3,716.90
134	ACTUAL:	11,990.0	0.36500	\$4,376.35
135 PRIOR	ACCRUED:	9,990.0	0.32500	\$3,246.75
136	ACTUAL:	22,030.0	0.32500	\$7,159.75
137 PRIOR	ACCRUED:	24,070.0	0.31000	\$7,461.70
138	ACTUAL:	12,030.0	0.31500	\$3,789.45
139 PRIOR	ACCRUED:	2,800.0	0.32100	\$898.80
140	ACTUAL:	2,800.0	0.32100	\$898.80
141 PRIOR	ACCRUED:	2,800.0	0.28950	\$810.60
142	ACTUAL:	2,800.0	0.28950	\$810.60
143 PRIOR	ACCRUED:	7,910.0	0.27950	\$2,210.83
144	ACTUAL:	7,910.0	0.27950	\$2,210.83
145 PRIOR	ACCRUED:	2,760.0	0.26250	\$724.50
146	ACTUAL:	2,760.0	0.26250	\$724.50
147 PRIOR	ACCRUED:	2,800.0	0.25750	\$721.00
148	ACTUAL:	2,800.0	0.25750	\$721.00
149 PRIOR	ACCRUED:	2,800.0	0.24750	\$693.00
150	ACTUAL:	2,800.0	0.24750	\$693.00
151 PRIOR	ACCRUED:	2,790.0	0.25050	\$698.90

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

August-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
152	ACTUAL:	2,790.0	0.25050	\$698.90
153 PRIOR	ACCRUED:	3,180,910.0	0.31300	\$995,624.83
154	ACTUAL:	3,180,910.0	0.31300	\$995,624.83
155 PRIOR	ACCRUED:	1,304,170.0	0.31475	\$410,487.43
156	ACTUAL:	1,304,170.0	0.31100	\$405,596.87
157 PRIOR	ACCRUED:	3,882,440.0	0.00200	\$7,764.88
158	ACTUAL:	3,488,060.0	0.00137	\$4,771.02
159 PRIOR	ACCRUED:	15,660.0	0.35100	\$5,496.66
160	ACTUAL:	15,660.0	0.30116	\$4,716.17
161 PRIOR	ACCRUED:	62,620.0	0.31000	\$19,412.20
162	ACTUAL:	62,620.0	0.30116	\$18,858.64
163 PRIOR	ACCRUED:	62,620.0	0.31500	\$19,725.30
164	ACTUAL:	62,620.0	0.30116	\$18,858.64
165 PRIOR	ACCRUED:	125,240.0	0.31300	\$39,200.12
166	ACTUAL:	125,240.0	0.30116	\$37,717.28
167 PRIOR	ACCRUED:	125,240.0	0.31200	\$39,074.88
168	ACTUAL:	125,240.0	0.30116	\$37,717.28
169 PRIOR	ACCRUED:	20,880.0	0.31800	\$6,639.84
170	ACTUAL:	20,880.0	0.30116	\$6,288.22
171 PRIOR	ACCRUED:	93,930.0	0.30300	\$28,460.79

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

August-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
172	ACTUAL:	93,930.0	0.30116	\$28,287.96
173 PRIOR	ACCRUED:	114,810.0	0.30400	\$34,902.24
174	ACTUAL:	114,810.0	0.30116	\$34,576.18
175 PRIOR	ACCRUED:	114,810.0	0.30000	\$34,443.00
176	ACTUAL:	114,810.0	0.30116	\$34,576.18
177 PRIOR	ACCRUED:	83,490.0	0.31500	\$26,299.35
178	ACTUAL:	83,490.0	0.30116	\$25,143.85
179 PRIOR	ACCRUED:	114,810.0	0.34100	\$39,150.21
180	ACTUAL:	114,810.0	0.30116	\$34,576.18
181 PRIOR	ACCRUED:	375,720.0	0.32000	\$120,230.40
182	ACTUAL:	375,720.0	0.30116	\$113,151.84
183 PRIOR	ACCRUED:	125,240.0	0.31600	\$39,575.84
184	ACTUAL:	125,240.0	0.30116	\$37,717.28
185 PRIOR	ACCRUED:	125,240.0	0.31700	\$39,701.08
186	ACTUAL:	125,240.0	0.30116	\$37,717.28
187 PRIOR	ACCRUED:	73,060.0	0.32100	\$23,452.26
188	ACTUAL:	73,060.0	0.30116	\$22,002.75
189 PRIOR	ACCRUED:	73,060.0	0.29300	\$21,406.58
190	ACTUAL:	73,060.0	0.30116	\$22,002.75

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

August-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
191 PRIOR	ACCRUED:	125,250.0	0.28100	\$35,195.25
192	ACTUAL:	125,250.0	0.30116	\$37,720.29
193 PRIOR	ACCRUED:	73,060.0	0.26600	\$19,433.96
194	ACTUAL:	73,060.0	0.30116	\$22,002.75
195 PRIOR	ACCRUED:	52,180.0	0.26300	\$13,723.34
196	ACTUAL:	52,180.0	0.30116	\$15,714.53
197 PRIOR	ACCRUED:	114,810.0	0.25100	\$28,817.31
198	ACTUAL:	114,810.0	0.30116	\$34,576.18
199 PRIOR	ACCRUED:	125,240.0	0.24900	\$31,184.76
200	ACTUAL:	125,240.0	0.30116	\$37,717.28
201 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
202	ACTUAL:	104,190.0	0.30116	\$31,377.86
203 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
204	ACTUAL:	5,220.0	0.30116	\$1,572.06
205 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
206	ACTUAL:	5,220.0	0.30116	\$1,572.03
207 RELIANT	ACCRUED:	50,000.0	0.30300	\$15,150.00
208	ACTUAL:	50,000.0	0.30300	\$15,150.00
209 RELIANT	ACCRUED:	40,910.0	0.24800	\$10,145.68

47

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

August-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
210	ACTUAL:	40,910.0	0.24800	\$10,145.68
211 TEA	ACCRUED:	0.0	0.00000	\$0.00
212	ACTUAL:	10,000.0	0.32500	\$3,250.00
213 TEXACO	ACCRUED:	751,370.0	0.30750	\$231,046.30
214	ACTUAL:	751,370.0	0.30750	\$231,046.28
215 WESTERN	ACCRUED:	75,140.0	0.32000	\$24,044.80
216	ACTUAL:	<u>75,140.0</u>	0.32000	<u>\$24,044.80</u>
217 TOTAL ACCRUED:		29,009,500.0		\$7,797,586.35
218 TOTAL ACTUAL:		28,267,670.0		\$7,677,502.12
219	ADJUSTMENT:	<u>-741,830.0</u>		<u>-\$120,084.23</u>

48

Energy Services

Attn: Gas Mktg-Accounts Payable
 Peoples Gas System
 a Division of Tampa Electric Company
 P. O. Box 2562
 Tampa, FL 33601-2562

Invoice: A0109S0008
 Invoice Date: 09/10/2001
 Customer #: 1171
 AESC Contract #: SLS01562

COPY

<p>Due Date: 09/25/2001</p>	<p>When paying, please refer to invoice #: A0109S0008</p>	<p>Remit by wire transfer to: <i>9/25/01 WT</i> Anadarko Energy Services Company Mellon Bank ABA #: REDACTED Account: REDACTED <i>01-90-000-23202-000</i></p>
--	--	--

FOR NATURAL GAS SOLD DURING THE MONTH OF AUGUST 2001

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT	6489	FGT ZN 1 POOL (STA 7)	08092001000100 0001	09	09	✓ 3,440	MMBTU	3.2000	\$11,008.00
						Total Volume:	3,440		\$11,008.00
FGT	7995	FGT ZN 2 POOL (STA 8)	08092001001100 0001	10	10	✓ 5,000	MMBTU	3.1400	\$15,700.00
				21	21	✓ 8,000	MMBTU	3.1500	\$25,200.00
				29	29	✓ 9,655	MMBTU	2.5400	\$24,523.70
						Total Volume:	22,655		\$65,423.70
INVOICE TOTALS:						26,095			<u>\$76,431.70</u>

44
Glenn... 7872

Attn: Gas Mktg-Accounts Payable
 Peoples Gas System
 a Division of Tampa Electric Company
 P. O. Box 2562
 Tampa, FL 33601-2562

Invoice: A0109S0204
 Invoice Date: 09/18/2001
 Customer #: 1171
 AESC Contract #: SLS01562

COPY

<p>Due Date: 09/28/2001</p>	<p>When paying, please refer to invoice #: A0109S0204</p>	<p>Remit by wire transfer to: Anadarko Energy Services Company Mellon Bank ABA #: Account #: 01-90-000-23202-000</p>
---------------------------------	--	---

FOR NATURAL GAS SOLD DURING THE MONTH OF AUGUST 2001

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT	7995	FGT ZN 2 POOL. (STA 8)							
			08222001000100 0001	23	23	10,246	MMBTU	3.2100 ✓	\$32,889.66
			08242001009400 0001	25	27	30,000	MMBTU	2.7950 ✓	\$83,850.00
				Total Volume:		40,246			\$116,739.66

