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November 5, 2001

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: Docket No. 010001-EI

Enclosed are an original and ten copies of Gulf Power Company's Request for Confidential Classification for the Company's responses to interrogatories numbered 46, 47, 68, 69, 70, and 71 of Staff's Second Set of Interrogatories to Gulf Power Company, Nos. 14-138, in the above docket.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Enclosure

cc: Beggs and Lane
Jeffrey A. Stone, Esquire

DOCUMENT NUMBER-DATE
13997 NOV-6 01
FPC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 010001-EU
Date Filed: November 5, 2001

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY ["Gulf Power", "Gulf", or the "Company"], by and through its undersigned attorney and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files a request that the Florida Public Service Commission enter an order protecting from public disclosure the Company's responses to interrogatories numbered 46, 47, 68, 69, 70 and 71 of Staff's Second Set of Interrogatories to Gulf Power Company (Nos. 14-138). As grounds for this request, the Company states:

1. On October 16, 2001, Gulf submitted its responses to interrogatories numbered 46, 47, 68, 69, 70 and 71 of Staff's Second Set of Interrogatories to Gulf Power Company (Nos. 14-138) under a Notice of Intent to Request Confidential Classification. This information is entitled to confidential classification pursuant to §366.093(3)(a), (d) and (e), Florida Statutes, as information, the public disclosure of which would cause irreparable harm to the competitive interests of Gulf Power and the ability of Gulf to enter into contracts on terms favorable to it and its ratepayers. The information for which confidential classification is sought is intended to be and is treated by Gulf Power Company as private and is not otherwise publically available.

2. The responses to interrogatory numbers 46 and 47 contain proprietary and commercially sensitive information regarding Gulf Power, which if disclosed to the general

public would cause irreparable harm to Gulf Power. Specifically, the response is a listing of the types of fossil fuel burned in 2000 by type and length of contract as well as the same information for the 2001 period. This information is entitled to confidential classification pursuant to §366.093(3)(a) and (e), Florida Statutes. Gulf and other members of the market in which it competes consider this type of information to be trade secret and competitively sensitive. This information generally describes Gulf's position in the fuel market with regard to how it manages its fuel procurement and the terms on which it makes fuel purchases. Gulf's competitors are not required to disclose this information or information similar to it such that Gulf could gain the same competitive advantage that its competitors gain from this information. Disclosure of this information may adversely affect Gulf's ability to manage its fuel procurement in a manner that secures the best price and terms for its customers fuel needs.

3. The responses to interrogatory numbers 68, 69, 70 and 71 are entitled to confidential classification as information concerning contractual data, the disclosure of which would impair the efforts of Gulf Power to contract for goods or services on favorable terms. Section 366.093(3)(d) and (e), Florida Statutes, provides that such information is proprietary confidential business information and is to be afforded protection from public disclosure. The information provided in this response is the specific price provisions of fuel contracts to which Gulf is a party. Both Gulf Power Company and the entity with whom it has entered into the contract regard the information to be competitively sensitive. Disclosure of the specific pricing provisions in the contract would harm Gulf's ability to negotiate the best price for the same or similar goods or services in the future for the benefit of its customers and the general body of ratepayers. Disclosure of negotiated prices in a competitive market results in price convergence

to those prices in future negotiations. The ability of Gulf Power to negotiate the best deal for its customers would be harmed and ultimately, higher costs to the ratepayers would result. In addition, certain other contract terms are provided in these responses that would also harm Gulf's ability to negotiate the best price for the same or similar goods or services in the future for the benefit of its customers and the general body of ratepayers. Specifically, the contract start and end dates and the existence and level of minimum and maximum fuel purchase amounts are given. These terms are also contract specific and are considered competitively sensitive to both Gulf and the entity with whom it has entered the contract. This information is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes.

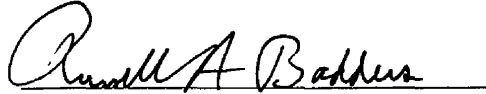
4. The information filed pursuant to Request is intended to be, and is treated as, confidential by the Companies and has not been otherwise publicly disclosed.

