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ORIGINAL

October 25, 2001

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COMMISSION
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Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 010001-EI

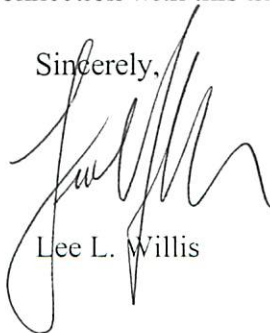
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month of September 2001.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



Lee L. Willis

- APP _____
- CAF _____
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cc: All Parties of Record (w/enc.)

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by U.S. Mail or hand delivery (*) on this 25th day of October 2001 to the following:

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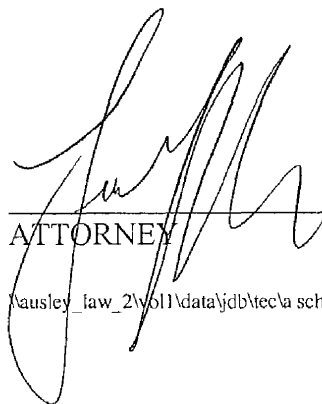
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TAMPA ELECTRIC COMPANY
DOCKET NO. 010001-EI

TAMPA ELECTRIC COMPANY
TABLE OF CONTENTS

1. Schedule A1 - A9

SEPTEMBER 2001

15 Pages

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	31,286,591	31,128,253	158,338	0.5%	1,254,524	1,578,207	(323,683)	-20.5%	2,49390	1,97238	0.52152	26.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(4,381)	(4,000)	(381)	9.5%	1,254,524 (a)	1,578,207 (a)	(323,683)	-20.5%	(0.00035)	(0.00025)	(0.00010)	37.8%
4b. Adjustments to Fuel Cost (1)	(529)	0	(529)	0.0%	1,254,524 (a)	1,578,207 (a)	(323,683)	-20.5%	(0.00004)	0.00000	(0.00004)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,254,524 (a)	1,578,207 (a)	(323,683)	-20.5%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	31,281,681	31,124,253	157,428	0.5%	1,254,524	1,578,207	(323,683)	-20.5%	2,49351	1,97213	0.52138	26.4%
6. Fuel Cost of Purchased Power - Firm (A7)	13,093,668	10,453,600	2,640,068	25.3%	349,699	188,169	161,530	85.8%	3.74427	5.55543	(1.81116)	-32.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	789,033	884,300	(95,267)	-10.8%	36,822	35,329	1,493	4.2%	2.14283	2.50304	(0.36021)	-14.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	13,882,701	11,337,900	2,544,801	22.4%	386,521	223,498	163,023	72.9%	3.59171	5.07293	(1.48122)	-29.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,641,045	1,801,705	(160,660)	-8.9%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	65,692	103,500	(37,808)	-36.5%	2,626	6,061	(3,435)	-56.7%	2.50160	1.70764	0.79396	46.5%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	2,368	0	2,368	0.0%	49	0	49	0.0%	4.83265	0.00000	4.83265	0.0%
19. Fuel Cost of FMPA D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	720,620	1,351,400	(630,780)	-46.7%	25,810	55,332	(29,522)	-53.4%	2.79202	2.44235	0.34967	14.3%
21. Fuel Cost of Market Base Sales (A6)	43,230	11,400	31,830	279.2%	1,635	476	1,159	243.5%	2.64404	2.39496	0.24908	10.4%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	831,910	1,466,300	(634,390)	-43.3%	30,120	61,869	(31,749)	-51.3%	2.76199	2.37001	0.39198	16.5%
23. Net Inadvertent Interchange					381	0	381	0.0%				
24. Wheeling Rec'd. less Wheeling Del'd.					563	0	563	0.0%				
25. Interchange and Wheeling Losses					569	900	(331)	-36.8%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	44,332,472	40,995,853	3,336,619	8.1%	1,611,300	1,738,936	(127,636)	-7.3%	2.75135	2.35753	0.39382	16.7%
27. Net Unbilled	(5,336,406) (a)	(2,367,215) (a)	(2,969,191)	125.4%	(193,956)	(100,411)	(93,545)	93.2%	2.75135	2.35753	0.39382	16.7%
28. Company Use	116,822 (a)	99,016 (a)	17,806	18.0%	4,246	4,200	46	1.1%	2.75134	2.35752	0.39382	16.7%
29. T & D Losses	1,885,857 (a)	2,339,136 (a)	(453,279)	-19.4%	68,543	99,220	(30,677)	-30.9%	2.75135	2.35752	0.39382	16.7%
30. System KWH Sales	44,332,472	40,995,853	3,336,619	8.1%	1,732,467	1,735,927	(3,460)	-0.2%	2.55892	2.36161	0.19731	8.4%
31. Wholesale KWH Sales	(1,197,319)	(1,433,334)	236,015	-16.5%	(46,790)	(60,693)	13,903	-22.9%	2.55892	2.36161	0.19731	8.4%
32. Jurisdictional KWH Sales	43,135,153	39,562,519	3,572,634	9.0%	1,685,677	1,675,234	10,443	0.6%	2.55892	2.36161	0.19731	8.4%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	43,163,622	39,589,026	3,574,596	9.0%	1,685,677	1,675,234	10,443	0.6%	2.56061	2.36319	0.19742	8.4%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	316,560	313,972	2,588	0.8%	1,685,677	1,675,234	10,443	0.6%	0.01878	0.01874	0.00004	0.2%
35a. Adjustment	0	0	0	0.0%	1,685,677	1,675,234	10,443	0.6%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,685,677	1,675,234	10,443	0.6%	0.00000	0.00000	0.00000	0.0%
36. True-up *	3,426,463	3,426,463	0	0.0%	1,685,677	1,675,234	10,443	0.6%	0.20327	0.20454	(0.00127)	-0.6%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	46,906,645	43,329,461	3,577,184	8.3%	1,685,677	1,675,234	10,443	0.6%	2.78266	2.58647	0.19619	7.6%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.78466	2.58833	0.19633	7.6%
40. GPIF * (Already Adjusted for Taxes)	(95,867)	(95,867)	0	0.0%	1,685,677	1,675,234	10,443	0.6%	(0.00569)	(0.00572)	0.00004	-0.6%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	46,810,778	43,233,594	3,577,184	8.3%	1,685,677	1,675,234	10,443	0.6%	2.77897	2.58261	0.19637	7.6%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.779	2.583	0.196	7.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY

PERIOD TO DATE THROUGH: SEPTEMBER 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	282,506,221	272,976,467	9,529,754	3.5%	12,231,635	13,299,996	(1,068,362)	-8.0%	2.30964	2.05246	0.25718	12.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(37,317)	(36,000)	(1,317)	3.7%	12,231,635	(a) 13,299,996	(a) (1,068,362)	-8.0%	(0.00031)	(0.00027)	(0.00003)	12.7%
4b. Adjustments to Fuel Cost (1)	(2,636)	0	(2,636)	0.0%	12,231,635	(a) 13,299,996	(a) (1,068,362)	-8.0%	(0.00002)	0.00000	(0.00002)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	12,231,635	(a) 13,299,996	(a) (1,068,362)	-8.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	282,466,268	272,940,467	9,525,801	3.5%	12,231,635	13,299,996	(1,068,362)	-8.0%	2.30931	2.05218	0.25712	12.5%
6. Fuel Cost of Purchased Power - Firm (A7)	134,286,328	106,439,200	27,847,128	26.2%	2,365,651	1,690,063	675,588	40.0%	5.67651	6.29794	(0.62144)	-9.9%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	6,818,519	7,717,000	(898,481)	-11.6%	303,793	313,767	(9,974)	-3.2%	2.24446	2.45947	(0.21501)	-8.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	141,104,847	114,156,200	26,948,647	23.6%	2,669,444	2,003,830	665,614	33.2%	5.28593	5.69690	(0.41097)	-7.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					14,901,079	15,303,826	(402,748)	-2.6%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	623,329	890,100	(266,771)	-30.0%	23,887	53,211	(29,324)	-55.1%	2.60949	1.67277	0.93672	56.0%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	23,824	0	23,824	0.0%	562	0	562	0.0%	4.23915	0.00000	4.23915	0.0%
19. Fuel Cost of FMPA D Sales (A6)	4,466,836	4,743,520	(276,684)	-5.8%	231,560	270,088	(38,528)	-14.3%	1.92902	1.75629	0.17273	9.8%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	9,135,544	10,862,500	(1,726,956)	-15.9%	381,004	436,841	(55,837)	-12.8%	2.39776	2.48660	(0.08885)	-3.6%
21. Fuel Cost of Market Base Sales (A6)	1,759,083	5,809,900	(4,050,817)	-69.7%	46,289	135,553	(89,264)	-65.9%	3.80022	4.28607	(0.48585)	-11.3%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	16,008,616	22,306,020	(6,297,404)	-28.2%	683,302	895,693	(212,391)	-23.7%	2.34283	2.49036	(0.14753)	-5.9%
23. Net Inadvertant Interchange					3,948	0	3,948	0.0%				
24. Wheeling Rec'd. less Wheeling Delv'd.					2,240	0	2,240	0.0%				
25. Interchange and Wheeling Losses					7,883	13,100	(5,217)	-39.8%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	407,562,499	364,790,647	42,771,852	11.7%	14,216,082	14,395,033	(178,952)	-1.2%	2.86691	2.53414	0.33277	13.1%
27. Net Unbilled	(13,852,208)	(a) 3,453,167	(a) (17,305,375)	-501.1%	(491,947)	111,895	(603,842)	-539.7%	2.81579	3.08608	(0.27029)	-8.8%
28. Company Use	1,045,014	(a) 956,976	(a) 88,038	9.2%	36,413	37,800	(1,387)	-3.7%	2.86989	2.53168	0.33821	13.4%
29. T & D Losses	30,206,112	(a) 16,682,303	(a) 13,523,809	81.1%	1,060,163	659,889	400,274	60.7%	2.84920	2.52805	0.32115	12.7%
30. System KWH Sales	407,562,499	364,790,647	42,771,852	11.7%	13,611,453	13,585,449	26,004	0.2%	2.99426	2.68516	0.30910	11.5%
31. Wholesale KWH Sales	(17,821,164)	(16,361,496)	(1,459,668)	8.9%	(584,876)	(608,783)	23,907	-3.9%	3.04700	2.68757	0.35942	13.4%
32. Jurisdictional KWH Sales	389,741,335	348,429,151	41,312,184	11.9%	13,026,577	12,976,666	49,911	0.4%	2.99189	2.68504	0.30685	11.4%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	389,998,562	348,662,597	41,335,965	11.9%	13,026,577	12,976,666	49,911	0.4%	2.99387	2.68684	0.30703	11.4%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	2,887,472	2,884,720	2,752	0.1%	13,026,577	12,976,666	49,911	0.4%	0.02217	0.02223	(0.00006)	-0.3%
35a. Adjustment	0	0	0	0.0%	13,026,577	12,976,666	49,911	0.4%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	13,026,577	12,976,666	49,911	0.4%	0.00000	0.00000	0.00000	0.0%
36. True-up *	31,239,108	31,239,108	0	0.0%	13,026,577	12,976,666	49,911	0.4%	0.23981	0.24073	(0.00092)	-0.4%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	424,125,142	382,786,425	41,338,717	10.8%	13,026,577	12,976,666	49,911	0.4%	3.25585	2.94981	0.30604	10.4%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.25819	2.95193	0.30626	10.4%