INVOICE TOTALS: 40,246 ~~\$116,739.66~~

Volume correction 8/25 - 8/27 <30,000> <83,850.00>
Revised Volume 8/25 - 8/27 29,362 82,066.79
Total Due Anadarko - Inv A0109S0204 \$114,956.45

50

Please fax payment details to Marketing Accting - (832)348-8938 Refer questions to - (281)863-7030

Gas Sales Invoice

BP Energy Company
Tax ID 38-3421804

Attention: Ed Elliott
PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELECTRIC
PO BOX 2562
TAMPA, FL, 33601

Fax # (813) 228-4184

Contract # 600843
Delivery Month Aug 2001
Due Date 09/10/2001

Remit: US \$ WIRE

Wire Trf 9/12/2001
Chase Manhattan Bank N.Y.
Acct #
ABA #
REDACTED

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Natural Gas delivered during Aug 2001

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #11 MOUNT VERNON (0025308)	30,298	3.0098	91,191.07
CS #8 ZACHARY (0025412)	42,201	2.9764	125,608.06
Total Amount Due	72,499		216,799.13

Adj fee (42,201) (125,608.06)
Underbilled 42,377 126,074.46
Total 72,675 217,265.53

Backup attached to WY 15435 -

01-90-000-23202-00

COPY

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If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only: 032739 00

Gas Sales Invoice - Daily Price Deal/Volume

BP Energy Company

Tax ID 38-3421804

Attention Ed Elliott

PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELECTRIC
PO BOX 2582
TAMPA, FL, 33601

Contract # 600843
Delivery Month Aug 2001
Due Date 09/10/2001

Payment Method US \$ WIRE

Fax # (813) 228-4194

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Natural Gas delivered during Aug 2001

Calculations are based on nominated quantities

BP Amoco ID 126376 / 126373

Meter Name/# CS #11 MOUNT VERNON (0025309)

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/01/2001	3.3350 ✓	9,734 ✓	32,462.89 ✓
08/14/2001	3.0500 ✓	4,909 ✓	14,972.45 ✓
08/25/2001	2.7950 ✓	3,753 ✓	10,489.64 ✓
08/26/2001	2.7950 ✓	6,147 ✓	17,180.88 ✓
08/27/2001	2.7950 ✓	5,755 ✓	16,085.23 ✓
Totals	3.0098	30,298	91,191.07

BP Amoco ID 126376 / 251185

Meter Name/# CS #8 ZACHARY (0025412)

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/08/2001	3.1600 ✓	10,246 ✓	32,377.36 ✓
08/11/2001	2.9850 ✓	5,000 ✓	14,925.00 ✓
08/12/2001	2.9850 ✓	5,000 ✓	14,925.00 ✓
08/13/2001	2.9850 ✓	5,000 ✓	14,925.00 ✓
08/17/2001	3.4600 ✓	5,000 ✓	17,300.00 ✓
08/27/2001	2.7950 ✓	2,241 ✓	6,283.80 ✓
08/28/2001	2.6500	4,714	12,492.10
08/30/2001	2.4800 ✓	5,000 ✓	12,400.00 ✓
Totals	2.9764	42,201	125,608.06

COPY

*Base Commodity Price, does not include Special Pricing Provisions

08/28/01 (2.6500) (4,714) (12,492.10)
 08/28/01 2.6500 4,890 12,958.50
 Revised Total 42,377 @ 126,074.46

52

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only: 032739 00

Gas Sales Invoice



BP Energy Company
Tax ID 38-3421804

Attention Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2682
TAMPA, FL, 33801-2562

Invoice Number 15435
Invoice Date 09/05/2001
Contract # 143286
Delivery Month Aug 2001
Due Date 09/15/2001

Remit: US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10081-0000

Fax # (813) 228-4184

01-90-00-23202-000

WT 9/14/01
REDACTED

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Natural Gas delivered during Aug 2001

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #8 ZACHARY (0025412)	317,213	3.1900	1,011,909.47
Matagorda Island 703 (M1703)	153,715	3.1100	478,053.65
Total Amount Due	470,928		1,489,963.12

Adj for Overbill (317,213) (1,011,909.47)
 317,034 1,011,338.46

Adj for overbill: (153,715) (478,053.65)
 153,696 477,994.56

 Revised Total 470,730 1,489,333.02

317,034.00+
153,696.00+
470,730.00*

1,011,338.46+
477,994.56+
1,489,333.02*

COPY

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If you have any questions, please contact Meloncon, Troy at (281) 368-4285 or send a facsimile to (281) 368-5313

For BP use only: 125329 00

Gas Sales Invoice - Dally Price Deal/Volume



BP Energy Company
Tax ID 38-3421804

Attention: Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2582
TAMPA, FL, 33601-2582

Invoice Number 15435
Invoice Date 09/05/2001
Contract # 143286
Delivery Month Aug 2001
Due Date 09/15/2001

Payment Method US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10081-0000

Fax # (813) 228-4184

REDACTED

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's Invoice number on all remittances. ***

Natural Gas delivered during Aug 2001

Calculations are based on nominated quantities

BP Amoco ID 115182 / 115360

Meter Name/# CS #8 ZACHARY (0025412)

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/01/2001	3.1900	10,246	32,684.74
08/02/2001	3.1900	10,246	32,684.74
08/03/2001	3.1900	10,246	32,684.74
08/04/2001	3.1900	10,246	32,684.74
08/05/2001	3.1900	10,246	32,684.74
08/06/2001	3.1900	10,246	32,684.74
08/07/2001	3.1900	10,246	32,684.74
08/08/2001	3.1900	10,246	32,684.74
08/09/2001	3.1900	10,144	32,359.36
08/10/2001	3.1900	10,246	32,684.74
08/11/2001	3.1900	10,246	32,684.74
08/12/2001	3.1900	10,246	32,684.74
08/13/2001	3.1900	10,246	32,684.74
08/14/2001	3.1900	10,246	32,684.74
08/15/2001	3.1900	10,197	32,528.43
08/16/2001	3.1900	9,984	31,848.96
08/17/2001	3.1900	10,246	32,684.74
08/18/2001	3.1900	10,246	32,684.74
08/19/2001	3.1900	10,246	32,684.74
08/20/2001	3.1900	10,246	32,684.74
08/21/2001	3.1900	10,246	32,684.74
08/22/2001	3.1900	10,246	32,684.74
08/23/2001	3.1900	10,246	32,684.74
08/24/2001	3.1900	10,246	32,684.74
08/25/2001	3.1900	10,246	32,684.74

COPY

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*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only: 125329 00

Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company
Tax ID 36-3421804

Attention Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2582
TAMPA, FL, 33601-2562

Invoice Number 15435
Invoice Date 09/05/2001
Contract # 143296
Delivery Month Aug 2001
Due Date 09/15/2001

Payment Method US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK NY - ACCT NO
ABA#
NEW YORK, NY, 10081-8000

Fax # (813) 228-4194

REDACTED

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Natural Gas delivered during Aug 2001

Calculations are based on nominated quantities

BP Amoco ID 115182 / 115360

Meter Name# CS #8 ZACHARY (0025412)

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/26/2001	3.1900	10,246	32,684.74
08/27/2001	3.1900	10,246	32,684.74
08/28/2001	3.1900	10,246	32,684.74
08/29/2001	3.1900	10,246	32,684.74
08/30/2001	3.1900	10,246	32,684.74
08/31/2001	3.1900	10,246	32,684.74
Totals	3.1900	317,213	1,011,909.47

Handwritten: 317,213, 1,011,976.46

COPY

BP Amoco ID 115182 / 251058

Meter Name# Matagorda Island 703 (MI703)

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/01/2001	3.1100	5,000 ✓	15,550.00
08/02/2001	3.1100	5,000 ✓	15,550.00
08/03/2001	3.1100	5,000 ✓	15,550.00
08/04/2001	3.1100	5,000 ✓	15,550.00
08/05/2001	3.1100	5,000 ✓	15,550.00
08/06/2001	3.1100	5,000 ✓	15,550.00
08/07/2001	3.1100	5,000 ✓	15,550.00
08/08/2001	3.1100	5,000 ✓	15,550.00
08/09/2001	3.1100	4,826 ✓	15,008.86
08/10/2001	3.1100	5,000	15,550.00
08/11/2001	3.1100	5,000	15,550.00
08/12/2001	3.1100	5,000	15,550.00
08/13/2001	3.1100	5,000	15,550.00
08/14/2001	3.1100	5,000	15,550.00

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only: 125329 00

Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company
Tax ID 36-3421804

Attention Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2682
TAMPA, FL, 33601-2562

Invoice Number 15435
Invoice Date 09/05/2001
Contract # 143286
Delivery Month Aug 2001
Due Date 09/15/2001

Payment Method US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10081-6000

REDACTED

Fax # (813) 228-4184

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Natural Gas delivered during Aug 2001

Calculations are based on nominated quantities

BP Amoco ID 115182 / 251058

Meter Name# Matagorda Island 703 (MI703)