5. Submitted as Exhibit "A" is a copy of the responses, on which is highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the responses, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as

proprietary confidential business information.

Respectfully submitted this 5th day of November 2001,

A handwritten signature in cursive script, reading "Russell A. Badders", written over a horizontal line.

JEFFREY A. STONE

Florida Bar No. 325953

RUSSELL A. BADDERS

Florida Bar No. 007455

Beggs & Lane

P. O. Box 12950

(700 Blount Building)

Pensacola, FL 32576-2950

(850) 432-2451

Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 010001-EU
Date Filed: November 5, 2001

EXHIBIT "A"
REQUEST FOR CONFIDENTIAL CLASSIFICATION

Provided to the Division of Records and Reporting
under separate cover as confidential information

EXHIBIT "B"

46. Please complete the following table by providing the percentage of each type of fossil fuel burned in 2000 (according to Gulf Power's December 2000, Schedule A-3) that was purchased under each type/length of contract listed in the table

ANSWER:

DISTRIBUTION OF FOSSIL FUEL BURNED IN 2000 BY TYPE AND LENGTH OF CONTRACT

		A	B	C
	Residual Oil	Distillate Oil	Coal	Natural Gas (1)
1	Fixed, LTC	n/a		
2	Indexed, LTC	n/a		
3	Fixed, MTC	n/a		
4	Indexed, MTC	n/a		
5	Fixed, STC	n/a		
6	Indexed, STC	n/a		
7	Spot Market	n/a		

8 [REDACTED]





9 [REDACTED]

10 [REDACTED]

47. Please complete the following table by providing the percentage of each type of fossil fuel Gulf Power expects to burn in 2001 (according to Schedule E-3 of Exhibit TAD-3 to Terry A. Davis' direct testimony, pre-filed September 21, 2000) that will be, or is estimated to be, purchased under each type/length of contract listed in the table.

ANSWER:

DISTRIBUTION OF FOSSIL FUEL TO BE BURNED IN 2001 BY TYPE AND LENGTH
 TYPE AND LENGTH OF CONTRACT

		A	B	C
	Residual Oil	Distillate Oil	Coal	Natural Gas (1)
1	Fixed, LTC	n/a		
2	Indexed, LTC	n/a		
3	Fixed, MTC	n/a		
4	Indexed, MTC	n/a		
5	Fixed, STC	n/a		
6	Indexed, STC	n/a		
7	Spot Market	n/a		
8				
9				
10				

68. Please provide the following information concerning Gulf Power's natural gas commodity contracts in effect for any amount of time between March 1999 and March 2001:
- a. Name of supplier;
 - b. Contract start date;
 - c. Contract ending date;
 - d. Whether the contract was market-indexed;
 - e. For those contracts that were market-indexed, the market base and corresponding premium/discount;
 - f. Minimum monthly purchase; and
 - g. Maximum monthly purchase.

ANSWER:

Please refer to the attached table.

1	68a	68b	68c	68d
2				
3	Supplier	Gulf Start Date	Gulf End Date	Indexed
4	Western			
5	Noram			
6	Duke			
7	Prior Energy			
8	Entex			
9	Duke			
10	Entex			
11	Prior Energy			
12	Duke			
13	Dynegy			
14	Western			
15	Western			
16	Duke			
17	Western			
18	Western			
19	Western			
20	Western			
21	Noram			
22	Dynegy			
23	Dynegy			
24	Dynegy			
25	Western			
26	Dynegy			
27	Western			
28	Noram			
29	Dynegy			
30	Western			
31	Western			
32	Noram			
33	Dynegy			
34	Western			
35	Exxon			
36	Amoco			
37	Dynegy			
38	Western			
39	Unocal			
40	Amoco			
41	Unocal			
42	Western			
43	Unocal			
44	Western			
45	Western			
46	Western			
47	Exxon			
48	Western			
49	Unocal			
50	Unocal			
51	Exxon			
52	Unocal			
53	Reliant			
54	Reliant			