40. GPIF * (Already Adjusted for Taxes)	(862,803)	(862,803)	0	0.0%	13,026,577	12,976,666	49,911	0.4%	(0.00662)	(0.00665)	0.00003	-0.4%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	423,262,339	381,923,622	41,338,717	10.8%	13,026,577	12,976,666	49,911	0.4%	3.25157	2.94528	0.30629	10.4%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.252	2.945	0.307	10.4%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	31,286,591	31,128,253	158,338	0.5%	282,506,221	272,976,467	9,529,754	3.5%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD (INCLUDES ECONOMY SALES PROFITS - 80%)	831,910	1,466,300	(634,390)	-43.3%	16,008,616	22,306,020	(6,297,404)	-28.2%
3. FUEL COST OF PURCHASED POWER	13,093,668	10,453,600	2,640,068	25.3%	134,286,328	106,439,200	27,847,128	26.2%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	789,033	884,300	(95,267)	-10.8%	6,818,519	7,717,000	(898,481)	-11.6%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	44,337,382	40,999,853	3,337,529	8.1%	407,602,452	364,826,647	42,775,805	11.7%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(4,381)	(4,000)	(381)	9.5%	(37,317)	(36,000)	(1,317)	3.7%
6b. ADJ. TO FUEL COST	(529)	0	(529)	0.0%	(2,636)	0	(2,636)	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	44,332,472	40,995,853	3,336,619	8.1%	407,562,499	364,790,647	42,771,852	11.7%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,685,677	1,675,234	10,443	0.6%	13,026,577	12,976,666	49,911	0.4%
2. NONJURISDICTIONAL SALES	46,790	60,693	(13,903)	-22.9%	584,876	608,783	(23,907)	-3.9%
3. TOTAL SALES	1,732,467	1,735,927	(3,460)	-0.2%	13,611,453	13,585,449	26,004	0.2%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9729923	0.9650371	0.0079552	0.8%	0.9570306	0.9551886	0.0018420	0.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1 1 JURISDICTIONAL FUEL REVENUE	47,200,447	47,205,012	(4,565)	0 0%	351,587,977	353,209,691	(1,621,714)	-0 5%
2 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0 0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(3,426,463)	(3,426,463)	0	0 0%	(31,239,108)	(31,239,108)	0	0 0%
2b. INCENTIVE PROVISION	95,867	95,867	0	0 0%	862,803	862,803	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0 0%
2d. OTHER ADJUSTMENT	0	0	0	0 0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	43,869,851	43,874,416	(4,565)	0.0%	321,211,672	322,833,386	(1,621,714)	-0.5%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	44,332,472	40,995,853	3,336,619	8.1%	407,562,499	364,790,647	42,771,852	11.7%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9729923	0.9650371	0.0079552	0.8%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	43,135,153	39,562,519	3,572,634	9 0%	389,741,335	348,429,151	41,312,184	11.9%
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00067	(0.00001)	0 0%	NA	NA	-	0 0%
6b. (LINE C6 x LINE C6a)	43,163,622	39,589,026	3,574,596	9 0%	389,998,562	348,662,597	41,335,965	11.9%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	325,347	325,347	0	0.0%	3,019,236	3,019,236	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	316,560	313,972	2,588	0.8%	2,887,472	2,884,720	2,752	0.1%
6e. OTHER	0	0	0	0.0%	0	0	0	0 0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0 0%	0	0	0	0 0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	43,480,182	39,902,998	3,577,184	9 0%	392,886,034	351,547,317	41,338,717	11.8%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	389,669	3,971,418	(3,581,749)	-90 2%	(71,674,362)	(28,713,931)	(42,960,431)	149.6%
8 INTEREST PROVISION FOR THE MONTH	(284,075)	(391,307)	107,232	-27.4%	(3,018,570)	(3,493,467)	474,897	-13.6%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(112,874,838)	(73,825,661)	(39,049,177)	52 9%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	3,426,463	3,426,463	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(109,342,781)	(66,819,087)	(42,523,694)	63 6%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(112,874,838)	(73,825,661)	(39,049,177)	52.9%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(109,058,706)	(66,427,780)	(42,630,926)	64.2%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(221,933,544)	