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/15/2001	3.1100	4,997	15,540.67
08/16/2001	3.1100	5,000	15,550.00
08/17/2001	3.1100	5,000	15,550.00
08/18/2001	3.1100	5,000	15,550.00
08/19/2001	3.1100	5,000	15,550.00
08/20/2001	3.1100	5,000	15,550.00
08/21/2001	3.1100 ✓	4,967 ✓	15,447.37
08/22/2001	3.1100 ✓	4,974 ✓	15,469.14
08/23/2001	3.1100 ✓	5,000 ✓	15,550.00
08/24/2001	3.1100 ✓	5,000 ✓	15,550.00
08/25/2001	3.1100 ✓	5,000 ✓	15,550.00
08/26/2001	3.1100 ✓	5,000 ✓	15,550.00
08/27/2001	3.1100 ✓	4,126 ✓	12,831.86
08/28/2001	3.1100 ✓	4,833 ✓	15,030.63
08/29/2001	3.1100 ✓	5,000 ✓	15,550.00
08/30/2001	3.1100 ✓	5,000 ✓	15,550.00
08/31/2001	3.1100 ✓	4,992 ✓	15,525.12
Totals	3.1100	153,715	478,053.85

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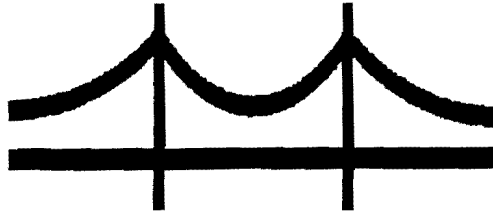
*Base Commodity Price, does not include Special Pricing Provisions

153,696 477,994⁵⁶

56

If you have any questions, please contact Meloncon, Troy at (281) 366-4285 or send a facsimile to (281) 366-5313

For BP use only: 125329 00



Bridgeline Gas Marketing LLC

SAP ID: 3000019920

SALES INVOICE

9/28/01 *CU*

Bill To: Peoples Gas System, Inc. 702 North Franklin St Tampa, FL 33602 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4742	Remit To: <i>WT 10/1/01</i> Bridgeline Gas Marketing LLC Bank: Bank of America, N.A. Bank ID: <i>01-90-000-23102</i> Acct: REDACTED Swift: NABKUS44 Contact: Doug Wilkinson Telephone: (713) 345-5996 Fax: (713) 646-6074	Invoice Number: 1056SA Invoice Date: September 21, 2001 Due Date: October 1, 2001 Payment Method: Check or Wire Transfer-CPs C
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Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Date													
Delivery Period Aug-01 Contract: 96067302 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT													
6	08/31	08/31	Cost of Gas	SA-1015185			10,254	10,254	MMBtu ✓	\$2.45500 USD	MMBtu ✓	\$25,173.57	\$25,173.57 ✓
Pre-tax Sub-total:							<u>10,254</u>	<u>10,254</u>					<u>\$25,173.57</u>
Delivery Period Aug-01 Contract: 96067302 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT Price Index: FGT.Z2.GDP.D.A													
5	08/30	08/30	Cost of Gas	SA-1015185			4,098	4,098	MMBtu ✓	\$2.47500 USD	MMBtu ✓	\$10,142.55	\$10,142.55 ✓
Pre-tax Sub-total:							<u>4,098</u>	<u>4,098</u>					<u>\$10,142.55</u>
Invoice Total:							<u>14,352</u>	<u>14,352</u>	MMBtu				<u>\$35,316.12</u>
												USD <i>(initials)</i>	

COPY

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SALES INVOICE

Wire Transfer



Citrus Trading Corp.

Bill To: Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: Citrus Trading Corp. Bank: Bank of America, N.A. ABA: Acct: REDACTED Contact: Max Doner Telephone: (713) 853-6639	Invoice Number: 2009 Delivery Period: Aug-01 Invoice Date: September 10, 2001 Due Date: September 20, 2001 Payment Method: Wire
---	---	---

Ref.	Start	End	Description	Deal #	EOL#	Tiers	MCF Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Delivery Date														
Delivery Period:														
08/01	08/01	08/31	Cost of Gas	96003918 SA-22844	P/L: FGT	Point: 59963 - ORLANDO TURNPIKE	62,000	62,000*	MMBtu	\$2.2000	MMBtu	\$136,400.00	\$136,400.00	
Pre-tax Sub-total:												62,000	62,000	\$136,400.00
08/01	08/01	08/31	LE RIDER - CITRUS									(\$139,730.88)		
08/01	08/01	08/31	TRANSPORT DEMAND CHARGE REIMBURSEMENT									\$6,072.51		
08/01	08/01	08/31	TRANSPORTATION USAGE REIMBURSEMENT									(\$51.42)		
Invoice Total:												62,000		\$2,690.21
													USD	

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01-90-000-232-02-00-0

CITRUS TRADING CORP.
LE RIDER REIMBURSEMENT CALCULATION
PEOPLES GAS SYSTEMS
FOR THE PRODUCTION MONTH - AUGUST 2001

LE Rider Customers' Measured Volumes at City Gate:	61,989.7			✓
Add: FGT Fuel @ 2.4% ((61989.7/.976)-61989.7)	1,524.3			✓
LE Rider Customers' Measured Volumes at FGT Receipt Point:	63,514.0			✓
Volumes Released to Citrus at City Gate:	60,512.0			✓
Confirmed Delivery Volume at City Gate:	60,512.0			✓
Less: LE Rider Measured Volume at City Gate:	61,989.7			✓
People's Volumes @ City Gate:	(1,477.7)			✓

Calculation of Amount Due:	Volume	Rate	Amount	
Commodity Fuel (Due Citrus Trading)	62,000.0	\$2.20	\$136,400.00	✓
Commodity Fuel (Due Peoples Gas)	(63,514.0)	\$2.20	(\$139,730.88)	✓
Reservation Fees (Due Peoples Gas)	(1,477.7)	\$0.3717	(\$549.25)	✓
Usage Charges (Due Peoples Gas)	(1,477.7)	\$0.0348	(\$51.42)	✓
Additional Reservation/Usage Charges (USF and H. Lee Moffitt) (Due Citrus Trading) Rate = (.3717+.0348-.1941)	31,175.9	\$0.2124	\$6,621.76	✓
Unused (Excess) Capacity (Due Citrus Trading)	0.0	\$0.3717	\$0.00	✓
Amount Due Citrus Trading			\$2,690.21	✓

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Peoples Gas System a div of Tampa Electric Co
 702 N Franklin St
 Tampa, FL 33602
 Fax - (813) 228-4194

Coral Energy Resources LP Sales Invoice

Invoice No: CER-I-200108-0612
 Contract Number: 010-NG-BS-05402
 GMS Contract Number: S-PEOPLES-S-0002
 Customer ID: PEOPLES
 Invoice Date: 09/11/2001
 Due Date: 09/25/2001
 Volume Base: MMBtu

COPY

Prod. Month	Pipeline	Meter/Pool #	Description
8/2001	FL GAS TR	0025309	CS #11 MOUNT VERNON

MMBtu	Avg. Price*	Amount Due
13,566 ✓	\$2.5500	\$34,593.30
13,566		\$34,593.30 Totals

(* = Average Price is rounded)

Recap:

Commodity Total	\$34,593.30
Net Amount Due in U.S. \$	\$34,593.30

Rate correction on 7073 1th @ 2.53 (\$7,836¹⁵)
Corrected rate @ 2.54 \$7,805.42
Revised Total \$34,562⁵⁷
Based on fixed price per E of the Peoples Gas Supply
(813) 228-4691

09

WT 9/25/01

Please Wire Amount To:

Chase Manhattan Bank
 New York, NY
 Account#: **REDACTED**
 ABA#

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-4869

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

01-90-000-23202-000 R ✓



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Mobil

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Peoples Gas System, Inc.
ATTN: ED ELLIOTT
111 MADISON STREET
P. O. BOX 2562
TAMPA, FL 33601

Invoice No: SR01080977
Customer No: 211829-01
Customer Fax: (813) 275-3768

Payment by wire transfer: 9/25/01 WT
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # REDACTED
Account # 01-90-000-23202-000
Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice Date: September 10, 2001
Payment Terms: Due September 25, 2001
unless otherwise provided in effective contract

Invoice for Natural Gas for Nom deliveries.

Product	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due	
Florida Gas Transmission Company:							
	01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	5,246 ✓	3.1500 ✓	16,524.90
	01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	9,868 ✓	3.1300 ✓	30,886.84
	01	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	* 5,369	3.1250 ✓	16,778.13
	01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	4,985 ✓	3.0300 ✓	15,104.55
	01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	5,000 ✓	3.2000 ✓	16,000.00
	01	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	3,032 ✓	2.6250 ✓	7,959.00
Invoice Totals				33,500		\$103,253.42	

- When paying by check, send remittance information with payment.
- When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
- Please refer to this invoice with your payment.
- Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.

