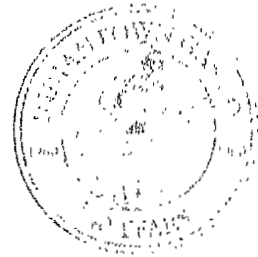


INDIANTOWN Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

October 23, 2001

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 010003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for September 2001.
3. Revised Schedules A-2 for January through August 2001.

Sincerely,

A handwritten signature in black ink, appearing to read "Brian J. Powers".

Brian J. Powers
President
Indiantown Gas Co.

DOCUMENT RECEIVED

13519 OCT 25 5

FPSC-CONSUMER CLERK

COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/FLEX			
		ESTIMATED FOR THE PERIOD OF: JAN 2001 Through DEC 2001							
		CURRENT MONTH:		SEPTEMBER 2001		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	66,367	90,995	24,628	27.07	3,043,862	3,235,434	191,572	5.92
5	DEMAND	0	0	0	0.00	0	0	0	0.00
6	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	SECOND PRIOR MONTH PURCHASE ADJ (OPTIONAL)	0	(25,796)	(25,796)	100.00	0	(392,929)	(392,929)	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	66,367	65,199	(1,168)	-1.79	3,043,862	2,842,505	(201,357)	-7.08
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	80,378	65,199	(15,179)	-23.28	3,032,660	2,842,505	(190,155)	-6.69
THERMS PURCHASED									
15	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	237,780	116,931	(120,849)	-103.35	5,098,720	5,254,009	155,289	2.96
19	DEMAND	0	0	0	0.00	0	0	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18+20)-(21+23)	237,780	116,931	(120,849)	-103.35	5,098,720	5,254,009	155,289	2.96
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	229,873	116,931	(113,042)	-96.67	5,146,933	5,254,009	107,076	2.04
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	27.911	77.819	49.908	64.13	59.699	61.580	1.881	3.05
32	DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST (11/24)	27.911	55.759	27.848	49.94	59.699	54.102	(5.597)	-10.35
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	28.859	55.759	26.900	48.24	59.139	54.102	(5.037)	-9.31
41	TRUE-UP (E-2)	0.00003	0.00003	0.000	0.00	0.00003	0.00003	0.000	0.00
42	TOTAL COST OF GAS (40+41)	28.859	55.759	26.900	48.24	59.139	54.102	(5.037)	-9.31
43	REVENUE TAX FACTOR	1.03090	1.03090	0.00000	0.00	1.03090	1.03090	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	29.7508	57.4820	27.7312	48.24	60.9664	55.7738	(5.1926)	-9.31
45	PGA FACTOR ROUNDED TO NEAREST .001	29.751	57.482	27.731	48.24	60.966	55.774	(5.192)	-9.31

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:
CURRENT MONTH:**

**JANUARY 2001 THROUGH DECEMBER 2001
SEPTEMBER 2001**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	237,780	66,367.45	27.911
18 Commodity Other	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	237,780	66,367.45	27.911
MAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquised to End-Users	0	0.00	0.000
27 Less Relinquised Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 8/19/93)			
FOR THE PERIOD OF:		JAN 2001 Through DEC 2001							
		CURRENT MONTH:		SEPTEMBER 2001		PERIOD TO DATE			
		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2	TRANSPORATION COST	66,367	65,199	(1,168)	(1.79)	3,043,862	2,842,505	(201,357)	(7.08)
3	TOTAL	66,367	65,199	(1,168)	(1.79)	3,043,862	2,842,505	(201,357)	(7.08)
4	FUEL REVENUES (NET OF REVENUE TAX)	80,378	65,199	(15,179)	(23.28)	3,032,660	2,842,505	(190,155)	(6.69)
5	TRUE-UP (COLLECTED) OR REFUNDED	(12)	(12)	0	0.00	(108)	(108)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	80,366	65,187	(15,179)	(23.29)	3,032,552	2,842,397	(190,155)	(6.69)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	13,999	(12)	(14,011)	116,758.33	(11,310)	(108)	11,202	(10,372.05)
8	INTEREST PROVISION - THIS PERIOD (LINE 21)	5	0	(5)	0.00	(177)	0	177	0.00
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	(5,098)	(483)	4,615	(955.49)	20,297	(483)	(20,780)	4,302.28
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12	12	0	0.00	108	108	0	0.00
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	8,918	(483)	(9,401)	1,946.38	8,918	(483)	(9,401)	1,946.42
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(5,098)	(483)	(4,615)	955.49				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	8,913	(483)	9,396	(1,945.34)				
14	TOTAL (12+13)	3,815	(966)	4,781	(494.93)				
15	AVERAGE (50% OF 14)	1,908	(483)	2,391	(495.03)				
16	INTEREST RATE - FIRST DAY OF MONTH	3.47000%	0.00000%	3.47000%	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQENT MONTH	2.67000%	0.00000%	2.67000%	0.00				
18	TOTAL (16+17)	6.14000%	0.00000%	6.14000%	0.00				
19	AVERAGE (50% OF 18)	3.07000%	0.00000%	3.07000%	0.00				
20	MONTHLY AVERAGE (19/12 Months)	0.25583%	0.00000%	0.25583%	0.00				
21	INTEREST PROVISION (15x20)	5	0	5	0.00				