(140,253,441)	(81,680,103)	58.2%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(110,966,772)	(70,126,721)	(40,840,051)	58.2%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.470	6.700	(3)	-48.2%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	2.670	6.700	(4)	-60.1%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	6.140	13.400	(7)	-54.2%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	3.070	6.700	(4)	-54.2%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.256	0.558	(0)	-54.1%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(284,075)	(391,307)	107,232	-27.4%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	378,409	240,172	138,237	57.6%	3,537,146	2,813,602	723,544	25.7%
2 LIGHT OIL	1,238,739	601,216	637,523	106.0%	12,826,022	12,552,029	273,993	2.2%
3 COAL	28,110,797	30,258,938	(2,148,141)	-7.1%	250,547,445	255,334,100	(4,786,655)	-1.9%
4 NATURAL GAS	1,558,646	27,927	1,530,719	5481.1%	15,595,608	2,276,736	13,318,872	585.0%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	31,286,591	31,128,253	158,338	0.5%	282,506,221	272,976,467	9,529,754	3.5%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	8,834	4,987	3,847	77.1%	79,528	57,264	22,264	38.9%
9 LIGHT OIL	20,379	10,176	10,203	100.3%	180,591	188,313	(7,722)	-4.1%
10 COAL	1,179,388	1,562,483	(383,095)	-24.5%	11,682,562	13,022,526	(1,339,965)	-10.3%
11 NATURAL GAS	45,923	561	45,362	8085.9%	288,954	31,893	257,061	806.0%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,254,524	1,578,207	(323,683)	-20.5%	12,231,635	13,299,996	(1,068,362)	-8.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	13,704	7,491	6,213	82.9%	126,277	86,221	40,056	46.5%
16 LIGHT OIL (BBL)	35,704	17,809	17,895	100.5%	358,749	366,352	(7,603)	-2.1%
17 COAL (TON)	598,319	707,445	(109,126)	-15.4%	5,490,067	5,914,030	(423,963)	-7.2%
18 NATURAL GAS (MCF)	493,046	4,900	488,146	9962.2%	3,159,759	337,800	2,821,959	835.4%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	85,974	47,352	38,622	81.6%	792,559	545,021	247,538	45.4%
22 LIGHT OIL	203,705	102,159	101,546	99.4%	2,063,453	2,107,145	(43,692)	-2.1%
23 COAL	13,414,261	16,364,395	(2,950,134)	-18.0%	126,017,841	136,474,431	(10,456,591)	-7.7%
24 NATURAL GAS	520,657	5,003	515,654	10306.9%	3,137,050	347,294	2,789,756	803.3%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,224,596	16,518,909	(2,294,313)	-13.9%	132,010,903	139,473,891	(7,462,988)	-5.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.70%	0.32%	0.00	-	0.65%	0.43%	0.00	-
29 LIGHT OIL	1.62%	0.64%	0.01	-	1.48%	1.42%	0.00	-
30 COAL	94.01%	99.00%	(0.05)	-	95.51%	97.91%	(0.02)	-
31 NATURAL GAS	3.68%	0.04%	0.04	-	2.36%	0.24%	0.02	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	27.61	32.06	(4.45)	-13.9%	28.01	32.63	(4.62)	-14.2%
36 LIGHT OIL (\$/BBL)	34.69	33.76	0.94	2.8%	35.75	34.26	1.49	4.3%
37 COAL (\$/TON)	46.98	42.77	4.21	9.8%	45.64	43.17	2.46	5.7%
38 NATURAL GAS (\$/MCF)	3.16	5.70	(2.54)	-44.5%	4.94	6.74	(1.80)	-26.8%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.40	5.07	(0.67)	-13.2%	4.46	5.16	(0.70)	-13.5%
42 LIGHT OIL	6.08	5.89	0.20	3.3%	6.22	5.96	0.26	4.3%
43 COAL	2.10	1.85	0.25	13.3%	1.99	1.87	0.12	6.3%
44 NATURAL GAS	2.99	5.58	(2.59)	-46.4%	4.97	6.56	(1.58)	-24.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.20	1.88	0.32	16.7%	2.14	1.96	0.18	9.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,732	9,495	237	2.5%	9,966	9,518	448	4.7%
49 LIGHT OIL	9,996	10,039	(43)	-0.4%	11,426	11,190	236	2.1%
50 COAL	11,374	10,473	901	8.6%	10,787	10,480	307	2.9%
51 * NATURAL GAS	11,338	8,918	2,420	27.1%	10,857	10,889	(32)	-0.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	11,339	10,467	872	8.3%	10,793	10,487	306	2.9%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.28	4.82	(0.54)	-11.2%	4.45	4.91	(0.46)	-9.4%
56 LIGHT OIL	6.08	5.91	0.17	2.9%	7.10	6.67	0.43	6.4%
57 COAL	2.38	1.94	0.44	22.7%	2.14	1.96	0.18	9.2%
58 NATURAL GAS	3.39	4.98	(1.59)	-31.9%	5.40	7.14	(1.74)	-24.4%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.49	1.97	0.52	26.4%	2.31	2.05	0.26	12.7%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4
PAGE 1 OF 1