Volume correct 7995 Zone 2 / CS # 8 <5369> <16,778.13>
 Revised Volume 7995 " " 5298 16,556.25
 Total amt due Duke Energy \$103,031.54

DYNEGY MARKETING AND TRADE
1000 LOUISIANA
SUITE 5800
HOUSTON, TEXAS 77002-5050
PHONE: 713-507-6400
FAX: 713-767-0090

INVOICE NO.: 209828-00

INVOICE DATE: 09-11-01

CONTRACT NO.: 8083

CLIENT CONTACT: ANS

PEOPLES GAS SYSTEM, INC.
P. O. BOX 2562
702 N. FRANKLIN STREET
TAMPA FL 33602-2562
GAS ACCOUNTING
(813)-228-4149
#3608100
2396*1808

TERMS: Net Due On or Before
09-20-01

Volumes: MMBTUs
Prices : US Dollars

COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
-------------	------------------	------	--------

Estimated August 2001 Volumes of
Natural Gas Purchased from
DYNEGY MARKETING AND TRADE via

FLORIDA GAS TRANSMISSION COMPANY

ZONE 2 POOL	4,985	3.050000	15,204.25
ZONE 2 POOL	5,000	3.120000	15,600.00

Wire To: BANK ONE, NA *Wire Trf 9/20/2001*
Chicago, IL *Chq to 01-90-000-2321*
ABA ACCOUNT #
CREDIT DYNEGY MARKETING AND TRADE

REDACTED

Lockbox: P.O. BOX 730508
DALLAS, TX 75373-0508

Questions regarding this invoice should be directed to
Tina R. Coutts at (713)-767-4899.
Support for your payment should be Faxed to (713)-507-3787.
PLEASE PAY PER CONTRACT TERMS.

TOTAL INVOICE 9,985 MMBTUs 30,804.25 @

62

El Paso Merchant Energy, L.P.

P.O. Box 2511
Houston, TX 77252-2511

Sales Invoice

Bill To: Peoples Gas System, Inc.
P.O. Box 2562
Tampa, FL 33601-2562
Attn: A/P - Dee Wilkerson, Attn:
Fax: (813) 228-4194

Invoice Nbr: I0108S0027
Invoice Date: 09/13/2001
Contract Nbr: SLS02019
Contract Date: 05/01/2001
Customer #: 827

COPY

SOLD DURING THE MONTH OF AUGUST 2001

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
SNG PSNG1271	EPME TIER 1 POOL Z0	Downstream K#:		FSNG87		Prod Type: GAS		
Deal-Order-Rev Nbr: 07172001000265-0006-00								

BASE COMMODITY	01	31	155,000	MMBTU	\$3.1375	\$486,312.50
<i>Rate correct</i>						486,312.50
<i>per Judy Campbell, Houston</i>						486,312.50
<i>(813) 228-4194</i>						486,312.50
Total Base Commodity					155,000	Net Amount Due <u>\$486,312.50</u>

485,925.00
(W)

TERMS: Pay by Wire Transfer on or before September 25, 2001

For questions please call Rachel Ferguson
Phone: 713-420-2284
Fax: 713-420-2108

SEND PAYMENT TO:

El Paso Merchant Energy, L.P.
Mellen Bank
ABA #: _____
Account #: _____
Attn: _____

REDACTED
W TRF 9/25/01
90-000-23202-000
(W)

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.
P.O. Box 2511
Houston, TX 77252-2511

El Paso Merchant Energy, L.P.

P.O. Box 2511
Houston, TX 77252-2511

Sales Invoice

Bill To: Peoples Gas System, Inc.
P.O. Box 2562
Tampa, FL 33601-2562
Attn: A/P - Mr. Ed Elliott
Fax: (813) 228-4194

Invoice Nbr: I0108S0009
Invoice Date: 09/13/2001
Contract Nbr: SLS01515
Contract Date: 04/01/1998
Customer #: 827

COPY

SOLD DURING THE MONTH OF AUGUST 2001

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT 25306	CS #7 - EUNICE							
Deal-Order-Rev Nbr: 08082001000065-0001-00			Downstream K #:		Prod Type: GAS			
Deal-Order-Rev Nbr: 08152001000109-0001-00		BASE COMMODITY	09	09	4,934	MMBTU	\$3.1100	\$15,344.74
Deal-Order-Rev Nbr: 08162001000042-0001-00		BASE COMMODITY	16	16	16,000	MMBTU	\$3.1200	\$49,920.00
Deal-Order-Rev Nbr: 08172001000005-0001-00		BASE COMMODITY	17	17	7,818	MMBTU	\$3.4050	\$26,620.29
Deal-Order-Rev Nbr: 08212001000018-0001-00		BASE COMMODITY	18	20	30,738	MMBTU	\$3.1850	\$97,900.53
		BASE COMMODITY	22	22	10,246	MMBTU	\$3.1400	\$32,172.44

*Spk Gas Daily - Zone 1 rate
per Evette Mores - Gas Admin.
Tel (813) 228-4691*

Total Base Commodity	69,736	Net Amount Due	\$221,958.00
<i>Rate Correction</i>	<i><4934></i>	<i><3.1100></i>	<i><15,344.74></i>
	<i>4934</i>	<i>3.1300</i>	<i>15,443.42</i>
<i>Total Amt Due</i>			<i>\$ 222,056.68</i>

TERMS: Pay by Wire Transfer on or before September 25, 2001

For questions please call Rachel Ferguson
Phone: 713-420-2284
Fax: 713-420-2108

SEND PAYMENT TO:

El Paso Merchant Energy, L.P.
Mellon Bank
ABA #: ()
Account #
Attn:

REDACTED

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.
P.O. Box 2511
Houston, TX 77252-2511

01-90-000-23202-000

64



Enron North America Corp.

Bill To: Peoples Gas System, Inc. PO Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: Enron North America Corp. Bank: Bank of America, N.A. Bank ID: Swift: NABKUS4 A Acct: REDACTED Contact: Darla Saucier Telephone: (713) 853-4561 Fax: (713) 646-8420	Invoice Number: 31399SA Invoice Date: September 7, 2001 Due Date: September 25, 2001 Payment Method: Wire <i>Unit Trf 9/25/01</i> <i>01-90-000-23202-000</i>
--	---	---

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Date													
Delivery Period Aug-01 Contract: 96030125 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT													
5	08/30	08/30	Cost of Gas	SA-1015359			11,504	11,504	MMBtu ✓	\$2.49000 USD	MMBtu ✓	\$28,644.96 ✓	\$28,644.96
6	08/31	08/31		SA-1019647			* 10,000	10,000	MMBtu	\$2.47500 USD	MMBtu	\$24,750.00	\$24,750.00
4	08/21	08/21		SA-994514			2,240	2,240	MMBtu ✓	\$3.19500 USD	MMBtu ✓	\$7,156.80 ✓	\$7,156.80
Pre-tax Sub-total:							23,744	23,744					\$60,551.76
Invoice Total:							23,744	23,744	MMBtu				\$60,551.76

COPY

USD
Adj for Overbill (10,000) MMBTU (24,750.00)
date = 9/21/01 9,774 MMBTU 24,190.65
Revised Total 23,518 MMBTU \$59,992.41

994.00+	60,551.76+
22,524.00+	24,750.00-
23,518.00*	24,190.65+
	59,992.41*

ExxonMobil Gas Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM
MR. ED ELLIOTT
702 N FRANKLIN STREET
TAMPA, FL 33601

COPY

REMIT PAYMENT TO: Exxon Mobil Corporation
Citibank, N.A.
New York, NY AB
Gas Marketing Re

2/17 9/25/01

REDACTED

01-90-000-23202-000

CE

INVOICE # GS01080128 / 0

INVOICE DATE 09/12/01

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 09/25/01

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Aug/2001	40050/3	FLORIDA	MOBILE BAY		ACTUAL	153,554	\$3.122500	\$479,472.37

16

TOTAL

153,554

\$479,472.37

CE

PLEASE DIRECT INQUIRIES TO:
Evelyn V. Scott
713 656-3738

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT

ExxonMobil Gas Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM
 ATTN: MANAGER GAS ACCOUNTING
 702 N FRANKLIN STREET
 TAMPA, FL 33602

REMIT PAYMENT TO: Exxon Mobil Corporation
 Citibank, N.A.
 New York, NY ABA
 Gas Marketing Rem

W/T 9/25/01

COPY

REDACTED

01-90-000-23202-000

INVOICE # GS01080062 / 0

INVOICE DATE 09/10/01

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 09/25/01

[Signature]

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Aug/2001	40051/3	SOUTHERN	SNG POOL		ACTUAL	124,000 ✓	\$3.135000 ✓	\$388,740.00 ✓

LA

TOTAL

124,000

\$388,740.00

PLEASE DIRECT INQUIRIES TO:
 Mark A. Davis
 713 656-6927

[Signature]

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT...



NOBLE GAS MARKETING, INC.
 350 GLENBOROUGH, SUITE 180
 HOUSTON, TEXAS 77067
 (281) 876-8800
 (281) 876-8845 FAX

INVOICE NO.....: 01080079-00
 INVOICE DATE.....: 9/10/01
 DUE DATE.....: 09/20/01
 PRODUCTION MONTH..: AUG-01
 CONTRACT NO.....: 03474
 TRADER #.....: 02963
 PAGE 1

COPY

PEOPLES GAS
 702 N. FRANKLIN STREET
TO: P.O. BOX 2562
 TAMPA, FL 33601-2562

Please Wire To: *Wire Tot 9/20/01*
 Chase Bank of Texas, N. A.
 Dallas, TX
 For the account of
 Noble Gas Marketing, Inc.

APTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019

PLEASE CALL CLARA MORALES (281) 876-8800 WITH ANY QUESTIONS

REDACTED

01-90-000-23202-000

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
SALES POINT				
FLORIDA GAS TRANSMISSION				
FGT POOL-ZN 2		5,000 ✓	\$3.1500 ✓	\$15,750.00
FGT POOL-ZN 2	08-10	5,000 ✓	\$3.0800 ✓	\$15,400.00
SALES POINT TOTAL		10,000		\$31,150.00
FGT POOL-ZN 1	08-14	10,000 ✓	\$3.0100 ✓	\$30,100.00
FGT POOL-ZN 1	08-15	(1) < 10,000 >	\$3.0200 ✓	< \$30,200.00
FGT POOL-ZN 1	08-16	8,197 ✓	\$3.1200 ✓	\$25,574.64
FGT POOL-ZN 1	08-17	12,797 ✓	\$3.4050 ✓	\$43,573.79
FGT POOL-ZN 1	08-18	10,246 ✓	\$3.1850 ✓	\$32,633.51
FGT POOL-ZN 1	08-19	10,246 ✓	\$3.1850 ✓	\$32,633.51
FGT POOL-ZN 1	08-20	10,246 ✓	\$3.1850 ✓	\$32,633.51
FGT POOL-ZN 1	08-21	10,246 ✓	\$3.1400 ✓	\$32,172.44
FGT POOL-ZN 1	08-22	10,241 ✓	\$3.1400 ✓	\$32,156.74
FGT POOL-ZN 1	08-23	10,246 ✓	\$3.1750 ✓	\$32,531.05
FGT POOL-ZN 1	08-24	15,369 ✓	\$2.8450 ✓	\$43,724.81
FGT POOL-ZN 1	08-25	5,369 ✓	\$2.7550 ✓	\$14,791.60
FGT POOL-ZN 1	08-26	5,369 ✓	\$2.7550 ✓	\$14,791.60
FGT POOL-ZN 1	08-27	5,026 ✓	\$2.7550 ✓	\$13,846.63
FGT POOL-ZN 1	08-28	(2) < 5,000 >	\$2.6100 ✓	< \$13,050.00
FGT POOL-ZN 1	08-28	(3) < 11,435 >	\$2.6200 ✓	< \$29,959.70
SALES POINT TOTAL		150,033		\$454,373.53
U-T OFFSHORE SYSTEM (UTOS)				
UTOS-JB-FGT		(4) < 79,391 >	\$3.1500	\$250,081.65
INVOICE TOTAL		239,424	65	\$735,605.18

Volume Correction:	8/15/01	< 10,000.0 >	< 3.02 >	< 30,200.00
Revised Volume:	8/15/01	9,969.0	3.02	30,106.3
Volume Correction:	8/28/01	< 5,000.0 >	< 2.61 >	< 13,050.00
Revised Volume:	8/28/01	4,975.0	2.61	12,984.7
Volume Correction:	8/28/01	< 11,435.0 >	< 2.62 >	< 29,959.70
Revised Volume:	8/28/01	11,460.0	2.62	30,025.2
Volume Correction - UTOS		< 79,391 >	< 3.1500 >	< 250,081.65
Revised Volume - Cut per FGT		78,746	3.1500	248,049.91

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

Peoples Gas System
 Mgr, Gas Acctg.
 702 North Franklin Street
 Tampa, FL 33602
 Attn: Ed Elliott
 FAX: 813-228-4194

Invoice Number: 22460
 Invoice Date: September 11, 2001
 Due Date: Net 10

COPY

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
08 / 01	Pipeline: Florida Gas Transmission						
	CS #8 ZACHARY 7995	1,204 ✓	\$ 3.10000 ✓	\$3,732.40	\$0.00	\$0.00	\$3,732.40 ✓
	DAUPHIN ISLAND GATHERING 157742	16,682 ✓	\$ 3.13750 - 3.1450	\$52,339.78	\$0.00	\$0.00	\$52,339.78
	IT PER FGT MBPP OUTLET FGT 255278 LEGAL Entity	91,812 ✓	\$ 3.13750 - 3.1450	\$288,060.15	\$0.00	\$0.00	\$288,060.15
	MOPS 25809	92,346 ✓	\$ 3.13750 ✓	\$289,735.58	\$0.00	\$0.00	\$289,735.58 ✓
	MBPP OUTLET FGT 255278	43,837 ✓	\$ 3.14500 ✓	\$137,867.37	\$0.00	\$0.00	\$137,867.37 ✓
	7955	1,203 ✓	\$ 3.15000 ✓	\$3,789.45	\$0.00	\$0.00	\$3,789.45 ✓
	CS #11 MOUNT VERNON 716	5,000 ✓	\$ 3.15500 ✓	\$15,775.00	\$0.00	\$0.00	\$15,775.00 ✓
	CS #11 MOUNT VERNON 716	1,474 ✓	\$ 3.17000 ✓	\$4,672.58	\$0.00	\$0.00	\$4,672.58 ✓
	CS #11 MOUNT VERNON 716	483 ✓	\$ 3.18000 ✓	\$1,535.94	\$0.00	\$0.00	\$1,535.94 ✓
	CS #11 MOUNT VERNON 716	1,677 ✓	\$ 3.20000 ✓	\$5,366.40	\$0.00	\$0.00	\$5,366.40 ✓
	CS #11 MOUNT VERNON 716	2,466 ✓	\$ 3.21000 ??	\$7,915.86	\$0.00	\$0.00	\$7,915.86 ?
	CS #11 MOUNT VERNON 716	2,202 ✓	\$ 3.25000 ✓	\$7,159.75	\$0.00	\$0.00	\$7,159.75 ✓
	CS #11 MOUNT VERNON 716	488 ✓	\$ 3.50000 ✓	\$1,708.00	\$0.00	\$0.00	\$1,708.00
	CS #11 MOUNT VERNON 716	1,199 ✓	\$ 3.65000 ✓	\$4,376.35	\$0.00	\$0.00	\$4,376.35
	Dauphin Island - 157742 - RATE CORRECT (16,682) (3.13750)						(52,339.78)
	Dauphin Island - 157742 - RATE CORRECT 16,682 3.1450						52,464.89
	MBPP Outlet - 255278 - RATE CORRECT (91,812) (3.13750)						(288,060.15)
	MBPP Outlet - 255278 - Rate Correct + 91,807 3.1450						288,733.02
	CS #11 MT VERNON - 716 - RATE CORRECT (2466) (3.2100)						(7,915.86)
	CS #11 MT VERNON - 716 - RATE CORRECT 2466						6,757.63

VARIOUS - GAS Daily - Zone 2 @ Midprint
 PER EVETTE MORENO - GAS Supply

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

Peoples Gas System
 Mgr, Gas Acctg.
 702 North Franklin Street
 Tampa, FL 33602
 Attn: Ed Elliott
 FAX: 813-228-4194

Invoice Number: 22460
 Invoice Date: September 11, 2001
 Due Date: Net 10

COPY

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
Invoice Total:		202,074		\$624,034.01	\$0.00	\$0.00	\$624,034.01

Revised Total 262,069.0

262,074.00+
 91,812.00-
 91,807.00+
 262,069.00*

~~NET DUE: \$624,034.01~~
 Total Due *823,674.36*

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

w/t 9/21/2001

SOUTHTRUST BANK OF ALABAMA

ABA:

ACCT. OF: **REDACTED** CORPORATION
 ACCOUNT

01-90-000-23202-000

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

5,732.40+
 52,339.78+
 52,559.78-
 52,464.89+
 38,050.15+
 33,050.15-
 58,733.02+
 32,735.58+
 51,857.37+
 5,739.45+
 15,775.00+
 4,872.58+
 1,535.94+
 5,355.40+
 7,915.86+
 7,915.85-
 6,757.63+
 7,159.75+
 1,703.00+
 4,576.35+
 25,574.36*

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
Fax: (334) 470-0703

Peoples Gas System
Mgr, Gas Acctg.
702 North Franklin Street
Tampa, FL 33602
Attn: Ed Elliott
FAX: 813-228-4194

Invoice Number: 22509
Invoice Date: September 11, 2001
Due Date: Net 10

COPY

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
	Invoice Total:	1,028,474		\$2,102,154.18	\$0.00	\$0.00	\$2,102,154.18
					NET DUE:		\$2,102,154.18



PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

Wire Trf 9/21/01
SOUTHTRUST BANK OF ALABAMA
ABA # **REDACTED**
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT

71

01-90-000-22202-000

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...



INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

Peoples Gas System
 Mgr, Gas Acctg.
 702 North Franklin Street
 Tampa, FL 33602
 Attn: Ed Elliott
 FAX: 813-228-4194

Invoice Number: 22509
 Invoice Date: September 11, 2001
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
08 / 01							
Pipeline: Southern Natural Gas Company							
	DEMAND	388,244 ✓	\$ 0.02000 ✓	\$7,764.88	\$0.00	\$0.00	\$7,764.88
	SNG XPT	-16,191	\$ 0.06260	\$-1,013.56	\$0.00	\$0.00	\$-1,013.56
	SGA XPT	-23,370	\$ 0.10100	\$-2,360.37	\$0.00	\$0.00	\$-2,360.37
	FPC Swing	231,160 ✓	\$ 3.01160	\$696,161.46	\$0.00	\$0.00	\$696,161.46
	CASHOUT	123	\$ 3.09000	\$380.07	\$0.00	\$0.00	\$380.07
	PSNG226	130,417 ✓	\$ 3.11000	\$405,596.87	\$0.00	\$0.00	\$405,596.87
	PSNG226	318,091 ✓	\$ 3.13000 ✓	\$995,624.83	\$0.00	\$0.00	\$995,624.83

Invoice reviewed & okayed by [Signature]

71

Reliant Energy Services, Inc.

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1983-GSF-0006
Invoice No: 08-1116592
Invoice Date: 9/14/2001
Due Date: 9/25/2001
Page: 1

Fax Number: (813) - 228 - 4194

COPY

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
8/1/2001	166035	200108	Nom	0	3.9350	1	0.00 US\$
8/14/2001	166035	200108	Nom	5,000 ✓	3.0300 ✓	1	15,150.00 US\$
8/31/2001	166035	200108	Nom	* 4,098	2.4800 ✓	1	10,163.04 US\$
Amount Due				9,098			25,313.04 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - POLK POWER PARTNERS - Meter: 280955 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
8/1/2001	166035	200108	Nom	500	3.9350	1	1,967.50 US\$
8/14/2001	166035	200108	Nom	0	3.0300	1	0.00 US\$
8/31/2001	166035	200108	Nom	0	2.4800	1	0.00 US\$
Amount Due				500			1,967.50 US\$
Total Amount Due				9,598 MMBTU			27,280.54 US\$

Wire Instructions: Reliant Energy Services, Inc.
Chase Bank of Texas
Houston, Texas
ABA No.
US Account No:

Check Instructions: Reliant Energy Services, Inc.
P.O. Box 201142
Houston, Texas 77216-1142

REDACTED

01-90-000-23202-000

If you have any questions please contact Phillip Deiss at (713) 207-4108 or fax (713) 207-9344.

Volume correction - 8/31/01 <4098> <10,163.04>
 " " 4091 10,145.68
 Total Due 27,263.18

73



COPY

INVOICE

Invoice Number: 18011
Invoice Month: 08/2001
Invoice Date: September 04, 2001
Invoice Due Date: September 15, 2001
Contract Number: TEPG-GISB

Mail To:
Teco Energy / Peoples Gas System, Inc.
Attn: Gas Accounting
P O Box 2562
Tampa FL 33601-2562 US

Remit To:
The Energy Authority
Attn: David Loveland
76 South Laura Street
Suite 1500
Jacksonville FL 32202 US

Billing Inquiries
David Loveland 904-360-1341

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES						
10205	GAS FIRM Natural Gas Fixed Sales # 10205 Seq# 1 From 28-AUG-01 Through 28-AUG-01	(1,000.0000)	MMBTU	\$3.2500	\$3,250.00	USD
		(SALES) SUB TOTAL:		(1,000.0000)MMBTU	\$3,250.00	
		(GAS) SUB TOTAL:		(1,000.0000)MMBTU	\$3,250.00	
					TOTAL:	\$3,250.00

Wiring Information:

Wire Bank: Bank of America *Wire TXA 9/14/2001*
Wire City/State: Jacksonville, FL
Credit Bank: N/A
Credit Acct #: N/A
ABA Number: **REDACTED**
Account Name: The Energy Authority
Account Number: *01-90-000-23202-000*

Comments:

[Handwritten signature]

74



TEXACO
Natural Gas

email: pxtngar@texaco.com

ORIGINAL INVOICE

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.
P.O. BOX 842306
DALLAS, TX 75284-2306

PEOPLES GAS SYSTEM INC
111 MADISON ST
PO BOX 2562
TAMPA, FL 33601-2562
ATTENTION: ED ELLIOTT

COPY

W/T 9/25/01
PAYMENT BY
ELECTRONIC FUNDS TRANSFER:

THE CHASE MANHATTAN BANK
ACCT#
REDACTED

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200108 2496	09/10/2001	08/2001	90020829	MONICA LEWIS (713)752-4183

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	MATAGORDA ISLAND 686	349	27,342	\$3.0750 ✓	\$84,076.65
FGT	MUSTANG ISLAND 759	350	48,112	\$3.0750 ✓	\$147,944.40
Total Amount Due					\$232,021.05

<i>Value Correct Matagorda 686</i>	<i><27,342></i>	<i><84,076.65></i>
<i>Revised Values</i>	<i>27,227</i>	<i>83,723.03</i>
<i>Value Correct Mustang 759</i>	<i><48,112></i>	<i><147,944.40></i>
<i>Revised Values</i>	<i>47,910</i>	<i>147,323.25</i>
<i>Revised Total Due</i>		<i>\$231,046.28</i>

01-90-000-232-02-00-0

W

R

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

75

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORT
P/L OR METER STMT OR PRICE TO 713-752-4044 OR EMAIL PXTNGAR@TEXACO.COM ATTN: ACCT. RECE

FOR OFFICE USE ONLY

CONTRACT NUMBER	STATE CODE	BAP #	ACCOUNT MANAGER
21-5577	BA-407		WILLIAM PICKHAVER

CUSTOMER COPY



Western Gas Resources, Inc.

Invoice No 144119
 Invoice Date 09/18/01
 Due Date 10/03/01
 Terms Latter 25th/15 day
 Page 1 of 1

9934.18781
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
 ATTN BRENT CALDWELL DIRECTOR GAS SUPPLY AND TRANSPORTATION
 702 N FRANKLIN ST
 P.O. BOX 2562
 TAMPA, FL 33601-2562

Please remit payment to:
 Western Gas Resources, Inc.
 PO Box 845367
 Dallas, TX 75284-5367

COPY

Wire Trf 9/25/01
 Please ACH or wire transfer to:
 Western Gas Resources, Inc.
 Bank of America, N.A.
 Dallas, TX; Acct

ABA
REDACTED
 01-90-000-23202-000

DESCRIPTION	AMOUNT
Natural gas sale for month of August 2001 FGT 716 7,514 dry mmbtu X 3.200000 price =	24,044.80
* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.	76 Total \$24,044.80 USD

Billing Inquiries: DAWN GRAFF

Total \$24,044.80 USD

12200 N. Pecos Street, Denver, CO 80234-3439

(303)-452-5603

**PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR AUGUST 2001**

10-Oct-01

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2001.xls

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,256,695	0.03480	\$78,532.99
2			2,256,695	0.03480	\$78,532.98
3	FTS-1-NO NOTICE	ACCRUED	(109,552)	0.03480	(\$3,812.41)
4		ACTUAL	(107,601)	0.03480	(\$3,744.51)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,147,143		\$74,720.58
8		ACTUAL	2,149,094		\$74,788.47
9		DIFFERENCE	1,951		\$67.89
10	FTS-2-USAGE	ACCRUED	877,698	0.01780	\$15,623.02
11		ACTUAL	877,698	0.01322	\$11,602.09
12		DIFFERENCE	0		(\$4,020.93)
13	GRAND TOTAL	ACCRUED	3,024,841		\$90,343.60
14		ACTUAL	3,026,792		\$86,390.56
15		DIFFERENCE	1,951		(\$3,953.04)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR AUGUST 2001

10-Oct-01

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(19,158)	0.37170	(\$7,121.03)
2		ACTUAL	(17,436)	0.37170	(\$6,480.96)
3		DIFFERENCE	1,722		\$640.07
4	TOTAL	ACCRUED	(19,158)		(\$7,121.03)
5		ACTUAL	(17,436)		(\$6,480.96)
6		DIFFERENCE	1,722		\$640.07

78



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 09/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: September 10, 2001

Net Due Date: September 20, 2001

Invoice Identifier: 43612

Invoice Total Amount: \$72,052.02

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Nations Bank; Dallas TX

Account ABA # REDACTED

W/79/20/2001

@

01-90-000-23202-000

Bill Pty Duns: 006922736

Svc Req K: 5047

Svc Req: PEOPLES GAS

Acct No: 4120 4000002544

Beg Date: 08/01/2001

Contact Name: Cynthia Rivers

Svc Code: FT

Svc Req ID: 006922736

Prev Inv ID:

End Date: 08/31/2001

Contact Phone: (713) 853-1590

Table with columns: Rec Loc, Del Loc, Chrg Type, Acct Adj Mthd, Rates (Base, Surc, Disc, Net), Quantity, Amount Due, Repl Pty ID, Repl Rel Cd. Includes rows for various locations like PGS-DANIA, PGS-NORTH MIAMI, etc.