68e
Index
Premium/Discount

68f
Gulf
Minimum
Volume

68g
Gulf
Maximum
Volume

69
Fixed Price
Commodity
Cost

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1	68a	68b	68c	68d	68e	68f	68g	69
2								
3	Supplier	Gulf Start Date	Gulf End Date	Indexed	Index Premium/Discount	Gulf Minimum Volume	Gulf Maximum Volume	Fixed Price Commodity Cost
4	Reliant							
5	Duke							
6	Reliant							
7	CES							
8	Exxon							
9	Noble							
10	Reliant							
11	Western							
12	Noble							
13	CES							
14	CES							
15	Western							
16	Unocal							
17	Unocal							
18	Sonal							
19	CES							
20	Reliant							
21	Sonal							
22	CES							
23	Reliant							
24	Amoco							
25	Amoco							
26	Duke							
27	CES							
28	CES							
29	Noble							
30	CES							
31	Dynegy							
32	Noble							
33	CES							
34	CES							
35	CES							
36	CES							
37	Noble							
38	CES							
39	Noble							
40	Dynegy							
41	CES							
42	CES							
43	CES							
44	CES							
45	CES							
46	Noble							
47	Noble							
48	Koch Energy							
49	Noble							
50	Koch Energy							
51	CES							
52	CES							
53	CES							
54	CES							

1	68a	68b	68c	68d	68e	68f	68g	68
2								
3		Gulf	Gulf	Indexed	Index	Gulf	Gulf	Fixed Price
4	Supplier	Start Date	End Date		Premium/Discount	Minimum	Maximum	Commodity
5						Volume	Volume	Cost
6	Duke							
7	Exxon							\$
8	Western							*
9	Western							*
10	Western							*
11	Western							*
12	Dynegy							*
13	Reliant							*
14	Dynegy							*
15	Exxon							*
16	Exxon							*
17	Western							*
18	Entex							*
19	Western							*
20	Western							*
21	CES							*
22	Western							*
23	Unocal							*
24	Unocal							*
25	Unocal							*
26	Unocal							*
27	CES							*
28	Dynegy							*
29	CES							*
30	Dynegy							*
31	Reliant							*
32	Western							*
33	Enron							*
34	Western							*
35	Enron							*
36	Dynegy							*
37	Dynegy							*
38	Duke							*
39	Duke							*
40	Western							*
41	Western							*
42	Western							*
43	Western							*
44	Enron							*
45	Dynegy							*
46	Enron							*
47	Reliant							*
48	Reliant							*
49	Enron							*
50	Western							*
51	Western							*
52	Reliant							*
53	Western							*
54	Exxon							*

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1 68a
 2
 3
 4 Supplier
 5
 6 Western
 7 Reliant
 8 Western
 9 Exxon
 10 Western
 11 Reliant
 12 Western
 13 Exxon
 14 Western
 15 Reliant
 16 SCEM
 17 Western
 18 Western
 19 Amoco
 20 SCEM
 21 Dynegy
 22 Western
 23 SCEM
 24 SCEM
 25 Dynegy
 26 SCEM
 27 SCEM
 28 Dynegy
 29 Western
 30 SCEM
 31 SCEM
 32 SCEM
 33 Dynegy
 34 Amoco
 35 Dynegy
 36 Dynegy
 37 SCEM
 38 Unocal
 39 SCEM
 40 Unocal
 41 Unocal
 42 Dynegy
 43 Dynegy
 44 Dynegy
 45 Dynegy
 46 Dynegy
 47 Western
 48 Unocal
 49 Unocal
 50 Western
 51 Western
 52 Western
 53 Western
 54 Western