NOTES:

Note 1 - July 2001 include a \$1,212.49 decrease in revenues pursuant to Audit Control No. 01-064-4-2 - Exeption #'s 1, 2, & 3

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF:

JAN 2001 Through

DEC 2001

	CURRENT MONTH:		SEPTEMBER 2001		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	11,527	10,000	(1,527)	-15.27	127,779	127,000	(779)	-0.61
COMMERCIAL	11,589	8,800	(2,789)	-31.69	95,427	98,200	2,773	2.82
FIRM INDUSTRIAL	0	0	0	0.00	0	1,160,000	1,160,000	100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	23,116	18,800	(4,316)	-22.96	223,206	1,385,200	1,161,994	83.89
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	206,857	150,000	(56,857)	-37.90	4,923,727	1,350,000	(3,573,727)	-264.72
TOTAL INTERRUPTIBLE	206,857	150,000	(56,857)	-37.90	4,923,727	1,350,000	(3,573,727)	-264.72
TOTAL THERM SALES	229,973	168,800	(61,173)	-36.24	5,146,933	2,735,200	(2,411,733)	-88.17
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	632	660	28	4.24	630	660	30	4.58
COMMERCIAL	27	27	0	0.00	28	27	(1)	-3.29
FIRM INDUSTRIAL	0	1	1	100.00	0	1	1	100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	659	688	29	4.22	658	688	30	4.41
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00
TOTAL INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00
TOTAL CUSTOMERS	661	689	28	4.06	660	689	29	4.26
THERM USE PER CUSTOMER								
RESIDENTIAL	18.2	15.2	(3.0)	-19.74	202.9	192.4	(10.5)	-5.46
COMMERCIAL	429.2	325.9	(103.3)	-31.70	3,421.7	3,637.0	215.3	5.92
FIRM INDUSTRIAL	0.0	0.0	0.0	0.00	0.0	1,160,000.0	1,160,000.0	100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	103,428.5	150,000.0	46,571.5	31.05	2,461,863.5	1,350,000.0	(1,111,863.5)	-82.36

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCUALTION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 2001 Through DEC 2001

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVG BTU CONTENT}$	1.04473	1.06020	1.06510	1.05880	1.05460	1.05290	1.05010	1.04540	1.04520	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.081	1.097	1.102	1.095	1.091	1.089	1.086	1.081	1.081	0.000	0.000	0.000

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	10/04/01
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt Past Due After	10/19/01
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