79



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmnt D/T: 09/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: September 10, 2001

Net Due Date: September 20, 2001

Invoice Identifier: 43612

Invoice Total Amount: \$72,052.02

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account ABA # **REDACTED**

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 08/01/2001 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-1590

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
716 CS #11 MOUNT VERNON	68368 PGS- OCALA NORTH	COT		0.0312	0.0036		0.0348	23,844	829.77		
7995 CS #8 ZACHARY	68368 PGS- OCALA NORTH	COT		0.0312	0.0036		0.0348	13,017	452.99		
	90297 HARDEE POWER	COT		0.0312	0.0036		0.0348	11,575	402.81		
23422 ENRON SABINE PASS	90297 HARDEE POWER	COT		0.0312	0.0036		0.0348	21,348	742.91		
6489 CS #7 EUNICE	90297 HARDEE POWER	COT		0.0312	0.0036		0.0348	83,119	2,892.54		
716 CS #11 MOUNT VERNON	90297 HARDEE POWER	COT		0.0312	0.0036		0.0348	283,138	9,853.20		
7995 CS #8 ZACHARY	90297 HARDEE POWER	COT		0.0312	0.0036		0.0348	261,752	9,108.97		
25809 MOPS-REFUGIO FGT	109188 PGS- LAKE MURPHY	COT		0.0312	0.0036		0.0348	31,735	1,104.38		
24662 HPL-MAGNET WITHERS	109188 PGS- LAKE MURPHY	COT		0.0312	0.0036		0.0348	10,319	359.10		
6489 CS #7 EUNICE	109188 PGS- LAKE MURPHY	COT		0.0312	0.0036		0.0348	149,527	5,203.54		
716 CS #11 MOUNT VERNON	109188 PGS- LAKE MURPHY	COT		0.0312	0.0036		0.0348	31,480	1,095.50		
7995 CS #8 ZACHARY	109188 PGS- LAKE MURPHY	COT		0.0312	0.0036		0.0348	106,858	3,718.66		
255278 MBPP OUTLET FGT	109188 PGS- LAKE MURPHY	COT		0.0312	0.0036		0.0348	146,722	5,105.93		
193162 VASTAR GAS MARKETING	109188 PGS- LAKE MURPHY	COT		0.0312	0.0036		0.0348	259	9.01		
23422 ENRON SABINE PASS	280955 TECO - POLK POWER	COT		0.0312	0.0036		0.0348	55,999	1,948.77		
7995 CS #8 ZACHARY	280955 TECO - POLK POWER	COT		0.0312	0.0036		0.0348	174,236	6,063.41		
	283530 FPL-FT MYERS/FGT CTG	COT		0.0312	0.0036		0.0348	12,203	424.66		
		COT		0.3687	0.0030		0.3717	-17,436	-6,480.96	876314329	VRA

VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 6112 ACQ POI 16208

80



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 09/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: September 10, 2001

Net Due Date: September 20, 2001

Invoice Identifier: 43612

Invoice Total Amount: \$72,052.02

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA # **REDACTED**

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 08/01/2001 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-1590

Rec Loc	Del Loc	Chrg Typ	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
Total for Contract 5047:								2,239,259	\$72,052.02	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

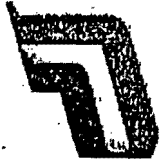
Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	4114.34	76166.36
1999	0.0075	1180.63	73232.65
2000	0.0072	503.62	72555.64
2001	0.007	52.29	72104.31
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

2,239,259.00
17,435.00
2,256,695.00 ✓



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 09/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: September 10, 2001

Net Due Date: September 20, 2001

Invoice Identifier: 43614

Invoice Total Amount: *credit* (\$3,744.51) @

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX *W/T 9/20/2001*
ABA # **REDACTED**

Bill Pty Duns: 006922736

Svc Req K: 5064 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 08/01/2001 Contact Name: Laura Glambrone
Svc Code: OB Svc Req ID: 006922736 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
NO NOTICE		COT		0.0312	0.0036		0.0348	-107,601	-3,744.51		

Total for Contract 5064: -107,601 -3,744.51

Note: Go to <https://fgtblz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revislon

Charge Type Code: COT = Transportalon Commodity

88

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are appllicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-3744.51
1999	0.0075	0.00	-3744.51
2000	0.0072	0.00	-3744.51
2001	0.007	0.00	-3744.51
0	0	0.00	0.00



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

COPY

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: September 10, 2001

Net Due Date: September 20, 2001

Invoice Identifier: 43791

Invoice Total Amount: \$11,602.09

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # **REDACTED**
ABA # **REDACTED**
WT 9/10/01
01-90-000-23202-000

Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 08/01/2001 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-1590

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	2977 PGS-COCONUT CREEK	COT		0.0142	0.0036		0.0178	4,269	75.99	
	2988 PGS-NORTH MIAMI	COT		0.0142	-0.0034		0.0108	103,810	1,121.15	
	2989 CITY GAS-OPA LOCKA	COT		0.0142	0.0036		0.0178	5,173	92.08	
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0036		0.0178	9,658	171.91	
	3005 PGS-MIAMI	COT		0.0142	0.0036		0.0178	3,236	57.60	
	3010 CITY GAS-SOUTH MIAMI	COT		0.0142	0.0036		0.0178	3,178	56.57	
	2953 PGS-PANAMA CITY	COT		0.0142	0.0036		0.0178	388	6.91	
	3117 PGS-OCALA	COT		0.0142	0.0036		0.0178	21,977	391.19	
	3018 PGS-JACKSONVILLE	COT		0.0142	0.0036		0.0178	52,544	935.28	
	3281 PGS-DAYTONA BEACH	COT		0.0142	0.0036		0.0178	10,602	188.72	
	3134 PGS-ORLANDO	COT		0.0142	0.0036		0.0178	19,787	352.21	
	3137 PGS-ORLANDO EAST	COT		0.0142	0.0036		0.0178	14,016	249.48	
	3136 PGS-ORLANDO SOUTH	COT		0.0142	0.0036		0.0178	4,473	79.62	
	2973 CITY GAS-TITUSVILLE	COT		0.0142	0.0036		0.0178	995	17.71	
	3202 PGS-FROSTPROOF	COT		0.0142	0.0036		0.0178	417	7.42	
	3046 PGS-AVON PARK	COT		0.0142	0.0036		0.0178	3,173	56.48	
	3115 PGS-ONEOC TECO/FGT	COT		0.0142	-0.0034		0.0108	116,629	1,259.59	
	3051 PGS-LAKELAND NORTH	COT		0.0142	0.0036		0.0178	664	11.82	
	3061 PGS-BRANDON	COT		0.0142	0.0036		0.0178	3,550	63.19	
	3063 PGS-TAMPA SOUTH	COT		0.0142	0.0036		0.0178	2,227	39.64	
	3067 PGS-TAMPA EAST	COT		0.0142	0.0036		0.0178	8,518	151.62	
	3069 PGS-TAMPA NORTH	COT		0.0142	0.0036		0.0178	18,075	321.74	
	3173 PGS-ST PETERSBURG	COT		0.0142	0.0036		0.0178	1,841	32.77	
	3177 PGS-TAMPA WEST	COT		0.0142	0.0036		0.0178	150	2.67	
	3104 TALLAHASSEE-WEST	COT		0.0142	0.0036		0.0178	20,000	356.00	
	20965 PGS-OSCEOLA COUNTY	COT		0.0142	0.0036		0.0178	3,634	64.69	
	99448 LAKELAND MC INTOSH	COT		0.0142	0.0036		0.0178	10,000	178.00	
	88368 PGS-OCALA NORTH	COT		0.0142	0.0036		0.0178	2,277	40.53	

3



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 09/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: September 10, 2001
Net Due Date: September 20, 2001
Invoice Identifier: 43791
Invoice Total Amount: \$11,602.09

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank - Dallas TX
Account # [REDACTED]
ABA # [REDACTED]

Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 08/01/2001 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-1590

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	90297 HARDEE POWER	COT		0.0142	0.0036		1,629	29.00		
	90297 HARDEE POWER	COT		0.0142	-0.0034		32,387	349.78		
7995 CS #8 ZACHARY	90297 HARDEE POWER	COT		0.0142	0.0036		10,248	182.41		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0142	0.0036		1,282	22.82		
	184282 PGS-HUDSON TECO/FGT	COT		0.0142	0.0036		5,441	96.85		
	216833 NUI CITY GAS-CUTLER	COT		0.0142	-0.0034		921	9.95		
	220764 FPC HINES ENERGY	COT		0.0142	-0.0034		89,537	967.00		
	253067 PGS LAKEWOOD RANCH	COT		0.0142	0.0036		10,691	190.30		
7995 CS #8 ZACHARY	280955 TECO - POLK POWER	COT		0.0142	0.0036		29,500	525.10		
	280955 TECO - POLK POWER	COT		0.0142	-0.0034		95,589	1,032.36		
	283530 FPL-FT MYERS/FGT CTG	COT		0.0142	-0.0034		135,548	1,463.92		
716 CS #11 MOUNT VERNON	283530 FPL-FT MYERS/FGT CTG	COT		0.0142	0.0036		10,241	182.29		
7995 CS #8 ZACHARY	283530 FPL-FT MYERS/FGT CTG	COT		0.0142	0.0036		9,423	167.73		

78



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 09/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: September 10, 2001

Net Due Date: September 20, 2001

Invoice Identifier: 43791

Invoice Total Amount: \$11,602.09

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank, Dallas TX
Account #
AB

REDACTED

Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 08/01/2001 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-1590

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5319:										877,698	\$11,602.09

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	5600.77	17202.86
1999	0.0075	4459.77	16061.86
2000	0.0072	4196.46	15798.55
2001	0.007	4020.92	15623.01
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 SONA/SOUTH GEORGIA PIPELINE
 IN DTH'S
 FOR AUGUST 2001

10-Oct-01

h:\gas_acct\pga\Accrued El Paso Charges,2001.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	2,785	3.09000	\$8,605.65
3		DIFFERENCE	2,785		\$8,605.65
4	COMMODITY-PIPELINE	ACCRUED	876,276	0.05222	\$45,761.18
5		ACTUAL	945,041	0.05746	\$54,301.25
6		DIFFERENCE	68,765		\$8,540.07
7	DEMAND	ACCRUED	1,106,700	0.41973	\$464,515.73
8		ACTUAL	1,106,700	0.41973	\$464,515.73
9		DIFFERENCE	0		\$0.00
10	TOTAL	ACCRUED	1,982,976		\$510,276.91
11		ACTUAL	2,054,526		\$527,422.63
12		DIFFERENCE	71,550		\$17,145.72

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SOUTHERN NATURAL GAS
BILLING FACILITIES SUMMARY

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM INC.