ACTUAL FOR MONTH OF: SEPTEMBER 2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	30	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#2	30	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#3	30	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#4	39	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	52	-240	0.0	0.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P. STATION *	90	-240	0.0	71.3	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	50,370	61.4	87.2	62.7	11,566	COAL	25,387	22,948,000	582,580.9	1,181,653	2.35	46.55
GAN.#2	98	42,859	60.7	77.1	66.1	14,332	COAL	33,114	18,550,000	614,264.7	1,541,311	3.60	46.55
GAN.#3	145	56,930	54.5	70.6	60.2	12,597	COAL	39,557	18,130,000	717,168.4	1,841,204	3.23	46.55
GAN.#4	159	58,265	50.9	62.3	65.7	13,243	COAL	42,022	18,362,000	771,608.0	1,955,939	3.36	46.55
GAN.#5	232	46,405	27.8	35.5	59.0	11,786	COAL	23,899	22,886,000	546,952.5	1,112,393	2.40	46.55
GAN.#6	372	120,661	45.0	55.1	58.1	12,450	COAL	55,282	27,174,000	1,502,233.1	2,573,133	2.13	46.55
GANNON STATION	1,120	375,490	46.6	59.3	60.8	12,610	COAL	219,261	21,594,390	4,734,807.6	10,205,633	2.72	46.55
B.B.#1	416	173,580	58.0	68.1	64.3	11,291	COAL	82,519	23,749,820	1,959,811.4	3,740,551	2.15	45.33
B.B.#2	416	195,788	65.4	74.9	70.6	10,532	COAL	87,299	23,620,400	2,062,037.3	3,957,227	2.02	45.33
B.B.#3	433	152,682	49.0	56.8	76.7	10,493	COAL	68,806	23,283,940	1,602,073.6	3,118,947	2.04	45.33
B.B. 1 - 3	1,265	522,050	57.3	66.5	70.6	10,773	COAL	238,624	23,568,138	5,623,922.3	10,816,725	2.07	45.33
B.B.#4	442	196,803	61.8	72.7	79.9	10,558	COAL	95,593	21,735,450	2,077,749.3	5,098,932	2.59	53.34
B.B. STATION	1,707	718,853	58.5	68.1	73.0	10,714	COAL	334,217	23,043,953	7,701,671.6	15,915,657	2.21	47.62
SEB-PHIL.#1(HVY OIL)	17	4,110	33.6	91.0	84.5	9,475	HVY.OIL	6,207	6,273,540	38,941.2	171,394	4.17	27.61
SEB-PHIL.#2(HVY OIL)	17	4,964	40.6	99.0	97.4	9,475	HVY.OIL	7,497	6,273,540	47,032.6	207,015	4.17	27.61
SEB-PHILLIPS TOTAL	34	9,074	37.1	95.0	91.0	9,475	HVY.OIL	13,704	6,273,540	85,973.8	378,409	4.17	27.61
POLK #1 GASIFIER	250	85,045	47.2	49.4	80.8	11,497	COAL	44,841	21,805,340	977,781.5	1,989,507	2.34	44.37
POLK #1 CT (OIL)	225	16,340	10.1	91.0	67.1	8,874	LGT.OIL	25,570	5,770,348	145,002.3	895,458	5.48	35.02
POLK #1 TOTAL	250	101,385	56.3	78.6	78.2	11,074	-	-	-	1,122,783.8	2,884,965	2.85	-
POLK #2 CT (GAS)	150	44,460	41.2	98.0	81.1	11,368	GAS	478,602	972,290	505,404.0	1,451,345	3.26	3.03
POLK #2 CT (OIL)	150	1,725	1.6	62.6	102.7	11,974	LGT.OIL	3,580	5,770,348	20,656.0	125,382	7.27	35.02
POLK #2 TOTAL	150	46,185	42.8	98.0	81.7	11,390	-	-	-	526,060.0	1,576,707	3.41	-
POLK STATION TOTAL	400	147,570	51.2	85.9	79.5	11,173	-	-	-	1,648,843.8	4,461,672	3.02	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	12	102	1.2	100.0	111.1	17,062	LGT.OIL	299	5,819,623	1,740.3	9,942	9.75	33.25
B.B.C.T.#2	66	2,212	4.7	100.0	64.5	16,413	LGT.OIL	6,255	5,804,098	36,306.2	207,977	9.40	33.25
B.B.C.T.#3	66	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	144	2,314	2.2	54.2	38.8	16,442	LGT.OIL	6,554	5,804,806	38,046.5	217,919	9.42	33.25
CITY OF TAMPA	6	1,463	0.0	0.0	0.0	10,426	GAS	14,444	972,290	15,252.9	107,301	7.33	7.43
TOT. COAL (GN,BB,POLK)	3,077	1,179,388	53.2	63.4	69.2	11,374	COAL	598,319	22,419,915	13,414,260.7	28,110,797	2.38	46.98
SYSTEM	3,501	1,254,524	49.8	67.0	66.6	11,339	-	-	-	14,224,596.2	31,286,591	2.49	-