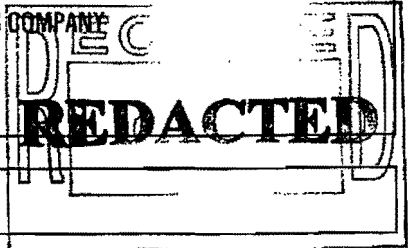
Production month of: September-01

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	1,498	Net	Contract 5066	\$2.7020	\$4,047.60
Keep Whole	0	Gross	Contract 5066		
K# 5138	900	Net	Excess Gas	\$2.70848	\$2,437.63
Swing		Net			\$0.00
Delivered Volumes	18,000	Net		\$3.4042	\$61,275.60
MS	23,778	Net	Measured Volumes	\$0.0500	\$1,188.90
NNT	3,000	Net	No Notice Volumes	\$0.0590	\$177.00
D-FTS-1	1,500	Net	Contract 5066	\$0.3717	\$557.55
C-FTS-1	1,498	Net	Contract 5066	\$0.0348	\$52.13
D-FTS-1	900	Net	Contract 5138	\$0.3717	\$334.53
C-FTS-1	900	Net	Contract 5138	\$0.0348	\$31.32
Adjustments -Bookout/Cashout/Receipts/Etc.					(\$3,734.81)
TOTAL AMOUNT DUE					<u>\$66,367.45</u>

* MMBtu's
** Includes 2.4% Fuel

BS - Baseload Service C - Commodity / FGT Usage PGA - PGA Management
D - Demand / FGT Reservation MS - Management Service NNT - No Notice Reservation
SS - Swing Supply

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account: Routing Number:
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For Billing Inquiries call Customer Accounting at Facsimile Number	(863) 224-7841 (863) 294-3895
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COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 2001 Through DEC 2001

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORATION COST	544,781	283,177	(261,604)	(92.38)	544,781	283,177	(261,604)	(92.38)
3 TOTAL	544,781	283,177	(261,604)	(92.38)	544,781	283,177	(261,604)	(92.38)
4 FUEL REVENUES (NET OF REVENUE TAX)	446,022	283,177	(162,845)	(57.51)	446,022	283,177	(162,845)	(57.51)
5 TRUE-UP (COLLECTED) OR REFUNDED	(12)	(12)	0	0.00	(12)	(12)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	446,010	283,165	(162,845)	(57.51)	446,010	283,165	(162,845)	(57.51)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(98,771)	(12)	98,759	(822,990.08)	(98,771)	(12)	98,759	(822,990.08)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(146)	0	146	0.00	(146)	0	146	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	20,297	(483)	(20,780)	4,302.28	20,297	(483)	(20,780)	4,302.28
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12	12	0	0.00	12	12	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(78,608)	(483)	78,125	(16,174.91)	(78,608)	(483)	78,125	(16,174.91)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	20,297	(483)	20,780	(4,302.28)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(78,462)	(483)	(77,979)	16,144.68				
14 TOTAL (12+13)	(58,165)	(966)	(57,199)	5,921.20				
15 AVERAGE (50% OF 14)	(29,082)	(483)	(28,599)	5,921.12				
16 INTEREST RATE - FIRST DAY OF MONTH	6.50000%	0.00000%	6.50000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQENT MONTH	5.55000%	0.00000%	5.55000%	0.00				
18 TOTAL (16+17)	12.05000%	0.00000%	12.05000%	0.00				
19 AVERAGE (50% OF 18)	6.03000%	0.00000%	6.03000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.50250%	0.00000%	0.50250%	0.00				
21 INTEREST PROVISION (15x20)	(146)	0	(146)	0.00				

NOTES:

Note 1 - Period-to-date Flexdown Estimate reflects eight months actual (Jan 00 - Aug 00) and Flex-down Estimate (Sep 00 - Dec 00).