68b Gulf Start Date
 68c Gulf End Date
 68d Indexed

68e Index Premium/Discount

68f Gulf Minimum Volume

68g Gulf Maximum Volume

69 Fixed Price Commodity Cost

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1	68a	68b	68c	68d	68e	68f	68g	69
2								
3	Supplier	Gulf Start Date	Gulf End Date	Indexed	Index Premium/Discount	Gulf Minimum Volume	Gulf Maximum Volume	Fixed Price Commodity Cost
4	Western	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
5	Western	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
6	Western	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
7	Western	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
8	Western	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
9	Western	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
10	Western	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
11	Western	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
12	Western	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
13	Western	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
14	Western	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
15	Exxon	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
16	Exxon	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
17	Exxon	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
18	Exxon	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
19	Reliant	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
20	Reliant	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
21	Reliant	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
22	Reliant	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
23	Reliant	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
24	Reliant	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
25	Dynegy	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
26	Dynegy	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
27	Dynegy	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
28	Dynegy	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
29	Dynegy	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
30	Dynegy	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
31	Dynegy	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
32	Dynegy	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
33	Western	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
34	Dynegy	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
35	Unocal	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
36	Unocal	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
37	Enron	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
38	Unocal	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
39	Unocal	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
40	Unocal	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
41	Unocal	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
42	Dynegy	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
43	Dynegy	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
44	Exxon	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
45	Exxon	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
46	Exxon	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
47	Dynegy	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
48	Dynegy	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
49	Dynegy	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
50	Dynegy	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
51	Exxon	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
52	Exxon	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
53	Exxon	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]
54	Unocal	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	\$ [REDACTED]

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1	68a	68b	68c	68d	68e	68f	68g	68
2						Gulf	Gulf	Fixed Price
3		Gulf	Gulf		Index	Minimum	Maximum	Commodity
4	Supplier	Start Date	End Date	Indexed	Premium/Discount	Volume	Volume	Cost
5								
6	Unocal							\$
7	Unocal							\$
8	Unocal							\$
9	Unocal							\$
10	Unocal							\$
11	Unocal							\$
12	Unocal							\$
13	Unocal							\$
14	Western							\$
15	Western							\$
16	Western							\$
17	Western							\$
18	Dynegy							\$
19	Dynegy							\$
20	Dynegy							\$
21	Dynegy							\$
22	Dynegy							\$
23	Dynegy							\$
24	Dynegy							\$
25	Dynegy							\$
26	Dynegy							\$
27	Dynegy							\$
28	Dynegy							\$
29	Dynegy							\$
30	Dynegy							\$
31	Dynegy							\$
32	Exxon							\$
33	Exxon							\$
34	Western							\$
35	Dynegy							\$
36	Dynegy							\$
37	Reliant							\$
38	Unocal							\$
39	Reliant							\$
40	Unocal							\$
41	Exxon							\$
42	Exxon							\$
43	Reliant							\$
44	Unocal							\$
45	Exxon							\$
46	Dynegy							\$
47	Dynegy							\$
48	Dynegy							\$
49	Dynegy							\$
50	Dynegy							\$
51	Dynegy							\$
52	Exxon							\$
53	Exxon							\$
54	Exxon							\$

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- 1 68a
- 2
- 3
- 4 Supplier
- 5
- 6 Dynegy
- 7 Dynegy
- 8 Reliant
- 9 Dynegy
- 10 Western

68b 68c 68d
 Gulf Gulf
 Start Date End Date Indexed



68e
 Index
 Premium/Discount

68f 68g 68h
 Gulf Gulf Fixed Price
 Minimum Maximum Commodity
 Volume Volume Cost



69. For each natural gas commodity contract listed in response to staff's Interrogatory No. 68 that was not market-indexed, please provide the natural gas commodity cost (\$/MMBtu) based upon the contracted minimum monthly purchase amount and the contracted maximum monthly purchase amount.

ANSWER:

Please refer to the table that was provided in response to interrogatory number 68.

70. Based on information currently available, please provide the following information concerning Gulf Power's natural gas commodity contracts in effect, for any amount of time between March 2001 and March 2003:
- a. Name of supplier;
 - b. Contract start date;
 - c. Contract ending date;
 - d. Whether the contract was market-indexed;
 - e. For those contracts that were market-indexed, the market base and corresponding premium/discount;
 - f. Minimum monthly purchase; and
 - g. Maximum monthly purchase.