* Hookers Point limited to 90 MW

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2001

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	14,548	7,491	7,057	94.2%	129,623	86,221	43,402	50.3%
3 UNIT COST (\$/BBL)	25.93	30.19	(4.26)	-14.1%	26.28	31.41	(5.13)	-16.3%
4 AMOUNT (\$)	377,257	226,159	151,098	66.8%	3,406,365	2,708,495	697,870	25.8%
5 BURNED:								
6 UNITS (BBL)	13,704	7,491	6,213	82.9%	126,277	86,221	40,056	46.5%
7 UNIT COST (\$/BBL)	27.61	32.06	(4.45)	-13.9%	28.01	32.63	(4.62)	-14.2%
8 AMOUNT (\$)	378,409	240,172	138,237	57.6%	3,537,146	2,813,602	723,544	25.7%
9 ENDING INVENTORY:								
10 UNITS (BBL)	64,946	61,600	3,346	5.4%	64,946	61,600	3,346	5.4%
11 UNIT COST (\$/BBL)	26.29	26.60	(0.32)	-1.2%	26.29	26.60	(0.32)	-1.2%
12 AMOUNT (\$)	1,707,163	1,638,779	68,384	4.2%	1,707,163	1,638,779	68,384	4.2%
13								
14 DAYS SUPPLY	463	440	23	5.3%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	51,411	32,890	18,521	56.3%	535,188	499,264	35,924	7.2%
17 UNIT COST (\$/BBL)	35.31	32.75	2.55	7.8%	34.59	33.96	0.63	1.9%
18 AMOUNT (\$)	1,815,147	1,077,232	737,915	68.5%	18,511,991	16,955,221	1,556,770	9.2%
19 BURNED:								
20 UNITS (BBL)	35,704	17,809	17,895	100.5%	358,749	366,352	(7,603)	-2.1%
21 UNIT COST (\$/BBL)	34.69	33.76	0.94	2.8%	35.75	34.26	1.49	4.3%
22 AMOUNT (\$)	1,238,739	601,216	637,523	106.0%	12,826,022	12,552,029	273,993	2.2%
23 ENDING INVENTORY:								
24 UNITS (BBL)	116,171	51,532	64,639	125.4%	116,171	51,532	64,639	125.4%
25 UNIT COST (\$/BBL)	33.93	33.72	0.21	0.6%	33.93	33.72	0.21	0.6%
26 AMOUNT (\$)	3,942,243	1,737,855	2,204,388	126.8%	3,942,243	1,737,855	2,204,388	126.8%
27								
28 DAYS SUPPLY: NORMAL	134	59	75	126.7%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	17	7	10	137.1%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	547,462	697,600	(150,138)	-21.5%	5,883,498	6,115,564	(232,066)	-3.8%
32 UNIT COST (\$/TON)	46.93	41.94	4.99	11.9%	45.51	42.22	3.29	7.8%
33 AMOUNT (\$)	25,693,796	29,257,871	(3,564,075)	-12.2%	267,773,482	258,213,536	9,559,946	3.7%
34 BURNED:								
35 UNITS (TONS)	598,319	707,445	(109,126)	-15.4%	5,490,067	5,914,030	(423,963)	-7.2%
36 UNIT COST (\$/TON)	46.98	42.77	4.21	9.8%	45.64	43.17	2.46	5.7%
37 AMOUNT (\$)	28,110,797	30,258,938	(2,148,141)	-7.1%	250,547,445	255,334,100	(4,786,655)	-1.9%
38 ENDING INVENTORY:								
39 UNITS (TONS)	1,008,521	824,624	183,897	22.3%	1,008,521	824,624	183,897	22.3%
40 UNIT COST (\$/TON)	46.77	40.85	5.92	14.5%	46.77	40.85	5.92	14.5%
41 AMOUNT (\$)	47,163,679	33,685,808	13,477,871	40.0%	47,163,679	33,685,808	13,477,871	40.0%
42								
43 DAYS SUPPLY:	50	41	9	22.2%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	493,046	4,900	488,146	9962.2%	3,159,759	337,800	2,821,959	835.4%
46 UNIT COST (\$/MCF)	3.16	5.70	(2.54)	-44.5%	4.93	6.74	(1.81)	-26.8%
47 AMOUNT (\$)	1,558,646	27,927	1,530,719	5481.1%	15,589,800	2,276,736	13,313,064	584.7%
48 BURNED:								
49 UNITS (MCF)	493,046	4,900	488,146	9962.2%	3,159,759	337,800	2,821,959	835.4%
50 UNIT COST (\$/MCF)	3.16	5.70	(2.54)	-44.5%	4.94	6.74	(1.80)	-26.8%
51 AMOUNT (\$)	1,558,646	27,927	1,530,719	5481.1%	15,595,608	2,276,736	13,318,872	585.0%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2001

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	19,142
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	19,142

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(23,238)	(773,522)
OTHER USAGE	(877)	(30,088)
TOTAL	(24,115)	(803,610)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	0
IGNITION #2 OIL	754,380
IGNITION PROPANE	496
AERIAL SURVEY ADJ	(269,676)
ADDITIVES	72,405
GREEN FUEL	0
TOTAL	557,605

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
VARIOUS	JURISDIC. SCH. -D	6,061.0	0.0	6,061.0	1.708	1.708	103,500.00	103,500.00	
VARIOUS	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	55,332.0	0.0	55,332.0	2.442	3.385	1,351,400.00	1,872,800.00	
FMPA	JURISDIC. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC. SCH. -MB	476.0	0.0	476.0	1.744	2.647	8,300.00	12,600.00	
VARIOUS	GAINS SCH. -MB						3,100.00		
PLUS 80% OF ECON. ENERGY SALES PROFITS									
TOTAL		61,869.0	0.0	61,869.0	2.370	3.215	1,466,300.00	1,988,900.00	0.00

ACTUAL:

FLA. PWR. & LIGHT	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC UTIL	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEP. CONTR. SCH. -D	25,810.0	0.0	25,810.0	2.438	3.143	629,247.80	811,208.30	
SEMINOLE ELEC PRECO-1	JURISDIC SCH. -D	2,135.8	276.1	1,859.7	2.790	2.790	51,880.29	51,880.29	
SEMINOLE ELEC. HARDEE	JURISDIC SCH. -D	766.7	0.0	766.7	1.802	1.802	13,812.19	13,812.19	
FMPA	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. CORP.	SCH. -MB	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	SCH. -MB	1,485.0	0.0	1,485.0	2.588	2.843	38,438.84	42,225.59	
CITY OF LAKELAND	SCH. -MB	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
DUKE ENERGY	SCH. -MB	150.0	0.0	150.0	3.193	3.448	4,789.96	5,172.46	
THE ENERGY AUTHORITY	SCH. -MB	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKE WORTH	SCH. -MB	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
AUBURNDALE POWER PARTNERS	SCH. -MB	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR. PART. TO THE ENGY. AUTH.	SCH. -MB	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
AUBURNDALE POWER PARTNERS	SCH. -OATT	36.0	0.0	36.0	5.312	5.312	1,912.21	1,912.21	
CARGILL ALLIANT	SCH. -OATT	13.0	0.0	13.0	3.509	3.509	456.12	456.12	