COMPANY: INDIANTOWN GAS COMPANY		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 8/19/93)			
FOR THE PERIOD OF:		JAN 2001 Through DEC 2001							
		CURRENT MONTH:		FEBRUARY 2001		PERIOD TO DATE			
		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2	TRANSPORATION COST	313,650	373,413	59,763	16.00	858,431	656,590	(201,841)	(30.74)
3	TOTAL	313,650	373,413	59,763	16.00	858,431	656,590	(201,841)	(30.74)
4	FUEL REVENUES (NET OF REVENUE TAX)	391,417	373,413	(18,004)	(4.82)	837,439	656,590	(180,849)	(27.54)
5	TRUE-UP (COLLECTED) OR REFUNDED	(12)	(12)	0	0.00	(24)	(24)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	391,405	373,401	(18,004)	(4.82)	837,415	656,566	(180,849)	(27.54)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	77,755	(12)	(77,767)	648,058.33	(21,016)	(24)	20,992	(87,465.88)
8	INTEREST PROVISION - THIS PERIOD (LINE 21)	(177)	0	177	0.00	(323)	0	323	0.00
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	(78,608)	(483)	78,125	(16,174.95)	20,297	(483)	(20,780)	4,302.28
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12	12	0	0.00	24	24	0	0.00
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,018)	(483)	535	(110.77)	(1,018)	(483)	535	(110.73)
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(78,608)	(483)	(78,125)	16,174.95				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(841)	(483)	(358)	74.12				
14	TOTAL (12+13)	(79,449)	(966)	(78,483)	8,124.53				
15	AVERAGE (50% OF 14)	(39,725)	(483)	(39,242)	8,124.64				
16	INTEREST RATE - FIRST DAY OF MONTH	5.55000%	0.00000%	5.55000%	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQENT MONTH	5.15000%	0.00000%	5.15000%	0.00				
18	TOTAL (16+17)	10.70000%	0.00000%	10.70000%	0.00				
19	AVERAGE (50% OF 18)	5.35000%	0.00000%	5.35000%	0.00				
20	MONTHLY AVERAGE (19/12 Months)	0.44583%	0.00000%	0.44583%	0.00				
21	INTEREST PROVISION (15x20)	(177)	0	(177)	0.00				

NOTES:

Note 1 - Period-to-date Flexdown Estimate reflects eight months actual (Jan 00 - Aug 00) and Flex-down Estimate (Sep 00 - Dec 00).

COMPANY: INDIANTOWN GAS COMPANY		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 8/19/93)			
FOR THE PERIOD OF:		JAN 2001		Through		DEC 2001			
	CURRENT MONTH:		MARCH 2001		PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1	0	0	0	0.00	0	0	0	0.00	
2	536,733	315,351	(221,382)	(70.20)	1,395,164	971,941	(423,223)	(43.54)	
3	536,733	315,351	(221,382)	(70.20)	1,395,164	971,941	(423,223)	(43.54)	
4	561,309	315,351	(245,958)	(78.00)	1,398,748	971,941	(426,807)	(43.91)	
	(NET OF REVENUE TAX)								
5	(12)	(12)	0	0.00	(36)	(36)	0	0.00	
6	561,297	315,339	(245,958)	(78.00)	1,398,712	971,905	(426,807)	(43.91)	
	(LINE 4 (+ OR -) LINE 5)								
7	24,564	(12)	(24,576)	204,800.00	3,548	(36)	(3,584)	9,956.08	
	(LINE 6 - LINE 3)								
8	48	0	(48)	0.00	(275)	0	275	0.00	
9	(1,018)	(483)	535	(110.77)	20,297	(483)	(20,780)	4,302.28	
	INTEREST (1)								
10	12	12	0	0.00	36	36	0	0.00	
	(REVERSE OF LINE 5)								
10a	0	0	0	0.00	0	0	0	0.00	
	FLEX RATE REFUND (if applicable)								
11	23,606	(483)	(24,089)	4,987.37	23,606	(483)	(24,089)	4,987.41	
	(7+8+9+10+10a)								
INTEREST PROVISION									
12	(1,018)	(483)	(535)	110.77					
	BEGINNING TRUE-UP AND INTEREST PROVISION (9)								
13	23,558	(483)	24,041	(4,977.43)					
	ENDING TRUE-UP BEFORE INTEREST (12+7-5)								
14	22,540	(966)	23,506	(2,433.33)					
	TOTAL (12+13)								
15	11,270	(483)	11,753	(2,433.33)					
	AVERAGE (50% OF 14)								
16	5.15000%	0.00000%	5.15000%	0.00					
	INTEREST RATE - FIRST DAY OF MONTH								
17	5.00000%	0.00000%	5.00000%	0.00					
	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH								
18	10.15000%	0.00000%	10.15000%	0.00					
	TOTAL (16+17)								
19	5.08000%	0.00000%	5.08000%	0.00					
	AVERAGE (50% OF 18)								
20	0.42333%	0.00000%	0.42333%	0.00					
	MONTHLY AVERAGE (19/12 Months)								
21	48	0	48	0.00					
	INTEREST PROVISION (15x20)								

NOTES:

Note 1 - Period-to-date Flexdown Estimate reflects eight months actual (Jan 00 - Aug 00) and Flex-down Estimate (Sep 00 - Dec 00).