ANSWER:

Please refer to the attached table.

The following contracts were used to supply natural gas to Gulf Power Company:

1	70a	70b	70c	70d	70e	70f	70g	71
2		Gulf	Gulf		Index	Gulf	Gulf	Fixed Price
3		Start Date	End Date	Indexed	Premium/Discount	Minimum	Maximum	Commodity
4	Supplier					Volume	Volume	Cost
5								
6								
7	Western							
8	Exxon							
9	Exxon							
10	Western							
11	Western							
12	El Paso							
13	Reliant							
14	BP							
15	Dynegy							
16	Dynegy							
17	Dynegy							
18	Dynegy							
19	Dynegy							
20	Entex							
21	Unocal							
22	BP							
23	Enron							
24	BP							
25	BP							
26	BP							
27	BP							
28	BP							
29	Cinergy							
30	Cinergy							
31	BP							
32	Entex							
33	Western							
34	Western							

The following contracts may be used in the future to supply natural gas to Gulf Power Company:

1	70a	7b	70c	70d	70e	70f	70g	71
4		SCS	SCS			Daily Term		
5		Start Date	End Date			Vol		
6	Texaco							
7	Texaco							
8	Exxon							
9	Exxon							
10	Dynegy							
11	Coral							
12	BP							
13	Cinergy							
14	Dynegy							
15	BP							
16	Western							
17	Duke							
18	BP							
19	Western							
20	Unocal							
21	Western							
22	BP							
23	Duke							
24	Exxon							
25	Enron							
26	Exxon							
27	Enron							
28	Noble							
29	Enron							
30	BP							
31	Coral							
32	Mirant							
33	Texaco							
34	Texaco							
35	Coral							
36	El Paso							
37	Western							
38	Western							

71. For each natural gas commodity contract listed in response to staff's Interrogatory No. 70 that was not market-indexed, please provide the natural gas commodity cost (\$/MMBtu) based upon the contracted minimum monthly purchase amount and the contracted maximum monthly purchase amount.

ANSWER:

Please refer to the table that was provided in response to interrogatory number 70.

EXHIBIT C

Line-by-Line/Field-by-Field Justification

<u>Line(s)/Field(s)</u>	<u>Justification</u>
Interrogatory Numbers 46 and 47 Page 1, Lines 1 - 7, Columns A, B, C Lines 8 - 10	This information is entitled to confidential classification pursuant to §366.093(3)(a) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 2.
Interrogatory Numbers 68 and 69 Page 2 of 10 through Page 5 of 10, Lines 6 - 54, Columns 68b, 68c, 68d, 68f, 68g and 69 Page 6 of 10, Lines 6 -53, Columns 68b, 68c, 68d, 68f, 68g and 69 Page 6 of 10, Line 54, Columns 68b, 68c, 68d, 68e, 68f, 68g and 69 Page 7 of 10, Lines 6 - 54, Columns 68b, 68c, 68d, 68f, 68g and 69 Page 7 of 10, Lines 7, 9, 11, 13, 15, 43, 44, 45, Column 68e Page 8 of 10, Lines 6 - 54 Columns 68b, 68c, 68d, 68f, 68g and 69 Page 8 of 10, Lines 15 - 31, 44 - 53, Column 68e Page 9 of 10 , Lines 6 -54 Columns 68b, 68c, 68d, 68f, 68g and 69 Page 9 of 10, Lines 18 - 54 Column 68e Page 10 of 10 , Lines 6 - 10 Columns 68b, 68c, 68d, 68e, 68f, 68g and 69	This information is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 3.

Interrogatory Numbers 70 and 71

Page 2 of 3, Lines 7 - 34,

Columns 70b, 70c, 70d, 70f, 70g and 71

Page 2 of 3, Lines 8,

Columns 70e

Page 3 of 3, Lines 6 - 38

Columns 70b, 70c, 70d, 70e and 70f

This information is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 3.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 010001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 5th day of November 2001 on the following:

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