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2001

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) 80% GAIN ON ECONOMY ENERGY SALES	
ADJUSTMENTS TO PREV. MONTHS										
HARDEE PWR PART EST	Aug. 2001	CONTRACT	(39,727.0)	0.0	(39,727.0)	2.208	2.902	(877,172.16)	(1,152,877.54)	
HARDEE PWR PART ACT.	Aug. 2001	CONTRACT	39,727.0	0.0	39,727.0	2.438	3.143	968,544.26	1,248,619.61	
SUB-TOTAL ECONOMY POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL			2,902.5	276.1	2,626.4	2.501	2.501	65,692.48	65,692.48	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEP.			25,810.0	0.0	25,810.0	2.792	3.514	720,619.90	906,950.37	
SUB-TOTAL FMPA D POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISDICTIONAL			1,635.0	0.0	1,635.0	2.644	2.899	43,228.80	47,398.05	
SUB-TOTAL SCHEDULE OATT SALES-JURISDICTIONAL			49.0	0.0	49.0	4.833	4.833	2,368.33	2,368.33	
TOTAL			30,396.5	276.1	30,120.4	2.762	3.394	831,909.51	1,022,409.23	0.00
CURRENT MONTH:										
DIFFERENCE			(31,472.5)	276.1	(31,748.6)	0.392	0.179	(634,390.49)	(966,490.77)	0.00
DIFFERENCE %			-50.9%	0.0%	-51.3%	16.5%	5.6%	-43.3%	-48.6%	0.0%
PERIOD TO DATE:										
ACTUAL			684,751.1	1,449.2	683,301.9	2.343	2.726	16,008,614.74	18,629,742.68	0.00
ESTIMATED			895,693.0	0.0	895,693.0	2.490	2.989	22,306,020.40	26,768,120.40	0.00
DIFFERENCE			(210,941.9)	1,449.2	(212,391.1)	(0.147)	(0.263)	(6,297,405.66)	(8,138,377.72)	0.00
DIFFERENCE %			-23.6%	0.0%	-23.7%	-5.9%	-8.8%	-28.2%	-30.4%	0.0%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF SEPTEMBER 2001.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	EMER	13,732.0	0.0	7,830.0	5,902.0	8.699	8 699	513,400.00
HARDEE POWER PARTNERS	IPP	77,318.0	0.0	0.0	77,318.0	5.281	5.281	4,083,400.00
VARIOUS	NON-FIRM MKT. BASE	101,205.0	0.0	0.0	101,205.0	5.594	5.594	5,661,600.00
VARIOUS	FIRM MKT. BASE	3,744.0	0.0	0.0	3,744.0	5.214	5 214	195,200.00
TOTAL		195,999.0	0.0	7,830.0	188,169.0	5.555	5.555	10,453,600.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	129,078.0	0.0	0.0	129,078.0	2.895	2.895	3,736,183.15
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-Ja	10,492.0	0.0	4,304.5	6,187.5	5.823	5.823	360,285.39
FLA. POWER CORP.	SCH.-Jc	51,464.0	0.0	0.0	51,464.0	3.640	3 640	1,873,187.50
FLA. POWER & LIGHT	SCH.-Ja	14,641.0	0.0	7,867.4	6,773.6	5.941	5.941	402,431.15
FLA. POWER & LIGHT	SCH.-Jc	31,124.0	0.0	0.0	31,124.0	4.409	4.409	1,372,249.00
CITY OF LAKELAND	SCH.-Ja	5,691.0	0.0	4,794.0	897.0	5.054	5.054	45,335.70
CITY OF LAKELAND	SCH.-Jc	17,764.0	0.0	0.0	17,764.0	3.886	3.886	690,287.00
ORLANDO UTIL. COMM.	SCH.-Ja	9,658.0	0.0	3,066.4	6,591.6	5.358	5.358	353,157.84
ORLANDO UTIL. COMM.	SCH.-Jc	31,842.0	0.0	0.0	31,842.0	4.695	4.695	1,494,969.00
THE ENERGY AUTHORITY	SCH.-Ja	3,402.0	0.0	1,765.6	1,636.4	5.367	5 367	87,831.42
THE ENERGY AUTHORITY	SCH.-Jc	11,397.0	0.0	0.0	11,397.0	4.222	4 222	481,189.50
REEDY CREEK	SCH.-Ja	110.0	0.0	15.2	94.8	4.798	4.798	4,548.48
REEDY CREEK	SCH.-Jc	865.0	0.0	0.0	865.0	4.386	4.386	37,935.00
TALLAHASSEE	SCH.-Ja	307.0	0.0	127.0	180.0	4.876	4 876	8,777.40
TALLAHASSEE	SCH.-Jc	3,078.0	0.0	0.0	3,078.0	4.512	4.512	138,881.52
AQUILLA	SCH.-Ja	3,660.0	0.0	1,849.7	1,810.3	4.893	4 893	88,583.34
AQUILLA	SCH.-Jc	8,922.0	0.0	0.0	8,922.0	4.790	4.790	427,335.50
CARGILL-ALLIANT	SCH.-Ja	2,233.0	0.0	956.9	1,276.1	4.930	4.930	62,916.03
CARGILL-ALLIANT	SCH.-Jc	13,050.0	0.0	0.0	13,050.0	3.468	3 468	452,626.75
ENRON	SCH.-Ja	200.0	0.0	200.0	0.0	0.000	0.000	0.00
ENRON	SCH.-Jc	400.0	0.0	0.0	400.0	5.700	5.700	22,800.00
AXIA	SCH.-Ja	200.0	0.0	96.4	103.6	5.873	5.873	6,084.93
AXIA	SCH.-Jc	366.0	0.0	0.0	366.0	5.636	5.636	20,629.00
CORAL POWER	SCH.-Jc	1,374.0	0.0	0.0	1,374.0	2.603	2 603	35,766.00
DUKE ENERGY	SCH.-Ja	1,855.0	0.0	631.3	1,223.7	5.570	5.570	68,158.26
DUKE ENERGY	SCH.-Jc	17,511.0	0.0	0.0	17,511.0	3.495	3.495	611,969.00