COMPANY: INDIANTOWN GAS COMPANY		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 8/19/93)			
FOR THE PERIOD OF:		JAN 2001 Through DEC 2001							
	CURRENT MONTH:		APRIL 2001		PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2	TRANSPORATION COST	828,409	538,945	(289,464)	(53.71)	2,223,573	1,510,886	(712,687)	(47.17)
3	TOTAL	828,409	538,945	(289,464)	(53.71)	2,223,573	1,510,886	(712,687)	(47.17)
4	FUEL REVENUES (NET OF REVENUE TAX)	809,821	538,945	(270,876)	(50.26)	2,208,569	1,510,886	(697,683)	(46.18)
5	TRUE-UP (COLLECTED) OR REFUNDED	(12)	(12)	0	0.00	(48)	(48)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	809,809	538,933	(270,876)	(50.26)	2,208,521	1,510,838	(697,683)	(46.18)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(18,600)	(12)	18,588	(154,900.00)	(15,052)	(48)	15,004	(31,257.94)
8	INTEREST PROVISION - THIS PERIOD (LINE 21)	56	0	(56)	0.00	(219)	0	219	0.00
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	23,606	(483)	(24,089)	4,987.37	20,297	(483)	(20,780)	4,302.28
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12	12	0	0.00	48	48	0	0.00
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	5,074	(483)	(5,557)	1,150.52	5,074	(483)	(5,557)	1,150.56
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	23,606	(483)	24,089	(4,987.37)				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	5,018	(483)	5,501	(1,138.92)				
14	TOTAL (12+13)	28,624	(966)	29,590	(3,063.15)				
15	AVERAGE (50% OF 14)	14,312	(483)	14,795	(3,063.15)				
16	INTEREST RATE - FIRST DAY OF MONTH	5.00000%	0.00000%	5.00000%	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.37000%	0.00000%	4.37000%	0.00				
18	TOTAL (16+17)	9.37000%	0.00000%	9.37000%	0.00				
19	AVERAGE (50% OF 18)	4.69000%	0.00000%	4.69000%	0.00				
20	MONTHLY AVERAGE (19/12 Months)	0.39083%	0.00000%	0.39083%	0.00				
21	INTEREST PROVISION (15x20)	56	0	56	0.00				

NOTES:

Note 1 - Period-to-date Flexdown Estimate reflects eight months actual (Jan 00 - Aug 00) and Flex-down Estimate (Sep 00 - Dec 00).