PEOPLES GAS SYSTEM INC.
702 NORTH FRANKLIN STREET
TECO PLAZA
TAMPA, FL 33601-0000

Billing Year : 2001
Billing Month : AUG

COPY

Summary

Facilities Name	Agent ID	Amount (\$)
SNG - SOUTH GEORGIA FACILITIES	006922736	182,272.69 ✓
SOUTHERN NATURAL GAS COMPANY	006922736	345,149.94 ✓
TOTAL		527,422.63

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS M. TATE
PHONE NUMBER (205) 325-3846

WIRE INSTRUCTIONS: *w/T 9/21/01*
SOUTHERN NATURAL GAS COMPANY
SUN TRUST BANK
ABA #
A/C #

REDACTED

01-90-000-23202-000

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

SCHEDULE:INV4
Version: 19

BILLING SUMMARY

Invoice No. : 002200109006922736
Invoice Date: SEP 10 2001

Billing Year: 2001
Billing Month: AUG

PEOPLES GAS SYSTEM INC.
006922736
PEOPLES GAS SYSTEM INC.
702 NORTH FRANKLIN STREET
TECO PLAZA
TAMPA, FL 33601-0000

COPY

PEOPLES GAS SYSTEM INC.
006922736
PEOPLES GAS SYSTEM INC.
702 NORTH FRANKLIN STREET
TECO PLAZA
TAMPA, FL 33601-0000

Summary of Bill Charges

Schedule	Service Description	Amount
1	Master Firm Transportation	336,544.29 ↓
4	Cash Out	8,605.65 ✓
	Subtotal	345,149.94
	Grand Total	345,149.94

Please Pay this Amount By 23-SEP-01 345,149.94

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL 35202-0000

ATTN: DORIS M. TATE
PHONE NUMBER : (205) 325-3846

WIRE INSTRUCTIONS :
SOUTHERN NATURAL GAS COMPANY
SUN TRUST BANK
ATLANTA
ABA #
A/C #

REDACTED

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SoNet Premier

SOUTHERN NATURAL GAS COMPANY

SCHEDULE:INV.
Version: 8

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM INC.
Contract ID. : FSNG87

Billing Month : AUG.
Billing Year : 2001

COPY

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
589	RESERVATION FT	25,731	\$8.10000	\$208,421.10
590	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992 ✓		\$291,535.20
Less :				
Net FT Reservation Charges				\$291,535.20
Net Reservation Charges				
GRI RESERVATION HIGH LOAD		35,992	\$0.09000	\$3,239.28
Net Reservation Charges & GRI				\$294,774.48

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SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4
Version: 11

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM INC
Contract ID. : FSNG87

Billing Month : AUG.
Billing Year : 2001
Service Type : OVERRUN
Package ID. :

COPY

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	1	1	0.20000	0.20
0	2	9,541	0.28500	2,719.19
2	2	6,564	0.17700	1,161.83
Total Deliveries		16,106		3,881.22

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	16,106	0.00700	112.75
SCRM	16,106	0.01200	193.27
ACA	16,106	0.00220	35.43
GSR COMMODITY ZONE 1	1	0.00040	0.00
GSR COMMODITY ZONE 2	16,105	0.00040	6.45
Total Surcharges			347.90
Total Commodity & Surcharges			4,229.12

90

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:IN
Version: 11

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM INC
Contract ID. : FSNG87

Billing Month : AUG.
Billing Year : 2001
Service Type : RESERVATION FT
Package ID. :

COPY

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	1	2	0.01100	0.02
0	2	880,979	0.01900	16,738.60
1	2	11,313	0.01100	124.45
2	2	47,598	0.00800	380.78
Total Deliveries		<u>939,892</u>		<u>17,243.85</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	939,205	0.00700	6,574.43
SCRM	939,892	0.01200	11,278.70
ACA	939,892	0.00220	2,067.76
GSR COMMODITY ZONE 1	2	0.00040	0.00
GSR COMMODITY ZONE 2	939,890	0.00040	375.95
Total Surcharges			<u>20,296.84</u>
Total Commodity & Surcharges			<u>37,540.69</u>

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BILLING SUMMARY

Invoice No. : 011200109006922736
Invoice Date: SEP 10 2001

Billing Year: 2001
Billing Month: AUG

PEOPLES GAS SYSTEM INC.
006922736
PEOPLES GAS SYSTEM INC.
702 NORTH FRANKLIN STREET
TECO PLAZA
TAMPA, FL 33601-0000

COPY

PEOPLES GAS SYSTEM INC.
006922736
PEOPLES GAS SYSTEM INC.
702 NORTH FRANKLIN STREET
TECO PLAZA
TAMPA, FL 33601-0000

Summary of Bill Charges

Schedule	Service Description	Amount
1	Master Firm Transportation	182,272.69
	Total Transportation Charges	182,272.69
	Subtotal	182,272.69
	Grand Total	182,272.69 ✓

Please Pay this Amount By 23-SEP-01 182,272.69

REMIT TO:
SNG - SOUTH GEORGIA FACILITIES
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SNG - SOUTH GEORGIA FACILITIES
PO BOX 2563
BIRMINGHAM, AL 35202-0000

ATTN: DORIS M. TATE
PHONE NUMBER : (205) 325-3846

WIRE INSTRUCTIONS :
SNG - SOUTH GEORGIA FACILITIES
SUN TRUST BANK
ATLANTA
ABA #
A/C #

REDACTED

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RESERVATION CHARGES

Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM INC.
 Contract ID. : FSGA21

COPY

Billing Month : AUG.
 Billing Year : 2001

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
Total FT Reservation		35,735		\$169,741.25
Net FT Reservation Charges				\$169,741.25

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COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM INC.
 Contract ID. : FSGA21

Billing Month : AUG.
 Billing Year : 2001
 Service Type : FT
 Package ID. :

COPY

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	931,436	0.01100	10,245.80
Total Deliveries		<u>931,436</u>		<u>10,245.80</u>
Net Commodity & Surcharges				<u>10,245.80</u>

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM INC.
Contract ID. : FSGA21

Billing Month : AUG.
Billing Year : 2001
Service Type : OVERRUN
Package ID. :

COPY

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	13,605	0.16800	2,285.64
Total Deliveries		<u>13,605</u>		<u>2,285.64</u>
Net Commodity & Surcharges				<u>2,285.64</u>

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM INC.
Customer ID. : 006922736

Billing Year : 2001
Billing Month : AUG

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	953,213	955,998	0	0	0	(2,785)	0.29217000	0
ESTIMATED IMBALANCE	953,216	956,444	0	0	0	(3,228)	0.33864000	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	2,785	3.090	100.000	3.09	8,605.65
Total	1.00000	2,785				8,605.65

*Verified by Jade
See Attached*

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)
PEOPLES GAS SYS	FSNG87	953,213	955,998	(2,785)
Total		953,213	955,998	
Less Pool Transaction		0	0	
Net		953,213	955,998	(2,785)

Total	Related Pool Transactions	
	Receipts	Deliveries
	0	0
Total	0	0

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CASHRPT1
10-01-01
10:16 AM

FLORIDA GAS TRANSMISSION
Monthly Cash-In/Cash-Out Report
Final - For the Production Month - July 2001

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(65,880)	57,530	0	0	0	8,462,855	(8,350)	0	1.00	Yes
FTS-1						7,236,376				
FTS-2						1,968,142				
Receipt	813	(200)	0	0	0	3,399,801	613	0	1.00	Yes
FTS-1						2,197,112				
FTS-2						1,202,689				
No Notice	33,039	0	(18,341)	(18,341)	0	0	14,698	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
Market	(8,350)					
No Notice	8,350					
NETTING						
CASH-IN-CASH-OUT						
Receipt	613	1.0000	3.1700			1,943.21
No Notice	6,348	1.0000	3.1700			20,123.16
TOTAL AMOUNT:						22,066.37

OCT-01-2001 12:06

Batch Processor

93%

98

(+) Due Transporter
(-) Due Shipper