RINGHAVER	SCH.-Jc	4,689.0	0.0	0.0	4,689.0	8.265	8.265	387,566.36
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Aug. 2001 IPP	(104,684.0)	0.0	0.0	(104,684.0)	3.412	3 412	(3,572,166.15)
HARDEE PWR. PART.-NATIVE	Aug. 2001 IPP	104,684.0	0.0	0.0	104,684.0	3.242	3.242	3,394,214.88
AXIA	Aug. 2001 SCH.-Jc	(6,529.0)	0.0	0.0	(6,529.0)	6.410	6.410	(418,511.00)
AXIA	Aug. 2001 SCH.-Jc	6,529.0	0.0	0.0	6,529.0	6.409	6.409	418,446.00
TOTAL		375,373.0	0.0	25,674.4	349,698.6	3.744	3.744	13,093,667.95
CURRENT MONTH:								
DIFFERENCE		179,374.0	0.0	17,844.4	161,529.6	(1.811)	(1.811)	2,640,067.95
DIFFERENCE %		91.5%	0.0%	227.9%	85.8%	-32.6%	-32.6%	25.3%
PERIOD TO DATE:								
ACTUAL		2,472,829.0	0.0	107,179.7	2,365,649.3	5.677	5.677	134,286,328.46
ESTIMATED		1,781,233.0	0.0	91,170.0	1,690,063.0	6.298	6.298	106,439,200.00
DIFFERENCE		691,596.0	0.0	16,009.7	675,586.3	(0.621)	(0.621)	27,847,128.46
DIFFERENCE %		38.8%	0.0%	17.6%	40.0%	-9.9%	-9.9%	26.2%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	35,329.0	0.0	0.0	35,329.0	2.503	2.503	884,300.00
TOTAL		<u>35,329.0</u>	<u>0.0</u>	<u>0.0</u>	<u>35,329.0</u>	<u>2.503</u>	<u>2.503</u>	<u>884,300.00</u>
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
McKAY BAY REFUSE	COGEN	12,350.0	0.0	0.0	12,350.0	2.190	2.190	270,473.3
MULBERRY PHOSPHATES INC	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
IMC-AGRICO-NEW WALES	COGEN.	163.0	0.0	0.0	163.0	2.918	2.918	4,757.0
HILLSBOROUGH COUNTY	COGEN.	13,438.0	0.0	0.0	13,438.0	2.187	2.187	293,892.1
CARGILL MILLPOINT	COGEN	85.0	0.0	0.0	85.0	3.787	3.787	3,218.8
CF INDUSTRIES INC.	COGEN.	1,087.0	0.0	0.0	1,087.0	2.602	2.602	28,287.7
FARMLAND HYDRO LP	COGEN.	1,221.0	0.0	0.0	1,221.0	3.205	3.205	39,138.3
IMC-AGRICO-S PIERCE	COGEN.	381.0	0.0	0.0	381.0	3.046	3.046	11,606.6
AUBURNDALE POWER PARTNERS	COGEN.	507.0	0.0	0.0	507.0	2.716	2.716	13,772.2
ORANGE COGENERATION L P.	COGEN.	7,590.0	0.0	0.0	7,590.0	2.083	2.083	158,104.5
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
SUB-TOTAL FOR SEPTEMBER 2001		<u>36,822.0</u>	<u>0.0</u>	<u>0.0</u>	<u>36,822.0</u>	<u>2.236</u>	<u>2.236</u>	<u>823,250.57</u>
0.0								
ADJUSTMENTS FOR THE MONTH OF: JULY 2001								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(5,422.0)	0.0	0.0	(5,422.0)	2.001	2.001	(108,515.65)
		5,422.0	0.0	0.0	5,422.0	1.918	1.918	103,993.87
MULBERRY PHOSPHATES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(17,780.0)	0.0	0.0	(17,780.0)	2.046	2.046	(363,745.47)
		17,780.0	0.0	0.0	17,780.0	1.948	1.948	346,365.79
CARGILL MILLPOINT	COGEN.	(167.0)	0.0	0.0	(167.0)	3.193	3.193	(5,332.77)
		167.0	0.0	0.0	167.0	3.191	3.191	5,328.67
CF INDUSTRIES INC.	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S PIERCE	COGEN.	(6,662.0)	0.0	0.0	(6,662.0)	2.765	2.765	(184,194.21)
		6,662.0	0.0	0.0	6,662.0	2.733	2.733	182,058.92
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	2.056	2.056	(161,231.30)
		7,843.0	0.0	0.0	7,843.0	1.926	1.926	151,054.35
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN/	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: JULY 2001		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.000</u>	<u>0.000</u>	<u>(34,217.80)</u>
GRAND TOTAL		<u>36,822.0</u>	<u>0.0</u>	<u>0.0</u>	<u>36,822.0</u>	<u>2.143</u>	<u>2.143</u>	<u>789,032.77</u>
CURRENT MONTH:								
DIFFERENCE		1,493.0	0.0	0.0	1,493.0	(0.360)	(0.360)	(95,267.23)
DIFFERENCE %		4.2%	0.0%	0.0%	4.2%	-14.4%	-14.4%	-10.8%
PERIOD TO DATE:								
ACTUAL		303,793.0	0.0	0.0	303,793.0	2.244	2.244	6,818,519.76
ESTIMATED		313,767.0	0.0	0.0	313,767.0	2.459	2.459	7,717,000.00
DIFFERENCE		(9,974.0)	0.0	0.0	(9,974.0)	(0.215)	(0.215)	(898,480.24)
DIFFERENCE %		-3.2%	0.0%	0.0%	-3.2%	(0.087)	(0.087)	-11.6%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%