COMPANY: INDIANTOWN GAS COMPANY		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 8/19/93)			
FOR THE PERIOD OF:		JAN 2001 Through DEC 2001							
	CURRENT MONTH:		MAY 2001		PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1	0	0	0	0.00	0	0	0	0.00	
2	331,744	680,534	348,790	51.25	2,555,317	2,191,420	(363,897)	(16.61)	
3	331,744	680,534	348,790	51.25	2,555,317	2,191,420	(363,897)	(16.61)	
4	331,954	680,534	348,580	51.22	2,540,523	2,191,420	(349,103)	(15.93)	
(NET OF REVENUE TAX)									
5	(12)	(12)	0	0.00	(60)	(60)	0	0.00	
6	331,942	680,522	348,580	51.22	2,540,463	2,191,360	(349,103)	(15.93)	
(LINE 4 (+ OR -) LINE 5)									
7	198	(12)	(210)	1,750.00	(14,854)	(60)	14,794	(24,656.35)	
(LINE 6 - LINE 3)									
8	18	0	(18)	0.00	(201)	0	201	0.00	
9	5,074	(483)	(5,557)	1,150.52	20,297	(483)	(20,780)	4,302.28	
INTEREST (1)									
10	12	12	0	0.00	60	60	0	0.00	
(REVERSE OF LINE 5)									
10a	0	0	0	0.00	0	0	0	0.00	
FLEX RATE REFUND (if applicable)									
11	5,302	(483)	(5,785)	1,197.72	5,302	(483)	(5,785)	1,197.76	
(7+8+9+10+10a)									
INTEREST PROVISION									
12	5,074	(483)	5,557	(1,150.52)					
BEGINNING TRUE-UP AND INTEREST PROVISION (9)									
13	5,284	(483)	5,767	(1,194.00)					
ENDING TRUE-UP BEFORE INTEREST (12+7-5)									
14	10,358	(966)	11,324	(1,172.26)					
TOTAL (12+13)									
15	5,179	(483)	5,662	(1,172.26)					
AVERAGE (50% OF 14)									
16	4.37000%	0.00000%	4.37000%	0.00					
INTEREST RATE - FIRST DAY OF MONTH									
17	3.94000%	0.00000%	3.94000%	0.00					
INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH									
18	8.31000%	0.00000%	8.31000%	0.00					
TOTAL (16+17)									
19	4.16000%	0.00000%	4.16000%	0.00					
AVERAGE (50% OF 18)									
20	0.34667%	0.00000%	0.34667%	0.00					
MONTHLY AVERAGE (19/12 Months)									
21	18	0	18	0.00					
INTEREST PROVISION (15x20)									

NOTES:

Note 1 - Period-to-date Flexdown Estimate reflects eight months actual (Jan 00 - Aug 00) and Flex-down Estimate (Sep 00 - Dec 00).

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 2001 Through DEC 2001

	CURRENT MONTH:				PERIOD TO DATE			
	JUNE 2001		DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
	ACTUAL	FLEXDOWN ESTIMATE	AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORATION COST	282,008	352,129	70,121	19.91	2,837,325	2,543,549	(293,776)	(11.55)
3 TOTAL	282,008	352,129	70,121	19.91	2,837,325	2,543,549	(293,776)	(11.55)
4 FUEL REVENUES (NET OF REVENUE TAX)	280,256	352,129	71,873	20.41	2,820,779	2,543,549	(277,230)	(10.90)
5 TRUE-UP (COLLECTED) OR REFUNDED	(12)	(12)	0	0.00	(72)	(72)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	280,244	352,117	71,873	20.41	2,820,707	2,543,477	(277,230)	(10.90)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,764)	(12)	1,752	(14,600.00)	(16,618)	(72)	16,546	(22,980.29)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	14	0	(14)	0.00	(187)	0	187	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	5,302	(483)	(5,785)	1,197.72	20,297	(483)	(20,780)	4,302.28
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12	12	0	0.00	72	72	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	3,564	(483)	(4,047)	837.89	3,564	(483)	(4,047)	837.93
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	5,302	(483)	5,785	(1,197.72)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	3,550	(483)	4,033	(834.99)				
14 TOTAL (12+13)	8,852	(966)	9,818	(1,016.36)				
15 AVERAGE (50% OF 14)	4,426	(483)	4,909	(1,016.36)				
16 INTEREST RATE - FIRST DAY OF MONTH	3.94000%	0.00000%	3.94000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.73000%	0.00000%	3.73000%	0.00				
18 TOTAL (16+17)	7.67000%	0.00000%	7.67000%	0.00				
19 AVERAGE (50% OF 18)	3.84000%	0.00000%	3.84000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.32000%	0.00000%	0.32000%	0.00				
21 INTEREST PROVISION (15x20)	14	0	14	0.00				

NOTES:

Note 1 - Period-to-date Flexdown Estimate reflects eight months actual (Jan 00 - Aug 00) and Flex-down Estimate (Sep 00 - Dec 00).

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 2001 Through DEC 2001

	CURRENT MONTH:				PERIOD TO DATE			
	JULY 2001		DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
	ACTUAL	FLEXDOWN ESTIMATE	AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORATION COST	49,175	192,718	143,543	74.48	2,886,500	2,736,267	(150,233)	(5.49)
3 TOTAL	49,175	192,718	143,543	74.48	2,886,500	2,736,267	(150,233)	(5.49)
4 FUEL REVENUES (NET OF REVENUE TAX)	47,778	192,718	144,940	75.21	2,868,557	2,736,267	(132,290)	(4.83)
5 TRUE-UP (COLLECTED) OR REFUNDED	(12)	(12)	0	0.00	(84)	(84)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	47,766	192,706	144,940	75.21	2,868,473	2,736,183	(132,290)	(4.83)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,409)	(12)	1,397	(11,641.67)	(18,027)	(84)	17,943	(21,360.49)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	9	0	(9)	0.00	(178)	0	178	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	3,564	(483)	(4,047)	837.89	20,297	(483)	(20,780)	4,302.28
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12	12	0	0.00	84	84	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	2,176	(483)	(2,659)	550.52	2,176	(483)	(2,659)	550.56
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,564	(483)	4,047	(837.89)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	2,167	(483)	2,650	(548.65)				
14 TOTAL (12+13)	5,731	(966)	6,697	(693.27)				
15 AVERAGE (50% OF 14)	2,866	(483)	3,349	(693.37)				
16 INTEREST RATE - FIRST DAY OF MONTH	3.73000%	0.00000%	3.73000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.75000%	0.00000%	3.75000%	0.00				
18 TOTAL (16+17)	7.48000%	0.00000%	7.48000%	0.00				
19 AVERAGE (50% OF 18)	3.74000%	0.00000%	3.74000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.31167%	0.00000%	0.31167%	0.00				
21 INTEREST PROVISION (15x20)	9	0	9	0.00				

NOTES:

Note 1 - July 2001 include a \$1,212.49 decrease in revenues pursuant to Audit Control No. 01-064-4-2 - Exeption #'s 1, 2, & 3

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF:

JAN 2001 Through DEC 2001

	CURRENT MONTH:		AUGUST 2001		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	90,995	41,039	(49,956)	(121.73)	2,977,495	2,777,306	(200,189)	(7.21)
3 TOTAL	90,995	41,039	(49,956)	(121.73)	2,977,495	2,777,306	(200,189)	(7.21)
4 FUEL REVENUES (NET OF REVENUE TAX)	83,725	41,039	(42,686)	(104.01)	2,952,282	2,777,306	(174,976)	(6.30)
5 TRUE-UP (COLLECTED) OR REFUNDED	(12)	(12)	0	0.00	(96)	(96)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	83,713	41,027	(42,686)	(104.04)	2,952,186	2,777,210	(174,976)	(6.30)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(7,282)	(12)	7,270	(60,583.33)	(25,309)	(96)	25,213	(26,263.34)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(4)	0	4	0.00	(182)	0	182	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	2,176	(483)	(2,659)	550.52	20,297	(483)	(20,780)	4,302.28
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12	12	0	0.00	96	96	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(5,098)	(483)	4,615	(955.49)	(5,098)	(483)	4,615	(955.45)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,176	(483)	2,659	(550.52)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(5,094)	(483)	(4,611)	954.66				
14 TOTAL (12+13)	(2,918)	(966)	(1,952)	202.07				
15 AVERAGE (50% OF 14)	(1,459)	(483)	(976)	202.07				
16 INTEREST RATE - FIRST DAY OF MONTH	3.75000%	0.00000%	3.75000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.47000%	0.00000%	3.47000%	0.00				
18 TOTAL (16+17)	7.22000%	0.00000%	7.22000%	0.00				
19 AVERAGE (50% OF 18)	3.61000%	0.00000%	3.61000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.30083%	0.00000%	0.30083%	0.00				
21 INTEREST PROVISION (15x20)	(4)	0	(4)	0.00				

NOTES:

Note 1 - July 2001 include a \$1,212.49 decrease in revenues pursuant to Audit Control No. 01-064-4-2 - Exeption #'s 1, 2, & 3